GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN
GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

08	3468	X	3468	-0-	-0-	-0-	138	1	3317	3	N	12	13	1			92
							13	9									
09	3072	X	3072	-0-	-0-	-0-	123	1	2936	3	N	12	12	1			92
							13	9									
10	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					92
11	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					111
12	3463	X	3463	-0-	-0-	-0-	3460	2	3	9	N	3					114
01	2697	X	2327	-0-	-370	-0-	2294	2	33	9	N	30	24	1			120

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

08	5180	X	5180	-0-	-0-	-0-	205	1	4921	3	N	49	17	1			182
							54	9									
09	4675	X	4675	-0-	-0-	-0-	185	1	4444	3	N	42	19	1			205
							46	9									
10	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					205
11	5851	X	5851	-0-	-0-	-0-	5486	2	365	9	N	332					338
12	5177	X	4275	-0-	-902	-0-	4214	2	61	9	N	55	270	1			123
01	5177	X	4495	-0-	-682	-0-	4474	2	21	9	N	19	24	1			118

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

08	2263	N	2155	-0-	-108	-0-	85	1	2047	3	N	21	8	1			123
							23	9									
09	2190	N	1922	-0-	-268	-0-	76	1	1828	3	N	16	8	1			131
							18	9									
10	3021	N	3021	-0-	-0-	-0-	3021	2			N	-0-					131
11	3000	N	3346	-0-	346	346	3093	2	253	9	N	230					237
12	2399	N	2053	-0-	-346	-0-	1984	2	69	9	N	63	79	1			221
*01	1937	N	1937	-0-	-0-	-0-	1936	2	1	9	N	1	26	1			196

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3866	-0-	-1032	-0-	154	1	3699	3	N	12	13	1			68
							13	9									
09	4740	X	3979	-0-	-761	-0-	159	1	3802	3	N	16	15	1			69
							18	9									
10	4898	X	3110	-0-	-1788	-0-	3110	2			N	-0-					69
11	3750	X	3200	-0-	-550	-0-	3185	2	15	9	N	14					36
12	4511	X	4511	-0-	-0-	-0-	4487	2	24	9	N	22					58
01	4123	X	3467	-0-	-656	-0-	3432	2	35	9	N	32	23	1			67

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7760	X	7760	-0-	-0-	-0-	309	1	7410	3	N	37	31	1			114
							41	9									
09	6573	X	6573	-0-	-0-	-0-	262	1	6277	3	N	31	27	1			118
							34	9									
10	11188	X	11188	-0-	-0-	-0-	11188	2			N	-0-					118
11	11745	X	11745	-0-	-0-	-0-	11457	2	288	9	N	262					279
12	8074	X	8074	-0-	-0-	-0-	7884	2	190	9	N	173	191	1			261
*01	5487	X	5487	-0-	-0-	-0-	5487	2			N	-0-	63	1			167

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	485	-0-	-104	-0-	19	1	464	3	N	2	2	1			1
							2	9									
09	480	N	460	-0-	-20	-0-	18	1	440	3	N	2	2	1			1
							2	9									
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					1
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	410	2	3	9	N	3	4	1			1

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4620	X	4620	-0-	-0-	-0-	184	1	4404	3	N	29	17	1			207
							32	9									
09	4587	X	4587	-0-	-0-	-0-	183	1	4380	3	N	22	18	1			211
							24	9									
10	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					211
11	6429	X	6429	-0-	-0-	-0-	6367	2	62	9	N	56					61
12	7515	X	7515	-0-	-0-	-0-	7232	2	283	9	N	257	63	1			255
*01	4015	X	4015	-0-	-0-	-0-	3954	2	61	9	N	55	213	1			97

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	494	-0-	-33	-0-	19	1	461	3	N	13	2	1			114
							14	9									
09	516	N	516	-0-	-0-	-0-	21	1	493	3	N	2	2	1			114
							2	9									
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					114
11	666	N	666	-0-	-0-	-0-	620	2	46	9	N	42					229
12	790	N	790	-0-	-0-	-0-	753	2	37	9	N	34	48	1			215
*01	496	N	496	-0-	-0-	-0-	496	2			N	-0-	16	1			190

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

08	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					37
09	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					37
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					37
11	180	N	129	-0-	-51	-0-	129	2			N	-0-					38
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					38
*01	399	N	399	-0-	-0-	-0-	397	2	2	9	N	2	1	1			39

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4810	-0-	-367	-0-	192	1	4603	3	N	14	16	1			67
							15	9									
09	5010	X	4481	-0-	-529	-0-	179	1	4282	3	N	18	18	1			67
							20	9									
10	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					67
11	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					50
12	5369	X	5369	-0-	-0-	-0-	5369	2			N	-0-					50
01	4805	X	4043	-0-	-762	-0-	3966	2	77	9	N	70	35	1			85

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2320	-0-	-191	-0-	92	1	2220	3	N	7	8	1			76
							8	9									
09	2430	X	2252	-0-	-178	-0-	90	1	2152	3	N	9	9	1			76
							10	9									
10	2511	X	-0-	-0-	-2511	-0-					N	-0-					76
11	2310	X	-0-	-0-	-2310	-0-					N	-0-					89
12	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					67
*01	2146	N	2146	-0-	-0-	-0-	2122	2	24	9	N	22	12	1			77

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5094	-0-	-641	-0-	202	1	4848	3	N	40	18	1			243
							44	9									
09	5550	X	5000	-0-	-550	-0-	198	1	4750	3	N	47	19	1			271
							52	9									
10	5735	X	-0-	-0-	-5735	-0-					N	-0-					271
11	5280	X	-0-	-0-	-5280	-0-					N	-0-					197
12	5456	X	-0-	-0-	-5456	-0-					N	101	198	1			100
01	5177	X	4819	-0-	-358	-0-	4622	2	197	9	N	179	121	1			158

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3762	X	3762	-0-	-0-	-0-	150	1	3593	3	N	17	13	1			178
							19	9									
09	3810	X	3142	-0-	-668	-0-	125	1	2992	3	N	23	13	1			188
							25	9									
10	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					188
11	5032	X	5032	-0-	-0-	-0-	5015	2	17	9	N	15					183
12	3965	X	3965	-0-	-0-	-0-	3951	2	14	9	N	13	18	1			178
01	3751	X	2940	-0-	-811	-0-	2895	2	45	9	N	41	6	1			213

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1580	-0-	-63	-0-	62	1	1485	3	N	30	142	1			39
							33	9									
09	1620	N	1491	-0-	-129	-0-	59	1	1406	3	N	24	6	1			57
							26	9									
10	1643	N	-0-	-0-	-1643	-0-					N	-0-					57
*11	1550	N	1550	-0-	-0-	-0-	99	1	1394	3	N	52					109
							57	9									
*12	1571	N	1571	-0-	-0-	-0-	100	1	1419	3	N	47	66	1			90
							52	9									
*01	1672	N	1672	-0-	-0-	-0-	122	1	1376	3	N	158	65	1			183
							174	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3289	-0-	-1020	-0-	130	1	3126	3	N	30	13	1			175
							33	9									
09	3806	X	3806	-0-	-0-	-0-	151	1	3624	3	N	28	13	1			190
							31	9									
10	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					190
11	4466	X	4466	-0-	-0-	-0-	4184	2	282	9	N	256					261
12	4651	X	4651	-0-	-0-	-0-	4600	2	51	9	N	46	63	1			244
*01	3951	X	3951	-0-	-0-	-0-	3877	2	74	9	N	67	50	1			261

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3412	X	3412	-0-	-0-	-0-	136	1	3255	3	N	19	11	1			62
							21	9									
09	3270	X	2964	-0-	-306	-0-	118	1	2827	3	N	17	12	1			67
							19	9									
10	3379	X	-0-	-0-	-3379	-0-					N	-0-					67
11	3300	X	-0-	-0-	-3300	-0-					N	-0-					64
12	3410	X	-0-	-0-	-3410	-0-					N	3					67
01	3410	X	3056	-0-	-354	-0-	2953	2	103	9	N	94	61	1			100

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2886	-0-	-276	-0-	115	1	2761	3	N	9	10	1			42
							10	9									
09	3060	X	2974	-0-	-86	-0-	119	1	2843	3	N	11	11	1			42
							12	9									
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					42
11	2790	X	-0-	-0-	-2790	-0-					N	-0-					52
12	3069	X	-0-	-0-	-3069	-0-					N	-0-					52
01	3069	X	2364	-0-	-705	-0-	2351	2	13	9	N	12	10	1			54

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2066	-0-	-104	-0-	82	1	1975	3	N	8	7	1			132
							9	9									
09	2100	X	1979	-0-	-121	-0-	79	1	1889	3	N	10	8	1			134
							11	9									
10	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					134
11	2877	X	2877	-0-	-0-	-0-	2829	2	48	9	N	44					190
12	2460	X	2460	-0-	-0-	-0-	2423	2	37	9	N	34	48	1			176
*01	1813	N	1813	-0-	-0-	-0-	1802	2	11	9	N	10	26	1			160

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6336	-0-	-670	-0-	250	1	6007	3	N	72	75	1			200
							79	9									
09	6780	X	6009	-0-	-771	-0-	240	1	5745	3	N	22	23	1			199
							24	9									
10	7006	X	606	-0-	-6400	-0-	606	2			N	-0-					199
11	6390	X	752	-0-	-5638	-0-	620	2	132	9	N	120					121
12	6510	X	4389	-0-	-2121	-0-	4345	2	44	9	N	40	15	1			146
01	6324	X	4599	-0-	-1725	-0-	4580	2	19	9	N	17	5	1			158

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
09	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		404	-0-	404	740	404	3			Y	-0-					-0-
09	DLQ G-10		451	-0-	451	1191	451	3			Y	-0-					-0-
10	DLQ G-10		422	-0-	422	1613	422	3			Y	-0-					-0-
11	DLQ G-10		490	-0-	490	2103	490	3			Y	-0-					-0-
12	DLQ G-10		359	-0-	359	2462	359	3			Y	-0-					-0-
01	DLQ G-10		316	-0-	316	2778	316	3			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		334	-0-	334	612	334	3			Y	-0-					-0-
09	DLQ G-10		373	-0-	373	985	373	3			Y	-0-					-0-
10	DLQ G-10		349	-0-	349	1334	349	3			Y	-0-					-0-
11	DLQ G-10		405	-0-	405	1739	405	3			Y	-0-					-0-
12	DLQ G-10		297	-0-	297	2036	297	3			Y	-0-					-0-
01	DLQ G-10		261	-0-	261	2297	261	3			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		291	-0-	291	525	291	3			Y	-0-					-0-
09	DLQ G-10		314	-0-	314	839	314	3			Y	-0-					-0-
10	DLQ G-10		294	-0-	294	1133	294	3			Y	-0-					-0-
11	DLQ G-10		341	-0-	341	1474	341	3			Y	-0-					-0-
12	DLQ G-10		250	-0-	250	1724	250	3			Y	-0-					-0-
01	DLQ G-10		220	-0-	220	1944	220	3			Y	-0-					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		211	-0-	211	386	211	3			Y	-0-					-0-
09	DLQ G-10		235	-0-	235	621	235	3			Y	-0-					-0-
10	DLQ G-10		220	-0-	220	841	220	3			Y	-0-					-0-
11	DLQ G-10		2556	-0-	2556	3397	2556	3			Y	-0-					-0-
12	DLQ G-10		187	-0-	187	3584	187	3			Y	-0-					-0-
01	DLQ G-10		165	-0-	165	3749	165	3			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		527	-0-	527	965	527	3			Y	-0-					-0-
09	DLQ G-10		588	-0-	588	1553	588	3			Y	-0-					-0-
10	DLQ G-10		551	-0-	551	2104	551	3			Y	-0-					-0-
11	DLQ G-10		640	-0-	640	2744	640	3			Y	-0-					-0-
12	DLQ G-10		469	-0-	469	3213	469	3			Y	-0-					-0-
01	DLQ G-10		412	-0-	412	3625	412	3			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-
12	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	248	N	144	-0-	-104	-0-	6	1	138	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
10	248	N	216	-0-	-32	-0-	9	1	207	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
12	248	N	188	-0-	-60	-0-	8	1	180	3	N	-0-					-0-
01	217	N	117	-0-	-100	-0-	5	1	112	3	N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-
11	270	N	203	-0-	-67	-0-	9	1	194	3	N	-0-					-0-
12	217	N	160	-0-	-57	-0-	7	1	153	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	-0-	5	1	107	3	Y	-0-					-0-
09	180	N	134	-0-	-46	-0-	6	1	128	3	Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	6	1	131	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	-0-	7	1	156	3	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	6	1	137	3	Y	-0-					-0-
12	186	N	131	-0-	-55	-0-	6	1	125	3	Y	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	9	1	192	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	246	-0-	-64	-0-	11	1	235	3	Y	-0-			-0-
09	270	N	254	-0-	-16	-0-	11	1	243	3	Y	-0-			-0-
10	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-			-0-
11	240	N	230	-0-	-10	-0-	10	1	220	3	Y	-0-			-0-
12	248	N	206	-0-	-42	-0-	9	1	197	3	Y	-0-			-0-
01	279	N	209	-0-	-70	-0-	10	1	199	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
10	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
12	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
*01	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

08	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
09	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
10	248	N	210	-0-	-38	-0-	9	1	201	3	N	-0-			-0-
11	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-			-0-
12	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-			-0-
*01	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

08	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-			-0-
09	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
10	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
11	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
12	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-			-0-
*01	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

08	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-			-0-
09	120	N	96	-0-	-24	-0-	4	1	92	3	N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-
12	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
*01	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

08	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-			-0-
09	330	N	270	-0-	-60	-0-	12	1	258	3	N	-0-			-0-
10	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-			-0-
11	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
12	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-			-0-
*01	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

08	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
11	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
*01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-			-0-
11	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
12	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
*01	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

08	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
09	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-			-0-
10	217	N	141	-0-	-76	-0-	6	1	135	3	N	-0-			-0-
11	180	N	144	-0-	-36	-0-	6	1	138	3	N	-0-			-0-
12	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
*01	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

08	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-			-0-
10	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-			-0-
11	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-			-0-
12	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
*01	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

08	279	N	254	-0-	-25	-0-	11	1	243	3	N	-0-			-0-
09	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
11	240	N	216	-0-	-24	-0-	9	1	207	3	N	-0-			-0-
12	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-			-0-
01	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
12	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
*01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

08	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-			-0-
09	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-			-0-
10	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-			-0-
11	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-			-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
01	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

08	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
09	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
11	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
*01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-			-0-
09	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-			-0-
10	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-			-0-
11	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-			-0-
12	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-			-0-
01	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-
09	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
10	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
11	270	N	233	-0-	-37	-0-	10	1	223	3	N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
01	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-			-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	156	-0-	-123	-0-	7	1	149	3	N	-0-			-0-
09	270	N	204	-0-	-66	-0-	9	1	195	3	N	-0-			-0-
10	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-			-0-
11	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
12	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
*01	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
09	90	N	49	-0-	-41	-0-	2	1	47	3	N	-0-			-0-
10	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
11	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-			-0-
12	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
*01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
10	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-			-0-
11	150	N	72	-0-	-78	-0-	3	1	69	3	N	-0-			-0-
12	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
*01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	68	-0-	-87	-0-	3	1	65	3	N	-0-			-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
11	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
12	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-			-0-
*01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
10	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
*01	251	X	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

08	271	X	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
09	258	X	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
10	264	X	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
11	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
*01	240	X	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

08	107	X	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
09	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
12	76	X	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
*01	112	X	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

08	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

08	381	X	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
09	350	X	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
10	417	X	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
11	407	X	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-
*01	424	X	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

08	285	X	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
09	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
10	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
12	292	X	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
*01	284	X	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

08	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
09	150	N	111	-0-	-39	-0-	5	1	106	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
11	150	N	131	-0-	-19	-0-	6	1	125	3	N	-0-					-0-
12	124	N	85	-0-	-39	-0-	4	1	81	3	N	-0-					-0-
01	124	N	69	-0-	-55	-0-	3	1	66	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	X	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
09	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
11	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
*01	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	X	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
09	107	X	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
12	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
*01	115	X	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	X	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
09	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
10	309	X	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-
12	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
*01	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	X	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
09	245	X	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
10	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
11	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
*01	212	X	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	X	441	-0-	-0-	-0-	20 2	1 9	419	3	N	2	2	8			-0-
09	397	X	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
11	417	X	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
*01	394	X	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					-0-
10	124	N	47	-0-	-77	-0-	2	1	45	3	N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
09	271	X	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
10	273	X	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
11	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-			-0-
12	303	X	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
*01	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

08	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-			-0-
09	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
11	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
12	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
09	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
10	93	N	68	-0-	-25	-0-	3	1	65	3	N	-0-			-0-
11	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-			-0-
12	186	N	150	-0-	-36	-0-	7	1	143	3	N	-0-			-0-
*01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
09	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
10	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
01	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

08	320	X	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
09	343	X	343	-0-	-0-	-0-	15	1	328	3	N	-0-			-0-
10	317	X	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
11	367	X	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-
12	320	X	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
*01	335	X	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

08	434	N	431	-0-	-3	-0-	19	1	412	3	N	-0-			-0-
09	420	N	418	-0-	-2	-0-	18	1	400	3	N	-0-			-0-
10	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-			-0-
11	420	N	381	-0-	-39	-0-	16	1	365	3	N	-0-			-0-
12	434	N	411	-0-	-23	-0-	18	1	393	3	N	-0-			-0-
01	434	N	422	-0-	-12	-0-	20	1	402	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

08	425	X	425	-0-	-0-	-0-	19	1	406	3	N	-0-			-0-
09	440	X	440	-0-	-0-	-0-	19	1	421	3	N	-0-			-0-
10	438	X	438	-0-	-0-	-0-	19	1	419	3	N	-0-			-0-
11	416	X	416	-0-	-0-	-0-	18	1	398	3	N	-0-			-0-
12	409	X	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
*01	392	X	392	-0-	-0-	-0-	18	1	374	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	291	X	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
09	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-			-0-
10	307	X	307	-0-	-0-	-0-	13	1	294	3	N	-0-			-0-
11	252	X	252	-0-	-0-	-0-	11	1	241	3	N	-0-			-0-
12	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
*01	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

08	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
09	273	X	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
10	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
11	269	X	269	-0-	-0-	-0-	11	1	258	3	N	-0-			-0-
12	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
*01	245	X	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

08	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
09	208	X	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
10	232	X	232	-0-	-0-	-0-	10	1	222	3	N	-0-			-0-
11	220	X	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
12	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
*01	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

08	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
09	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
10	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
11	176	X	176	-0-	-0-	-0-	7	1	169	3	N	-0-			-0-
12	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
*01	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

08	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
09	97	X	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
10	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
11	117	X	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
12	97	X	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
*01	79	X	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

08	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-			-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
11	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-			-0-
12	93	N	53	-0-	-40	-0-	2	1	51	3	N	-0-			-0-
*01	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

08	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-			-0-
09	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
10	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-			-0-
11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
12	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
01	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-			-0-
09	210	N	116	-0-	-94	-0-	5	1	111	3	N	-0-			-0-
10	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-			-0-
11	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
01	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-			-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-			-0-
09	169	X	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
10	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
11	168	X	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
12	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
*01	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
09	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-			-0-
09	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
10	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-			-0-
11	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
12	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
*01	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
09	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-			-0-
10	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
11	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
01	279	N	215	-0-	-64	-0-	10	1	205	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
11	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-			-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-			-0-
09	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
10	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-			-0-
11	150	N	127	-0-	-23	-0-	5	1	122	3	N	-0-			-0-
12	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-			-0-
*01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-			-0-
09	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
11	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-			-0-
12	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-			-0-
*01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-			-0-
09	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-			-0-
10	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-			-0-
11	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
12	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-			-0-
01	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	61	-0-	-94	-0-	3	1	58	3	N	-0-			-0-
09	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
10	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
11	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
12	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-			-0-
01	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	28	-0-	-127	-0-	1	1	27	3	N	-0-			-0-
09	90	N	61	-0-	-29	-0-	3	1	58	3	N	-0-			-0-
10	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-
11	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-
12	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
*01	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	22	1	469	3	N	-0-			-0-
09	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-
10	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-			-0-
11	450	N	296	-0-	-154	-0-	13	1	283	3	N	-0-			-0-
12	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-			-0-
01	434	N	366	-0-	-68	-0-	17	1	349	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
09	210	N	156	-0-	-54	-0-	7	1	149	3	N	-0-			-0-
10	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-			-0-
11	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-			-0-
12	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
01	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-			-0-
09	300	N	245	-0-	-55	-0-	11	1	234	3	N	-0-			-0-
10	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-			-0-
11	210	N	198	-0-	-12	-0-	8	1	190	3	N	-0-			-0-
12	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
01	310	N	221	-0-	-89	-0-	10	1	211	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
09	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
10	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-			-0-
11	240	N	221	-0-	-19	-0-	9	1	212	3	N	-0-			-0-
12	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-			-0-
*01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
09	210	N	177	-0-	-33	-0-	8	1	169	3	N	-0-			-0-
10	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-
11	180	N	169	-0-	-11	-0-	7	1	162	3	N	-0-			-0-
12	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-
*01	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
10	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
11	180	N	117	-0-	-63	-0-	5	1	112	3	N	-0-			-0-
12	186	N	86	-0-	-100	-0-	4	1	82	3	N	-0-			-0-
*01	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	91	-0-	-95	-0-	4	1	87	3	N	-0-			-0-
09	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-			-0-
10	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-			-0-
11	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-			-0-
12	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-			-0-
01	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-			-0-
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			-0-
12	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-			-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
09	270	N	200	-0-	-70	-0-	10	1	190	3	N	-0-			-0-
10	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
11	240	N	213	-0-	-27	-0-	11	1	202	3	N	-0-			-0-
12	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-			-0-
*01	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
*01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
09	90	N	27	-0-	-63	-0-	1	1	26	3	N	-0-			-0-
10	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-
11	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
01	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

08	124	N	32	-0-	-92	-0-	2	1	30	3	N	-0-			-0-
09	90	N	22	-0-	-68	-0-	1	1	21	3	N	-0-			-0-
10	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-			-0-
11	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-			-0-
12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
*01	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

08	186	N	139	-0-	-47	-0-	7	1	132	3	N	-0-			-0-
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-			-0-
10	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-			-0-
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-			-0-
12	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-			-0-
*01	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
09	168	X	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
10	212	X	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
11	162	X	162	-0-	-0-	-0-	9	1	153	3	N	-0-			-0-
12	164	X	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
*01	170	X	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
09	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
10	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
11	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
12	171	X	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
*01	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
09	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
10	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
11	210	N	204	-0-	-6	-0-	11	1	193	3	N	-0-			-0-
12	310	N	212	-0-	-98	-0-	10	1	202	3	N	-0-			-0-
01	248	N	219	-0-	-29	-0-	10	1	209	3	N	-0-			-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	249	X	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-
09	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
10	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
11	146	X	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-
12	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
*01	119	X	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
11	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-			-0-
12	186	N	136	-0-	-50	-0-	7	1	129	3	N	-0-			-0-
01	155	N	62	-0-	-93	-0-	3	1	59	3	N	-0-			-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
10	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
11	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-			-0-
12	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-			-0-
01	155	N	86	-0-	-69	-0-	4	1	82	3	N	-0-			-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
09	78	X	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
10	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
11	242	X	242	-0-	-0-	-0-	13	1	229	3	N	-0-			-0-
12	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
*01	190	X	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
12	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
12	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
11	210	N	109	-0-	-101	-0-	6	1	103	3	N	-0-					-0-
12	248	N	111	-0-	-137	-0-	5	1	106	3	N	-0-					-0-
01	217	N	111	-0-	-106	-0-	5	1	106	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	120	N	70	-0-	-50	-0-	3	1	67	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
12	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
01	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	160	-0-	-88	-0-	8	1	152	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
11	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
12	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	X	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-
09	599	X	599	-0-	-0-	-0-	29	1	570	3	N	-0-					-0-
10	650	X	650	-0-	-0-	-0-	30	1	620	3	N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-
*01	599	X	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	143	-0-	-43	-0-	6	1	137	3	N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
10	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-
11	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-			-0-
12	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
01	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

08	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-
09	210	N	192	-0-	-18	-0-	8	1	184	3	N	-0-			-0-
10	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-			-0-
11	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-			-0-
12	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
01	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

08	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
09	240	N	215	-0-	-25	-0-	9	1	206	3	N	-0-			-0-
10	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-			-0-
11	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-			-0-
12	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
01	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

08	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-			-0-
09	150	N	67	-0-	-83	-0-	3	1	64	3	N	-0-			-0-
10	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
11	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
*01	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

08	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
09	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
10	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-			-0-
11	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-			-0-
12	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-			-0-
*01	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

08	279	N	254	-0-	-25	-0-	11	1	243	3	N	-0-			-0-
09	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-			-0-
10	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
11	240	N	102	-0-	-138	-0-	4	1	98	3	N	-0-			-0-
12	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
*01	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

08	308	X	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-
09	327	X	327	-0-	-0-	-0-	16	1	311	3	N	-0-			-0-
10	334	X	334	-0-	-0-	-0-	16	1	318	3	N	-0-			-0-
11	319	X	319	-0-	-0-	-0-	17	1	302	3	N	-0-			-0-
12	327	X	327	-0-	-0-	-0-	16	1	311	3	N	-0-			-0-
*01	331	X	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	268	-0-	-73	-0-	13	1	255	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	14	1	281	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
12	310	N	228	-0-	-82	-0-	11	1	217	3	N	-0-					-0-
01	279	N	244	-0-	-35	-0-	11	1	233	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-
09	90	N	56	-0-	-34	-0-	3	1	53	3	N	-0-					-0-
10	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	X	551	-0-	-0-	-0-	27	1	524	3	N	-0-					-0-
09	599	X	599	-0-	-0-	-0-	29	1	570	3	N	-0-					-0-
10	587	X	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
11	502	X	502	-0-	-0-	-0-	27	1	475	3	N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-
*01	553	X	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	X	488	-0-	-0-	-0-	24	1	462	3	N	2	2	8			-0-
							2	9									
09	528	X	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
11	499	X	499	-0-	-0-	-0-	26	1	473	3	N	-0-					-0-
12	460	X	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
*01	442	X	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	X	559	-0-	-0-	-0-	27	1	532	3	N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
10	586	X	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
*01	541	X	541	-0-	-0-	-0-	25	1	516	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	X	573	-0-	-0-	-0-	28	1	545	3	N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
10	623	X	623	-0-	-0-	-0-	29	1	594	3	N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	25	1	480	3	N	-0-					-0-
*01	552	X	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	31	1	610	3	N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	34	1	672	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	30	1	622	3	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	35	1	625	3	N	-0-					-0-
12	682	N	576	-0-	-106	-0-	28	1	548	3	N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	32	1	651	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
09	280	X	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
10	435	X	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
11	146	X	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
*01	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	22	1	423	3	N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	139	-0-	-47	-0-	7	1	132	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
12	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	238	-0-	-72	-0-	12	1	226	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	12	1	212	3	N	-0-					-0-
12	279	N	53	-0-	-226	-0-	3	1	50	3	N	-0-					-0-
01	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
11	360	N	249	-0-	-111	-0-	11	1	238	3	N	-0-					-0-
12	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
09	360	N	253	-0-	-107	-0-	11	1	242	3	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
11	330	N	260	-0-	-70	-0-	11	1	249	3	N	-0-					-0-
12	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-					-0-
01	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
11	300	N	175	-0-	-125	-0-	7	1	168	3	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	8	1	160	3	N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	36	1	764	3	N	2	2	8			-0-
							2	9									
09	655	N	655	-0-	-0-	-0-	29	1	626	3	N	-0-					-0-
10	806	N	720	-0-	-86	-0-	31	1	689	3	N	-0-					-0-
11	780	N	743	-0-	-37	-0-	31	1	712	3	N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	38	1	811	3	N	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	37	1	755	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	679	-0-	-3	-0-	33	1	646	3	N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	34	1	666	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-
11	660	N	631	-0-	-29	-0-	33	1	598	3	N	-0-					-0-
12	713	N	636	-0-	-77	-0-	31	1	605	3	N	-0-					-0-
*01	692	N	692	-0-	-0-	-0-	32	1	660	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	10	1	223	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					-0-
01	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	687	-0-	-57	-0-	31	1	656	3	N	-0-					-0-
09	720	N	678	-0-	-42	-0-	30	1	647	3	N	1	1	8			-0-
							1	9									
10	713	N	712	-0-	-1	-0-	31	1	681	3	N	-0-					-0-
11	660	N	591	-0-	-69	-0-	25	1	566	3	N	-0-					-0-
12	713	N	630	-0-	-83	-0-	28	1	602	3	N	-0-					-0-
01	713	N	685	-0-	-28	-0-	32	1	653	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	22	1	476	3	N	2	2	8			-0-
							2	9									
09	442	N	442	-0-	-0-	-0-	19	1	421	3	N	2	2	8			-0-
							2	9									
10	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	19	1	436	3	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-					-0-
01	434	N	392	-0-	-42	-0-	18	1	374	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	16	1	360	3	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	22	1	473	3	N	2	2	8			-0-
							2	9									
09	432	N	432	-0-	-0-	-0-	19	1	406	3	N	6	6	8			-0-
							7	9									
10	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
12	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	467	-0-	-60	-0-	21	1	446	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	21	1	448	3	N	1	1	8			-0-
							1	9									
10	496	N	443	-0-	-53	-0-	19	1	424	3	N	-0-					-0-
11	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-
12	496	N	446	-0-	-50	-0-	20	1	426	3	N	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	22	1	472	3	N	1	1	8			-0-
							1	9									
10	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-
12	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-					-0-
01	558	N	510	-0-	-48	-0-	24	1	486	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	455	-0-	-72	-0-	20	1	433	3	N	2	2	8			-0-
							2	9									
09	510	N	485	-0-	-25	-0-	21	1	463	3	N	1	1	8			-0-
							1	9									
10	527	N	484	-0-	-43	-0-	21	1	463	3	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
01	496	N	471	-0-	-25	-0-	22	1	449	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	26	1	512	3	N	2	2	8			-0-
							2	9									
09	480	N	440	-0-	-40	-0-	21	1	418	3	N	1	1	8			-0-
							1	9									
10	465	N	418	-0-	-47	-0-	19	1	399	3	N	-0-					-0-
11	510	N	438	-0-	-72	-0-	23	1	415	3	N	-0-					-0-
12	465	N	413	-0-	-52	-0-	20	1	393	3	N	-0-					-0-
01	403	N	398	-0-	-5	-0-	19	1	379	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
09	480	N	331	-0-	-149	-0-	15	1	316	3	N	-0-					-0-
10	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
11	450	N	392	-0-	-58	-0-	17	1	375	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	444	-0-	-21	-0-	22	1	422	3	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	21	1	431	3	N	-0-					-0-
11	420	N	413	-0-	-7	-0-	22	1	391	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
01	465	N	448	-0-	-17	-0-	21	1	427	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	271	-0-	-70	-0-	13	1	258	3	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	14	1	246	3	N	-0-					-0-
12	341	N	321	-0-	-20	-0-	16	1	305	3	N	-0-					-0-
01	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	309	-0-	-94	-0-	15	1	294	3	N	-0-					-0-
09	390	N	276	-0-	-114	-0-	13	1	263	3	N	-0-					-0-
10	403	N	292	-0-	-111	-0-	14	1	278	3	N	-0-					-0-
11	300	N	272	-0-	-28	-0-	14	1	258	3	N	-0-					-0-
12	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	700	-0-	-13	-0-	34	1	666	3	N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
11	690	N	613	-0-	-77	-0-	32	1	581	3	N	-0-					-0-
12	713	N	589	-0-	-124	-0-	29	1	560	3	N	-0-					-0-
01	682	N	643	-0-	-39	-0-	30	1	613	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	21	1	458	3	N	2	2	8			-0-
							2	9									
09	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
10	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-
11	450	N	338	-0-	-112	-0-	14	1	324	3	N	-0-					-0-
12	372	N	248	-0-	-124	-0-	11	1	237	3	N	-0-					-0-
01	372	N	239	-0-	-133	-0-	11	1	228	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	16	1	342	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
10	434	N	264	-0-	-170	-0-	11	1	253	3	N	-0-					-0-
11	360	N	242	-0-	-118	-0-	10	1	232	3	N	-0-					-0-
12	248	N	210	-0-	-38	-0-	9	1	201	3	N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	26	1	549	3	N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-					-0-
11	570	N	524	-0-	-46	-0-	22	1	502	3	N	-0-					-0-
12	589	N	508	-0-	-81	-0-	23	1	485	3	N	-0-					-0-
01	558	N	492	-0-	-66	-0-	23	1	469	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	400	-0-	-65	-0-	18	1	382	3	N	-0-					-0-
09	420	N	382	-0-	-38	-0-	17	1	365	3	N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
11	390	N	376	-0-	-14	-0-	16	1	360	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	18	1	375	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	227	-0-	-114	-0-	10	1	217	3	N	-0-					-0-
09	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
12	248	N	226	-0-	-22	-0-	10	1	216	3	N	-0-					-0-
01	279	N	179	-0-	-100	-0-	8	1	171	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
09	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
10	403	N	374	-0-	-29	-0-	16	1	358	3	N	-0-					-0-
11	390	N	388	-0-	-2	-0-	16	1	372	3	N	-0-					-0-
12	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
01	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-					-0-
12	434	N	405	-0-	-29	-0-	18	1	387	3	N	-0-					-0-
01	465	N	443	-0-	-22	-0-	21	1	422	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
10	372	N	311	-0-	-61	-0-	13	1	298	3	N	-0-					-0-
11	240	N	99	-0-	-141	-0-	4	1	95	3	N	-0-					-0-
12	310	N	108	-0-	-202	-0-	5	1	103	3	N	-0-					-0-
01	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-
10	403	N	397	-0-	-6	-0-	17	1	380	3	N	-0-					-0-
11	420	N	375	-0-	-45	-0-	16	1	359	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
01	403	N	391	-0-	-12	-0-	18	1	373	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
09	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-					-0-
12	248	N	199	-0-	-49	-0-	10	1	189	3	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
09	360	N	310	-0-	-50	-0-	14	1	296	3	N	-0-					-0-
10	372	N	357	-0-	-15	-0-	15	1	342	3	N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
01	372	N	304	-0-	-68	-0-	14	1	290	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	225	-0-	-85	-0-	10 2	1 9	213	3	N	2	2	8			-0-
09	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
10	310	N	234	-0-	-76	-0-	10	1	224	3	N	-0-					-0-
11	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					-0-
12	248	N	164	-0-	-84	-0-	7	1	157	3	N	-0-					-0-
01	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
10	341	N	340	-0-	-1	-0-	15	1	325	3	N	-0-					-0-
11	330	N	277	-0-	-53	-0-	12	1	265	3	N	-0-					-0-
12	372	N	154	-0-	-218	-0-	7	1	147	3	N	-0-					-0-
01	341	N	303	-0-	-38	-0-	14	1	289	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

08	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-
12	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-					-0-
01	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

08	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
09	390	N	271	-0-	-119	-0-	13	1	258	3	N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

08	310	N	223	-0-	-87	-0-	10	1	213	3	N	-0-					-0-
09	270	N	175	-0-	-95	-0-	8	1	167	3	N	-0-					-0-
10	279	N	194	-0-	-85	-0-	8	1	186	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	11	1	233	3	N	1	1	8			-0-
							1	9									
10	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
01	248	N	194	-0-	-54	-0-	9	1	185	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

08	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	4	1	82	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	15	1	323	3	N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
12	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
01	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	570	-0-	-50	-0-	25	1	543	3	N	2	2	8			-0-
							2	9									
09	600	N	559	-0-	-41	-0-	25	1	533	3	N	1	1	8			-0-
							1	9									
10	682	N	551	-0-	-131	-0-	24	1	527	3	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	29	1	618	3	N	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	29	1	587	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
10	403	N	399	-0-	-4	-0-	17	1	382	3	N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	29	1	622	3	N	-0-					-0-
09	510	N	447	-0-	-63	-0-	20	1	427	3	N	-0-					-0-
10	527	N	370	-0-	-157	-0-	16	1	354	3	N	-0-					-0-
11	510	N	493	-0-	-17	-0-	21	1	472	3	N	-0-					-0-
12	465	N	365	-0-	-100	-0-	16	1	349	3	N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	10	1	225	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
11	330	N	216	-0-	-114	-0-	9	1	207	3	N	-0-					-0-
12	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-					-0-
09	450	N	429	-0-	-21	-0-	19	1	409	3	N	1	1	8			-0-
							1	9									
10	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
11	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
11	360	N	355	-0-	-5	-0-	19	1	336	3	N	-0-					-0-
12	403	N	351	-0-	-52	-0-	17	1	334	3	N	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

08	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	14	1	305	3	N	1	1	8			-0-
							1	9									
10	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
12	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

08	310	N	224	-0-	-86	-0-	11	1	213	3	N	-0-					-0-
09	300	N	201	-0-	-99	-0-	10	1	191	3	N	-0-					-0-
10	310	N	174	-0-	-136	-0-	8	1	166	3	N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

08	341	N	319	-0-	-22	-0-	14	1	303	3	N	2	2	8			-0-
							2	9									
09	330	N	303	-0-	-27	-0-	13	1	290	3	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

08	342	N	342	-0-	-0-	-0-	15	1	325	3	N	2	2	8			-0-
							2	9									
09	300	N	256	-0-	-44	-0-	11	1	245	3	N	-0-					-0-
10	310	N	253	-0-	-57	-0-	11	1	242	3	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	11	1	249	3	N	-0-					-0-
12	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

08	632	N	632	-0-	-0-	-0-	28	1	601	3	N	3	3	8			-0-
							3	9									
09	556	N	556	-0-	-0-	-0-	24	1	531	3	N	1	1	8			-0-
							1	9									
10	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	28	1	624	3	N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	32	1	682	3	N	-0-					-0-
01	713	N	609	-0-	-104	-0-	28	1	581	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
09	210	N	168	-0-	-42	-0-	9	1	159	3	N	-0-					-0-
10	186	N	134	-0-	-52	-0-	8	1	126	3	N	-0-					-0-
11	240	N	155	-0-	-85	-0-	9	1	146	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
10	372	N	300	-0-	-72	-0-	17	1	283	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	576	-0-	-13	-0-	35	1	541	3	N	-0-					-0-
09	570	N	471	-0-	-99	-0-	26	1	445	3	N	-0-					-0-
10	682	N	520	-0-	-162	-0-	30	1	490	3	N	-0-					-0-
11	570	N	461	-0-	-109	-0-	27	1	434	3	N	-0-					-0-
12	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	32	1	461	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
09	390	N	320	-0-	-70	-0-	14	1	306	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
11	360	N	286	-0-	-74	-0-	12	1	274	3	N	-0-					-0-
12	341	N	247	-0-	-94	-0-	11	1	236	3	N	-0-					-0-
01	341	N	223	-0-	-118	-0-	10	1	213	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
09	330	N	252	-0-	-78	-0-	11	1	241	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
01	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	25	1	548	3	N	1	1	8			-0-
							1	9									
09	540	N	514	-0-	-26	-0-	23	1	491	3	N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
11	570	N	525	-0-	-45	-0-	22	1	503	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	6	1	121	3	N	2	2	8			-0-
							2	9									
09	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-
12	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
01	124	N	79	-0-	-45	-0-	4	1	75	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
09	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
10	341	N	305	-0-	-36	-0-	13	1	292	3	N	-0-					-0-
11	330	N	261	-0-	-69	-0-	11	1	250	3	N	-0-					-0-
12	310	N	219	-0-	-91	-0-	10	1	209	3	N	-0-					-0-
01	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	309	-0-	-94	-0-	14	1	295	3	N	-0-					-0-
09	510	N	400	-0-	-110	-0-	18	1	382	3	N	-0-					-0-
10	527	N	352	-0-	-175	-0-	15	1	337	3	N	-0-					-0-
11	300	N	267	-0-	-33	-0-	11	1	256	3	N	-0-					-0-
12	403	N	361	-0-	-42	-0-	16	1	345	3	N	-0-					-0-
01	341	N	298	-0-	-43	-0-	14	1	284	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	25	1	537	3	N	1	1	8			-0-
							1	9									
10	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-					-0-
12	589	N	467	-0-	-122	-0-	21	1	446	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	23	1	464	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
09	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
10	372	N	207	-0-	-165	-0-	9	1	198	3	N	-0-					-0-
11	360	N	219	-0-	-141	-0-	9	1	210	3	N	-0-					-0-
12	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	335	-0-	-37	-0-		15 1 2 9	318	3	N	2	2	8			-0-
09	570	N	273	-0-	-297	-0-		12 1	261	3	N	-0-					-0-
10	403	N	364	-0-	-39	-0-		16 1	348	3	N	-0-					-0-
11	330	N	228	-0-	-102	-0-		10 1	218	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-		14 1	294	3	N	-0-					-0-
01	372	N	246	-0-	-126	-0-		11 1	235	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-		16 1 2 9	339	3	N	2	2	8			-0-
09	364	N	364	-0-	-0-	-0-		16 1	348	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-		16 1	349	3	N	-0-					-0-
11	360	N	299	-0-	-61	-0-		13 1	286	3	N	-0-					-0-
12	372	N	293	-0-	-79	-0-		13 1	280	3	N	-0-					-0-
01	372	N	296	-0-	-76	-0-		14 1	282	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-		14 1	307	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-		13 1	283	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-		14 1	301	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-		13 1	297	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-		14 1	300	3	N	-0-					-0-
01	310	N	266	-0-	-44	-0-		12 1	254	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	287	-0-	-85	-0-		13 1 2 9	272	3	N	2	2	8			-0-
09	360	N	244	-0-	-116	-0-		11 1 1 9	232	3	N	1	1	8			-0-
10	291	N	291	-0-	-0-	-0-		13 1	278	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-		13 1	288	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-		15 1	322	3	N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-		15 1	303	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-		28 1	606	3	N	-0-					-0-
09	690	N	621	-0-	-69	-0-		27 1	594	3	N	-0-					-0-
10	651	N	628	-0-	-23	-0-		27 1	601	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-		24 1	552	3	N	-0-					-0-
12	651	N	589	-0-	-62	-0-		26 1	563	3	N	-0-					-0-
*01	650	N	650	-0-	-0-	-0-		30 1	620	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	-0-		28 1	609	3	N	-0-					-0-
09	630	N	571	-0-	-59	-0-		25 1	546	3	N	-0-					-0-
10	615	N	615	-0-	-0-	-0-		27 1	588	3	N	-0-					-0-
11	633	N	633	-0-	-0-	-0-		27 1	606	3	N	-0-					-0-
12	589	N	573	-0-	-16	-0-		26 1	547	3	N	-0-					-0-
*01	675	N	675	-0-	-0-	-0-		31 1	644	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	18	1	395	3	N	2	2	8			-0-
							2	9									
09	420	N	357	-0-	-63	-0-	16	1	341	3	N	-0-					-0-
10	434	N	341	-0-	-93	-0-	15	1	326	3	N	-0-					-0-
11	390	N	329	-0-	-61	-0-	14	1	315	3	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-					-0-
01	341	N	327	-0-	-14	-0-	15	1	312	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	446	-0-	-205	-0-	20	1	426	3	N	-0-					-0-
09	630	N	443	-0-	-187	-0-	19	1	424	3	N	-0-					-0-
10	651	N	557	-0-	-94	-0-	24	1	533	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	26	1	561	3	N	-0-					-0-
*01	636	N	636	-0-	-0-	-0-	30	1	606	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	396	-0-	-69	-0-	18	1	378	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	17	1	381	3	N	1	1	8			-0-
							1	9									
10	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	14	1	326	3	N	-0-					-0-
12	403	N	322	-0-	-81	-0-	14	1	308	3	N	-0-					-0-
01	403	N	402	-0-	-1	-0-	19	1	383	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	24	1	509	3	N	-0-					-0-
09	510	N	488	-0-	-22	-0-	21	1	467	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	21	1	472	3	N	-0-					-0-
11	510	N	489	-0-	-21	-0-	21	1	468	3	N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					-0-
01	496	N	472	-0-	-24	-0-	22	1	450	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-					-0-
09	330	N	296	-0-	-34	-0-	13	1	283	3	N	-0-					-0-
10	403	N	272	-0-	-131	-0-	12	1	260	3	N	-0-					-0-
11	330	N	230	-0-	-100	-0-	10	1	220	3	N	-0-					-0-
12	310	N	169	-0-	-141	-0-	8	1	161	3	N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	28	1 1 9	605	3	N	1	1	8			-0-
09	510	N	487	-0-	-23	-0-	21	1 1 9	465	3	N	1	1	8			-0-
10	558	N	468	-0-	-90	-0-	20	1	448	3	N	-0-					-0-
11	600	N	571	-0-	-29	-0-	24	1	547	3	N	-0-					-0-
12	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	16	1 2 9	339	3	N	2	2	8			-0-
09	390	N	363	-0-	-27	-0-	16	1 1 9	346	3	N	1	1	8			-0-
10	434	N	369	-0-	-65	-0-	16	1	353	3	N	-0-					-0-
11	360	N	318	-0-	-42	-0-	13	1	305	3	N	-0-					-0-
12	372	N	284	-0-	-88	-0-	13	1	271	3	N	-0-					-0-
01	372	N	303	-0-	-69	-0-	14	1	289	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	642	-0-	-9	-0-	39	1	603	3	N	-0-					-0-
09	600	N	589	-0-	-11	-0-	33	1	556	3	N	-0-					-0-
10	496	N	462	-0-	-34	-0-	26	1	436	3	N	-0-					-0-
11	630	N	547	-0-	-83	-0-	32	1	515	3	N	-0-					-0-
12	620	N	593	-0-	-27	-0-	37	1	556	3	N	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					-0-
09	570	N	491	-0-	-79	-0-	27	1	464	3	N	-0-					-0-
10	558	N	387	-0-	-171	-0-	22	1	365	3	N	-0-					-0-
11	570	N	457	-0-	-113	-0-	27	1	430	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	33	1	472	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-
09	330	N	214	-0-	-116	-0-	9	1	205	3	N	-0-					-0-
10	341	N	281	-0-	-60	-0-	12	1	269	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	433	-0-	-125	-0-	26	1	407	3	N	-0-					-0-
09	510	N	360	-0-	-150	-0-	20	1	340	3	N	-0-					-0-
10	496	N	377	-0-	-119	-0-	21	1	356	3	N	-0-					-0-
11	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	26	1	384	3	N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-					-0-
09	360	N	341	-0-	-19	-0-	15	1	326	3	N	-0-					-0-
10	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-
11	360	N	313	-0-	-47	-0-	13	1	300	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
01	341	N	330	-0-	-11	-0-	15	1	315	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
11	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	8	1	170	3	N	1	1	8			-0-
							1	9									
10	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
11	150	N	116	-0-	-34	-0-	5	1	111	3	N	-0-					-0-
12	186	N	121	-0-	-65	-0-	5	1	116	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	14	1	294	3	N	-0-					-0-
09	330	N	261	-0-	-69	-0-	11	1	246	3	N	4	4	8			-0-
							4	9									
10	341	N	276	-0-	-65	-0-	12	1	264	3	N	-0-					-0-
11	300	N	179	-0-	-121	-0-	8	1	171	3	N	-0-					-0-
12	279	N	187	-0-	-92	-0-	8	1	179	3	N	-0-					-0-
01	279	N	174	-0-	-105	-0-	8	1	166	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
09	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-
10	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-
11	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	13	1	287	3	N	2	2	8			-0-
							2	9									
09	296	N	296	-0-	-0-	-0-	13	1	282	3	N	1	1	8			-0-
							1	9									
10	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	11	1	253	3	N	-0-					-0-
12	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-					-0-
01	310	N	251	-0-	-59	-0-	12	1	239	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	208	-0-	-226	-0-	9	1	199	3	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	15	1	327	3	N	1	1	8			-0-
							1	9									
10	279	N	198	-0-	-81	-0-	9	1	189	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	15	1	316	3	N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	316	-0-	-118	-0-	14	1	302	3	N	-0-					-0-
09	420	N	355	-0-	-65	-0-	16	1	338	3	N	1	1	8			-0-
							1	9									
10	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-					-0-
11	300	N	247	-0-	-53	-0-	10	1	237	3	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
01	372	N	308	-0-	-64	-0-	14	1	294	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24	-0-	24	1	510	3	N	-0-					-0-
09	570	N	516	-0-	-54	-0-	23	1	492	3	N	1	1	8			-0-
							1	9									
10	589	N	498	-0-	-91	-0-	22	1	476	3	N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-
12	527	N	455	-0-	-72	-0-	20	1	435	3	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	22	1	451	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	15	1	324	3	N	2	2	8			-0-
							2	9									
09	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
11	330	N	245	-0-	-85	-0-	10	1	235	3	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-					-0-
01	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-
09	330	N	299	-0-	-31	-0-	13	1	286	3	N	-0-					-0-
10	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-
11	300	N	271	-0-	-29	-0-	11	1	260	3	N	-0-					-0-
12	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
10	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
01	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	210	-0-	-100	-0-	9	1	201	3	N	-0-					-0-
09	270	N	195	-0-	-75	-0-	9	1	186	3	N	-0-					-0-
10	279	N	207	-0-	-72	-0-	9	1	198	3	N	-0-					-0-
11	210	N	176	-0-	-34	-0-	7	1	169	3	N	-0-					-0-
12	217	N	115	-0-	-102	-0-	5	1	110	3	N	-0-					-0-
01	217	N	144	-0-	-73	-0-	7	1	137	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
09	570	N	369	-0-	-201	-0-	16	1	352	3	N	1	1	8			-0-
							1	9									
10	527	N	431	-0-	-96	-0-	19	1	412	3	N	-0-					-0-
11	450	N	302	-0-	-148	-0-	13	1	289	3	N	-0-					-0-
12	372	N	308	-0-	-64	-0-	14	1	294	3	N	-0-					-0-
01	434	N	370	-0-	-64	-0-	17	1	353	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
09	180	N	131	-0-	-49	-0-	6	1	125	3	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
01	186	N	142	-0-	-44	-0-	7	1	135	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
12	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	37	1 2 9	789	3	N	2	2	8			-0-
09	840	N	694	-0-	-146	-0-	30	1 1 9	663	3	N	1	1	8			-0-
10	770	N	770	-0-	-0-	-0-	33	1	737	3	N	-0-					-0-
11	810	N	732	-0-	-78	-0-	31	1	701	3	N	-0-					-0-
12	713	N	695	-0-	-18	-0-	31	1	664	3	N	-0-					-0-
01	775	N	633	-0-	-142	-0-	29	1	604	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-					-0-
09	450	N	430	-0-	-20	-0-	19	1	411	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	17	1	394	3	N	-0-					-0-
12	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	21	1 2 9	446	3	N	2	2	8			-0-
09	480	N	449	-0-	-31	-0-	20	1	429	3	N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
12	465	N	334	-0-	-131	-0-	15	1	319	3	N	-0-					-0-
01	465	N	372	-0-	-93	-0-	17	1	355	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
09	510	N	412	-0-	-98	-0-	20	1	392	3	N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
01	527	N	431	-0-	-96	-0-	20	1	411	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	475	-0-	-21	-0-	23	1	452	3	N	-0-					-0-
09	480	N	456	-0-	-24	-0-	22	1	434	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	21	1	423	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	22	1	403	3	N	-0-					-0-
12	465	N	439	-0-	-26	-0-	21	1	418	3	N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	33	1	701	3	N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	31	1	679	3	N	-0-					-0-
10	744	N	667	-0-	-77	-0-	29	1	638	3	N	-0-					-0-
11	720	N	640	-0-	-80	-0-	27	1	613	3	N	-0-					-0-
12	744	N	620	-0-	-124	-0-	28	1	592	3	N	-0-					-0-
01	682	N	609	-0-	-73	-0-	28	1	581	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	13	1	291	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
11	360	N	359	-0-	-1	-0-	15	1	344	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-
01	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	18	1	344	3	N	-0-					-0-
09	360	N	350	-0-	-10	-0-	17	1	333	3	N	-0-					-0-
10	372	N	339	-0-	-33	-0-	16	1	323	3	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	17	1	303	3	N	-0-					-0-
12	372	N	320	-0-	-52	-0-	16	1	304	3	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	20	1	422	3	N	4	4	8			-0-
							4	9									
09	410	N	410	-0-	-0-	-0-	18	1	391	3	N	1	1	8			-0-
							1	9									
10	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
11	360	N	346	-0-	-14	-0-	15	1	331	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
01	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	298	-0-	-105	-0-	13	1	283	3	N	2	2	8			-0-
							2	9									
09	360	N	332	-0-	-28	-0-	15	1	316	3	N	1	1	8			-0-
							1	9									
10	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
12	341	N	289	-0-	-52	-0-	13	1	276	3	N	-0-					-0-
01	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	311	-0-	-92	-0-	14	1	297	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	12	1	283	3	N	-0-					-0-
12	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-					-0-
01	341	N	236	-0-	-105	-0-	11	1	225	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	89	-0-	-97	-0-	4	1	85	3	N	-0-					-0-
09	180	N	134	-0-	-46	-0-	6	1	128	3	N	-0-					-0-
10	155	N	98	-0-	-57	-0-	4	1	94	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
12	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	19	1	405	3	N	4	4	8			-0-
							4	9									
09	341	N	341	-0-	-0-	-0-	15	1	324	3	N	2	2	8			-0-
							2	9									
10	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
11	420	N	292	-0-	-128	-0-	12	1	280	3	N	-0-					-0-
12	341	N	293	-0-	-48	-0-	13	1	280	3	N	-0-					-0-
01	403	N	271	-0-	-132	-0-	13	1	258	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	444	-0-	-21	-0-	20	1	420	3	N	4	4	8			-0-
							4	9									
09	439	N	439	-0-	-0-	-0-	19	1	414	3	N	5	5	8			-0-
							6	9									
10	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	764	-0-	-135	-0-	34	1	730	3	N	-0-					-0-
09	780	N	773	-0-	-7	-0-	34	1	738	3	N	1	1	8			-0-
							1	9									
10	794	N	794	-0-	-0-	-0-	34	1	760	3	N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	32	1	721	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	36	1	775	3	N	-0-					-0-
01	806	N	778	-0-	-28	-0-	36	1	742	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	444	-0-	-21	-0-	20	1	424	3	N	-0-					-0-
09	420	N	416	-0-	-4	-0-	18	1	397	3	N	1	1	8			-0-
							1	9									
10	465	N	431	-0-	-34	-0-	19	1	412	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	16	1	365	3	N	-0-					-0-
12	434	N	400	-0-	-34	-0-	18	1	382	3	N	-0-					-0-
01	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4	-0-	22	1	470	3	N	-0-					-0-
09	540	N	462	-0-	-78	-0-	20	1	442	3	N	-0-					-0-
10	527	N	473	-0-	-54	-0-	20	1	453	3	N	-0-					-0-
11	480	N	431	-0-	-49	-0-	18	1	413	3	N	-0-					-0-
12	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-
01	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	921	-0-	-40	-0-	41	1	880	3	N	-0-					-0-
09	960	N	888	-0-	-72	-0-	39	1	849	3	N	-0-					-0-
10	992	N	892	-0-	-100	-0-	39	1	853	3	N	-0-					-0-
11	900	N	878	-0-	-22	-0-	37	1	841	3	N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	42	1	889	3	N	-0-					-0-
01	899	N	847	-0-	-52	-0-	39	1	808	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	11	1	226	3	N	2	2	8			-0-
							2	9									
09	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
10	217	N	194	-0-	-23	-0-	8	1	186	3	N	-0-					-0-
11	240	N	194	-0-	-46	-0-	8	1	186	3	N	-0-					-0-
12	279	N	250	-0-	-29	-0-	11	1	239	3	N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	667	-0-	-15	-0-	30	1	635	3	N	2	2	8			-0-
							2	9									
09	690	N	651	-0-	-39	-0-	29	1	621	3	N	1	1	8			-0-
							1	9									
10	713	N	642	-0-	-71	-0-	28	1	614	3	N	-0-					-0-
11	660	N	638	-0-	-22	-0-	27	1	611	3	N	-0-					-0-
12	682	N	603	-0-	-79	-0-	27	1	576	3	N	-0-					-0-
01	651	N	629	-0-	-22	-0-	29	1	600	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
09	330	N	309	-0-	-21	-0-	14	1	295	3	N	-0-					-0-
10	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	11	1	258	3	N	-0-					-0-
12	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-
01	310	N	249	-0-	-61	-0-	12	1	237	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	455	-0-	-72	-0-	20	1	435	3	N	-0-					-0-
09	510	N	494	-0-	-16	-0-	22	1	472	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	19	1	422	3	N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	23	1	480	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	374	-0-	-29	-0-	17	1	355	3	N	2	2	8			-0-
							2	9									
09	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	17	1	346	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	729	-0-	-15	-0-	32	1	697	3	N	-0-					-0-
09	720	N	693	-0-	-27	-0-	30	1	663	3	N	-0-					-0-
10	775	N	573	-0-	-202	-0-	25	1	548	3	N	-0-					-0-
11	720	N	613	-0-	-107	-0-	26	1	587	3	N	-0-					-0-
12	713	N	647	-0-	-66	-0-	29	1	618	3	N	-0-					-0-
01	558	N	541	-0-	-17	-0-	25	1	516	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	25	1	546	3	N	2	2	8			-0-
							2	9									
09	520	N	520	-0-	-0-	-0-	23	1	496	3	N	1	1	8			-0-
							1	9									
10	558	N	511	-0-	-47	-0-	22	1	489	3	N	-0-					-0-
11	540	N	498	-0-	-42	-0-	21	1	477	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	12	1	251	3	N	1	1	8			-0-
							1	9									
10	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
12	279	N	256	-0-	-23	-0-	11	1	245	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
09	480	N	354	-0-	-126	-0-	16	1	338	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	15	1	335	3	N	-0-					-0-
11	330	N	323	-0-	-7	-0-	14	1	309	3	N	-0-					-0-
12	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-
09	660	N	588	-0-	-72	-0-	28	1	560	3	N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-
11	600	N	540	-0-	-60	-0-	29	1	511	3	N	-0-					-0-
12	620	N	548	-0-	-72	-0-	27	1	521	3	N	-0-					-0-
01	651	N	529	-0-	-122	-0-	25	1	504	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	13	1	246	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	12	1	240	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
12	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	392	-0-	-73	-0-	17	1	375	3	N	-0-					-0-
09	420	N	380	-0-	-40	-0-	17	1	363	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	17	1	384	3	N	-0-					-0-
11	390	N	326	-0-	-64	-0-	14	1	312	3	N	-0-					-0-
12	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-
01	403	N	384	-0-	-19	-0-	18	1	366	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
12	279	N	146	-0-	-133	-0-	7	1	139	3	N	-0-					-0-
01	279	N	198	-0-	-81	-0-	9	1	189	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	625	-0-	-26	-0-	28	1	597	3	N	-0-					-0-
09	630	N	586	-0-	-44	-0-	26	1	560	3	N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	26	1	587	3	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	28	1	602	3	N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	19	1	371	3	N	2	2	8			-0-
							2	9									
09	480	N	361	-0-	-119	-0-	17	1	343	3	N	1	1	8			-0-
							1	9									
10	465	N	426	-0-	-39	-0-	20	1	406	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	21	1	377	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	19	1	395	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
10	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
11	240	N	164	-0-	-76	-0-	7	1	157	3	N	-0-					-0-
12	279	N	214	-0-	-65	-0-	10	1	204	3	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	9	1	206	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
11	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	12	1	250	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	384	-0-	-112	-0-	17	1	367	3	N	-0-					-0-
09	390	N	271	-0-	-119	-0-	12	1	259	3	N	-0-					-0-
10	434	N	388	-0-	-46	-0-	17	1	371	3	N	-0-					-0-
11	360	N	300	-0-	-60	-0-	13	1	287	3	N	-0-					-0-
12	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-					-0-
01	403	N	152	-0-	-251	-0-	7	1	145	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	302	-0-	-70	-0-	13	1	289	3	N	-0-					-0-
09	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-
10	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-					-0-
11	300	N	195	-0-	-105	-0-	8	1	187	3	N	-0-					-0-
12	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	9	1	198	3	N	-0-					-0-
10	248	N	168	-0-	-80	-0-	7	1	161	3	N	-0-					-0-
11	240	N	166	-0-	-74	-0-	7	1	159	3	N	-0-					-0-
12	217	N	120	-0-	-97	-0-	5	1	115	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	297	-0-	-44	-0-	13	1	282	3	N	2	2	8			-0-
							2	9									
09	360	N	220	-0-	-140	-0-	10	1	209	3	N	1	1	8			-0-
							1	9									
10	310	N	214	-0-	-96	-0-	9	1	205	3	N	-0-					-0-
11	300	N	186	-0-	-114	-0-	8	1	178	3	N	-0-					-0-
12	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	15	1	326	3	N	2	2	8			-0-
							2	9									
09	304	N	304	-0-	-0-	-0-	13	1	290	3	N	1	1	8			-0-
							1	9									
10	372	N	256	-0-	-116	-0-	11	1	245	3	N	-0-					-0-
11	330	N	238	-0-	-92	-0-	10	1	228	3	N	-0-					-0-
12	310	N	229	-0-	-81	-0-	10	1	219	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	26	1	564	3	N	-0-					-0-
09	600	N	570	-0-	-30	-0-	25	1	544	3	N	1	1	8			-0-
							1	9									
10	620	N	557	-0-	-63	-0-	24	1	533	3	N	-0-					-0-
11	570	N	462	-0-	-108	-0-	20	1	442	3	N	-0-					-0-
12	589	N	510	-0-	-79	-0-	23	1	487	3	N	-0-					-0-
01	558	N	490	-0-	-68	-0-	23	1	467	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-
09	390	N	295	-0-	-95	-0-	16	1	279	3	N	-0-					-0-
10	434	N	268	-0-	-166	-0-	15	1	253	3	N	-0-					-0-
11	390	N	266	-0-	-124	-0-	16	1	250	3	N	-0-					-0-
12	310	N	272	-0-	-38	-0-	17	1	255	3	N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	12	1	260	3	N	1	1	8			-0-
							1	9									
10	248	N	174	-0-	-74	-0-	8	1	166	3	N	-0-					-0-
11	240	N	186	-0-	-54	-0-	8	1	178	3	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13	-0-	17	1	373	3	N	-0-					-0-
09	390	N	354	-0-	-36	-0-	16	1	338	3	N	-0-					-0-
10	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-
11	390	N	347	-0-	-43	-0-	15	1	332	3	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-					-0-
01	372	N	335	-0-	-37	-0-	16	1	319	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	295	-0-	-77	-0-	13	1	282	3	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
11	450	N	448	-0-	-2	-0-	24	1	424	3	N	-0-					-0-
12	465	N	417	-0-	-48	-0-	20	1	397	3	N	-0-					-0-
01	465	N	390	-0-	-75	-0-	18	1	372	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
12	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
01	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	52	1	802	3	N	-0-					-0-
09	690	N	622	-0-	-68	-0-	34	1	588	3	N	-0-					-0-
10	744	N	281	-0-	-463	-0-	16	1	265	3	N	-0-					-0-
11	840	N	410	-0-	-430	-0-	24	1	386	3	N	-0-					-0-
12	651	N	643	-0-	-8	-0-	40	1	603	3	N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	42	1	649	3	N	2	2	8			-0-
							2	9									
09	540	N	501	-0-	-39	-0-	28	1	473	3	N	-0-					-0-
10	558	N	419	-0-	-139	-0-	24	1	395	3	N	-0-					-0-
11	660	N	482	-0-	-178	-0-	28	1	454	3	N	-0-					-0-
12	527	N	279	-0-	-248	-0-	17	1	262	3	N	-0-					-0-
01	434	N	380	-0-	-54	-0-	25	1	355	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	276	-0-	-34	-0-	17	1	259	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	33	1	495	3	N	-0-					-0-
01	496	N	324	-0-	-172	-0-	21	1	303	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	55	1	855	3	N	2	2	8			-0-
							2	9									
09	840	N	413	-0-	-427	-0-	23	1	390	3	N	-0-					-0-
10	992	N	495	-0-	-497	-0-	28	1	467	3	N	-0-					-0-
11	870	N	335	-0-	-535	-0-	20	1	315	3	N	-0-					-0-
12	434	N	375	-0-	-59	-0-	23	1	352	3	N	-0-					-0-
01	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	489	-0-	-69	-0-	22	1	467	3	N	-0-					-0-
09	540	N	433	-0-	-107	-0-	19	1	414	3	N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
11	480	N	332	-0-	-148	-0-	14	1	318	3	N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
11	480	N	425	-0-	-55	-0-	18	1	407	3	N	-0-					-0-
12	496	N	455	-0-	-41	-0-	20	1	435	3	N	-0-					-0-
01	465	N	430	-0-	-35	-0-	20	1	410	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
09	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-					-0-
11	240	N	212	-0-	-28	-0-	9	1	203	3	N	-0-					-0-
12	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	308	-0-	-33	-0-	19	1	289	3	N	-0-					-0-
09	360	N	324	-0-	-36	-0-	18	1	306	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
11	300	N	115	-0-	-185	-0-	7	1	108	3	N	-0-					-0-
12	341	N	110	-0-	-231	-0-	7	1	103	3	N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	545	-0-	-44	-0-	33	1	512	3	N	-0-					-0-
09	570	N	417	-0-	-153	-0-	23	1	393	3	N	1	1	8			-0-
							1	9									
10	527	N	438	-0-	-89	-0-	25	1	413	3	N	-0-					-0-
11	540	N	489	-0-	-51	-0-	29	1	460	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	450	-0-	-108	-0-	27	1	423	3	N	-0-					-0-
09	540	N	508	-0-	-32	-0-	28	1	479	3	N	1	1	8			-0-
							1	9									
10	496	N	387	-0-	-109	-0-	22	1	365	3	N	-0-					-0-
11	450	N	443	-0-	-7	-0-	26	1	417	3	N	-0-					-0-
12	527	N	463	-0-	-64	-0-	29	1	434	3	N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
09	390	N	299	-0-	-91	-0-	17	1	282	3	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
11	270	N	162	-0-	-108	-0-	10	1	152	3	N	-0-					-0-
12	310	N	127	-0-	-183	-0-	8	1	119	3	N	-0-					-0-
01	248	N	149	-0-	-99	-0-	10	1	139	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
12	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-					-0-
01	124	N	75	-0-	-49	-0-	5	1	70	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	20	1	347	3	N	-0-					-0-
10	341	N	296	-0-	-45	-0-	17	1	279	3	N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	26	1	390	3	N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
11	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	20	1	423	3	N	-0-					-0-
01	434	N	422	-0-	-12	-0-	20	1	402	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
10	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
12	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	8 4	1 9	180	3	N	4	4	8			-0-
09	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
10	217	N	149	-0-	-68	-0-	6	1	143	3	N	-0-					-0-
11	180	N	152	-0-	-28	-0-	6	1	146	3	N	-0-					-0-
12	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	182	-0-	-190	-0-	8	1	174	3	N	-0-					-0-
09	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-					-0-
10	279	N	141	-0-	-138	-0-	6	1	135	3	N	-0-					-0-
11	180	N	145	-0-	-35	-0-	6	1	139	3	N	-0-					-0-
12	310	N	116	-0-	-194	-0-	5	1	111	3	N	-0-					-0-
01	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
10	186	N	155	-0-	-31	-0-	9	1	146	3	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-
12	186	N	157	-0-	-29	-0-	10	1	147	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	18	1	352	3	N	-0-					-0-
09	390	N	361	-0-	-29	-0-	17	1	344	3	N	-0-					-0-
10	372	N	331	-0-	-41	-0-	15	1	316	3	N	-0-					-0-
11	360	N	316	-0-	-44	-0-	17	1	299	3	N	-0-					-0-
12	372	N	321	-0-	-51	-0-	16	1	305	3	N	-0-					-0-
01	341	N	321	-0-	-20	-0-	15	1	306	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	376	-0-	-58	-0-	17	1	359	3	N	-0-					-0-
09	420	N	346	-0-	-74	-0-	15	1	331	3	N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	22	1	476	3	N	2	2	8			-0-
							2	9									
09	540	N	515	-0-	-25	-0-	23	1	492	3	N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	24	1	541	3	N	-0-					-0-
11	480	N	473	-0-	-7	-0-	20	1	453	3	N	-0-					-0-
12	527	N	496	-0-	-31	-0-	22	1	474	3	N	-0-					-0-
01	558	N	443	-0-	-115	-0-	21	1	422	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	13	1	287	3	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
10	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
10	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
12	248	N	140	-0-	-108	-0-	6	1	134	3	N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	33	1	718	3	N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	35	1	768	3	N	1	1	8			-0-
							1	9									
10	775	N	752	-0-	-23	-0-	33	1	719	3	N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	33	1	742	3	N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	39	1	834	3	N	-0-					-0-
01	744	N	737	-0-	-7	-0-	34	1	703	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	319	-0-	-53	-0-	14	1	305	3	N	-0-					-0-
09	360	N	338	-0-	-22	-0-	15	1	322	3	N	1	1	8			-0-
							1	9									
10	372	N	318	-0-	-54	-0-	14	1	304	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
12	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	283	-0-	-120	-0-	13	1	270	3	N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
12	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-					-0-
09	570	N	552	-0-	-18	-0-	24	1	528	3	N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	25	1	576	3	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	27	1	582	3	N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22	-0-	21	1	451	3	N	2	2	8			-0-
							2	9									
09	450	N	443	-0-	-7	-0-	19	1	424	3	N	-0-					-0-
10	496	N	454	-0-	-42	-0-	20	1	434	3	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	18	1	397	3	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	20	1	420	3	N	-0-					-0-
01	465	N	437	-0-	-28	-0-	20	1	417	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	16	1	340	3	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	14	1	320	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
01	372	N	344	-0-	-28	-0-	16	1	328	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	637	-0-	-45	-0-	28	1	609	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	26	1	564	3	N	-0-					-0-
10	651	N	624	-0-	-27	-0-	27	1	597	3	N	-0-					-0-
11	630	N	592	-0-	-38	-0-	25	1	567	3	N	-0-					-0-
12	620	N	554	-0-	-66	-0-	25	1	529	3	N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	31	1	631	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	17	1	363	3	N	-0-					-0-
09	390	N	388	-0-	-2	-0-	17	1	371	3	N	-0-					-0-
10	403	N	365	-0-	-38	-0-	16	1	349	3	N	-0-					-0-
11	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
12	403	N	386	-0-	-17	-0-	17	1	369	3	N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	429	-0-	-5	-0-	19	1	410	3	N	-0-					-0-
09	450	N	400	-0-	-50	-0-	18	1	382	3	N	-0-					-0-
10	465	N	359	-0-	-106	-0-	16	1	343	3	N	-0-					-0-
11	420	N	334	-0-	-86	-0-	14	1	320	3	N	-0-					-0-
12	403	N	342	-0-	-61	-0-	15	1	327	3	N	-0-					-0-
01	372	N	348	-0-	-24	-0-	16	1	332	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	12	1	268	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	328	-0-	-137	-0-	15	1	313	3	N	-0-					-0-
09	450	N	186	-0-	-264	-0-	8	1	178	3	N	-0-					-0-
10	465	N	294	-0-	-171	-0-	13	1	281	3	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	279	-0-	-31	-0-	12 2	1 9	265	3	N	2	2	8			-0-
09	270	N	260	-0-	-10	-0-	11	1	249	3	N	-0-					-0-
10	310	N	232	-0-	-78	-0-	10	1	222	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
12	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-					-0-
09	390	N	256	-0-	-134	-0-	11	1	245	3	N	-0-					-0-
10	372	N	308	-0-	-64	-0-	13	1	295	3	N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
01	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
09	390	N	318	-0-	-72	-0-	14	1	304	3	N	-0-					-0-
10	465	N	232	-0-	-233	-0-	10	1	222	3	N	-0-					-0-
11	450	N	286	-0-	-164	-0-	12	1	274	3	N	-0-					-0-
12	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	19	1	362	3	N	-0-					-0-
09	450	N	383	-0-	-67	-0-	18	1	365	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	22	1	393	3	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
01	465	N	419	-0-	-46	-0-	20	1	399	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	34	1	671	3	N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	33	1	663	3	N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	31	1	631	3	N	-0-					-0-
11	690	N	591	-0-	-99	-0-	31	1	560	3	N	-0-					-0-
12	713	N	590	-0-	-123	-0-	29	1	561	3	N	-0-					-0-
01	651	N	537	-0-	-114	-0-	25	1	512	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
09	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
11	240	N	226	-0-	-14	-0-	10	1	216	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	252	-0-	-120	-0-	11	1	241	3	N	-0-					-0-
09	330	N	264	-0-	-66	-0-	12	1	251	3	N	1	1	8			-0-
							1	9									
10	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-					-0-
11	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
12	279	N	258	-0-	-21	-0-	12	1	246	3	N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	16	1 2 9	334	3	N	2	2	8			-0-
09	360	N	325	-0-	-35	-0-	14	1 1 9	310	3	N	1	1	8			-0-
10	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
12	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-					-0-
01	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36	-0-	14	1	291	3	N	-0-					-0-
09	330	N	292	-0-	-38	-0-	13	1 1 9	278	3	N	1	1	8			-0-
10	372	N	295	-0-	-77	-0-	13	1	282	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
12	310	N	223	-0-	-87	-0-	10	1	213	3	N	-0-					-0-
01	310	N	237	-0-	-73	-0-	11	1	226	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	17	1 1 9	380	3	N	1	1	8			-0-
10	465	N	405	-0-	-60	-0-	18	1	387	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
12	403	N	386	-0-	-17	-0-	17	1	369	3	N	-0-					-0-
01	403	N	370	-0-	-33	-0-	17	1	353	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
09	240	N	223	-0-	-17	-0-	10	1	213	3	N	-0-					-0-
10	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
11	240	N	222	-0-	-18	-0-	9	1	213	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	8	1 1 9	169	3	N	1	1	8			-0-
10	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
11	150	N	93	-0-	-57	-0-	4	1	89	3	N	-0-					-0-
12	186	N	126	-0-	-60	-0-	6	1	120	3	N	-0-					-0-
01	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	15	1	312	3	N	2	2	8			-0-
							2	9									
09	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
10	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-
12	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	33	1	712	3	N	2	2	8			-0-
							2	9									
09	637	N	637	-0-	-0-	-0-	28	1	608	3	N	1	1	8			-0-
							1	9									
10	682	N	518	-0-	-164	-0-	22	1	496	3	N	-0-					-0-
11	690	N	483	-0-	-207	-0-	20	1	463	3	N	-0-					-0-
12	651	N	521	-0-	-130	-0-	23	1	498	3	N	-0-					-0-
01	527	N	504	-0-	-23	-0-	23	1	481	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	339	-0-	-64	-0-	21	1	318	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	15	1	254	3	N	1	1	8			-0-
							1	9									
10	372	N	245	-0-	-127	-0-	14	1	231	3	N	-0-					-0-
11	330	N	232	-0-	-98	-0-	14	1	218	3	N	-0-					-0-
12	279	N	222	-0-	-57	-0-	14	1	208	3	N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					-0-
09	690	N	536	-0-	-154	-0-	30	1	505	3	N	1	1	8			-0-
							1	9									
10	744	N	438	-0-	-306	-0-	25	1	413	3	N	-0-					-0-
11	690	N	456	-0-	-234	-0-	27	1	429	3	N	-0-					-0-
12	558	N	463	-0-	-95	-0-	29	1	434	3	N	-0-					-0-
01	434	N	422	-0-	-12	-0-	27	1	395	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	62	1	949	3	N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	42	1	723	3	N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	39	1	653	3	N	-0-					-0-
11	960	N	574	-0-	-386	-0-	34	1	540	3	N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	58	1	864	3	N	-0-					-0-
*01	728	N	728	-0-	-0-	-0-	47	1	681	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	58	1	900	3	N	-0-					-0-
09	870	N	856	-0-	-14	-0-	47	1	809	3	N	-0-					-0-
10	868	N	685	-0-	-183	-0-	39	1	646	3	N	-0-					-0-
11	930	N	653	-0-	-277	-0-	38	1	615	3	N	-0-					-0-
12	899	N	690	-0-	-209	-0-	43	1	647	3	N	-0-					-0-
*01	714	N	714	-0-	-0-	-0-	46	1	668	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	21	1	407	3	N	-0-					-0-
10	434	N	386	-0-	-48	-0-	18	1	368	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	20	1	363	3	N	-0-					-0-
12	434	N	378	-0-	-56	-0-	18	1	360	3	N	-0-					-0-
01	372	N	365	-0-	-7	-0-	17	1	348	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

08	572	N	572	-0-	-0-	-0-	25	1	545	3	N	2	2	8			-0-
							2	9									
09	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-					-0-
11	540	N	501	-0-	-39	-0-	21	1	480	3	N	-0-					-0-
12	620	N	518	-0-	-102	-0-	23	1	495	3	N	-0-					-0-
01	620	N	501	-0-	-119	-0-	23	1	478	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

08	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	11	1	230	3	N	4	4	8			-0-
							4	9									
10	310	N	254	-0-	-56	-0-	11	1	243	3	N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
01	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

08	589	N	577	-0-	-12	-0-	26	1	549	3	N	2	2	8			-0-
							2	9									
09	660	N	563	-0-	-97	-0-	25	1	538	3	N	-0-					-0-
10	682	N	577	-0-	-105	-0-	25	1	552	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	24	1	549	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	27	1	578	3	N	-0-					-0-
01	589	N	586	-0-	-3	-0-	27	1	559	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

08	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	28	1	480	3	N	-0-					-0-
10	589	N	461	-0-	-128	-0-	26	1	435	3	N	-0-					-0-
11	510	N	446	-0-	-64	-0-	26	1	420	3	N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

08	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	32	1	540	3	N	1	1	8			-0-
							1	9									
10	620	N	488	-0-	-132	-0-	28	1	460	3	N	-0-					-0-
11	600	N	463	-0-	-137	-0-	27	1	436	3	N	-0-					-0-
12	589	N	512	-0-	-77	-0-	32	1	480	3	N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	294	-0-	-171	-0-	13	1	279	3	N	2	2	8			-0-
							2	9									
09	420	N	322	-0-	-98	-0-	14	1	308	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	666	-0-	-16	-0-	32	1	634	3	N	-0-					-0-
09	690	N	639	-0-	-51	-0-	31	1	607	3	N	1	1	8			-0-
							1	9									
10	651	N	584	-0-	-67	-0-	27	1	557	3	N	-0-					-0-
11	630	N	509	-0-	-121	-0-	27	1	482	3	N	-0-					-0-
12	651	N	511	-0-	-140	-0-	25	1	486	3	N	-0-					-0-
01	589	N	510	-0-	-79	-0-	24	1	486	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	26	1	509	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
11	540	N	505	-0-	-35	-0-	27	1	478	3	N	-0-					-0-
12	558	N	535	-0-	-23	-0-	26	1	509	3	N	-0-					-0-
01	558	N	536	-0-	-22	-0-	25	1	511	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2	-0-	32	1	493	3	N	-0-					-0-
09	510	N	391	-0-	-119	-0-	22	1	368	3	N	1	1	8			-0-
							1	9									
10	558	N	420	-0-	-138	-0-	24	1	396	3	N	-0-					-0-
11	510	N	334	-0-	-176	-0-	20	1	314	3	N	-0-					-0-
12	403	N	314	-0-	-89	-0-	20	1	294	3	N	-0-					-0-
01	434	N	362	-0-	-72	-0-	23	1	339	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	39	1	604	3	N	-0-					-0-
09	630	N	405	-0-	-225	-0-	22	1	382	3	N	1	1	8			-0-
							1	9									
10	682	N	418	-0-	-264	-0-	24	1	394	3	N	-0-					-0-
11	630	N	359	-0-	-271	-0-	21	1	338	3	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	44	1	660	3	N	-0-					-0-
*01	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	27	1	455	3	N	-0-					-0-
10	496	N	439	-0-	-57	-0-	25	1	414	3	N	-0-					-0-
11	510	N	454	-0-	-56	-0-	27	1	427	3	N	-0-					-0-
12	496	N	465	-0-	-31	-0-	29	1	436	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	27	1	387	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	17	1	340	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	19	1	334	3	N	-0-					-0-
12	372	N	331	-0-	-41	-0-	16	1	315	3	N	-0-					-0-
01	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	27 2	1 9	415	3	N	2	2	8			-0-
09	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
11	390	N	301	-0-	-89	-0-	18	1	283	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	26	1	529	3	N	-0-					-0-
11	570	N	515	-0-	-55	-0-	27	1	488	3	N	-0-					-0-
12	589	N	485	-0-	-104	-0-	24	1	461	3	N	-0-					-0-
01	558	N	471	-0-	-87	-0-	22	1	449	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-
09	420	N	347	-0-	-73	-0-	15 1	1 9	331	3	N	1	1	8			-0-
10	434	N	370	-0-	-64	-0-	16	1	354	3	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
12	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
01	372	N	350	-0-	-22	-0-	16	1	334	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	305	-0-	-98	-0-	14	1	291	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
11	300	N	228	-0-	-72	-0-	10	1	218	3	N	-0-					-0-
12	279	N	201	-0-	-78	-0-	9	1	192	3	N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-
09	630	N	604	-0-	-26	-0-	29	1	575	3	N	-0-					-0-
10	589	N	574	-0-	-15	-0-	27	1	547	3	N	-0-					-0-
11	600	N	527	-0-	-73	-0-	28	1	499	3	N	-0-					-0-
12	620	N	510	-0-	-110	-0-	25	1	485	3	N	-0-					-0-
01	589	N	511	-0-	-78	-0-	24	1	487	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
09	330	N	289	-0-	-41	-0-	13	1	276	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
12	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-
01	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
09	390	N	366	-0-	-24	-0-	16	1	350	3	N	-0-					-0-
10	403	N	366	-0-	-37	-0-	16	1	350	3	N	-0-					-0-
11	360	N	351	-0-	-9	-0-	15	1	336	3	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	289	-0-	-207	-0-	13	1	276	3	N	-0-					-0-
09	420	N	348	-0-	-72	-0-	15	1	333	3	N	-0-					-0-
10	496	N	311	-0-	-185	-0-	13	1	298	3	N	-0-					-0-
11	270	N	251	-0-	-19	-0-	11	1	240	3	N	-0-					-0-
12	372	N	275	-0-	-97	-0-	12	1	263	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	924	-0-	-6	-0-	56	1	868	3	N	-0-					-0-
09	900	N	845	-0-	-55	-0-	47	1	797	3	N	1	1	8			-0-
							1	9									
10	961	N	583	-0-	-378	-0-	33	1	550	3	N	-0-					-0-
11	900	N	771	-0-	-129	-0-	45	1	726	3	N	-0-					-0-
12	868	N	734	-0-	-134	-0-	46	1	688	3	N	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	46	1	662	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	537	-0-	-21	-0-	24	1	513	3	N	-0-					-0-
09	570	N	542	-0-	-28	-0-	24	1	517	3	N	1	1	8			-0-
							1	9									
10	558	N	504	-0-	-54	-0-	22	1	482	3	N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	22	1	490	3	N	-0-					-0-
12	558	N	513	-0-	-45	-0-	23	1	490	3	N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	24	1	498	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	656	-0-	-57	-0-	29	1	627	3	N	-0-					-0-
09	690	N	669	-0-	-21	-0-	29	1	639	3	N	1	1	8			-0-
							1	9									
10	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	27	1	618	3	N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	31	1	657	3	N	-0-					-0-
01	651	N	646	-0-	-5	-0-	30	1	616	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	758	-0-	-17	-0-	37	1	721	3	N	-0-					-0-
09	780	N	746	-0-	-34	-0-	36	1	710	3	N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	37	1	762	3	N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					-0-
12	775	N	710	-0-	-65	-0-	35	1	675	3	N	-0-					-0-
01	806	N	709	-0-	-97	-0-	33	1	676	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

08	589	N	519	-0-	-70	-0-	23	1	494	3	N	2	2	8			-0-
							2	9									
09	570	N	503	-0-	-67	-0-	22	1	480	3	N	1	1	8			-0-
							1	9									
10	558	N	511	-0-	-47	-0-	22	1	489	3	N	-0-					-0-
11	510	N	452	-0-	-58	-0-	19	1	433	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

08	496	N	468	-0-	-28	-0-	21	1	447	3	N	-0-					-0-
09	480	N	477	-0-	-3	-0-	21	1	455	3	N	1	1	8			-0-
							1	9									
10	496	N	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-
11	450	N	416	-0-	-34	-0-	18	1	398	3	N	-0-					-0-
12	496	N	448	-0-	-48	-0-	20	1	428	3	N	-0-					-0-
01	465	N	413	-0-	-52	-0-	19	1	394	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

08	372	N	356	-0-	-16	-0-	17	1	339	3	N	-0-					-0-
09	360	N	328	-0-	-32	-0-	16	1	311	3	N	1	1	8			-0-
							1	9									
10	341	N	313	-0-	-28	-0-	15	1	298	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	17	1	303	3	N	-0-					-0-
12	341	N	327	-0-	-14	-0-	16	1	311	3	N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

08	529	N	529	-0-	-0-	-0-	26	1	501	3	N	2	2	8			-0-
							2	9									
09	540	N	474	-0-	-66	-0-	23	1	451	3	N	-0-					-0-
10	558	N	475	-0-	-83	-0-	22	1	453	3	N	-0-					-0-
11	510	N	454	-0-	-56	-0-	24	1	430	3	N	-0-					-0-
12	496	N	479	-0-	-17	-0-	23	1	456	3	N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	437	-0-	-121	-0-	19	1	416	3	N	2	2	8			-0-
							2	9									
09	540	N	455	-0-	-85	-0-	20	1	435	3	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	21	1	466	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
12	465	N	373	-0-	-92	-0-	17	1	356	3	N	-0-					-0-
01	496	N	339	-0-	-157	-0-	16	1	323	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	314	-0-	-89	-0-	14	1	300	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-
01	434	N	340	-0-	-94	-0-	16	1	324	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
10	341	N	259	-0-	-82	-0-	11	1	248	3	N	-0-					-0-
11	330	N	205	-0-	-125	-0-	9	1	196	3	N	-0-					-0-
12	310	N	184	-0-	-126	-0-	8	1	176	3	N	-0-					-0-
01	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	413	-0-	-145	-0-	25	1	384	3	N	4	4	8			-0-
							4	9									
09	420	N	327	-0-	-93	-0-	18	1	308	3	N	1	1	8			-0-
							1	9									
10	496	N	283	-0-	-213	-0-	16	1	267	3	N	-0-					-0-
11	390	N	346	-0-	-44	-0-	20	1	326	3	N	-0-					-0-
12	341	N	288	-0-	-53	-0-	18	1	270	3	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	73	-0-	-113	-0-	4	1	69	3	N	-0-					-0-
09	150	N	74	-0-	-76	-0-	4	1	70	3	N	-0-					-0-
10	155	N	28	-0-	-127	-0-	2	1	26	3	N	-0-					-0-
11	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-					-0-
12	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35	-0-	15	1	320	3	N	2	2	8			-0-
							2	9									
09	364	N	364	-0-	-0-	-0-	16	1	347	3	N	1	1	8			-0-
							1	9									
10	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
11	330	N	312	-0-	-18	-0-	13	1	299	3	N	-0-					-0-
12	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-					-0-
01	372	N	333	-0-	-39	-0-	15	1	318	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	320	-0-	-83	-0-	14	1	306	3	N	-0-					-0-
09	360	N	326	-0-	-34	-0-	14	1	311	3	N	1	1	8			-0-
							1	9									
10	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-					-0-
11	300	N	241	-0-	-59	-0-	10	1	231	3	N	-0-					-0-
12	341	N	278	-0-	-63	-0-	12	1	266	3	N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
09	210	N	164	-0-	-46	-0-	9	1	155	3	N	-0-					-0-
10	186	N	112	-0-	-74	-0-	6	1	106	3	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	7	1	118	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	8	1	126	3	N	-0-					-0-
12	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-
01	186	N	139	-0-	-47	-0-	9	1	130	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	49	-0-	-75	-0-	3	1	46	3	N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
12	124	N	68	-0-	-56	-0-	4	1	64	3	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	343	-0-	-122	-0-	17	1	326	3	N	-0-					-0-
09	450	N	409	-0-	-41	-0-	20	1	388	3	N	1	1	8			-0-
							1	9									
10	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-
12	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	18	1	377	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	131	-0-	-86	-0-	6	1	125	3	N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
10	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-
11	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-			-0-
12	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-			-0-
*01	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

08	465	N	448	-0-	-17	-0-	20	1	428	3	N	-0-			-0-
09	450	N	430	-0-	-20	-0-	19	1	411	3	N	-0-			-0-
10	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-			-0-
11	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-			-0-
12	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-			-0-
01	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-			-0-
09	390	N	286	-0-	-104	-0-	14	1	272	3	N	-0-			-0-
10	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-			-0-
11	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-			-0-
12	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
*01	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

08	434	N	348	-0-	-86	-0-	15	1	333	3	N	-0-			-0-
09	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-			-0-
11	605	N	605	-0-	-0-	-0-	26	1	579	3	N	-0-			-0-
12	635	N	635	-0-	-0-	-0-	28	1	607	3	N	-0-			-0-
*01	651	N	651	-0-	-0-	-0-	30	1	621	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

08	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-			-0-
09	420	N	400	-0-	-20	-0-	18	1	382	3	N	-0-			-0-
10	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-			-0-
11	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-			-0-
12	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-			-0-
*01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

08	496	N	456	-0-	-40	-0-	20	1	436	3	N	-0-			-0-
09	480	N	429	-0-	-51	-0-	19	1	410	3	N	-0-			-0-
10	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-			-0-
11	450	N	433	-0-	-17	-0-	18	1	415	3	N	-0-			-0-
12	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-			-0-
01	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

08	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-			-0-
09	630	N	506	-0-	-124	-0-	24	1	482	3	N	-0-			-0-
10	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-			-0-
11	570	N	548	-0-	-22	-0-	29	1	519	3	N	-0-			-0-
12	591	N	591	-0-	-0-	-0-	29	1	562	3	N	-0-			-0-
01	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	15	1	329	3	N	1	1	8			-0-
							1	9									
10	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
01	372	N	368	-0-	-4	-0-	17	1	351	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	25	1	547	3	N	1	1	8			-0-
							1	9									
09	570	N	527	-0-	-43	-0-	23	1	504	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	22	1	480	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	22	1	494	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	27	1	585	3	N	-0-					-0-
*01	743	N	743	-0-	-0-	-0-	35	1	708	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	46	1	707	3	N	-0-					-0-
09	720	N	593	-0-	-127	-0-	33	1	560	3	N	-0-					-0-
10	682	N	549	-0-	-133	-0-	31	1	518	3	N	-0-					-0-
11	720	N	600	-0-	-120	-0-	35	1	565	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	45	1	683	3	N	-0-					-0-
01	558	N	540	-0-	-18	-0-	35	1	505	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	519	-0-	-39	-0-	25	1	494	3	N	-0-					-0-
09	540	N	506	-0-	-34	-0-	24	1	482	3	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-					-0-
11	510	N	461	-0-	-49	-0-	24	1	437	3	N	-0-					-0-
12	527	N	466	-0-	-61	-0-	23	1	443	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	23	1	461	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
09	420	N	347	-0-	-73	-0-	15	1	331	3	N	1	1	8			-0-
							1	9									
10	403	N	368	-0-	-35	-0-	16	1	352	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	26	1	565	3	N	-0-					-0-
09	600	N	550	-0-	-50	-0-	24	1	526	3	N	-0-					-0-
10	589	N	585	-0-	-4	-0-	25	1	560	3	N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	25	1	558	3	N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	27	1	574	3	N	-0-					-0-
01	589	N	567	-0-	-22	-0-	26	1	541	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	225	-0-	-54	-0-	14	1	211	3	N	-0-					-0-
09	240	N	122	-0-	-118	-0-	7	1	114	3	N	1	1	8			-0-
							1	9									
10	217	N	120	-0-	-97	-0-	7	1	113	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	12	1	258	3	N	1	1	8			-0-
							1	9									
10	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
11	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-					-0-
12	279	N	250	-0-	-29	-0-	11	1	239	3	N	-0-					-0-
01	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	27	1	530	3	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	29	1	573	3	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	28	1	570	3	N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	31	1	547	3	N	-0-					-0-
12	620	N	572	-0-	-48	-0-	28	1	544	3	N	-0-					-0-
01	589	N	576	-0-	-13	-0-	27	1	549	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
10	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
11	330	N	312	-0-	-18	-0-	16	1	296	3	N	-0-					-0-
12	341	N	290	-0-	-51	-0-	14	1	276	3	N	-0-					-0-
01	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	293	-0-	-48	-0-	13	1	280	3	N	-0-					-0-
09	330	N	296	-0-	-34	-0-	13	1	279	3	N	4	4	8			-0-
							4	9									
10	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
12	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
09	270	N	237	-0-	-33	-0-	10	1	227	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-
09	420	N	379	-0-	-41	-0-	17	1	362	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
11	390	N	334	-0-	-56	-0-	14	1	320	3	N	-0-					-0-
12	403	N	319	-0-	-84	-0-	14	1	305	3	N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	513	-0-	-14	-0-	23 2	1 9	488	3	N	2	2	8			-0-
09	510	N	472	-0-	-38	-0-	21	1	451	3	N	-0-					-0-
10	496	N	495	-0-	-1	-0-	21	1	474	3	N	-0-					-0-
11	510	N	492	-0-	-18	-0-	21	1	471	3	N	-0-					-0-
12	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					-0-
01	496	N	469	-0-	-27	-0-	22	1	447	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
11	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	473	-0-	-85	-0-	21	1	452	3	N	-0-					-0-
09	480	N	452	-0-	-28	-0-	20	1	432	3	N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-
01	496	N	487	-0-	-9	-0-	23	1	464	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
09	420	N	363	-0-	-57	-0-	16	1	347	3	N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	17	1	382	3	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-					-0-
09	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-					-0-
10	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-					-0-
11	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
12	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	25	1	538	3	N	3	3	8			-0-
							3	9									
09	540	N	539	-0-	-1	-0-	24	1	515	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-					-0-
11	540	N	498	-0-	-42	-0-	21	1	477	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	24	1	488	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
09	300	N	272	-0-	-28	-0-	15	1	257	3	N	-0-					-0-
10	248	N	199	-0-	-49	-0-	11	1	188	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	16	1	248	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
09	450	N	396	-0-	-54	-0-	17	1	379	3	N	-0-					-0-
10	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-
11	420	N	401	-0-	-19	-0-	17	1	384	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	19	1	400	3	N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	8	1	121	3	N	2	2	8			-0-
							2	9									
09	150	N	100	-0-	-50	-0-	6	1	94	3	N	-0-					-0-
10	155	N	114	-0-	-41	-0-	6	1	108	3	N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	636	-0-	-15	-0-	28	1	608	3	N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	33	1	719	3	N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-
11	630	N	597	-0-	-33	-0-	25	1	572	3	N	-0-					-0-
12	775	N	750	-0-	-25	-0-	34	1	716	3	N	-0-					-0-
01	620	N	540	-0-	-80	-0-	25	1	515	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35	-0-	12	1	261	3	N	2	2	8			-0-
							2	9									
09	300	N	260	-0-	-40	-0-	11	1	249	3	N	-0-					-0-
10	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-
09	420	N	395	-0-	-25	-0-	17	1	378	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
11	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	211	-0-	-37	-0-	13	1	198	3	N	-0-					-0-
09	240	N	199	-0-	-41	-0-	11	1	188	3	N	-0-					-0-
10	217	N	169	-0-	-48	-0-	10	1	159	3	N	-0-					-0-
11	210	N	205	-0-	-5	-0-	12	1	193	3	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-
09	390	N	306	-0-	-84	-0-	17	1	289	3	N	-0-					-0-
10	372	N	200	-0-	-172	-0-	11	1	189	3	N	-0-					-0-
11	360	N	278	-0-	-82	-0-	16	1	262	3	N	-0-					-0-
12	310	N	299	-0-	-11	-0-	19	1	280	3	N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
09	150	N	106	-0-	-44	-0-	6	1	100	3	N	-0-					-0-
10	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	24	1	371	3	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	19	1	328	3	N	-0-					-0-
10	403	N	301	-0-	-102	-0-	17	1	284	3	N	-0-					-0-
11	390	N	305	-0-	-85	-0-	18	1	287	3	N	-0-					-0-
12	372	N	352	-0-	-20	-0-	22	1	330	3	N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	23	1	327	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

08	527	N	487	-0-	-40	-0-	22	1	465	3	N	-0-					-0-
09	510	N	454	-0-	-56	-0-	20	1	434	3	N	-0-					-0-
10	496	N	421	-0-	-75	-0-	18	1	403	3	N	-0-					-0-
11	480	N	412	-0-	-68	-0-	17	1	395	3	N	-0-					-0-
12	465	N	421	-0-	-44	-0-	19	1	402	3	N	-0-					-0-
01	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

08	496	N	456	-0-	-40	-0-	28	1	428	3	N	-0-					-0-
09	510	N	423	-0-	-87	-0-	23	1	400	3	N	-0-					-0-
10	496	N	395	-0-	-101	-0-	22	1	373	3	N	-0-					-0-
11	450	N	389	-0-	-61	-0-	23	1	366	3	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					-0-
*01	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

08	556	N	556	-0-	-0-	-0-	34	1	520	3	N	2	2	8			-0-
							2	9									
09	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
10	589	N	405	-0-	-184	-0-	23	1	382	3	N	-0-					-0-
11	540	N	458	-0-	-82	-0-	27	1	431	3	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	30	1	457	3	N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

08	806	N	794	-0-	-12	-0-	48	1	746	3	N	-0-					-0-
09	750	N	591	-0-	-159	-0-	33	1	558	3	N	-0-					-0-
10	744	N	426	-0-	-318	-0-	24	1	402	3	N	-0-					-0-
11	780	N	661	-0-	-119	-0-	39	1	622	3	N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	42	1	628	3	N	-0-					-0-
*01	617	N	617	-0-	-0-	-0-	40	1	577	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

08	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	10	1	227	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-					-0-
11	240	N	226	-0-	-14	-0-	10	1	216	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	532	-0-	-26	-0-	24	1	508	3	N	-0-			-0-
09	540	N	457	-0-	-83	-0-	20	1	437	3	N	-0-			-0-
10	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-			-0-
11	513	N	513	-0-	-0-	-0-	22	1	491	3	N	-0-			-0-
12	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-			-0-
01	527	N	479	-0-	-48	-0-	22	1	457	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-			-0-
09	540	N	469	-0-	-71	-0-	21	1	448	3	N	-0-			-0-
10	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-			-0-
11	510	N	489	-0-	-21	-0-	21	1	468	3	N	-0-			-0-
12	533	N	533	-0-	-0-	-0-	24	1	509	3	N	-0-			-0-
*01	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-			-0-
09	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
10	186	N	80	-0-	-106	-0-	3	1	77	3	N	-0-			-0-
11	300	N	2	-0-	-298	-0-	2	3			N	-0-			-0-
12	217	N	54	-0-	-163	-0-	2	1	52	3	N	-0-			-0-
*01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	723	-0-	-207	-0-	44	1	679	3	N	-0-			-0-
09	870	N	486	-0-	-384	-0-	27	1	459	3	N	-0-			-0-
10	899	N	375	-0-	-524	-0-	21	1	354	3	N	-0-			-0-
11	690	N	560	-0-	-130	-0-	33	1	527	3	N	-0-			-0-
12	830	N	830	-0-	-0-	-0-	52	1	778	3	N	-0-			-0-
*01	623	N	623	-0-	-0-	-0-	40	1	583	3	N	-0-			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-			-0-
09	390	N	388	-0-	-2	-0-	19	1	369	3	N	-0-			-0-
10	403	N	354	-0-	-49	-0-	16	1	338	3	N	-0-			-0-
11	390	N	324	-0-	-66	-0-	17	1	307	3	N	-0-			-0-
12	403	N	312	-0-	-91	-0-	15	1	297	3	N	-0-			-0-
01	341	N	298	-0-	-43	-0-	14	1	284	3	N	-0-			-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
09	510	N	491	-0-	-19	-0-	24	1	467	3	N	-0-			-0-
10	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-			-0-
11	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-			-0-
12	496	N	437	-0-	-59	-0-	21	1	416	3	N	-0-			-0-
01	465	N	446	-0-	-19	-0-	21	1	425	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
09	240	N	214	-0-	-26	-0-	9	1	205	3	N	-0-			-0-
10	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-			-0-
11	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-			-0-
12	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
01	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					-0-
11	150	N	109	-0-	-41	-0-	6	1	103	3	N	-0-					-0-
12	155	N	109	-0-	-46	-0-	7	1	102	3	N	-0-					-0-
01	155	N	113	-0-	-42	-0-	7	1	106	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

08	279	N	260	-0-	-19	-0-	13	1	245	3	N	2	2	8			-0-
							2	9									
09	330	N	250	-0-	-80	-0-	12	1	237	3	N	1	1	8			-0-
							1	9									
10	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
12	248	N	198	-0-	-50	-0-	10	1	188	3	N	-0-					-0-
01	279	N	226	-0-	-53	-0-	11	1	215	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

08	553	N	553	-0-	-0-	-0-	34	1	519	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
10	589	N	452	-0-	-137	-0-	26	1	426	3	N	-0-					-0-
11	540	N	513	-0-	-27	-0-	30	1	483	3	N	-0-					-0-
12	558	N	449	-0-	-109	-0-	28	1	421	3	N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

08	297	N	297	-0-	-0-	-0-	13	1	282	3	N	2	2	8			-0-
							2	9									
09	281	N	281	-0-	-0-	-0-	12	1	268	3	N	1	1	8			-0-
							1	9									
10	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
11	300	N	250	-0-	-50	-0-	11	1	239	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

08	652	N	652	-0-	-0-	-0-	40	1	612	3	N	-0-					-0-
09	630	N	612	-0-	-18	-0-	34	1	578	3	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	32	1	523	3	N	-0-					-0-
11	630	N	563	-0-	-67	-0-	33	1	530	3	N	-0-					-0-
12	620	N	603	-0-	-17	-0-	38	1	565	3	N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	37	1	542	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

08	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	7	1	119	3	N	1	1	8			-0-
							1	9									
10	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	208	-0-	-40	-0-	13	1	195	3	N	-0-					-0-
09	210	N	166	-0-	-44	-0-	9	1	157	3	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	7	1	109	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	598	-0-	-53	-0-	29	1	569	3	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
11	570	N	565	-0-	-5	-0-	30	1	535	3	N	-0-					-0-
12	682	N	564	-0-	-118	-0-	28	1	536	3	N	-0-					-0-
01	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	33	1	504	3	N	-0-					-0-
09	600	N	546	-0-	-54	-0-	30	1	516	3	N	-0-					-0-
10	589	N	439	-0-	-150	-0-	25	1	414	3	N	-0-					-0-
11	510	N	429	-0-	-81	-0-	25	1	404	3	N	-0-					-0-
12	558	N	456	-0-	-102	-0-	28	1	428	3	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	86	3	N	1	1	8			-0-
							1	9									
10	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	298	-0-	-43	-0-	18	1	280	3	N	-0-					-0-
09	330	N	272	-0-	-58	-0-	15	1	257	3	N	-0-					-0-
10	310	N	252	-0-	-58	-0-	14	1	238	3	N	-0-					-0-
11	300	N	255	-0-	-45	-0-	15	1	240	3	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	17	1	251	3	N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	752	-0-	-54	-0-	33	1	719	3	N	-0-			-0-
09	810	N	716	-0-	-94	-0-	31	1	685	3	N	-0-			-0-
10	784	N	784	-0-	-0-	-0-	34	1	750	3	N	-0-			-0-
11	818	N	818	-0-	-0-	-0-	35	1	783	3	N	-0-			-0-
12	763	N	763	-0-	-0-	-0-	34	1	729	3	N	-0-			-0-
01	775	N	757	-0-	-18	-0-	35	1	722	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-			-0-
09	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-			-0-
10	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-			-0-
11	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-			-0-
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-			-0-
01	248	N	197	-0-	-51	-0-	13	1	184	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	408	-0-	-57	-0-	25	1	383	3	N	-0-			-0-
09	420	N	383	-0-	-37	-0-	21	1	362	3	N	-0-			-0-
10	434	N	327	-0-	-107	-0-	19	1	308	3	N	-0-			-0-
11	390	N	374	-0-	-16	-0-	22	1	352	3	N	-0-			-0-
12	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-			-0-
*01	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-			-0-
09	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-			-0-
10	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-			-0-
11	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-			-0-
12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-			-0-
*01	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	761	-0-	-14	-0-	37	1	724	3	N	-0-			-0-
09	780	N	736	-0-	-44	-0-	35	1	701	3	N	-0-			-0-
10	714	N	714	-0-	-0-	-0-	33	1	681	3	N	-0-			-0-
11	750	N	696	-0-	-54	-0-	37	1	659	3	N	-0-			-0-
12	775	N	680	-0-	-95	-0-	33	1	647	3	N	-0-			-0-
01	713	N	676	-0-	-37	-0-	32	1	644	3	N	-0-			-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	18	1	349	3	N	-0-			-0-
09	390	N	359	-0-	-31	-0-	17	1	342	3	N	-0-			-0-
10	372	N	350	-0-	-22	-0-	16	1	334	3	N	-0-			-0-
11	360	N	304	-0-	-56	-0-	16	1	288	3	N	-0-			-0-
12	372	N	285	-0-	-87	-0-	14	1	271	3	N	-0-			-0-
01	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-			-0-
09	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-			-0-
10	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-			-0-
11	300	N	201	-0-	-99	-0-	11	1	190	3	N	-0-			-0-
12	310	N	203	-0-	-107	-0-	10	1	193	3	N	-0-			-0-
01	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-					-0-
09	450	N	369	-0-	-81	-0-	16	1	352	3	N	1	1	8			-0-
							1	9									
10	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
11	420	N	289	-0-	-131	-0-	12	1	277	3	N	-0-					-0-
12	372	N	277	-0-	-95	-0-	12	1	265	3	N	-0-					-0-
01	465	N	240	-0-	-225	-0-	11	1	229	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	28	1	469	3	N	-0-					-0-
10	496	N	306	-0-	-190	-0-	17	1	289	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	27	1	438	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	36	1	542	3	N	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	26	1	566	3	N	-0-					-0-
09	600	N	550	-0-	-50	-0-	24	1	526	3	N	-0-					-0-
10	589	N	585	-0-	-4	-0-	25	1	560	3	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	27	1	569	3	N	-0-					-0-
01	589	N	585	-0-	-4	-0-	27	1	558	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	796	-0-	-10	-0-	35	1	761	3	N	-0-					-0-
09	840	N	706	-0-	-134	-0-	31	1	675	3	N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	33	1	720	3	N	-0-					-0-
11	780	N	724	-0-	-56	-0-	31	1	693	3	N	-0-					-0-
12	744	N	731	-0-	-13	-0-	33	1	698	3	N	-0-					-0-
01	744	N	704	-0-	-40	-0-	33	1	671	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	665	-0-	-79	-0-	30	1	635	3	N	-0-					-0-
09	720	N	687	-0-	-33	-0-	30	1	656	3	N	1	1	8			-0-
							1	9									
10	732	N	732	-0-	-0-	-0-	32	1	700	3	N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	31	1	692	3	N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	34	1	716	3	N	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	35	1	719	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	738	-0-	-37	-0-	33	1	705	3	N	-0-					-0-
09	750	N	727	-0-	-23	-0-	32	1	694	3	N	1	1	8			-0-
							1	9									
10	775	N	761	-0-	-14	-0-	33	1	728	3	N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	31	1	701	3	N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	34	1	724	3	N	-0-					-0-
01	775	N	751	-0-	-24	-0-	35	1	716	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	528	-0-	-30	-0-	23	1	505	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	22	1	470	3	N	-0-					-0-
10	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	21	1	474	3	N	-0-					-0-
12	496	N	492	-0-	-4	-0-	22	1	470	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	21	1	432	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-					-0-
09	480	N	416	-0-	-64	-0-	18	1	398	3	N	-0-					-0-
10	465	N	445	-0-	-20	-0-	19	1	426	3	N	-0-					-0-
11	450	N	427	-0-	-23	-0-	18	1	409	3	N	-0-					-0-
12	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-					-0-
01	434	N	309	-0-	-125	-0-	14	1	295	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
09	390	N	365	-0-	-25	-0-	16	1	349	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
11	360	N	327	-0-	-33	-0-	14	1	313	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12	-0-	19	1	403	3	N	-0-					-0-
09	420	N	391	-0-	-29	-0-	17	1	374	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	18	1	399	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	17	1	391	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	508	-0-	-50	-0-	23	1	485	3	N	-0-					-0-
09	540	N	485	-0-	-55	-0-	21	1	464	3	N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	14 2	1 9	302	3	N	2	2	8			-0-
09	330	N	232	-0-	-98	-0-	10	1	222	3	N	-0-					-0-
10	310	N	224	-0-	-86	-0-	10	1	214	3	N	-0-					-0-
11	300	N	229	-0-	-71	-0-	10	1	219	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	28	1	601	3	N	1	1	8			-0-
							1	9									
09	630	N	587	-0-	-43	-0-	26	1	560	3	N	1	1	8			-0-
							1	9									
10	589	N	571	-0-	-18	-0-	25	1	546	3	N	-0-					-0-
11	600	N	596	-0-	-4	-0-	25	1	571	3	N	-0-					-0-
12	620	N	612	-0-	-8	-0-	27	1	585	3	N	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1328	-0-	-5	-0-	65	1	1263	3	N	-0-					-0-
09	1410	N	1296	-0-	-114	-0-	62	1	1234	3	N	-0-					-0-
10	1364	N	1203	-0-	-161	-0-	56	1	1147	3	N	-0-					-0-
11	1290	N	1135	-0-	-155	-0-	60	1	1075	3	N	-0-					-0-
12	1333	N	1080	-0-	-253	-0-	53	1	1027	3	N	-0-					-0-
01	1209	N	1060	-0-	-149	-0-	50	1	1010	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	-0-	15	1	313	3	N	2	2	8			-0-
							2	9									
09	345	N	345	-0-	-0-	-0-	15	1	329	3	N	1	1	8			-0-
							1	9									
10	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
12	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
01	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	20	1	430	3	N	-0-					-0-
09	450	N	424	-0-	-26	-0-	19	1	405	3	N	-0-					-0-
10	465	N	424	-0-	-41	-0-	18	1	406	3	N	-0-					-0-
11	450	N	419	-0-	-31	-0-	18	1	401	3	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17	-0-	20	1	428	3	N	-0-					-0-
09	480	N	412	-0-	-68	-0-	18	1	394	3	N	-0-					-0-
10	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
01	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0-	-0-	41	1	871	3	N	1	1	8			-0-
							1	9									
09	870	N	806	-0-	-64	-0-	35	1	770	3	N	1	1	8			-0-
							1	9									
10	857	N	857	-0-	-0-	-0-	37	1	820	3	N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	37	1	844	3	N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	41	1	875	3	N	-0-					-0-
01	868	N	851	-0-	-17	-0-	40	1	811	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	23	1	485	3	N	2	2	8			-0-
							2	9									
09	460	N	460	-0-	-0-	-0-	20	1	439	3	N	1	1	8			-0-
							1	9									
10	434	N	368	-0-	-66	-0-	16	1	352	3	N	-0-					-0-
11	450	N	357	-0-	-93	-0-	15	1	342	3	N	-0-					-0-
12	465	N	351	-0-	-114	-0-	16	1	335	3	N	-0-					-0-
01	372	N	329	-0-	-43	-0-	15	1	314	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	511	-0-	-16	-0-	23	1	488	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	21	1	456	3	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
12	496	N	495	-0-	-1	-0-	22	1	473	3	N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	12	1	257	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	13	1	260	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
09	360	N	339	-0-	-21	-0-	15	1	324	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
11	390	N	330	-0-	-60	-0-	14	1	316	3	N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	387	-0-	-140	-0-	17	1	370	3	N	-0-					-0-
09	540	N	438	-0-	-102	-0-	19	1	419	3	N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	28	1	603	3	N	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	641	-0-	-41	-0-	28	1	611	3	N	2	2	8			-0-
							2	9									
09	690	N	598	-0-	-92	-0-	26	1	572	3	N	-0-					-0-
10	682	N	673	-0-	-9	-0-	29	1	644	3	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	28	1	641	3	N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	30	1	645	3	N	-0-					-0-
01	682	N	647	-0-	-35	-0-	30	1	617	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	843	-0-	-25	-0-	41	1	802	3	N	-0-					-0-
09	840	N	836	-0-	-4	-0-	40	1	796	3	N	-0-					-0-
10	837	N	801	-0-	-36	-0-	37	1	764	3	N	-0-					-0-
11	810	N	754	-0-	-56	-0-	40	1	714	3	N	-0-					-0-
12	868	N	742	-0-	-126	-0-	36	1	706	3	N	-0-					-0-
01	806	N	770	-0-	-36	-0-	36	1	734	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	409	-0-	-56	-0-	18	1	391	3	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	18	1	385	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-
01	434	N	383	-0-	-51	-0-	18	1	365	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	763	-0-	-105	-0-	34	1	729	3	N	-0-					-0-
09	810	N	706	-0-	-104	-0-	31	1	675	3	N	-0-					-0-
10	775	N	752	-0-	-23	-0-	33	1	719	3	N	-0-					-0-
11	750	N	742	-0-	-8	-0-	31	1	711	3	N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-					-0-
*01	756	N	756	-0-	-0-	-0-	35	1	721	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
11	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
01	341	N	331	-0-	-10	-0-	15	1	316	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	14	1	309	3	N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	14	1	309	3	N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-
12	496	N	372	-0-	-124	-0-	17	1	355	3	N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	730	-0-	-76	-0-	32	1	696	3	N	2	2	8			-0-
							2	9									
09	780	N	674	-0-	-106	-0-	30	1	644	3	N	-0-					-0-
10	744	N	701	-0-	-43	-0-	30	1	671	3	N	-0-					-0-
11	720	N	690	-0-	-30	-0-	29	1	661	3	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	31	1	667	3	N	-0-					-0-
01	713	N	682	-0-	-31	-0-	32	1	650	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	24	1	464	3	N	-0-					-0-
09	540	N	444	-0-	-96	-0-	21	1	423	3	N	-0-					-0-
10	496	N	460	-0-	-36	-0-	21	1	439	3	N	-0-					-0-
11	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					-0-
12	465	N	433	-0-	-32	-0-	21	1	412	3	N	-0-					-0-
01	465	N	421	-0-	-44	-0-	20	1	401	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
09	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	24	1	525	3	N	1	1	8			-0-
							1	9									
09	540	N	485	-0-	-55	-0-	21	1	464	3	N	-0-					-0-
10	527	N	449	-0-	-78	-0-	19	1	430	3	N	-0-					-0-
11	540	N	503	-0-	-37	-0-	21	1	482	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
10	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	25	1	540	3	N	1	1	8			-0-
							1	9									
10	611	N	611	-0-	-0-	-0-	26	1	585	3	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	27	1	583	3	N	-0-					-0-
01	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	31	1	657	3	N	-0-					-0-
09	690	N	628	-0-	-62	-0-	28	1	599	3	N	1	1	8			-0-
							1	9									
10	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
11	660	N	636	-0-	-24	-0-	27	1	609	3	N	-0-					-0-
12	651	N	638	-0-	-13	-0-	29	1	609	3	N	-0-					-0-
01	651	N	618	-0-	-33	-0-	29	1	589	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	21	1	406	3	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	20	1	401	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	20	1	363	3	N	-0-					-0-
12	434	N	357	-0-	-77	-0-	17	1	340	3	N	-0-					-0-
01	434	N	350	-0-	-84	-0-	16	1	334	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	26	1	513	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	26	1	511	3	N	-0-					-0-
10	527	N	476	-0-	-51	-0-	22	1	454	3	N	-0-					-0-
11	510	N	404	-0-	-106	-0-	21	1	383	3	N	-0-					-0-
12	558	N	407	-0-	-151	-0-	20	1	387	3	N	-0-					-0-
01	465	N	422	-0-	-43	-0-	20	1	402	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
09	480	N	429	-0-	-51	-0-	21	1	408	3	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	20	1	408	3	N	-0-					-0-
11	450	N	404	-0-	-46	-0-	21	1	383	3	N	-0-					-0-
12	434	N	373	-0-	-61	-0-	18	1	355	3	N	-0-					-0-
01	434	N	378	-0-	-56	-0-	18	1	360	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	33	1	635	3	N	-0-					-0-
09	660	N	534	-0-	-126	-0-	26	1	508	3	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	26	1	529	3	N	-0-					-0-
11	660	N	530	-0-	-130	-0-	28	1	502	3	N	-0-					-0-
12	558	N	496	-0-	-62	-0-	24	1	472	3	N	-0-					-0-
01	558	N	478	-0-	-80	-0-	22	1	456	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	819	-0-	-18	-0-	40	1	779	3	N	-0-					-0-
09	840	N	783	-0-	-57	-0-	38	1	745	3	N	-0-					-0-
10	806	N	747	-0-	-59	-0-	35	1	712	3	N	-0-					-0-
11	780	N	670	-0-	-110	-0-	35	1	635	3	N	-0-					-0-
12	806	N	550	-0-	-256	-0-	27	1	523	3	N	-0-					-0-
01	744	N	674	-0-	-70	-0-	31	1	643	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	510	-0-	-48	-0-	23	1	487	3	N	-0-					-0-
09	540	N	490	-0-	-50	-0-	22	1	468	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	24	1	521	3	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	24	1	492	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	26	1	566	3	N	-0-					-0-
09	600	N	545	-0-	-55	-0-	24	1	521	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	25	1	554	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	24	1	544	3	N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	26	1	559	3	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	26	1	539	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	46	1	711	3	N	-0-					-0-
09	690	N	672	-0-	-18	-0-	37	1	635	3	N	-0-					-0-
10	744	N	533	-0-	-211	-0-	30	1	503	3	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	45	1	725	3	N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	49	1	734	3	N	-0-					-0-
*01	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	443	-0-	-53	-0-	27	1	416	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	23	1	396	3	N	-0-					-0-
10	465	N	363	-0-	-102	-0-	21	1	342	3	N	-0-					-0-
11	420	N	364	-0-	-56	-0-	21	1	343	3	N	-0-					-0-
12	434	N	336	-0-	-98	-0-	21	1	315	3	N	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	27	1	395	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	893	-0-	-192	-0-	54	1	839	3	N	-0-					-0-
09	1050	N	881	-0-	-169	-0-	49	1	832	3	N	-0-					-0-
10	930	N	702	-0-	-228	-0-	40	1	662	3	N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	56	1	893	3	N	-0-					-0-
12	899	N	881	-0-	-18	-0-	55	1	826	3	N	-0-					-0-
*01	817	N	817	-0-	-0-	-0-	53	1	764	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	17 2	1 9	358	3	N	2	2	8			-0-
09	360	N	342	-0-	-18	-0-	15	1	327	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	13	1	297	3	N	-0-					-0-
11	360	N	330	-0-	-30	-0-	14	1	316	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	45	1	886	3	N	-0-					-0-
09	960	N	894	-0-	-66	-0-	43	1	851	3	N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	38	1	787	3	N	-0-					-0-
11	900	N	687	-0-	-213	-0-	36	1	651	3	N	-0-					-0-
12	930	N	775	-0-	-155	-0-	38	1	737	3	N	-0-					-0-
01	837	N	814	-0-	-23	-0-	38	1	776	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

08	542	N	542	-0-	-0-	-0-	24	1	515	3	N	3	3	8			-0-
							3	9									
09	570	N	521	-0-	-49	-0-	23	1	495	3	N	3	3	8			-0-
							3	9									
10	527	N	492	-0-	-35	-0-	21	1	471	3	N	-0-					-0-
11	510	N	506	-0-	-4	-0-	21	1	485	3	N	-0-					-0-
12	527	N	513	-0-	-14	-0-	23	1	490	3	N	-0-					-0-
01	496	N	482	-0-	-14	-0-	22	1	460	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

08	403	N	325	-0-	-78	-0-	20	1	305	3	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
10	372	N	240	-0-	-132	-0-	14	1	226	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
12	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

08	496	N	478	-0-	-18	-0-	29	1	449	3	N	-0-					-0-
09	480	N	443	-0-	-37	-0-	25	1	418	3	N	-0-					-0-
10	496	N	365	-0-	-131	-0-	21	1	344	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	29	1	440	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

08	247	N	247	-0-	-0-	-0-	11	1	234	3	N	2	2	8			-0-
							2	9									
09	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
10	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
11	240	N	207	-0-	-33	-0-	9	1	198	3	N	-0-					-0-
12	248	N	239	-0-	-9	-0-	11	1	228	3	N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

08	248	N	170	-0-	-78	-0-	8	1	162	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	10	1	211	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
12	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-
01	248	N	146	-0-	-102	-0-	7	1	139	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	15	1	314	3	N	2	2	8	-0-
							2	9							
09	330	N	315	-0-	-15	-0-	14	1	301	3	N	-0-			-0-
10	341	N	275	-0-	-66	-0-	12	1	263	3	N	-0-			-0-
11	330	N	260	-0-	-70	-0-	11	1	249	3	N	-0-			-0-
12	341	N	291	-0-	-50	-0-	13	1	278	3	N	-0-			-0-
01	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

08	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-			-0-
09	300	N	271	-0-	-29	-0-	12	1	258	3	N	1	1	8	-0-
							1	9							
10	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-			-0-
11	300	N	252	-0-	-48	-0-	11	1	241	3	N	-0-			-0-
12	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-			-0-
01	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

08	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
09	360	N	358	-0-	-2	-0-	16	1	341	3	N	1	1	8	-0-
							1	9							
10	372	N	333	-0-	-39	-0-	14	1	319	3	N	-0-			-0-
11	360	N	318	-0-	-42	-0-	13	1	305	3	N	-0-			-0-
12	372	N	364	-0-	-8	-0-	16	1	348	3	N	-0-			-0-
*01	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

08	403	N	375	-0-	-28	-0-	17	1	358	3	N	-0-			-0-
09	480	N	401	-0-	-79	-0-	18	1	383	3	N	-0-			-0-
10	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-			-0-
11	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-			-0-
12	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-			-0-
01	403	N	387	-0-	-16	-0-	18	1	369	3	N	-0-			-0-

HUBBARD OPERATING 408287
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

08	219	N	219	-0-	-0-	-0-	219	2			N	-0-			-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-			-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-			-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	270	N	155	-0-	-115	-0-	155	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

08	14B	DENY	113	-0-	113	3258	113	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

08	14B	DENY	186	-0-	186	3820	186	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

08	14B	DENY	218	-0-	218	3510	218	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

08	14B	DENY	56	-0-	56	1208	56	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	271	-0-	271	5841	271	3		N	-0-			-0-
09	14B	DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	45	-0-	45	959	45	3		N	-0-			-0-
09	14B	DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	23	-0-	23	1180	23	3		N	-0-			-0-
09	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	269	-0-	269	4886	269	3		N	-0-			-0-
09	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	132	-0-	132	1047	132	3		N	-0-			-0-
09	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	30	-0-	30	171	30	3		N	-0-			-0-
09	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	72	-0-	72	1582	72	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	229	-0-	229	5964	229	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
10	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
11	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
11	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
09	180	N	96	-0-	-84	-0-	96	3			N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
10	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
11	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	265	-0-	-169	-0-	265	3			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

08	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

08	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
09	540	N	94	-0-	-446	-0-	94	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	240	N	155	-0-	-85	-0-	155	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	241	-0-	-131	-0-	241	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	390	N	244	-0-	-146	-0-	244	2			N	-0-					-0-
10	310	N	164	-0-	-146	-0-	164	2			N	-0-					-0-
11	360	N	231	-0-	-129	-0-	231	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	211	-0-	-161	-0-	211	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
12	279	N	138	-0-	-141	-0-	138	2			N	-0-					-0-
01	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
09	300	N	246	-0-	-54	-0-	246	2			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	434	N	151	-0-	-283	-0-	151	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	418	-0-	-264	-0-	418	2			N	-0-					-0-
09	450	N	300	-0-	-150	-0-	300	2			N	-0-					-0-
10	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
11	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	550	-0-	-256	-0-	548	3	2	9	N	2					185
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					185
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					185
11	540	N	482	-0-	-58	-0-	456	3	26	9	N	24					209
12	623	N	623	-0-	-0-	-0-	604	3	19	9	N	17					226
*01	714	N	714	-0-	-0-	-0-	713	3	1	9	N	1	1	8			226

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1058	-0-	-523	-0-	1058	3			N	-0-					249
09	1500	X	211	-0-	-1289	-0-	211	3			N	-0-					249
10	1550	X	1093	-0-	-457	-0-	1090	3	3	9	N	3					252
11	1020	N	882	-0-	-138	-0-	879	3	3	9	N	3					255
12	1171	N	1171	-0-	-0-	-0-	1164	3	7	9	N	6					261
*01	1402	N	1402	-0-	-0-	-0-	1376	3	26	9	N	24	1	8			284

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2315	-0-	-1188	-0-	2311	3	4	9	N	4					165
09	3270	X	461	-0-	-2809	-0-	461	3			N	-0-					165
10	3379	X	2382	-0-	-997	-0-	2382	3			N	-0-					165
11	2250	X	1921	-0-	-329	-0-	1921	3			N	-0-					165
12	2564	X	2564	-0-	-0-	-0-	2544	3	20	9	N	18					183
*01	3015	X	3015	-0-	-0-	-0-	3007	3	8	9	N	7					190

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

08	1643	N	1643	-0-	-0-	-0-	1640	2	3	9	N	3					78
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					78
10	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					78
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					78
12	1767	N	1467	-0-	-300	-0-	1467	2			N	-0-					72
*01	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					72

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
12	496	N	394	-0-	-102	-0-	394	2			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

08	2361	N	2361	-0-	-0-	-0-	2349	2	12	9	N	11					104
09	2187	N	2187	-0-	-0-	-0-	2172	2	15	9	N	14					118
10	2130	N	2130	-0-	-0-	-0-	2120	2	10	9	N	9					127
11	2254	N	2254	-0-	-0-	-0-	2244	2	10	9	N	9					135
12	2480	N	2287	-0-	-193	-0-	2276	2	11	9	N	10					145
*01	2389	N	2389	-0-	-0-	-0-	2372	2	17	9	N	15	141	1			19

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					9
09	688	N	688	-0-	-0-	-0-	688	2			N	-0-					9
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					9
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					9
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					6
*01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					37
09	3480	X	2969	-0-	-511	-0-	2969	2			N	-0-					37
10	4960	X	2583	-0-	-2377	-0-	2583	2			N	-0-					37
11	4800	X	2937	-0-	-1863	-0-	2937	2			N	-0-					37
*12	4960	X	2864	-0-	-2096	-0-	2864	2			N	-0-					37
01	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
10	372	N	275	-0-	-97	-0-	275	2			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	#	13392	-0-	-186	-0-	1805	1	11587	3	N	-0-					-0-
09	13113	R	13113	-0-	-0-	-0-	1698	1	11415	3	N	-0-					-0-
10	13408	R	13408	-0-	-0-	-0-	1704	1	11704	3	N	-0-					-0-
11	12960	#	12875	-0-	-85	-0-	1617	1	11258	3	N	-0-					-0-
12	13547	#	13496	-0-	-51	-0-	1712	1	11784	3	N	-0-					-0-
01	13547	#	13078	-0-	-469	-0-	1659	1	11419	3	N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4299	X	4299	-0-	-0-	-0-	4299	2			Y	-0-	11	1			2
09	4115	X	4115	-0-	-0-	-0-	4115	2			Y	-0-					2
10	4247	X	4162	-0-	-85	-0-	4162	2			Y	-0-					2
11	4170	X	3717	-0-	-453	-0-	3717	2			Y	-0-					2
12	4309	X	4068	-0-	-241	-0-	4068	2			Y	-0-					2
01	4309	X	3807	-0-	-502	-0-	3807	2			Y	-0-					2

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-	5	1			1
09	180	N	141	-0-	-39	-0-	141	2			Y	-0-					1
10	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					1
11	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					1
12	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					1
01	248	N	104	-0-	-144	-0-	104	2			Y	-0-					1

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-	7	1			1
09	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					1
10	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					1
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					1
12	1085	N	1039	-0-	-46	-0-	1039	2			Y	-0-					1
01	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					1

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

08	T. A.		3086	-0-	3086	6054	2976	2	110	9	Y	100	82	1			59
09	T. A.		1395	-0-	1395	7449	1339	2	56	9	Y	51	42	1			68
10	9848	X	2399	-0-	-7449	-0-	2297	2	102	9	Y	93	96	1			65
11	3659	X	3659	-0-	-0-	-0-	3491	2	168	9	Y	153	187	1			31
12	3100	X	3065	-0-	-35	-0-	2940	2	125	9	Y	114	84	1			61
01	3100	X	2679	-0-	-421	-0-	2581	2	98	9	Y	89	118	1			32

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

08	2790	X	2500	-0-	-290	-0-	2435	2	65	9	Y	59	49	1			35
09	2610	X	1122	-0-	-1488	-0-	1088	2	34	9	Y	31	25	1			41
10	2697	X	2056	-0-	-641	-0-	1991	2	65	9	Y	59	58	1			42
11	2958	X	2958	-0-	-0-	-0-	2857	2	101	9	Y	92	115	1			19
12	2519	X	2519	-0-	-0-	-0-	2443	2	76	9	Y	69	51	1			37
01	2511	X	2205	-0-	-306	-0-	2146	2	59	9	Y	54	72	1			19

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

08	4681	X	4619	-0-	-62	-0-	4542	2	77	9	N	70	175	1			87
09	4440	X	3473	-0-	-967	-0-	3412	2	61	9	N	55					142
10	4557	X	4240	-0-	-317	-0-	4156	2	84	9	N	76	176	1			42
11	4470	X	4428	-0-	-42	-0-	4337	2	91	9	N	83					125
12	4619	X	4447	-0-	-172	-0-	4355	2	92	9	N	84					209
01	4619	X	4432	-0-	-187	-0-	4341	2	91	9	N	83	178	1			114

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

08	2015	N	630	-0-	-1385	-0-	604	2	26	9	N	24					148
09	1950	N	549	-0-	-1401	-0-	549	2			N	-0-					148
10	1426	N	407	-0-	-1019	-0-	407	2			N	-0-					148
11	600	N	251	-0-	-349	-0-	251	2			N	-0-					148
12	558	N	109	-0-	-449	-0-	109	2			N	-0-					148
01	403	N	-0-	-0-	-403	-0-					N	-0-					148

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

08	7130	X	6984	-0-	-146	-0-	6857	2	127	9	N	115					235
09	6780	X	6688	-0-	-92	-0-	6569	2	119	9	N	108	183	1	1	8	159
10	6944	X	6716	-0-	-228	-0-	6593	2	123	9	N	112	176	1			95
11	6750	X	6445	-0-	-305	-0-	6318	2	127	9	N	115					210
12	6975	X	6622	-0-	-353	-0-	6487	2	135	9	N	123	179	1			154
01	6975	X	6502	-0-	-473	-0-	6372	2	130	9	N	118	171	1			101

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4936	X	4936	-0-	-0-	-0-	4734	2	202	9	N	184	182	1			103
09	4706	X	4706	-0-	-0-	-0-	4518	2	188	9	N	171	179	1			95
10	4700	X	4700	-0-	-0-	-0-	4522	2	178	9	N	162					257
11	4770	X	1939	-0-	-2831	-0-	1872	2	67	9	N	61	178	1			140
12	4929	X	1340	-0-	-3589	-0-	1334	2	6	9	N	5					145
01	4929	X	4705	-0-	-224	-0-	4489	2	216	9	N	196	179	1			162

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2694	X	2694	-0-	-0-	-0-	2576	2	118	9	Y	107	153	1			143
09	2501	X	2501	-0-	-0-	-0-	2453	2	48	9	Y	44					187
10	2558	N	2558	-0-	-0-	-0-	2500	2	58	9	Y	53					240
11	2400	N	2366	-0-	-34	-0-	2291	2	75	9	Y	68	181	1			127
12	2533	N	2533	-0-	-0-	-0-	2468	2	65	9	Y	59					186
01	2697	X	2524	-0-	-173	-0-	2465	2	59	9	Y	54					240

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	N	2022	-0-	-0-	-0-	1939	2	83	9	N	75					259
09	1855	N	1855	-0-	-0-	-0-	1801	2	54	9	N	49	170	1			138
10	1871	N	1871	-0-	-0-	-0-	1809	2	62	9	N	56					194
11	1950	N	1808	-0-	-142	-0-	1760	2	48	9	N	44					238
12	1922	N	1826	-0-	-96	-0-	1772	2	54	9	N	49	178	1			109
01	1860	N	1751	-0-	-109	-0-	1704	2	47	9	N	43					152

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3809	-0-	-190	-0-	3735	2	74	9	N	67					179
09	3870	X	2541	-0-	-1329	-0-	2496	2	45	9	N	41					220
10	3999	X	3206	-0-	-793	-0-	3142	2	64	9	N	58	183	1			95
11	3704	X	3704	-0-	-0-	-0-	3625	2	79	9	N	72					167
12	3813	X	3267	-0-	-546	-0-	3175	2	92	9	N	84					251
01	3813	X	3302	-0-	-511	-0-	3223	2	79	9	N	72	178	1			145

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	9503	-0-	-1099	-0-	9313	2	190	9	Y	173					343
09	10260	X	8736	-0-	-1524	-0-	8579	2	157	9	Y	143	306	1	2	8	178
10	10602	X	8620	-0-	-1982	-0-	8435	2	185	9	Y	168					346
11	9630	X	8162	-0-	-1468	-0-	8041	2	121	9	Y	110	317	1			139
*12	9610	X	8106	-0-	-1504	-0-	7963	2	143	9	Y	130					269
01	9517	X	7285	-0-	-2232	-0-	7037	2	248	9	Y	225	397	1			97

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4285	X	4285	-0-	-0-	-0-	4113	2	172	9	N	156	181	1			232
09	3930	X	2735	-0-	-1195	-0-	2655	2	80	9	N	73	167	1			138
10	3999	X	3995	-0-	-4	-0-	3839	2	156	9	N	142					280
11	4240	X	4240	-0-	-0-	-0-	4007	2	233	9	N	212	377	1			115
12	4278	X	3863	-0-	-415	-0-	3676	2	187	9	N	170					285
01	4278	X	3763	-0-	-515	-0-	3603	2	160	9	N	145	189	1			241

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	935	-0-	-646	-0-	935	2			N	-0-					91
09	1770	N	1751	-0-	-19	-0-	1751	2			N	-0-					91
10	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					91
11	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					91
12	1798	N	1770	-0-	-28	-0-	1770	2			N	-0-					91
01	1767	N	1706	-0-	-61	-0-	1706	2			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2379	-0-	-628	-0-	2339	2	40	9	N	36					165
09	3000	X	1940	-0-	-1060	-0-	1905	2	35	9	N	32					197
10	3336	X	3336	-0-	-0-	-0-	3294	2	42	9	N	38					235
11	3000	X	2914	-0-	-86	-0-	2877	2	37	9	N	34	171	1			98
12	3084	X	3084	-0-	-0-	-0-	3032	2	52	9	N	47					145
01	3348	X	3171	-0-	-177	-0-	3121	2	50	9	N	45					190

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1144	N	1144	-0-	-0-	-0-	1082	2	62	9	N	56	166	1			125
09	1080	N	1075	-0-	-5	-0-	1012	2	63	9	N	57					182
10	1085	N	1041	-0-	-44	-0-	983	2	58	9	N	53					235
11	1110	N	996	-0-	-114	-0-	942	2	54	9	N	49	173	1			111
12	1116	N	1090	-0-	-26	-0-	1015	2	75	9	N	68					179
01	1054	N	1048	-0-	-6	-0-	981	2	67	9	N	61					240

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4923	X	4923	-0-	-0-	-0-	4757	2	166	9	N	151	145	1			155
09	4710	X	3704	-0-	-1006	-0-	3597	2	107	9	N	97					252
10	4867	X	4616	-0-	-251	-0-	4469	2	147	9	N	134	189	1			197
11	5406	X	5406	-0-	-0-	-0-	5179	2	227	9	N	206	181	1			222
12	5011	X	5011	-0-	-0-	-0-	4817	2	194	9	N	176	179	1			219
01	4867	X	4842	-0-	-25	-0-	4643	2	199	9	N	181	187	1			213

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					Y	-0-	21	1			5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	2672	-0-	-2474	-0-	2672	2			N	-0-					223
09	4500	X	4124	-0-	-376	-0-	4124	2			N	-0-					223
10	15747	X	15747	-0-	-0-	-0-	15747	2			N	-0-					223
11	3390	X	2901	-0-	-489	-0-	2901	2			N	-0-					223
12	4247	X	3014	-0-	-1233	-0-	3014	2			N	-0-					223
01	7471	X	2959	-0-	-4512	-0-	2959	2			N	-0-					223

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5295	X	5295	-0-	-0-	-0-	5165	2	130	9	N	118	185	1			92
09	5214	X	5214	-0-	-0-	-0-	5097	2	117	9	N	106	11	8			187
10	5239	X	5072	-0-	-167	-0-	4975	2	97	9	N	88	174	1			101
11	5130	X	3808	-0-	-1322	-0-	3732	2	76	9	N	69					170
12	5363	X	3112	-0-	-2251	-0-	3050	2	62	9	N	56					226
01	5363	X	3442	-0-	-1921	-0-	3333	2	109	9	N	99	191	1			134

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	1696	-0-	-1683	-0-	1696	2			N	-0-					207
09	1890	X	1426	-0-	-464	-0-	1426	2			N	-0-					207
10	1829	X	1467	-0-	-362	-0-	1467	2			N	-0-					207
11	1770	X	1253	-0-	-517	-0-	1253	2			N	-0-					207
12	1829	X	1810	-0-	-19	-0-	1810	2			N	-0-					207
01	1705	X	1531	-0-	-174	-0-	1531	2			N	-0-					207

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2372	-0-	-1162	-0-	2293	2	79	9	N	72					177
09	3420	X	2658	-0-	-762	-0-	2575	2	83	9	N	75					252
10	3379	X	3272	-0-	-107	-0-	3193	2	79	9	N	72	179	1			145
11	3270	X	3092	-0-	-178	-0-	3003	2	89	9	N	81					226
12	3379	X	3113	-0-	-266	-0-	2993	2	120	9	N	109	182	1			153
01	3286	X	3102	-0-	-184	-0-	3006	2	96	9	N	87					240

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2900	-0-	-169	-0-	2824	2	76	9	N	69					202
09	2970	X	2674	-0-	-296	-0-	2622	2	52	9	N	47	1	8			248
10	3069	X	2350	-0-	-719	-0-	2285	2	65	9	N	59					307
11	3544	X	3544	-0-	-0-	-0-	3443	2	101	9	N	92					399
12	3446	X	3446	-0-	-0-	-0-	3384	2	62	9	N	56	218	1			237
*01	3537	X	3537	-0-	-0-	-0-	3426	2	111	9	N	101					338

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1092	-0-	-24	-0-	1007	2	85	9	N	77	170	1			70
09	1062	N	1062	-0-	-0-	-0-	968	2	94	9	N	85					155
10	1054	N	996	-0-	-58	-0-	917	2	79	9	N	72	182	1			45
11	1050	N	939	-0-	-111	-0-	869	2	70	9	N	64					109
12	1085	N	1020	-0-	-65	-0-	913	2	107	9	N	97					206
*01	1014	N	1014	-0-	-0-	-0-	903	2	111	9	N	101	187	1			120

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4587	X	4587	-0-	-0-	-0-	4394	2	193	9	N	175	183	1			101
09	4119	X	4119	-0-	-0-	-0-	3989	2	130	9	N	118	1	8			218
10	4175	X	4175	-0-	-0-	-0-	4037	2	138	9	N	125	186	1			157
11	3965	X	3965	-0-	-0-	-0-	3786	2	179	9	N	163	189	1			131
12	2623	X	2623	-0-	-0-	-0-	2539	2	84	9	N	76					207
01	2387	X	722	-0-	-1665	-0-	722	2			N	-0-					207

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2962	-0-	-479	-0-	2749	2	213	9	Y	194	162	1			114
09	3360	X	1381	-0-	-1979	-0-	1269	2	112	9	Y	102	82	1			134
10	3472	X	2132	-0-	-1340	-0-	1949	2	183	9	Y	166	184	1			116
11	3670	X	3670	-0-	-0-	-0-	3333	2	337	9	Y	306	360	1			62
12	3058	X	3058	-0-	-0-	-0-	2807	2	251	9	Y	228	168	1			122
01	2976	X	2657	-0-	-319	-0-	2463	2	194	9	Y	176	235	1			63

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6320	X	6320	-0-	-0-	-0-	6159	2	161	9	N	146	178	1			50
09	6082	X	6082	-0-	-0-	-0-	5892	2	190	9	N	173					223
10	6563	X	6563	-0-	-0-	-0-	6307	2	256	9	N	233	372	1			84
11	6277	X	6277	-0-	-0-	-0-	6070	2	207	9	N	188	191	1			81
12	5828	X	5601	-0-	-227	-0-	5393	2	208	9	N	189	178	1			92
01	5828	X	5661	-0-	-167	-0-	5441	2	220	9	N	200	177	1			115

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	N	2333	-0-	-0-	-0-	2216	2	117	9	N	106					215
09	2086	N	2086	-0-	-0-	-0-	1994	2	92	9	N	84	1	8			298
10	2108	N	2065	-0-	-43	-0-	1979	2	86	9	N	78	306	1			70
11	2250	N	1777	-0-	-473	-0-	1694	2	83	9	N	75					145
12	2170	N	1981	-0-	-189	-0-	1883	2	98	9	N	89					234
01	2077	N	1803	-0-	-274	-0-	1686	2	117	9	N	106					340

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1568	-0-	-385	-0-	1568	2			Y	-0-					-0-
09	2700	N	1325	-0-	-1375	-0-	1325	2			Y	-0-					-0-
10	1984	N	1278	-0-	-706	-0-	1278	2			Y	-0-					-0-
11	1530	N	1031	-0-	-499	-0-	1031	2			Y	-0-					-0-
12	1364	N	1052	-0-	-312	-0-	1052	2			Y	-0-					-0-
01	1581	X	1071	-0-	-510	-0-	1071	2			Y	-0-					-0-

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2634	-0-	-218	-0-	2539	2	95	9	N	86					210
09	2760	X	2458	-0-	-302	-0-	2383	2	75	9	N	68	186	1			92
10	2635	X	2498	-0-	-137	-0-	2421	2	77	9	N	70					162
11	2550	X	2316	-0-	-234	-0-	2246	2	70	9	N	64					226
12	2635	X	2496	-0-	-139	-0-	2397	2	99	9	N	90	185	1			131
01	2511	N	2348	-0-	-163	-0-	2274	2	74	9	N	67					198

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1710	-0-	-88	-0-	1674	2	36	9	N	33					311
09	1110	N	803	-0-	-307	-0-	775	2	28	9	N	25					336
10	868	N	-0-	-0-	-868	-0-					N	-0-					336
11	1650	N	1401	-0-	-249	-0-	1382	2	19	9	N	17					353
12	1518	N	1518	-0-	-0-	-0-	1428	2	90	9	N	82	263	1			172
*01	1547	N	1547	-0-	-0-	-0-	1475	2	72	9	N	65					237

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1458	-0-	-1487	-0-	1363	2	95	9	Y	86	62	1			112
09	2850	X	1197	-0-	-1653	-0-	1114	2	83	9	Y	75	57	1			130
10	2666	X	1093	-0-	-1573	-0-	1029	2	64	9	Y	58	60	1			128
11	2580	X	955	-0-	-1625	-0-	896	2	59	9	Y	54	60	1			122
12	2046	X	990	-0-	-1056	-0-	915	2	75	9	Y	68	63	1			127
01	1085	N	1026	-0-	-59	-0-	932	2	94	9	Y	85	111	1			101

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1650	N	1650	-0-	-0-	-0-	1566	2	84	9	N	76	167	1			113
09	1560	N	1459	-0-	-101	-0-	1401	2	58	9	N	53	3	8			163
10	1519	N	1484	-0-	-35	-0-	1438	2	46	9	N	42					205
11	1590	N	1297	-0-	-293	-0-	1256	2	41	9	N	37					242
12	1519	N	1323	-0-	-196	-0-	1212	2	111	9	N	101	185	1			158
01	1488	N	1125	-0-	-363	-0-	1058	2	67	9	N	61					219

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0-	-0-	1719	2	105	9	N	95					159
09	1063	N	1063	-0-	-0-	-0-	985	2	78	9	N	71	171	1			59
10	954	N	954	-0-	-0-	-0-	878	2	76	9	N	69					128
11	810	N	744	-0-	-66	-0-	670	2	74	9	N	67					195
12	837	N	385	-0-	-452	-0-	279	2	106	9	N	96	190	1			101
01	837	N	506	-0-	-331	-0-	427	2	79	9	N	72					173

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2445	-0-	-872	-0-	2335	2	110	9	Y	100					223
09	3210	X	2390	-0-	-820	-0-	2365	2	25	9	Y	23					246
10	2666	X	2648	-0-	-18	-0-	2581	2	67	9	Y	61					307
11	2370	X	2040	-0-	-330	-0-	1985	2	55	9	Y	50					357
*12	2480	X	2238	-0-	-242	-0-	2173	2	65	9	Y	59	315	1			101
01	2635	X	2261	-0-	-374	-0-	2158	2	103	9	Y	94					195

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

08	3379	X	551	-0-	-2828	-0-	551	2			N	-0-					166
09	3270	X	377	-0-	-2893	-0-	377	2			N	-0-					166
10	3379	X	388	-0-	-2991	-0-	388	2			N	-0-					166
11	3210	X	365	-0-	-2845	-0-	365	2			N	-0-					166
12	1767	X	367	-0-	-1400	-0-	367	2			N	-0-					166
01	558	X	368	-0-	-190	-0-	368	2			N	-0-					166

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

08	1333	N	1273	-0-	-60	-0-	1237	2	36	9	N	33					259
09	1290	N	1231	-0-	-59	-0-	1191	2	40	9	N	36					295
10	1302	N	1234	-0-	-68	-0-	1206	2	28	9	N	25					320
11	1230	N	1135	-0-	-95	-0-	1101	2	34	9	N	31					351
12	1271	N	1210	-0-	-61	-0-	1165	2	45	9	N	41	292	1			100
01	1240	N	1129	-0-	-111	-0-	1098	2	31	9	N	28					128

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

08	3348	X	1152	-0-	-2196	-0-	1057	2	95	9	Y	86	62	1			112
09	3240	X	913	-0-	-2327	-0-	833	2	80	9	Y	73	57	1			128
10	2914	X	861	-0-	-2053	-0-	797	2	64	9	Y	58	59	1			127
11	2610	X	756	-0-	-1854	-0-	695	2	61	9	Y	55	60	1			122
12	1612	X	782	-0-	-830	-0-	709	2	73	9	Y	66	62	1			126
01	868	N	817	-0-	-51	-0-	722	2	95	9	Y	86	111	1			101

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

08	5766	X	5438	-0-	-328	-0-	5325	2	113	9	N	103	43	1			241
09	5580	X	5162	-0-	-418	-0-	5053	2	109	9	N	99	174	1			166
10	5766	X	5181	-0-	-585	-0-	5063	2	118	9	N	107	177	1			96
11	5580	X	4150	-0-	-1430	-0-	4032	2	118	9	N	107					203
12	5425	X	4247	-0-	-1178	-0-	4104	2	143	9	N	130	186	1			147
01	5425	X	4214	-0-	-1211	-0-	4074	2	140	9	N	127	166	1			108

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

08	25378	X	6797	-0-	-18581	-0-	6603	2	194	9	N	176	179	1			215
09	2250	X	1174	-0-	-1076	-0-	1142	2	32	9	N	29					244
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					244
11	2250	X	-0-	-0-	-2250	-0-					N	-0-					244
12	2325	X	-0-	-0-	-2325	-0-					N	-0-					244
01	2325	X	-0-	-0-	-2325	-0-					N	-0-					244

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

08	837	N	755	-0-	-82	-0-	674	2	81	9	N	74	178	1			95
09	750	N	668	-0-	-82	-0-	604	2	64	9	N	58	1	8			152
10	899	N	570	-0-	-329	-0-	533	2	37	9	N	34					186
11	720	N	-0-	-0-	-720	-0-					N	-0-					186
12	682	N	-0-	-0-	-682	-0-					N	13	153	1			46
*01	558	N	313	-0-	-245	-0-	305	2	8	9	N	7					53

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4092	-0-	-465	-0-	4004	2	88	9	Y	80	66	1			47
09	4680	X	1004	-0-	-3676	-0-	979	2	25	9	Y	23	34	1			36
10	4836	X	-0-	-0-	-4836	-0-					Y	-0-	36	1			-0-
11	4680	X	3785	-0-	-895	-0-	3680	2	105	9	Y	95	76	1			19
12	4120	X	4120	-0-	-0-	-0-	4017	2	103	9	Y	94	63	1			50
01	4092	X	3608	-0-	-484	-0-	3529	2	79	9	Y	72	96	1			26

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

08	0	N	-0-	-0-	-0-	-0-					N	-0-					192
09	0	N	-0-	-0-	-0-	-0-					N	-0-					192
10	0	N	-0-	-0-	-0-	-0-					N	-0-					192
11	0	N	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

08	2046	N	1985	-0-	-61	-0-	1930	2	55	9	N	50					184
09	2040	N	1875	-0-	-165	-0-	1822	2	53	9	N	48	1	8			231
10	2015	N	1923	-0-	-92	-0-	1880	2	43	9	N	39					270
11	1920	N	1848	-0-	-72	-0-	1783	2	65	9	N	59					329
12	1953	N	1624	-0-	-329	-0-	1600	2	24	9	N	22					351
01	1922	N	1417	-0-	-505	-0-	1417	2			N	-0-					351

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

08	1121	N	1121	-0-	-0-	-0-	1069	2	52	9	N	47					181
09	1040	N	1040	-0-	-0-	-0-	982	2	58	9	N	53					234
10	1054	N	632	-0-	-422	-0-	617	2	15	9	N	14					248
11	1080	N	79	-0-	-1001	-0-	79	2			N	-0-					248
12	1085	N	77	-0-	-1008	-0-	77	2			N	-0-					248
*01	694	N	694	-0-	-0-	-0-	597	2	97	9	N	88	182	1			154

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

08	1736	N	1307	-0-	-429	-0-	1289	2	18	9	N	16					172
09	1737	N	1737	-0-	-0-	-0-	1694	2	43	9	N	39	72	1	1	8	138
10	1705	N	1237	-0-	-468	-0-	1207	2	30	9	N	27	76	1			89
11	1660	N	1660	-0-	-0-	-0-	1628	2	32	9	N	29					118
12	1798	N	1632	-0-	-166	-0-	1606	2	26	9	N	24					142
*01	1644	N	1644	-0-	-0-	-0-	1588	2	56	9	N	51					193

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

08	4650	X	4407	-0-	-243	-0-	4340	2	67	9	N	61					261
09	4440	X	4179	-0-	-261	-0-	4102	2	77	9	N	70					331
10	4557	X	4177	-0-	-380	-0-	4108	2	69	9	N	63	307	1			87
11	4380	X	4035	-0-	-345	-0-	3951	2	84	9	N	76					163
12	4464	X	4163	-0-	-301	-0-	4075	2	88	9	N	80					243
01	4402	X	3963	-0-	-439	-0-	3871	2	92	9	N	84					327

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

08	1984	N	1481	-0-	-503	-0-	1481	2			N	-0-					196
09	1920	N	1709	-0-	-211	-0-	1709	2			N	-0-					196
10	1953	N	1850	-0-	-103	-0-	1850	2			N	-0-					196
11	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					196
12	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					196
01	1860	N	1786	-0-	-74	-0-	1786	2			N	-0-					196

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1951	-0-	-64	-0-	1830	2	121	9	N	110	302	1			129
09	1920	N	1867	-0-	-53	-0-	1733	2	134	9	N	122					251
10	1984	N	1928	-0-	-56	-0-	1787	2	141	9	N	128					379
11	1890	N	1826	-0-	-64	-0-	1693	2	133	9	N	121	296	1			204
12	1922	N	1849	-0-	-73	-0-	1720	2	129	9	N	117					321
01	1922	N	1746	-0-	-176	-0-	1612	2	134	9	N	122	340	1			103

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1466	-0-	-53	-0-	1413	2	53	9	N	48					507
09	1596	N	1596	-0-	-0-	-0-	1474	2	122	9	N	111	215	1			403
10	1957	N	1957	-0-	-0-	-0-	1867	2	90	9	N	82	220	1			265
11	1424	N	1424	-0-	-0-	-0-	1327	2	97	9	N	88					353
12	1643	N	178	-0-	-1465	-0-	153	2	25	9	N	23					376
01	1767	N	-0-	-0-	-1767	-0-					N	-0-					376

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1435	-0-	1435	3480	1341	2	94	9	Y	85	62	1			111
09	T. A.		1198	-0-	1198	4678	1114	2	84	9	Y	76	57	1			130
10	5774	X	1096	-0-	-4678	-0-	1032	2	64	9	Y	58	60	1			128
11	1380	N	955	-0-	-425	-0-	896	2	59	9	Y	54	60	1			122
12	1240	N	990	-0-	-250	-0-	915	2	75	9	Y	68	63	1			127
01	1085	N	1026	-0-	-59	-0-	932	2	94	9	Y	85	111	1			101

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3510	X	3510	-0-	-0-	-0-	40	1	3470	3	Y	-0-					-0-
09	4674	X	4674	-0-	-0-	-0-	4652	3	22	9	Y	20					20
10	4048	X	4048	-0-	-0-	-0-	32	1	3985	3	Y	28	14	1			34
							31	9									
11	4665	X	4665	-0-	-0-	-0-	10	1	4631	3	Y	22	25	1			31
							24	9									
*12	4850	X	4850	-0-	-0-	-0-	45	1	4797	3	Y	7	17	1			21
							8	9									
01	4836	X	3835	-0-	-1001	-0-	66	1	3763	3	Y	5					26
							6	9									

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7120	X	7120	-0-	-0-	-0-	7099	3	21	9	Y	19	28	1			40
09	9493	X	9493	-0-	-0-	-0-	8897	3	596	9	Y	542	390	1			192
10	10253	X	10253	-0-	-0-	-0-	10206	3	47	9	Y	43	208	1			27
11	9871	X	9871	-0-	-0-	-0-	9234	3	637	9	Y	579	324	1	2	8	280
*12	10124	X	10124	-0-	-0-	-0-	8943	3	1181	9	Y	1074	860	1	9	8	485
*01	6028	X	6028	-0-	-0-	-0-	5995	3	33	9	Y	30	489	1	1	8	25

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3803	-0-	703	1345	3803	3			Y	-0-					-0-
09	5143	X	3798	-0-	-1345	-0-	3798	3			Y	-0-					-0-
10	2485	X	2485	-0-	-0-	-0-	2485	3			Y	-0-					-0-
11	1879	X	1879	-0-	-0-	-0-	1879	3			Y	-0-					-0-
*12	1494	X	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
*01	2870	X	2870	-0-	-0-	-0-	2870	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2273	N	2273	-0-	-0-	-0-	2273	3			Y	-0-					-0-
09	2160	N	2160	-0-	-0-	-0-	2160	3			Y	-0-					-0-
10	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
11	2190	N	2123	-0-	-67	-0-	2123	3			Y	-0-					-0-
*12	2270	N	2270	-0-	-0-	-0-	2270	3			Y	-0-					-0-
01	2077	N	1851	-0-	-226	-0-	1851	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3043	N	3043	-0-	-0-	-0-	3043	3			Y	-0-					-0-
09	3000	N	3039	-0-	39	39	3039	3			Y	-0-					-0-
10	2189	N	2150	-0-	-39	-0-	2150	3			Y	-0-					-0-
11	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
*12	1254	X	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
*01	2430	X	2430	-0-	-0-	-0-	2430	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5825	X	5825	-0-	-0-	-0-	5810	3	15	9	Y	14	13	1			31
09	5545	X	5545	-0-	-0-	-0-	5521	3	24	9	Y	22	20	1			33
10	6026	X	6026	-0-	-0-	-0-	5992	3	34	9	Y	31	16	1			48
11	5640	X	5483	-0-	-157	-0-	5441	3	42	9	Y	38	53	1			33
*12	5846	X	5846	-0-	-0-	-0-	5793	3	53	9	Y	48	52	1			29
01	6014	X	4841	-0-	-1173	-0-	4786	3	55	9	Y	50	46	1			33

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9630	X	9630	-0-	-0-	-0-	9599	3	31	9	Y	28	28	1			64
09	9171	X	9171	-0-	-0-	-0-	9121	3	50	9	Y	45	42	1			67
10	7672	X	7672	-0-	-0-	-0-	7604	3	68	9	Y	62	32	1			97
11	9330	X	7396	-0-	-1934	-0-	7312	3	84	9	Y	76	105	1	2	8	66
*12	9641	X	7610	-0-	-2031	-0-	7516	3	94	9	Y	85	100	1			51
01	8897	X	6661	-0-	-2236	-0-	6596	3	65	9	Y	59	71	1			39

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5361	X	5361	-0-	-0-	-0-	5330	3	31	9	Y	28	26	1			61
09	5116	X	5116	-0-	-0-	-0-	5065	3	51	9	Y	46	41	1			66
10	5732	X	5732	-0-	-0-	-0-	5651	3	81	9	Y	74	32	1	1	8	107
11	5302	X	5302	-0-	-0-	-0-	5216	3	86	9	Y	78	116	1			69
*12	5927	X	5927	-0-	-0-	-0-	5841	3	86	9	Y	78	100	1			47
01	5735	X	5101	-0-	-634	-0-	5031	3	70	9	Y	64	69	1			42

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3915	X	3915	-0-	-0-	-0-	3915	3			Y	-0-					-0-
09	3721	X	3721	-0-	-0-	-0-	3721	3			Y	-0-					-0-
10	4110	X	4110	-0-	-0-	-0-	4110	3			Y	-0-					-0-
11	3786	X	3786	-0-	-0-	-0-	3786	3			Y	-0-					-0-
*12	4108	X	4108	-0-	-0-	-0-	4108	3			Y	-0-					-0-
01	4123	X	3515	-0-	-608	-0-	3515	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2580	X	2580	-0-	-0-	-0-	30	1	2546	3	Y	4					45
							4	9									
09	2751	X	2751	-0-	-0-	-0-	2751	3			Y	-0-					45
10	2573	X	2341	-0-	-232	-0-	19	1	2312	3	Y	9	32	1			22
							10	9									
11	2490	X	2060	-0-	-430	-0-	5	1	2034	3	Y	19	16	1	1	8	24
							21	9									
*12	2852	X	2240	-0-	-612	-0-	21	1	2205	3	Y	13	14	1	1	8	22
							14	9									
01	2852	X	2107	-0-	-745	-0-	36	1	2036	3	Y	32					54
							35	9									

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9269	X	7756	-0-	-1513	-0-	74	1	7638	3	Y	40	29	1			61
							44	9									
09	8970	X	8750	-0-	-220	-0-	12	1	8680	3	Y	53	95	1			19
							58	9									
10	9844	X	9844	-0-	-0-	-0-	28	1	9770	3	Y	42	34	1			27
							46	9									
11	9652	X	9652	-0-	-0-	-0-	36	1	9579	3	Y	34	44	1	1	8	16
							37	9									
*12	9141	X	9141	-0-	-0-	-0-	30	1	9089	3	Y	20	26	1	1	8	9
							22	9									
01	9858	X	9036	-0-	-822	-0-	31	1	8952	3	Y	48	15	1	1	8	41
							53	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2185	-0-	-78	-0-	6	1	2098	3	Y	74					150
							81	9									
09	2040	X	1883	-0-	-157	-0-	1814	3	69	9	Y	63	68	1	1	8	144
10	1953	N	1474	-0-	-479	-0-	15	1	1341	3	Y	107	54	1	1	8	196
							118	9									
11	2100	N	1003	-0-	-1097	-0-	3	1	981	3	Y	17	66	1	1	8	146
							19	9									
*12	1953	N	1519	-0-	-434	-0-	1508	3	11	9	Y	10	1	8			155
*01	1593	N	1593	-0-	-0-	-0-	1567	3	26	9	Y	24	49	1			130

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2299	N	2299	-0-	-0-	-0-	2299	3			Y	-0-					-0-
09	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
10	2513	N	2513	-0-	-0-	-0-	2513	3			Y	-0-					-0-
11	2228	N	2228	-0-	-0-	-0-	2228	3			Y	-0-					-0-
*12	2283	N	2283	-0-	-0-	-0-	2283	3			Y	-0-					-0-
01	2511	N	1846	-0-	-665	-0-	1846	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	382	-0-	-269	-0-	2	1	274	3	Y	96					229
							106	9									
09	540	N	327	-0-	-213	-0-	1	1	250	3	Y	69	132	1			166
							76	9									
10	434	N	106	-0-	-328	-0-	2	1	64	3	Y	10	62	1			114
							29	4	11	9							
*11	360	N	-0-	-0-	-360	-0-					Y	-0-					114
*12	341	N	-0-	-0-	-341	-0-					Y	-0-					114
*01	1304	N	1304	-0-	-0-	-0-	16	1	1104	3	Y	167	26	1	27	8	228
							184	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	3180	-0-	-3857	-0-	8	1	3091	3	Y	74					155
							81	9									
09	6810	X	3362	-0-	-3448	-0-	3240	3	122	9	Y	111	70	1			196
10	5680	X	5680	-0-	-0-	-0-	60	1	5520	3	Y	91	73	1	1	8	213
							100	9									
11	3764	X	3764	-0-	-0-	-0-	13	1	3679	3	Y	65	72	1	1	8	205
							72	9									
*12	3472	X	3029	-0-	-443	-0-	3001	3	28	9	Y	25					230
01	5673	X	3057	-0-	-2616	-0-	3029	3	28	9	Y	25	73	1			182

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2999	X	2999	-0-	-0-	-0-	34	1	2899	3	Y	60					126
							66	9									
09	2836	X	2836	-0-	-0-	-0-	2761	3	75	9	Y	68	1	8			193
10	3694	X	3694	-0-	-0-	-0-	29	1	3570	3	Y	86	137	1	2	8	140
							95	9									
11	3210	X	898	-0-	-2312	-0-	2	1	887	3	Y	8	103	1			45
							9	9									
*12	3317	X	-0-	-0-	-3317	-0-					Y	-0-	25	1			20
01	3689	X	1330	-0-	-2359	-0-	21	1	1223	3	Y	78	5	8			93
							86	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1964	N	1964	-0-	-0-	-0-	19	1	1924	3	Y	19	14	1			30
							21	9									
09	2219	N	2219	-0-	-0-	-0-	4	1	2186	3	Y	26	47	1			9
							29	9									
10	2014	N	2014	-0-	-0-	-0-	6	1	1996	3	Y	11	13	1			7
							12	9									
11	2021	N	2021	-0-	-0-	-0-	8	1	2004	3	Y	8	11	1			4
							9	9									
*12	2294	N	1809	-0-	-485	-0-	6	1	1799	3	Y	4	6	1			2
							4	9									
01	2015	N	1873	-0-	-142	-0-	6	1	1855	3	Y	11	3	1			10
							12	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4096	-0-	-616	-0-	46	1	4031	3	Y	17					77
							19	9									
09	5406	X	5406	-0-	-0-	-0-	5378	3	28	9	Y	25	1	8			101
10	5208	X	4780	-0-	-428	-0-	38	1	4718	3	Y	22	72	1	1	8	50
							24	9									
11	5040	X	4713	-0-	-327	-0-	10	1	4678	3	Y	23	37	1	1	8	35
							25	9									
*12	5580	X	4981	-0-	-599	-0-	46	1	4921	3	Y	13	20	1	1	8	27
							14	9									
01	5580	X	4686	-0-	-894	-0-	81	1	4569	3	Y	33	1	8			59
							36	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4658	X	4658	-0-	-0-	-0-	36	1	4412	3	Y	191					306
							210	9									
09	4109	X	4109	-0-	-0-	-0-	12	1	3945	3	Y	138	176	1	1	8	267
							152	9									
10	3620	X	3620	-0-	-0-	-0-	68	1	2377	3	Y	110	100	1	1	8	276
							1054	4	121	9							
*11	3390	X	3192	-0-	-198	-0-	69	1	145	3	Y	137	1	8			412
							2827	4	151	9							
*12	3934	X	3934	-0-	-0-	-0-	67	1	3679	3	Y	171	2	8			581
							188	9									
01	4681	X	2449	-0-	-2232	-0-	35	1	2353	3	Y	55	135	1			501
							61	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	281	-0-	-649	-0-	1	1	224	3	Y	51					278
							56	9									
09	900	X	259	-0-	-641	-0-	226	3	33	9	Y	30	203	1	1	8	104
10	930	X	186	-0-	-744	-0-	7	1	168	3	Y	10					114
							11	9									
11	360	X	15	-0-	-345	-0-	15	3			Y	-0-	114	1			-0-
*12	310	X	115	-0-	-195	-0-	115	3			Y	-0-					-0-
01	279	X	157	-0-	-122	-0-	118	3	39	9	Y	35	3	8			32

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	10397	-0-	-825	-0-	29	1	10340	3	Y	25					51
							28	9									
09	10860	X	9939	-0-	-921	-0-	9897	3	42	9	Y	38	23	1	1	8	65
10	11222	X	9394	-0-	-1828	-0-	100	1	9252	3	Y	38	24	1	1	8	78
							42	9									
11	10860	X	5764	-0-	-5096	-0-	20	1	5708	3	Y	33	26	1	1	8	84
							36	9									
*12	11191	X	4603	-0-	-6588	-0-	4547	3	56	9	Y	51	1	8			134
01	9331	X	3925	-0-	-5406	-0-	3869	3	56	9	Y	51	43	1	1	8	141

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3146	-0-	46	46	30	1	3099	3	Y	15					15
							17	9									
09	3000	N	8757	-0-	5757	5803	12	1	8658	3	Y	79	66	1			28
							87	9									
10	3100	N	7328	-0-	4228	10031	21	1	7255	3	Y	47	45	1			30
							52	9									
11	17004	X	6973	-0-	-10031	-0-	26	1	6911	3	Y	33	46	1	1	8	16
							36	9									
*12	6926	X	6926	-0-	-0-	-0-	23	1	6889	3	Y	13	23	1			6
							14	9									
01	7967	X	7170	-0-	-797	-0-	24	1	7098	3	Y	44	12	1	1	8	37
							48	9									

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5297	X	5297	-0-	-0-	-0-	60	1	5212	3	Y	23					73
							25	9									
09	5656	X	5656	-0-	-0-	-0-	5628	3	28	9	Y	25					98
10	5332	X	4341	-0-	-991	-0-	35	1	4253	3	Y	48	70	1			76
							53	9									
11	5160	X	3614	-0-	-1546	-0-	8	1	3558	3	Y	44	56	1			64
							48	9									
*12	5859	X	4116	-0-	-1743	-0-	38	1	4047	3	Y	28	36	1			56
							31	9									
01	5859	X	4015	-0-	-1844	-0-	68	1	3874	3	Y	66					122
							73	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	1828	-0-	-2202	-0-	15	1	1768	3	Y	41					114
							45	9									
09	3270	X	2151	-0-	-1119	-0-	7	1	2112	3	Y	29	66	1			77
							32	9									
10	3007	X	2395	-0-	-612	-0-	46	1	1615	3	Y	15	29	1			63
							717	4	17	9							
*11	2361	X	2361	-0-	-0-	-0-	53	1	113	3	Y	10	1	8			72
							2184	4	11	9							
*12	3352	X	3352	-0-	-0-	-0-	59	1	3235	3	Y	53	1	8			124
							58	9									
*01	4125	X	4125	-0-	-0-	-0-	59	1	4012	3	Y	49	29	1	7	8	137
							54	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2355	N	2355	-0-	-0-	-0-	26	1	2307	3	Y	20					50
							22	9									
09	2504	N	2504	-0-	-0-	-0-	2476	3	28	9	Y	25					75
10	2418	N	1897	-0-	-521	-0-	15	1	1843	3	Y	35	53	1	1	8	56
							39	9									
11	2280	N	1662	-0-	-618	-0-	4	1	1628	3	Y	27	41	1	1	8	41
							30	9									
*12	2573	N	1853	-0-	-720	-0-	17	1	1818	3	Y	16	23	1			34
							18	9									
01	1891	N	1775	-0-	-116	-0-	30	1	1709	3	Y	33					67
							36	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	333	3	64	9	N	58					231
09	406	N	406	-0-	-0-	-0-	285	3	121	9	N	110	187	1			154
10	299	N	299	-0-	-0-	-0-	235	3	64	9	N	58					212
11	300	N	43	-0-	-257	-0-	43	3			N	-0-					212
*12	310	N	86	-0-	-224	-0-	78	3	8	9	N	7					219
*01	342	N	342	-0-	-0-	-0-	253	3	89	9	N	81					300

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20894	X	16442	-0-	-4452	-0-	156	1	16199	3	Y	79	58	1			121
							87	9									
09	20220	X	18550	-0-	-1670	-0-	26	1	18408	3	Y	105	189	1			37
							116	9									
10	20894	X	18716	-0-	-2178	-0-	54	1	18567	3	Y	86	68	1	1	8	54
							95	9									
11	17692	X	17692	-0-	-0-	-0-	67	1	17552	3	Y	66	87	1	1	8	32
							73	9									
*12	19158	X	17342	-0-	-1816	-0-	58	1	17245	3	Y	35	51	1			16
							39	9									
01	19158	X	17724	-0-	-1434	-0-	61	1	17556	3	Y	97	30	1			83
							107	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1703	-0-	1703	2055	5	1	1672	3	Y	24					30
							26	9									
09	T. A.		1466	-0-	1466	3521	1423	3	43	9	Y	39	14	1	1	8	54
10	3880	X	359	-0-	-3521	-0-	4	1	345	3	Y	9	20	1			43
							10	9									
11	1650	X	-0-	-0-	-1650	-0-					Y	1	15	1			29
*12	1705	X	-0-	-0-	-1705	-0-					Y	-0-					29
01	372	N	-0-	-0-	-372	-0-					Y	-0-	9	1			20

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20330	X	20330	-0-	-0-	-0-	20284	3	46	9	Y	42	37	1			89
09	19351	X	19351	-0-	-0-	-0-	19275	3	76	9	Y	69	59	1			99
10	21293	X	21293	-0-	-0-	-0-	21188	3	105	9	Y	95	48	1	1	8	145
11	19680	X	19394	-0-	-286	-0-	19234	3	160	9	Y	145	161	1	2	8	127
*12	21365	X	21365	-0-	-0-	-0-	21196	3	169	9	Y	154	188	1	2	8	91
01	21297	X	17979	-0-	-3318	-0-	17829	3	150	9	Y	136	137	1	3	8	87

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5098	X	5098	-0-	-0-	-0-	5052	3	46	9	Y	42	38	1			90
09	4451	X	4451	-0-	-0-	-0-	4383	3	68	9	Y	62	60	1			92
10	3534	X	-0-	-0-	-3534	-0-					Y	-0-	44	1			48
11	4920	X	-0-	-0-	-4920	-0-					Y	-0-	48	1			-0-
*12	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
01	5084	X	445	-0-	-4639	-0-	435	3	10	9	Y	9	3	1			6

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	6362	-0-	-1419	-0-	41	1	6244	3	Y	70					192
							77	9									
09	7530	X	4774	-0-	-2756	-0-	5	1	4707	3	Y	56	141	1			107
							62	9									
10	6975	X	4305	-0-	-2670	-0-	158	1	4135	3	Y	11	5	8			113
							12	9									
11	6750	X	4234	-0-	-2516	-0-	108	1	4089	3	Y	34	116	1	4	8	27
							37	9									
*12	6975	X	2840	-0-	-4135	-0-	2814	3	26	9	Y	24					51
01	6355	X	1788	-0-	-4567	-0-	1762	3	26	9	Y	24	1	8			74

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15924	X	15924	-0-	-0-	-0-	153	1	15706	3	Y	59	42	1			90
							65	9									
09	17963	X	17963	-0-	-0-	-0-	24	1	17852	3	Y	79	141	1			28
							87	9									
10	17490	X	17490	-0-	-0-	-0-	51	1	17369	3	Y	64	51	1	1	8	40
							70	9									
11	17898	X	17898	-0-	-0-	-0-	68	1	17774	3	Y	51	66	1	1	8	24
							56	9									
*12	18569	X	17202	-0-	-1367	-0-	57	1	17122	3	Y	21	35	1	1	8	9
							23	9									
01	18569	X	17872	-0-	-697	-0-	62	1	17740	3	Y	64	18	1	1	8	54
							70	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

08	18006	X	18006	-0-	-0-	-0-	17960	3	46	9	Y	42	38	1			90
09	17142	X	17142	-0-	-0-	-0-	17066	3	76	9	Y	69	60	1			99
10	18204	X	18204	-0-	-0-	-0-	18099	3	105	9	Y	95	48	1	1	8	145
11	17430	X	16905	-0-	-525	-0-	16759	3	146	9	Y	133	160	1	1	8	117
*12	18288	X	18288	-0-	-0-	-0-	18138	3	150	9	Y	136	172	1			81
01	18197	X	15658	-0-	-2539	-0-	15527	3	131	9	Y	119	122	1	1	8	77

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

08	24700	X	24700	-0-	-0-	-0-	24654	3	46	9	Y	42	113	1			184
09	23505	X	23505	-0-	-0-	-0-	23427	3	78	9	Y	71	122	1	2	8	131
10	24254	X	24254	-0-	-0-	-0-	24112	3	142	9	Y	129	63	1	2	8	195
11	23910	X	21278	-0-	-2632	-0-	21073	3	205	9	Y	186	216	1	2	8	163
*12	24707	X	22349	-0-	-2358	-0-	22236	3	113	9	Y	103	204	1	1	8	61
01	24707	X	17732	-0-	-6975	-0-	17622	3	110	9	Y	100	95	1	1	8	65

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

08	3658	X	2801	-0-	-857	-0-	150	1	2631	3	Y	18					51
							20	9									
09	3674	X	3674	-0-	-0-	-0-	19	1	3612	3	Y	39	47	1	3	8	40
							43	9									
10	3503	X	1077	-0-	-2426	-0-	7	1	1027	3	Y	39	59	1	1	8	19
							43	9									
11	3390	X	2146	-0-	-1244	-0-	55	1	2036	3	Y	50	50	1	1	8	18
							55	9									
*12	3813	X	1683	-0-	-2130	-0-	85	1	1535	3	Y	57	42	1	1	8	32
							63	9									
01	3410	X	1572	-0-	-1838	-0-	83	1	1431	3	Y	53	48	1			37
							58	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5154	-0-	-984	-0-	50	1	5104	3	Y	-0-					-0-
09	5940	X	5810	-0-	-130	-0-	8	1	5802	3	Y	-0-					-0-
10	6939	X	6939	-0-	-0-	-0-	20	1	6897	3	Y	20	7	1			13
							22	9									
11	6752	X	6752	-0-	-0-	-0-	26	1	6716	3	Y	9	17	1	1	8	4
							10	9									
*12	6615	X	6615	-0-	-0-	-0-	22	1	6583	3	Y	9	8	1	1	8	4
							10	9									
01	6944	X	6647	-0-	-297	-0-	23	1	6598	3	Y	24	7	1	1	8	20
							26	9									

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1051	-0-	-871	-0-	6	1	873	3	Y	156					543
							172	9									
09	1860	X	1021	-0-	-839	-0-	1	1	823	3	Y	179	398	1	8	8	316
							197	9									
10	2293	X	2293	-0-	-0-	-0-	75	1	1980	3	Y	216	38	8			494
							238	9									
11	3631	X	3631	-0-	-0-	-0-	84	1	3178	3	Y	335	524	1	62	8	243
							369	9									
*12	1085	X	120	-0-	-965	-0-	113	3	7	9	Y	6	1	8			248
*01	3395	X	3395	-0-	-0-	-0-	3072	3	323	9	Y	294	77	8			465

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8457	X	8457	-0-	-0-	-0-	8411	3	46	9	Y	42	38	1			90
09	8069	X	8069	-0-	-0-	-0-	7993	3	76	9	Y	69	60	1			99
10	8467	X	8467	-0-	-0-	-0-	8364	3	103	9	Y	94	48	1			145
11	8190	X	7466	-0-	-724	-0-	7331	3	135	9	Y	123	159	1			109
*12	8463	X	8211	-0-	-252	-0-	8093	3	118	9	Y	107	152	1			64
01	8463	X	6551	-0-	-1912	-0-	6453	3	98	9	Y	89	95	1			58

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16027	X	7515	-0-	-8512	-0-	71	1	7365	3	Y	72	43	1			104
							79	9									
09	15510	X	4075	-0-	-11435	-0-	6	1	3837	3	Y	211	240	1			75
							232	9									
10	16027	X	6728	-0-	-9299	-0-	20	1	6570	3	Y	125	120	1	1	8	79
							138	9									
11	13559	X	13559	-0-	-0-	-0-	51	1	13378	3	Y	118	139	1	2	8	56
							130	9									
*12	17565	X	17565	-0-	-0-	-0-	58	1	17443	3	Y	58	87	1	1	8	26
							64	9									
*01	17346	X	17346	-0-	-0-	-0-	60	1	17154	3	Y	120	42	1	1	8	103
							132	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	173	3	14	9	N	13					26
09	186	N	186	-0-	-0-	-0-	165	3	21	9	N	19	12	1			33
10	186	N	156	-0-	-30	-0-	1	1	134	3	N	19	12	1	1	8	39
							21	9									
11	180	N	108	-0-	-72	-0-	89	3	19	9	N	17	13	1	1	8	42
*12	186	N	157	-0-	-29	-0-	146	3	11	9	N	10	1	8			51
01	155	N	66	-0-	-89	-0-	57	3	9	9	N	8	16	1			43

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

08	DLQ G-10		2283	-0-	2283	4438	2283	2			Y	-0-					-0-
09	DLQ G-10		3258	-0-	3258	7696	3258	2			Y	-0-					-0-
10	2100	N	3351	-0-	1251	8947	3351	2			Y	-0-					-0-
11	3000	N	3209	-0-	209	9156	3209	2			Y	-0-					-0-
12	12445	X	3289	-0-	-9156	-0-	3289	2			Y	-0-					-0-
01	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

08	0	X	-0-	-0-	-0-	-0-					N	-0-					218
09	0	X	-0-	-0-	-0-	-0-					N	-0-					218
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218
11	0	X	-0-	-0-	-0-	-0-					N	-0-					218
12	0	X	-0-	-0-	-0-	-0-					N	-0-					218
01	0	X	-0-	-0-	-0-	-0-					N	-0-					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

08	261	N	261	-0-	-0-	-0-	257	2	4	9	N	4					83
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					83
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					83
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					83
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					83
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					83

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

08	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4					315
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					315
10	0	N	-0-	-0-	-0-	-0-					N	8					323
11	690	N	144	-0-	-546	-0-	141	3	3	9	N	3					326
12	434	N	216	-0-	-218	-0-	212	3	4	9	N	4					330
*01	205	N	205	-0-	-0-	-0-	198	3	7	9	N	6					336

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					91
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					91
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					91
11	840	N	278	-0-	-562	-0-	278	3			N	-0-					91
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					91
*01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					67
09	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					67
10	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					67
11	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					67
12	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					67
01	1767	N	1741	-0-	-26	-0-	1741	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	307	2	14	9	N	13					293
09	317	N	317	-0-	-0-	-0-	300	2	17	9	N	15					308
10	318	N	318	-0-	-0-	-0-	294	2	24	9	N	22					330
11	305	N	305	-0-	-0-	-0-	281	2	24	9	N	22					352
12	341	N	286	-0-	-55	-0-	277	2	9	9	N	8					360
01	310	N	-0-	-0-	-310	-0-					N	13	189	1			184

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	1440	2	42	9	N	38					318
09	1583	N	1583	-0-	-0-	-0-	1561	2	22	9	N	20					338
10	1586	N	1586	-0-	-0-	-0-	1522	2	64	9	N	58	178	1			218
11	1557	N	1557	-0-	-0-	-0-	1518	2	39	9	N	35					253
12	1643	N	1432	-0-	-211	-0-	1393	2	39	9	N	35					288
*01	1581	N	-0-	-0-	-1581	-0-					N	48					336

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3260	X	3260	-0-	-0-	-0-	3067	3	193	9	N	175	180	1			258
09	2906	X	2906	-0-	-0-	-0-	2806	3	100	9	N	91					349
10	3061	X	3061	-0-	-0-	-0-	2867	3	194	9	N	176	178	1			347
11	2795	X	2795	-0-	-0-	-0-	2651	3	144	9	N	131	193	1			285
12	2790	X	1210	-0-	-1580	-0-	1210	3			N	-0-					285
01	2790	X	2491	-0-	-299	-0-	2380	3	111	9	N	101					386

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	6872	-0-	-537	-0-	6862	3	10	9	N	9					266
09	7080	X	5725	-0-	-1355	-0-	5719	3	6	9	N	5					271
10	7099	X	5226	-0-	-1873	-0-	5219	3	7	9	N	6					277
11	6870	X	4706	-0-	-2164	-0-	4691	3	15	9	N	14					291
12	7099	X	4719	-0-	-2380	-0-	4712	3	7	9	N	6					297
01	6882	X	4281	-0-	-2601	-0-	4281	3			N	-0-					297

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2248	N	2248	-0-	-0-	-0-	2241	3	7	9	N	6					243
09	2152	N	2152	-0-	-0-	-0-	2140	3	12	9	N	11					254
10	1958	N	1958	-0-	-0-	-0-	1946	3	12	9	N	11					265
11	450	N	205	-0-	-245	-0-	202	3	3	9	N	3					268
12	465	N	-0-	-0-	-465	-0-					N	-0-					268
01	465	N	12	-0-	-453	-0-	12	3			N	-0-					268

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	466	3	6	9	N	5					233
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					233
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					233
11	450	N	364	-0-	-86	-0-	364	3			N	-0-					233
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					233
01	434	N	317	-0-	-117	-0-	317	3			N	-0-					233

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3918	X	3918	-0-	-0-	-0-	3743	3	175	9	N	159	333	1			313
09	2889	X	2889	-0-	-0-	-0-	2758	3	131	9	N	119					432
10	4225	X	4225	-0-	-0-	-0-	8	1	4031	3	N	169	192	1			409
							186	9									
11	3020	X	3020	-0-	-0-	-0-	2	1	2975	3	N	39					448
							43	9									
12	2852	X	2572	-0-	-280	-0-	3	1	2489	3	N	73	185	1			336
							80	9									
01	2852	X	2089	-0-	-763	-0-	3	1	2023	3	N	57					393
							63	9									

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2831	N	2831	-0-	-0-	-0-	2658	3	173	9	N	157	403	1			172
09	2608	N	2608	-0-	-0-	-0-	2472	3	136	9	N	124					296
10	3100	N	3106	-0-	6	6	7	1	2945	3	N	140					436
							154	9									
11	2944	N	2938	-0-	-6	-0-	6	1	2790	3	N	129					565
							142	9									
12	2884	N	2884	-0-	-0-	-0-	6	1	2739	3	N	126					691
							139	9									
*01	2903	N	2903	-0-	-0-	-0-	6	1	2790	3	N	97	366	1			422
							107	9									

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11113	X	11113	-0-	-0-	-0-	11079	3	34	9	Y	31					131
09	10673	X	10673	-0-	-0-	-0-	10659	3	14	9	Y	13	111	1			33
10	9765	X	9166	-0-	-599	-0-	9122	3	44	9	Y	40					73
11	10652	X	10652	-0-	-0-	-0-	10610	3	42	9	Y	38					111
12	11068	X	11068	-0-	-0-	-0-	10983	3	85	9	Y	77	132	1			56
01	11098	X	10622	-0-	-476	-0-	10549	3	73	9	Y	66					122

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3040	R	3040	-0-	-0-	-0-	164 1	1 9	2875	3	Y	1					17
09	3990	#	2969	-0-	-1021	-0-	15 76	1 9	2878	3	Y	69	15	1	1	8	70
10	4123	#	3901	-0-	-222	-0-	27 136	1 9	3738	3	Y	124	132	1	2	8	60
11	5358	R	5358	-0-	-0-	-0-	140 73	1 9	5145	3	Y	66	101	1	1	8	24
*12	3955	R	3955	-0-	-0-	-0-	206 40	1 9	3709	3	Y	36	39	1	1	8	20
01	3906	#	3815	-0-	-91	-0-	207 31	1 9	3577	3	Y	28	28	1	1	8	19

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

08	2945 X	1891	-0-	-1054	-0-	1856	3	35	9	Y	32					83
09	2430 X	1496	-0-	-934	-0-	1464	3	32	9	Y	29	66	1			46
10	2170 X	450	-0-	-1720	-0-	443	3	7	9	Y	6	1	8			51
11	1920 X	1570	-0-	-350	-0-	1542	3	28	9	Y	25					76
12	1957 N	1957	-0-	-0-	-0-	1910	3	47	9	Y	43	70	1			49
01	DLQ G-10	1994	-0-	1994	1994	1921	3	73	9	Y	66	70	1			45

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

08	1054 N	86	-0-	-968	-0-	67	3	19	9	Y	17					26
09	90 N	-0-	-0-	-90	-0-					Y	-0-	26	1			-0-
10	590 N	590	-0-	-0-	-0-	579	3	11	9	Y	10					10
11	1307 N	1307	-0-	-0-	-0-	1294	3	13	9	Y	12					22
12	3047 N	3047	-0-	-0-	-0-	3007	3	40	9	Y	36	35	1			23
01	DLQ G-10	1895	-0-	1895	1895	1836	3	59	9	Y	54	48	1			29

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

08	124 N	102	-0-	-22	-0-	77	3	25	9	Y	23					66
09	120 N	97	-0-	-23	-0-	57	3	40	9	Y	36	61	1			41
10	124 N	94	-0-	-30	-0-	81	3	13	9	Y	12	1	8			52
11	231 N	231	-0-	-0-	-0-	223	3	8	9	Y	7					59
12	93 N	63	-0-	-30	-0-	48	3	15	9	Y	14	43	1			30
01	DLQ G-10	57	-0-	57	57	28	3	29	9	Y	26	35	1			21

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

08	663 N	67	-0-	-596	-0-	57	3	10	9	Y	9					20
09	90 N	86	-0-	-4	-0-	51	3	35	9	Y	32	31	1			21
10	93 N	85	-0-	-8	-0-	76	3	9	9	Y	8					29
11	227 N	227	-0-	-0-	-0-	218	3	9	9	Y	8					37
12	93 N	29	-0-	-64	-0-	17	3	12	9	Y	11	28	1			20
01	DLQ G-10	51	-0-	51	51	19	3	32	9	Y	29	30	1			19

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

08	1085	N	662	-0-	-423	-0-	621	3	41	9	N	37	177	1			74
09	825	N	825	-0-	-0-	-0-	744	3	81	9	N	74					148
*10	1014	N	1014	-0-	-0-	-0-	961	3	53	9	N	48					196
*11	1242	N	1242	-0-	-0-	-0-	1135	3	107	9	N	97	173	1			120
*12	1102	N	1102	-0-	-0-	-0-	1035	3	67	9	N	61					181
*01	1439	N	1439	-0-	-0-	-0-	1323	3	116	9	N	105	187	1			99

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

08	381	R	381	-0-	-0-	-0-	346	3	35	9	Y	32	37	1			73
09	757	R	757	-0-	-0-	-0-	724	3	33	9	Y	30	63	1			40
*10	753	R	753	-0-	-0-	-0-	687	3	66	9	Y	60	64	1	1	8	35
*11	340	R	340	-0-	-0-	-0-	277	3	63	9	Y	57	65	1			27
*12	497	R	497	-0-	-0-	-0-	428	3	69	9	Y	63	62	1			28
*01	755	R	755	-0-	-0-	-0-	678	3	77	9	Y	70	64	1	1	8	33

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

08	209	N	209	-0-	-0-	-0-	206	3	3	9	N	3					185
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					185
10	186	N	178	-0-	-8	-0-	172	3	6	9	N	5					190
11	210	N	168	-0-	-42	-0-	162	3	6	9	N	5	175	1			20
12	186	N	174	-0-	-12	-0-	168	3	6	9	N	5					25
01	186	N	164	-0-	-22	-0-	156	3	8	9	N	7					32

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					262
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					262
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					262
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					262
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					262
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

08	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

08	0	N	-0-	-0-		-0-	-0-					N	-0-					300
09	0	N	-0-	-0-		-0-	-0-					N	-0-					300
10	0	N	-0-	-0-		-0-	-0-					N	-0-					300
11	0	N	-0-	-0-		-0-	-0-					N	-0-					300
12	0	N	-0-	-0-		-0-	-0-					N	-0-					300
01	0	N	-0-	-0-		-0-	-0-					N	-0-					300

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

08	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

08	961	N	864	-0-	-97	-0-	844	3	20	9	N	18					105
09	930	N	848	-0-	-82	-0-	825	3	23	9	N	21					126
10	930	N	736	-0-	-194	-0-	1	1	710	3	N	23					149
							25	9									
11	840	N	764	-0-	-76	-0-	1	1	735	3	N	25					174
							28	9									
12	883	N	883	-0-	-0-	-0-	6	1	742	3	N	123	190	1			107
							135	9									
*01	758	N	758	-0-	-0-	-0-	4	1	673	3	N	74					181
							81	9									

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					63
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					63
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					63
11	360	N	-0-	-0-	-360	-0-					N	-0-					63
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					63
*01	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					49
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					49
10	93	N	-0-	-0-	-93	-0-					N	-0-					49
11	330	N	-0-	-0-	-330	-0-					N	-0-					49
12	124	N	-0-	-0-	-124	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

08	337 N	337	-0-	-0-	-0-	337	3		N	-0-			-0-
09	453 N	453	-0-	-0-	-0-	453	3		N	-0-			-0-
10	403 N	392	-0-	-11	-0-	392	3		N	-0-			-0-
11	367 N	367	-0-	-0-	-0-	367	3		N	-0-			-0-
12	465 N	380	-0-	-85	-0-	380	3		N	-0-			-0-
01	403 N	367	-0-	-36	-0-	367	3		N	-0-			-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

08	31 N	30	-0-	-1	-0-	30	3		N	-0-			-0-
09	30 N	17	-0-	-13	-0-	17	3		N	-0-			-0-
10	44 N	44	-0-	-0-	-0-	44	3		N	-0-			-0-
11	30 N	28	-0-	-2	-0-	28	3		N	-0-			-0-
12	31 N	26	-0-	-5	-0-	26	3		N	-0-			-0-
01	31 N	19	-0-	-12	-0-	19	3		N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	770	-0-	-129	-0-	770	3			N	-0-					-0-
09	750	N	689	-0-	-61	-0-	689	3			N	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	750	N	623	-0-	-127	-0-	623	3			N	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
01	899	N	465	-0-	-434	-0-	465	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	690	N	589	-0-	-101	-0-	589	3			N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	775	N	529	-0-	-246	-0-	529	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	496	N	348	-0-	-148	-0-	348	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	210	N	113	-0-	-97	-0-	113	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	588	3	2	9	N	2					11
09	474	N	474	-0-	-0-	-0-	450	3	24	9	N	22	17	8			16
10	558	N	539	-0-	-19	-0-	533	3	6	9	N	5					21
11	570	N	506	-0-	-64	-0-	483	3	23	9	N	21	19	8			23
12	540	N	540	-0-	-0-	-0-	534	3	6	9	N	5					28
01	527	N	468	-0-	-59	-0-	464	3	4	9	N	4					32

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	262	-0-	-48	-0-	262	3			Y	-0-					4
09	240	N	190	-0-	-50	-0-	170	3	20	9	Y	18	17	8			5
10	310	N	247	-0-	-63	-0-	247	3			Y	-0-					5
11	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					6
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					6
01	DLQ G-10		257	-0-	257	257	256	3	1	9	Y	1					7

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	252	3	1	9	Y	1					4
09	240	N	219	-0-	-21	-0-	219	3			Y	-0-					4
10	248	N	202	-0-	-46	-0-	201	3	1	9	Y	1					5
11	300	N	300	-0-	-0-	-0-	299	3	1	9	Y	1					6
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					6
01	DLQ G-10		286	-0-	286	286	285	3	1	9	Y	1					7

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	354	-0-	-80	-0-	354	3			Y	-0-					4
09	360	N	286	-0-	-74	-0-	285	3	1	9	Y	1					5
10	434	N	362	-0-	-72	-0-	362	3			Y	-0-					5
11	454	N	454	-0-	-0-	-0-	453	3	1	9	Y	1					6
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					6
01	DLQ G-10		368	-0-	368	368	367	3	1	9	Y	1					7

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	249	-0-	-61	-0-	248	3	1	9	Y	1					5
09	300	N	293	-0-	-7	-0-	293	3			Y	-0-					5
10	310	N	250	-0-	-60	-0-	250	3			Y	-0-					5
11	424	N	424	-0-	-0-	-0-	423	3	1	9	Y	1					6
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					6
01	DLQ G-10		382	-0-	382	382	382	3			Y	-0-					6

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	244	3	1	9	Y	1					2
09	240	N	174	-0-	-66	-0-	174	3			Y	-0-					2
10	279	N	238	-0-	-41	-0-	237	3	1	9	Y	1					3
11	240	N	203	-0-	-37	-0-	203	3			Y	-0-					3
12	186	N	-0-	-0-	-186	-0-					Y	1					4
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	556	-0-	-281	-0-	555	3	1	9	Y	1					2
09	540	N	488	-0-	-52	-0-	488	3			Y	-0-					2
10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					2
11	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1					3
12	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					3
01	DLQ G-10		541	-0-	541	541	540	3	1	9	Y	1					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	352	-0-	-51	-0-	351	3	1	9	Y	1					5
09	390	N	299	-0-	-91	-0-	299	3			Y	-0-					5
10	403	N	330	-0-	-73	-0-	330	3			Y	-0-					5
11	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					6
12	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					7
01 DLQ	G-10		401	-0-	401	401	401	3			Y	-0-					7

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
11	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
12	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	568	-0-	-52	-0-	568	3			Y	-0-					1
09	450	N	372	-0-	-78	-0-	371	3	1	9	Y	1					2
10	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					2
11	540	N	472	-0-	-68	-0-	392	3	80	9	Y	73	72	8			3
12	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					3
01 DLQ	G-10		402	-0-	402	402	401	3	1	9	Y	1					4

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24	-0-	409	3	1	9	Y	1					1
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					1
10	399	N	399	-0-	-0-	-0-	398	3	1	9	Y	1					2
11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					2
12	427	N	427	-0-	-0-	-0-	426	3	1	9	Y	1					3
01 DLQ	G-10		419	-0-	419	419	419	3			Y	-0-					3

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	576	-0-	-292	-0-	576	3			Y	-0-					4
09	570	N	378	-0-	-192	-0-	378	3			Y	-0-					4
10	713	N	695	-0-	-18	-0-	694	3	1	9	Y	1					5
11	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					5
12	622	N	622	-0-	-0-	-0-	621	3	1	9	Y	1					6
01 DLQ	G-10		498	-0-	498	498	498	3			Y	-0-					6

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	557	-0-	-1	-0-	557	3			Y	-0-					1
09	420	N	376	-0-	-44	-0-	375	3	1	9	Y	1					2
10	558	N	447	-0-	-111	-0-	447	3			Y	-0-					2
11	540	N	372	-0-	-168	-0-	371	3	1	9	Y	1					3
12	403	N	351	-0-	-52	-0-	351	3			Y	-0-					3
01	DLQ G-10		319	-0-	319	319	318	3	1	9	Y	1					4

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		-0-	-0-	-0-	525	498	3			Y	-0-					-0-
*03	DLQ G-10		-0-	-0-	-0-	525	548	3			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	525	450	99			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	525	437	99			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	525	461	99			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1222	-0-	-173	-0-	1222	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
01	1426	N	1111	-0-	-315	-0-	1111	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

08	341	#	288	-0-	-53	-0-	288	3		N	-0-					-0-
09	300	#	165	-0-	-135	-0-	165	3		N	-0-					-0-
10	315	R	315	-0-	-0-	-0-	315	3		N	-0-					-0-
11	300	#	298	-0-	-2	-0-	298	3		N	-0-					-0-
12	310	#	288	-0-	-22	-0-	288	3		N	-0-					-0-
01	310	#	195	-0-	-115	-0-	195	3		N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

08	372	#	276	-0-	-96	-0-	276	3		N	-0-					-0-
09	300	#	156	-0-	-144	-0-	156	3		N	-0-					-0-
10	403	R	403	-0-	-0-	-0-	403	3		N	-0-					-0-
11	332	R	332	-0-	-0-	-0-	332	3		N	-0-					-0-
12	321	R	321	-0-	-0-	-0-	321	3		N	-0-					-0-
01	403	#	116	-0-	-287	-0-	116	3		N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

08	62	R	62	-0-	-0-	-0-	62	3		N	-0-					-0-
09	80	R	80	-0-	-0-	-0-	80	3		N	-0-					-0-
10	126	R	126	-0-	-0-	-0-	126	3		N	-0-					-0-
11	120	R	120	-0-	-0-	-0-	120	3		N	-0-					-0-
12	112	R	112	-0-	-0-	-0-	112	3		N	-0-					-0-
*01	88	R	88	-0-	-0-	-0-	88	3		N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

08	625	R	625	-0-	-0-	-0-	625	3		N	-0-					-0-
09	600	#	201	-0-	-399	-0-	201	3		N	-0-					-0-
10	724	R	724	-0-	-0-	-0-	724	3		N	-0-					-0-
11	600	#	514	-0-	-86	-0-	514	3		N	-0-					-0-
12	620	#	556	-0-	-64	-0-	556	3		N	-0-					-0-
01	620	#	511	-0-	-109	-0-	511	3		N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	403	-0-	-62	-0-	403	3			N	-0-					107
09	480	#	433	-0-	-47	-0-	433	3			N	-0-					107
10	618	R	618	-0-	-0-	-0-	195	1	423	3	N	-0-					107
11	539	R	539	-0-	-0-	-0-	164	1	375	3	N	-0-					107
12	623	R	623	-0-	-0-	-0-	199	1	424	3	N	-0-					107
*01	757	R	757	-0-	-0-	-0-	242	1	515	3	N	-0-					107

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	1225	-0-	-46	-0-	75 4	1 9	1146	2	Y	4	1	8			151
09	DLQ G-10		934	-0-	934	934	75 15	1 9	844	2	Y	14					165
10	DLQ G-10		435	-0-	435	1369	75	1	360	2	Y	-0-					165
11	1675	R	306	-0-	-1369	-0-	75	1	231	2	Y	-0-					165
12	307	R	307	-0-	-0-	-0-	75	1	232	2	Y	-0-					165
*01	394	R	394	-0-	-0-	-0-	75	1	319	2	Y	-0-					165

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	R	133	-0-	-0-	-0-	75 11	1 9	47	2	Y	10	13	1			56
09	DLQ G-10		126	-0-	126	126	75 9	1 9	42	2	Y	8	12	1			52
10	DLQ G-10		125	-0-	125	251	75 10	1 9	40	2	Y	9	13	1			48
11	380	R	129	-0-	-251	-0-	75 10	1 9	44	2	Y	9	11	1			46
12	127	R	127	-0-	-0-	-0-	75 11	1 9	41	2	Y	10					56
01	124	#	122	-0-	-2	-0-	75 10	1 9	37	2	Y	9	13	1			52

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	R	267	-0-	-0-	-0-	267	2			Y	-0-					10
09	899	R	899	-0-	-0-	-0-	899	2			Y	-0-					10
10	777	R	777	-0-	-0-	-0-	777	2			Y	-0-					10
11	685	R	685	-0-	-0-	-0-	685	2			Y	-0-					10
*12	874	R	874	-0-	-0-	-0-	874	2			Y	-0-					10
*01	888	R	888	-0-	-0-	-0-	888	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	185	R	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	187	R	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	180	#	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	195	R	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*01	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	66	-0-	-89	-0-	66	2			N	-0-					42
09	150	R	150	-0-	-0-	-0-	150	2			N	-0-					42
10	157	R	157	-0-	-0-	-0-	157	2			N	-0-					42
11	150	#	148	-0-	-2	-0-	148	2			N	-0-					42
*12	155	#	151	-0-	-4	-0-	151	2			N	-0-					42
*01	155	#	147	-0-	-8	-0-	147	2			N	-0-					42

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	262	-0-	-17	-0-	262	2			N	-0-					-0-
09	270	#	261	-0-	-9	-0-	261	2			N	-0-					-0-
10	275	R	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	265	R	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*12	279	#	266	-0-	-13	-0-	266	2			N	-0-					-0-
*01	279	#	256	-0-	-23	-0-	256	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	#	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	#	46	-0-	-14	-0-	46	2			N	-0-					-0-
*12	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-
*01	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	662	-0-	-20	-0-	661	2	1	9	N	1					70
09	660	#	642	-0-	-18	-0-	642	2			N	-0-					70
10	682	#	658	-0-	-24	-0-	658	2			N	-0-					70
11	634	R	634	-0-	-0-	-0-	634	2			N	-0-					70
12	651	R	651	-0-	-0-	-0-	651	2			N	-0-					70
*01	654	R	654	-0-	-0-	-0-	654	2			N	-0-					70

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

08	1023	#	934	-0-	-89	-0-	934	2			Y	-0-					36
09	898	R	898	-0-	-0-	-0-	897	2	1	9	Y	1					37
10	961	#	884	-0-	-77	-0-	881	2	3	9	Y	3	27	1			13
11	930	#	878	-0-	-52	-0-	874	2	4	9	Y	4					17
12	961	#	889	-0-	-72	-0-	886	2	3	9	Y	3					20
01	930	#	866	-0-	-64	-0-	864	2	2	9	Y	2					22

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

08	423	R	423	-0-	-0-	-0-	77	1	262	3	N	76	179	1			189
							84	9									
09	448	R	448	-0-	-0-	-0-	75	1	272	3	N	92	181	1			100
							101	9									
10	453	R	453	-0-	-0-	-0-	77	1	285	3	N	83					183
							91	9									
11	452	R	452	-0-	-0-	-0-	75	1	281	3	N	87					270
							96	9									
12	462	R	462	-0-	-0-	-0-	77	1	304	3	N	74	177	1			167
							81	9									
01	465	#	460	-0-	-5	-0-	77	1	305	3	N	71					238
							78	9									

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

08	327	R	327	-0-	-0-	-0-	19	1	308	3	Y	-0-					4
09	DLQ G-10		328	-0-	328	328	19	1	309	3	Y	-0-					4
10	744	R	416	-0-	-328	-0-	16	1	292	3	Y	98	100	1			2
							108	9									
11	290	R	290	-0-	-0-	-0-	11	1	279	3	Y	-0-					2
12	372	#	327	-0-	-45	-0-	9	1	318	3	Y	-0-					2
*01	414	R	414	-0-	-0-	-0-	17	1	397	3	Y	-0-					2

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

*09	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	DELQ PR		35	-0-	35	35	35	3			N	-0-					-0-
11	DELQ PR		51	-0-	51	86	51	3			N	-0-					-0-
*12	124	#	24	-0-	-100	-0-	24	3			N	-0-					-0-
*01	124	#	33	-0-	-91	-0-	33	3			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	R	784	-0-	-0-	-0-	784	2			N	-0-					82
09	750	R	750	-0-	-0-	-0-	750	2			N	-0-					82
10	837	#	727	-0-	-110	-0-	727	2			N	-0-					82
11	810	#	720	-0-	-90	-0-	700	2	20	9	N	18					100
12	837	#	714	-0-	-123	-0-	714	2			N	-0-					100
01	775	#	705	-0-	-70	-0-	705	2			N	-0-					100

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

08	217	#	-0-	-0-	-217	-0-					N	-0-					105
09	30	#	-0-	-0-	-30	-0-					N	-0-					105
10	0	#	-0-	-0-	-0-	-0-					N	-0-					105
11	0	#	-0-	-0-	-0-	-0-					N	3					108
12	0	#	-0-	-0-	-0-	-0-					N	-0-					108
01	0	#	-0-	-0-	-0-	-0-					N	-0-					108

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

08	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					42
09	750	#	708	-0-	-42	-0-	705	2	3	9	N	3					45
10	775	#	681	-0-	-94	-0-	679	2	2	9	N	2					47
11	480	#	205	-0-	-275	-0-	202	2	3	9	N	3					50
12	496	#	-0-	-0-	-496	-0-					N	1					51
01	744	#	509	-0-	-235	-0-	502	2	7	9	N	6					57

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

08	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					107
09	450	#	435	-0-	-15	-0-	428	2	7	9	Y	6					120
10	490	R	490	-0-	-0-	-0-	482	2	8	9	Y	7					127
11	468	R	468	-0-	-0-	-0-	464	2	4	9	Y	4					131
*12	468	R	468	-0-	-0-	-0-	459	2	9	9	Y	8					139
*01	478	R	478	-0-	-0-	-0-	466	2	12	9	Y	11					150

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

08	31	#	-0-	-0-	-31	-0-					Y	-0-					13
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1636	R	1636	-0-	-0-	-0-	1636	3			Y	-0-					14
09	DLQ G-10		1495	-0-	1495	1495	1495	3			Y	-0-					14
10	DLQ G-10		1489	-0-	1489	2984	1489	3			Y	-0-					14
11	DLQ G-10		1352	-0-	1352	4336	1352	3			Y	-0-					14
12	4420		966	-0-	-3454	882	966	3			Y	-0-					14
*01	2227	R	1345	-0-	-882	-0-	1345	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	271	-0-	-8	-0-	271	3			Y	-0-					13
09	DLQ G-10		345	-0-	345	345	345	3			Y	-0-					13
10	DLQ G-10		399	-0-	399	744	399	3			Y	-0-					13
11	DLQ G-10		355	-0-	355	1099	355	3			Y	-0-					13
12	1469	R	370	-0-	-1099	-0-	370	3			Y	-0-					13
*01	338	R	338	-0-	-0-	-0-	338	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	107	-0-	-17	-0-	107	3			N	-0-					22
09	120	#	97	-0-	-23	-0-	97	3			N	-0-					22
10	124	#	122	-0-	-2	-0-	122	3			N	-0-					22
11	238	R	238	-0-	-0-	-0-	238	3			N	-0-					22
12	289	R	289	-0-	-0-	-0-	289	3			N	-0-					22
*01	229	R	229	-0-	-0-	-0-	229	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
09	60	#	59	-0-	-1	-0-	59	2			Y	-0-					-0-
10	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
09	360	#	357	-0-	-3	-0-	357	2			Y	-0-					-0-
10	372	#	324	-0-	-48	-0-	324	2			Y	-0-					-0-
11	360	#	328	-0-	-32	-0-	328	2			Y	-0-					-0-
12	372	#	367	-0-	-5	-0-	367	2			Y	-0-					-0-
01	372	#	367	-0-	-5	-0-	367	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					58
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					58
10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					58
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					58
12	310	N	206	-0-	-104	-0-	205	3	1	9	N	1					59
01	310	N	184	-0-	-126	-0-	184	3			N	-0-					59

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		132	-0-	132	162	7	1	125	2	Y	-0-					-0-
09	DLQ G-10		65	-0-	65	227	3	1	62	2	Y	-0-					-0-
10	366	N	139	-0-	-227	-0-	7	1	132	2	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
01	124	N	19	-0-	-105	-0-	19	2			Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		235	-0-	235	604	12	1	223	2	Y	-0-					-0-
09	DLQ G-10		546	-0-	546	1150	29	1	517	2	Y	-0-					-0-
10	1800	N	669	-0-	-1131	19	32	1	637	2	Y	-0-					-0-
11	549	N	530	-0-	-19	-0-	25	1	505	2	Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	55	1	1042	2	Y	-0-					-0-
*01	569	N	569	-0-	-0-	-0-	28	1	541	2	Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		650	-0-	650	1554	34	1	614	2	Y	2	4	1			1
							2	9									
09	DLQ G-10		699	-0-	699	2253	37	1	661	2	Y	1	1	1			1
							1	9									
10	1800	N	528	-0-	-1272	981	25	1	502	2	Y	1	1	1			1
							1	9									
11	1657	N	676	-0-	-981	-0-	32	1	644	2	Y	-0-	1	1			-0-
12	713	N	675	-0-	-38	-0-	33	1	642	2	Y	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	30	1	579	2	Y	-0-					-0-

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1327	-0-	-99	-0-	1327	2			N	-0-					34
09	1741	N	1741	-0-	-0-	-0-	1740	2	1	9	N	1					35
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					35
11	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					35
*12	2311	N	2311	-0-	-0-	-0-	2308	2	3	9	N	3	32	1			6
*01	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					6

ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	18	1	158	2	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	16	1	152	2	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	15	1	153	2	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	14	1	144	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	15	1	146	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	554	-0-	-283	-0-	554	2			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	540	N	235	-0-	-305	-0-	235	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	360	N	130	-0-	-230	-0-	130	2			N	-0-					-0-
12	434	N	215	-0-	-219	-0-	215	2			N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
10	242	N	242	-0-	-0-	-0-	11	1	231	2	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	32	1	581	2	Y	4	6	1			2
							4	9									
09	629	N	629	-0-	-0-	-0-	33	1	590	2	Y	5	2	1			5
							6	9									
10	686	N	686	-0-	-0-	-0-	33	1	651	2	Y	2	3	1			4
							2	9									
11	536	N	536	-0-	-0-	-0-	26	1	509	2	Y	1	4	1			1
							1	9									
12	465	N	458	-0-	-7	-0-	23	1	435	2	Y	-0-					1
01	465	N	455	-0-	-10	-0-	22	1	433	2	Y	-0-					1

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
10	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	7	1	139	2	Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	42	1	762	2	Y	-0-	1	1			-0-
09	660	N	499	-0-	-161	-0-	27	1	471	2	Y	1					1
							1	9									
10	682	N	190	-0-	-492	-0-	9	1	180	2	Y	1	1	1			1
							1	9									
11	705	N	705	-0-	-0-	-0-	34	1	671	2	Y	-0-	1	1			-0-
12	838	N	838	-0-	-0-	-0-	42	1	796	2	Y	-0-					-0-
*01	783	N	783	-0-	-0-	-0-	38	1	745	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-					-0-
09	359	N	359	-0-	-0-	-0-	19	1	340	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	27	1	534	2	Y	-0-					-0-
11	498	N	498	-0-	-0-	-0-	24	1	474	2	Y	-0-					-0-
12	341	N	292	-0-	-49	-0-	15	1	277	2	Y	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	17	1	339	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	39	1	704	2	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	14	1	252	2	Y	-0-					-0-
10	461	N	461	-0-	-0-	-0-	22	1	439	2	Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	15	1	308	2	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	31	1	585	2	Y	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
10	155	N	91	-0-	-64	-0-	4	1	87	2	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	12	1	227	2	Y	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	21	1	399	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	69	1	1239	2	Y	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	58	1	1027	2	Y	-0-					-0-
10	930	N	375	-0-	-555	-0-	18	1	357	2	Y	-0-					-0-
11	900	N	186	-0-	-714	-0-	9	1	177	2	Y	-0-					-0-
12	930	N	770	-0-	-160	-0-	39	1	731	2	Y	-0-					-0-
*01	1213	N	1213	-0-	-0-	-0-	59	1	1154	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-
09	240	N	163	-0-	-77	-0-	9	1	154	2	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-
11	330	N	201	-0-	-129	-0-	10	1	191	2	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	15	1	287	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	325	-0-	-171	-0-	17	1	297	2	Y	10	12	1			5
							11	9									
09	510	N	341	-0-	-169	-0-	18	1	315	2	Y	7	4	1			8
							8	9									
10	434	N	332	-0-	-102	-0-	16	1	314	2	Y	2	5	1			5
							2	9									
11	494	N	494	-0-	-0-	-0-	24	1	470	2	Y	-0-	5	1			-0-
12	540	N	540	-0-	-0-	-0-	27	1	513	2	Y	-0-					-0-
01	341	N	306	-0-	-35	-0-	15	1	291	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	559	-0-	-30	-0-	30	1	525	2	Y	4	5	1			2
							4	9									
09	570	N	309	-0-	-261	-0-	17	1	291	2	Y	1	1	1			2
							1	9									
10	640	N	640	-0-	-0-	-0-	31	1	609	2	Y	-0-	1	1			1
11	876	N	876	-0-	-0-	-0-	42	1	834	2	Y	-0-	1	1			-0-
12	750	N	750	-0-	-0-	-0-	38	1	712	2	Y	-0-					-0-
01	651	N	478	-0-	-173	-0-	23	1	455	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	50	1	884	2	N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	49	1	860	2	N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	47	1	946	2	N	1					1
							1	9									
11	741	N	741	-0-	-0-	-0-	36	1	705	2	N	-0-					1
12	871	N	871	-0-	-0-	-0-	43	1	828	2	N	-0-					1
*01	568	N	568	-0-	-0-	-0-	28	1	540	2	N	-0-					1

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

08	930	N	420	-0-	-510	-0-	20	1	355	2	N	41	62	1			20
							45	9									
09	312	N	312	-0-	-0-	-0-	15	1	263	2	N	31	19	1			32
							34	9									
10	868	N	868	-0-	-0-	-0-	41	1	819	2	N	7	20	1			19
							8	9									
11	978	N	978	-0-	-0-	-0-	47	1	931	2	N	-0-	17	1			2
12	1028	N	1028	-0-	-0-	-0-	51	1	977	2	N	-0-					2
*01	986	N	986	-0-	-0-	-0-	48	1	938	2	N	-0-					2

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

08	1674	N	1359	-0-	-315	-0-	72	1	1287	2	N	-0-					-0-
09	1770	N	1495	-0-	-275	-0-	81	1	1414	2	N	-0-					-0-
10	2112	N	2112	-0-	-0-	-0-	102	1	2010	2	N	-0-					-0-
11	1380	N	1380	-0-	-0-	-0-	66	1	1314	2	N	-0-					-0-
12	1550	N	1058	-0-	-492	-0-	53	1	1005	2	N	-0-					-0-
01	1953	N	1439	-0-	-514	-0-	70	1	1369	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

08	341	N	152	-0-	-189	-0-	8	1	144	2	N	-0-					-0-
09	150	N	124	-0-	-26	-0-	7	1	117	2	N	-0-					-0-
10	186	N	122	-0-	-64	-0-	5	1	117	2	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	11	1	205	2	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	29	1	566	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

08	1222	N	1222	-0-	-0-	-0-	65	1	1157	2	N	-0-					-0-
09	1034	N	1034	-0-	-0-	-0-	55	1	979	2	N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	46	1	912	2	N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	41	1	811	2	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	29	1	553	2	N	-0-					-0-
*01	812	N	812	-0-	-0-	-0-	39	1	773	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	173	-0-	-354	-0-	9	1	164	2	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	31	1	546	2	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	40	1	805	2	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	50	1	939	2	N	-0-					-0-
*01	506	N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	58	1	1039	2	N	-0-					-0-
09	1350	N	1319	-0-	-31	-0-	71	1	1248	2	N	-0-					-0-
10	1364	N	1276	-0-	-88	-0-	62	1	1214	2	N	-0-					-0-
11	1720	N	1720	-0-	-0-	-0-	83	1	1637	2	N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	83	1	1564	2	N	-0-					-0-
*01	1647	N	1647	-0-	-0-	-0-	79	1	1568	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0-	-0-	86	1	1547	2	N	-0-					-0-
09	1731	N	1731	-0-	-0-	-0-	93	1	1638	2	N	-0-					-0-
10	1676	N	1676	-0-	-0-	-0-	80	1	1596	2	N	-0-					-0-
11	2088	N	2088	-0-	-0-	-0-	99	1	1989	2	N	-0-					-0-
12	1745	N	1745	-0-	-0-	-0-	87	1	1658	2	N	-0-					-0-
*01	1666	N	1666	-0-	-0-	-0-	81	1	1585	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	56	-0-	-719	-0-	3	1	53	2	N	-0-					-0-
09	600	N	443	-0-	-157	-0-	23	1	420	2	N	-0-					-0-
10	651	N	371	-0-	-280	-0-	18	1	353	2	N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	21	1	414	2	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	42	1	795	2	N	-0-					-0-
*01	580	N	580	-0-	-0-	-0-	28	1	552	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1599	N	1599	-0-	-0-	-0-	84	1	1515	2	N	-0-					-0-
09	1614	N	1614	-0-	-0-	-0-	87	1	1527	2	N	-0-					-0-
10	1209	N	649	-0-	-560	-0-	31	1	618	2	N	-0-					-0-
11	1230	N	5	-0-	-1225	-0-	5	2			N	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	108	1	2055	2	N	-0-					-0-
*01	1774	N	1774	-0-	-0-	-0-	86	1	1688	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	616	-0-	-593	-0-	32	1	584	2	N	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	66	1	1159	2	N	-0-					-0-
10	925	N	925	-0-	-0-	-0-	44	1	881	2	N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	36	1	729	2	N	-0-					-0-
12	1209	N	833	-0-	-376	-0-	42	1	791	2	N	-0-					-0-
01	930	N	838	-0-	-92	-0-	40	1	798	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	330	-0-	-693	-0-	17	1	300	2	N	12	19	1			6
							13	9									
09	930	N	862	-0-	-68	-0-	46	1	810	2	N	5	5	1			6
							6	9									
10	930	N	521	-0-	-409	-0-	25	1	494	2	N	2	4	1			4
							2	9									
11	430	N	430	-0-	-0-	-0-	20	1	410	2	N	-0-	3	1			1
12	899	N	393	-0-	-506	-0-	20	1	373	2	N	-0-					1
01	527	N	432	-0-	-95	-0-	21	1	411	2	N	-0-					1

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	267	-0-	-322	-0-	14	1	253	2	N	-0-					-0-
09	510	N	389	-0-	-121	-0-	21	1	368	2	N	-0-					-0-
10	372	N	300	-0-	-72	-0-	15	1	285	2	N	-0-					-0-
11	270	N	221	-0-	-49	-0-	11	1	210	2	N	-0-					-0-
12	403	N	350	-0-	-53	-0-	18	1	332	2	N	-0-					-0-
01	310	N	232	-0-	-78	-0-	12	1	220	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	31	1	545	2	N	-0-					-0-
09	540	N	480	-0-	-60	-0-	26	1	454	2	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	24	1	489	2	N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	35	1	699	2	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	36	1	694	2	N	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	34	1	663	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	36	1	654	2	N	6	8	1			3
							7	9									
09	720	N	631	-0-	-89	-0-	33	1	592	2	N	5	3	1			5
							6	9									
10	682	N	605	-0-	-77	-0-	29	1	574	2	N	2	3	1			4
							2	9									
11	871	N	871	-0-	-0-	-0-	41	1	829	2	N	1	4	1			1
							1	9									
12	941	N	941	-0-	-0-	-0-	47	1	894	2	N	-0-					1
*01	782	N	782	-0-	-0-	-0-	38	1	744	2	N	-0-					1

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1244	-0-	-27	-0-	66	1	1178	2	N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	52	1	921	2	N	2					2
							2	9									
10	1364	N	688	-0-	-676	-0-	33	1	651	2	N	4	1	1			5
							4	9									
11	1200	N	394	-0-	-806	-0-	19	1	375	2	N	-0-	4	1			1
12	1023	N	937	-0-	-86	-0-	47	1	890	2	N	-0-					1
01	682	N	423	-0-	-259	-0-	20	1	403	2	N	-0-					1

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	29	1	528	2	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	31	1	545	2	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	20	1	392	2	N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	35	1	692	2	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	40	1	771	2	N	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	30	1	588	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1701	N	1701	-0-	-0-	-0-	90	1	1611	2	N	-0-					-0-
09	1770	N	1580	-0-	-190	-0-	85	1	1495	2	N	-0-					-0-
10	1981	N	1981	-0-	-0-	-0-	95	1	1886	2	N	-0-					-0-
11	1688	N	1688	-0-	-0-	-0-	80	1	1608	2	N	-0-					-0-
12	1643	N	1356	-0-	-287	-0-	68	1	1288	2	N	-0-					-0-
01	1984	N	1179	-0-	-805	-0-	57	1	1122	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	18	1	318	2	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	16	1	292	2	N	-0-					-0-
10	310	N	285	-0-	-25	-0-	14	1	271	2	N	-0-					-0-
11	330	N	288	-0-	-42	-0-	14	1	274	2	N	-0-					-0-
12	310	N	223	-0-	-87	-0-	11	1	212	2	N	-0-					-0-
01	279	N	213	-0-	-66	-0-	10	1	203	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	14	1	255	2	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	15	1	261	2	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	14	1	286	2	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	28	1	564	2	N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	28	1	517	2	N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	21	1	419	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	39	1	700	2	N	81	124	1			40
							89	9									
09	750	N	664	-0-	-86	-0-	32	1	559	2	N	66	37	1			69
							73	9									
10	837	N	743	-0-	-94	-0-	34	1	680	2	N	26	43	1			52
							29	9									
11	957	N	957	-0-	-0-	-0-	46	1	903	2	N	7	47	1			12
							8	9									
12	1019	N	1019	-0-	-0-	-0-	50	1	955	2	N	13					25
							14	9									
*01	777	N	777	-0-	-0-	-0-	37	1	740	2	N	-0-					25

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	12	1	208	2	N	-0-					-0-
09	240	N	175	-0-	-65	-0-	9	1	166	2	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-
11	210	N	178	-0-	-32	-0-	9	1	169	2	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	14	1	276	2	N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	138	-0-	-79	-0-	7	1	131	2	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	8	1	162	2	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	9	1	190	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	6	1	127	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	533	-0-	-521	-0-	28	1	505	2	N	-0-					-0-
09	900	N	762	-0-	-138	-0-	41	1	721	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	34	1	681	2	N	-0-					-0-
11	510	N	345	-0-	-165	-0-	16	1	329	2	N	-0-					-0-
12	775	N	707	-0-	-68	-0-	36	1	671	2	N	-0-					-0-
01	713	N	609	-0-	-104	-0-	30	1	579	2	N	-0-					-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

08	619	N	619	-0-	-0-	-0-	32	1	586	2	N	1	2	1			1
							1	9									
09	660	N	539	-0-	-121	-0-	29	1	509	2	N	1	1	1			1
							1	9									
10	682	N	526	-0-	-156	-0-	25	1	500	2	N	1	1	1			1
							1	9									
11	600	N	467	-0-	-133	-0-	22	1	445	2	N	-0-	1	1			-0-
12	558	N	426	-0-	-132	-0-	21	1	405	2	N	-0-					-0-
01	527	N	370	-0-	-157	-0-	18	1	352	2	N	-0-					-0-

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

08	494	N	494	-0-	-0-	-0-	26	1	464	2	N	4	2	1			2
							4	9									
09	450	N	406	-0-	-44	-0-	21	1	381	2	N	4	2	1			4
							4	9									
10	465	N	369	-0-	-96	-0-	17	1	351	2	N	1	3	1			2
							1	9									
11	660	N	660	-0-	-0-	-0-	32	1	628	2	N	-0-	1	1			1
12	634	N	634	-0-	-0-	-0-	32	1	602	2	N	-0-					1
*01	557	N	557	-0-	-0-	-0-	27	1	530	2	N	-0-					1

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

08	248	N	212	-0-	-36	-0-	11	1	201	2	N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	11	1	189	2	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	21	1	424	2	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	22	1	410	2	N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	24	1	458	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

08	1695	N	1695	-0-	-0-	-0-	89	1	1606	2	N	-0-					-0-
09	1740	N	1573	-0-	-167	-0-	84	1	1489	2	N	-0-					-0-
10	2076	N	2076	-0-	-0-	-0-	100	1	1976	2	N	-0-					-0-
11	3000	N	3078	-0-	78	78	147	1	2931	2	N	-0-					-0-
12	2115	N	2037	-0-	-78	-0-	103	1	1934	2	N	-0-					-0-
*01	2310	N	2310	-0-	-0-	-0-	111	1	2199	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

08	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
09	390	N	240	-0-	-150	-0-	13	1	227	2	N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	25	1	490	2	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	37	1	733	2	N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	38	1	721	2	N	-0-					-0-
*01	737	N	737	-0-	-0-	-0-	36	1	701	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0-	-0-	83	1	1481	2	N	-0-					-0-
09	1680	N	1342	-0-	-338	-0-	72	1	1270	2	N	-0-					-0-
10	1488	N	1289	-0-	-199	-0-	62	1	1227	2	N	-0-					-0-
11	1500	N	1422	-0-	-78	-0-	68	1	1353	2	N	1					1
							1	9									
12	1395	N	1298	-0-	-97	-0-	65	1	1233	2	N	-0-					1
*01	1368	N	1368	-0-	-0-	-0-	66	1	1302	2	N	-0-					1

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3294	-0-	-519	-0-	174	1	3120	2	N	-0-					-0-
09	3720	X	3230	-0-	-490	-0-	174	1	3056	2	N	-0-					-0-
10	3844	X	3388	-0-	-456	-0-	163	1	3225	2	N	-0-					-0-
11	3720	X	3633	-0-	-87	-0-	173	1	3460	2	N	-0-					-0-
12	3761	X	3761	-0-	-0-	-0-	189	1	3572	2	N	-0-					-0-
*01	3638	X	3638	-0-	-0-	-0-	175	1	3463	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	10	1	180	2	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	9	1	160	2	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	2	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	12	1	239	2	N	-0-					-0-
12	186	N	3	-0-	-183	-0-	3	2			N	-0-					-0-
01	186	N	95	-0-	-91	-0-	4	1	91	2	N	-0-					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					38
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					38
10	310	N	180	-0-	-130	-0-	180	3			N	-0-					38
11	300	N	45	-0-	-255	-0-	45	3			N	-0-					38
*12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					38
*01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					1
10	496	N	200	-0-	-296	-0-	200	3			N	-0-					1
11	480	N	45	-0-	-435	-0-	45	3			N	-0-					1
*12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					1
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					11
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
10	279	N	145	-0-	-134	-0-	145	3			N	-0-					11
11	270	N	35	-0-	-235	-0-	35	3			N	-0-					11
*12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					11
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					2
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
11	5	N	3	-0-	-2	-0-	3	3			N	-0-					2
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
11	240	N	35	-0-	-205	-0-	35	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					36
10	62	N	25	-0-	-37	-0-	25	3			N	-0-					36
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					36
*12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					36
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	434	N	100	-0-	-334	-0-	100	3			N	-0-					-0-
11	420	N	35	-0-	-385	-0-	35	3			N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	5	1	556	2	N	-0-					128
09	345	N	345	-0-	-0-	-0-	3	1	342	2	N	-0-					128
10	372	N	350	-0-	-22	-0-	3	1	347	2	N	-0-					128
11	540	N	340	-0-	-200	-0-	3	1	337	2	N	-0-					128
12	372	N	366	-0-	-6	-0-	3	1	363	2	N	-0-					128
*01	367	N	367	-0-	-0-	-0-	3	1	364	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1588	-0-	-24	-0-	1588	3			N	-0-					195
09	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					195
10	1612	N	1555	-0-	-57	-0-	1555	3			N	-0-					195
11	1530	N	1480	-0-	-50	-0-	1480	3			N	-0-					195
12	1581	N	1507	-0-	-74	-0-	1507	3			N	-0-					195
01	1550	N	-0-	-0-	-1550	-0-					N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	449	2	135	9	N	123	16	8			160
09	510	N	490	-0-	-20	-0-	396	2	94	9	N	85	176	1	17	8	52
10	527	N	454	-0-	-73	-0-	377	2	77	9	N	70	17	8			105
11	380	N	380	-0-	-0-	-0-	294	2	86	9	N	78	4	8			179
12	496	N	439	-0-	-57	-0-	342	2	97	9	N	88	178	1	11	8	78
01	465	N	421	-0-	-44	-0-	336	2	85	9	N	77	25	8			130

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1019	-0-	-128	-0-	1019	2			N	-0-					-0-
09	1080	N	1003	-0-	-77	-0-	1003	2			N	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
09	780	N	778	-0-	-2	-0-	778	2			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

08	7719	X	6968	-0-	-751	-0-	6968	2			N	-0-					-0-
09	7309	X	7309	-0-	-0-	-0-	7309	2			N	-0-					-0-
10	7638	X	7638	-0-	-0-	-0-	7638	2			N	-0-					-0-
11	6981	X	6981	-0-	-0-	-0-	6981	2			N	-0-					-0-
12	7564	X	6897	-0-	-667	-0-	6897	2			N	-0-					-0-
01	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

08	248	N	52	-0-	-196	B	-0-	52	2			Y	-0-				106
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11	B	-0-	229	2			Y	-0-				106
10	260	N	260	-0-	-0-	B	-0-	259	2	1	9	Y	1				107
11	267	N	267	-0-	-0-	B	-0-	266	2	1	9	Y	1				108
12	277	N	277	-0-	-0-	B	-0-	277	2			Y	-0-				108
01	DLQ G-10		192	-0-	192	B	192	191	2	1	9	Y	1				109

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	B	-0-	519	2	7	9	Y	6					110
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	541	2	7	9	Y	6					116
10	480	N	480	-0-	-0-	B	-0-	476	2	4	9	Y	4					120
11	536	N	536	-0-	-0-	B	-0-	536	2			Y	-0-					120
12	558	N	505	-0-	-53	B	-0-	505	2			Y	-0-					120
01 DLQ G-10			450	-0-	450	B	450	443	2	7	9	Y	6					126

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	B	-0-	420	2	69	9	Y	63					254
09/01 BALANCING DATE STATUS -> -0-																		
09	479	N	479	-0-	-0-	B	-0-	420	2	59	9	Y	54	168	1			140
10	627	N	627	-0-	-0-	B	-0-	623	2	4	9	Y	4					144
11	954	N	954	-0-	-0-	B	-0-	936	2	18	9	Y	16					160
12	849	N	849	-0-	-0-	B	-0-	823	2	26	9	Y	24					184
01 DLQ G-10			689	-0-	689	B	689	689	2			Y	-0-					184

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	B	-0-	874	2	7	9	Y	6					145
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	900	-0-	-0-	B	-0-	898	2	2	9	Y	2					147
10	878	N	878	-0-	-0-	B	-0-	861	2	17	9	Y	15					162
11	912	N	912	-0-	-0-	B	-0-	892	2	20	9	Y	18					180
12	818	N	818	-0-	-0-	B	-0-	810	2	8	9	Y	7					187
01 DLQ G-10			528	-0-	528	B	528	495	2	33	9	Y	30	175	1			42

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	B	-0-	204	2	15	9	N	14					138
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	81	-0-	-189	B	-0-	81	2			N	-0-					138
10	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					138
11	210	N	64	-0-	-146	B	-0-	64	2			N	-0-					138
12	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					138
*01	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					138

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	B	-0-	204	2	6	9	Y	5					85
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	211	2	2	9	Y	2					87
10	1065	N	1065	-0-	-0-	B	-0-	1062	2	3	9	Y	3					90
11	1811	N	1811	-0-	-0-	B	-0-	1803	2	8	9	Y	7					97
12	1253	N	1253	-0-	-0-	B	-0-	1245	2	8	9	Y	7					104
01 DLQ G-10			220	-0-	220	B	220	214	2	6	9	Y	5					109

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					60
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					60
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					60
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					60
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					60

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					27
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					27
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
*01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

08 14B2	EXT		-0-	-0-	-0- B	-0-					Y	-0-					32
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					Y	-0-					32
10 14B2	EXT		-0-	-0-	-0- B	-0-					Y	-0-					32
11 14B2	EXT		-0-	-0-	-0- B	-0-					Y	-0-					32
12 14B2	EXT		-0-	-0-	-0- B	-0-					Y	-0-					32
01 14B2	EXT		65	-0-	65 B	65	64	2	1	9	Y	1					33

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

08	31	N	18	-0-	-13 B	-0-	15	2	3	9	Y	3					29
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	15	2	2	9	Y	2					31
10	16	N	16	-0-	-0- B	-0-	15	2	1	9	Y	1					32
11	30	N	15	-0-	-15 B	-0-	15	2			Y	-0-					32
12	31	N	15	-0-	-16 B	-0-	15	2			Y	-0-					32
01 DLQ G-10			17	-0-	17 B	17	15	2	2	9	Y	2					34

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

08	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					42
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					42
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					42
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					42
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

08	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					48
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					48
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					48
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					48
01 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					48

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					23
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					23
11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					23
12	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					23
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	1	1	225	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	1	1	221	3	N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	1	1	225	3	N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	1	1	223	3	N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	1	1	227	3	N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	1	1	208	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	1	1	339	3	N	2	2	8			40
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	1	1	323	3	N	12	2	8			50
							13	9									
10	347	N	347	-0-	-0- B	-0-	1	1	334	3	N	11	2	8			59
							12	9									
11	352	N	352	-0-	-0- B	-0-	1	1	332	3	N	17	2	8			74
							19	9									
12	375	N	375	-0-	-0- B	-0-	1	1	342	3	N	29	2	8			101
							32	9									
01	341	N	339	-0-	-2 B	-0-	1	1	325	3	N	12	2	8			111
							13	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	1	1	406	3	N	3					85
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	1	1	448	3	N	3					88
							3	9									
10	432	N	432	-0-	-0- B	-0-	1	1	430	3	N	1					89
							1	9									
11	472	N	472	-0-	-0- B	-0-	1	1	442	3	N	26					115
							29	9									
12	465	N	444	-0-	-21 B	-0-	1	1	409	3	N	31					146
							34	9									
01	434	N	384	-0-	-50 B	-0-	1	1	358	3	N	23					169
							25	9									

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	B	-0-	504	3			Y	-0-					5
09/01 BALANCING DATE STATUS ->				-0-														
09	472	N	472	-0-	-0-	B	-0-	472	3			Y	-0-					5
10	465	N	446	-0-	-19	B	-0-	446	3			Y	-0-					5
11	473	N	473	-0-	-0-	B	-0-	473	3			Y	-0-					5
12	494	N	494	-0-	-0-	B	-0-	494	3			Y	-0-					5
*01	706	N	706	-0-	-0-	B	-0-	706	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	B	-0-	249	3			Y	-0-					5
09/01 BALANCING DATE STATUS ->				-0-														
09	240	N	233	-0-	-7	B	-0-	233	3			Y	-0-					5
10	217	N	206	-0-	-11	B	-0-	206	3			Y	-0-					5
11	252	N	252	-0-	-0-	B	-0-	252	3			Y	-0-					5
12	248	N	220	-0-	-28	B	-0-	220	3			Y	-0-					5
01	217	N	212	-0-	-5	B	-0-	212	3			Y	-0-					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	B	-0-	185	3			Y	-0-					5
09/01 BALANCING DATE STATUS ->				-0-														
09	228	N	228	-0-	-0-	B	-0-	228	3			Y	-0-					5
10	217	N	201	-0-	-16	B	-0-	201	3			Y	-0-					5
11	205	N	205	-0-	-0-	B	-0-	205	3			Y	-0-					5
12	250	N	250	-0-	-0-	B	-0-	250	3			Y	-0-					5
*01	208	N	208	-0-	-0-	B	-0-	208	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	790	-0-	-47	B	-0-	790	3			Y	-0-					31
09/01 BALANCING DATE STATUS ->				-0-														
09	871	N	871	-0-	-0-	B	-0-	871	3			Y	-0-					31
10	856	N	856	-0-	-0-	B	-0-	856	3			Y	-0-					31
11	750	N	639	-0-	-111	B	-0-	639	3			Y	-0-					31
12	837	N	761	-0-	-76	B	-0-	761	3			Y	-0-					31
01	868	N	724	-0-	-144	B	-0-	724	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	392	-0-	-73	B	-0-	392	3			Y	-0-					7
09/01 BALANCING DATE STATUS ->				-0-														
09	454	N	454	-0-	-0-	B	-0-	454	3			Y	-0-					7
10	496	N	473	-0-	-23	B	-0-	473	3			Y	-0-					7
11	390	N	370	-0-	-20	B	-0-	370	3			Y	-0-					7
12	465	N	463	-0-	-2	B	-0-	463	3			Y	-0-					7
01	465	N	403	-0-	-62	B	-0-	403	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
10	1178	N	1059	-0-	-119	B	-0-	1059	3			N	-0-					-0-
11	1320	N	1056	-0-	-264	B	-0-	1056	3			N	-0-					-0-
12	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
*01	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	270	N	198	-0-	-72 B	-0-	198	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					59
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					59
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					59
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					59
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					59
*01	191	N	191	-0-	-0- B	-0-	171	2	20	9	N	18					77

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1079	-0-	-130 B	-0-	1044	2	35	9	N	32					196
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1078	-0-	-32 B	-0-	1047	2	31	9	N	28	164	1			60
10	1147	N	1099	-0-	-48 B	-0-	1067	2	32	9	N	29					89
11	1050	N	1035	-0-	-15 B	-0-	1006	2	29	9	N	26					115
12	1160	N	1160	-0-	-0- B	-0-	1114	2	46	9	N	42					157
01	1085	N	1063	-0-	-22 B	-0-	1030	2	33	9	N	30					187

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
12	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
12	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	308	-0-	-142 B	-0-	308	2			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
11	DELQ PR		447	-0-	447 B	447	447	2			N	-0-					-0-
*12	889	N	442	-0-	-447 B	-0-	442	2			N	-0-					-0-
01	465	N	402	-0-	-63 B	-0-	402	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
10	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
*12	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*01	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
11	DELQ PR		57	-0-	57 B	57	57	2			N	-0-					-0-
*12	115	N	58	-0-	-57 B	-0-	58	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	16	1	143	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	15	1	151	3	N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	16	1	150	3	N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	14	1	141	3	N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	16	1	139	3	N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	16	1	150	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0- B	-0-	16	1	828	3	N	3					43
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	817	N	817	-0-	-0- B	-0-	15	1	796	3	N	5					48
							6	9									
10	783	N	783	-0-	-0- B	-0-	16	1	763	3	N	4					52
							4	9									
11	753	N	753	-0-	-0- B	-0-	15	1	735	3	N	3					55
							3	9									
12	636	N	636	-0-	-0- B	-0-	16	1	606	3	N	13					68
							14	9									
*01	626	N	626	-0-	-0- B	-0-	16	1	600	3	N	9					77
							10	9									

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1 B	-0-	16	1	107	3	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	15	1	102	3	N	-0-					33
10	124	N	114	-0-	-10 B	-0-	16	1	98	3	N	-0-					33
11	120	N	118	-0-	-2 B	-0-	15	1	103	3	N	-0-					33
12	123	N	123	-0-	-0- B	-0-	16	1	107	3	N	-0-					33
*01	131	N	131	-0-	-0- B	-0-	16	1	113	3	N	2					35
							2	9									

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0- B	-0-	16	1	171	3	N	2					21
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	15	1	134	3	N	2					23
							2	9									
10	71	N	71	-0-	-0- B	-0-	16	1	52	3	N	3					26
							3	9									
11	118	N	118	-0-	-0- B	-0-	15	1	101	3	N	2					28
							2	9									
12	201	N	201	-0-	-0- B	-0-	16	1	178	3	N	6					34
							7	9									
*01	180	N	180	-0-	-0- B	-0-	16	1	162	3	N	2					36
							2	9									

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0- B	-0-	16	1	161	3	N	-0-					77
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	15	1	156	3	N	-0-					77
10	168	N	168	-0-	-0- B	-0-	16	1	152	3	N	-0-					77
11	172	N	172	-0-	-0- B	-0-	15	1	157	3	N	-0-					77
12	177	N	177	-0-	-0- B	-0-	16	1	161	3	N	-0-					77
*01	168	N	168	-0-	-0- B	-0-	16	1	152	3	N	-0-					77

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	16	1	181	3	N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	15	1	170	3	N	1					50
							1	9									
10	187	N	187	-0-	-0- B	-0-	16	1	171	3	N	-0-					50
11	182	N	182	-0-	-0- B	-0-	15	1	167	3	N	-0-					50
12	183	N	183	-0-	-0- B	-0-	16	1	166	3	N	1					51
							1	9									
01	186	N	184	-0-	-2 B	-0-	16	1	168	3	N	-0-					51

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

08	744	N	716	-0-	-28 B	-0-	16	1	697	3	N	3					21
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	689	-0-	-61 B	-0-	15	1	670	3	N	4					25
							4	9									
10	713	N	682	-0-	-31 B	-0-	16	1	664	3	N	2					27
							2	9									
11	690	N	666	-0-	-24 B	-0-	15	1	650	3	N	1					28
							1	9									
12	693	N	693	-0-	-0- B	-0-	16	1	662	3	N	14					42
							15	9									
01	682	N	671	-0-	-11 B	-0-	16	1	640	3	N	14					56
							15	9									

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

08	304	N	304	-0-	-0- B	-0-	16	1	282	3	N	5					79
							6	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	15	1	272	3	N	3					82
							3	9									
10	300	N	300	-0-	-0- B	-0-	16	1	282	3	N	2					84
							2	9									
11	300	N	291	-0-	-9 B	-0-	15	1	274	3	N	2					86
							2	9									
12	281	N	281	-0-	-0- B	-0-	16	1	262	3	N	3					89
							3	9									
01	310	N	289	-0-	-21 B	-0-	16	1	265	3	N	7					96
							8	9									

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

08	0	N	-0-	-0-	-0-	-0-					N	41	124	1			34
09	0	N	-0-	-0-	-0-	-0-					N	45					79
10	0	N	-0-	-0-	-0-	-0-					N	135	191	1			23
11	0	N	-0-	-0-	-0-	-0-					N	149	151	1			21
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	R	1494	-0-	-0-	-0-	1405	3	89	9	Y	81					253
09	3030	#	1378	-0-	-1652	-0-	1349	3	29	9	Y	26	215	1			64
10	3131	#	1266	-0-	-1865	-0-	1208	3	58	9	Y	53					117
11	1864	R	1864	-0-	-0-	-0-	1814	3	50	9	Y	45					162
12	1764	R	1764	-0-	-0-	-0-	1620	3	144	9	Y	131	210	1			83
*01	1633	R	1633	-0-	-0-	-0-	1553	3	80	9	Y	73					156

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
11	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
*12	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		605	-0-	605	1111	605	3			Y	-0-					30
09	DLQ G-10		600	-0-	600	1711	600	3			Y	-0-					30
10	DLQ G-10		559	-0-	559	2270	551	3	8	9	Y	7					37
11	2755	N	485	-0-	-2270	-0-	484	3	1	9	Y	1					38
12	527	N	488	-0-	-39	-0-	488	3			Y	-0-					38
*01	539	N	539	-0-	-0-	-0-	532	3	7	9	Y	6	24	1			20

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

08	DLQ G-10	1340	-0-	1340	2472	19	1	1260	3	Y	55	88	1	45
						61	9							
09	DLQ G-10	1137	-0-	1137	3609	17	1	1063	3	Y	52	41	1	56
						57	9							
10	DLQ G-10	1027	-0-	1027	4636	17	1	969	3	Y	37	44	1	49
						41	9							
11	2900	N	1103	-0-	-1797	2839	17	1	1013	3	Y	66	50	1	65
						73	9							
12	3100	N	1349	-0-	-1751	1088	21	1	1217	3	Y	101	49	1	117
						111	9							
*01	2402	N	1314	-0-	-1088	-0-	18	1	1199	3	Y	88	70	1	135
						97	9							

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

08	DLQ G-10	509	-0-	509	952	7	1	472	3	Y	27	48	1	23
						30	9							
09	DLQ G-10	580	-0-	580	1532	9	1	543	3	Y	25	20	1	28
						28	9							
10	DLQ G-10	631	-0-	631	2163	10	1	599	3	Y	20	22	1	26
						22	9							
11	2815	N	652	-0-	-2163	-0-	10	1	607	3	Y	32	26	1	32
						35	9							
12	790	N	790	-0-	-0-	-0-	13	1	740	3	Y	34	24	1	42
						37	9							
*01	930	N	930	-0-	-0-	-0-	13	1	862	3	Y	50	25	1	67
						55	9							

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

08	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3					80
09	330	N	19	-0-	-311	-0-	19	3			N	-0-					80
10	62	N	14	-0-	-48	-0-	14	3			N	-0-					80
11	330	N	26	-0-	-304	-0-	26	3			N	-0-					80
*12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					80
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					80

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					22
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					22
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					22
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					22
*12	282	N	282	-0-	-0-	-0-	238	3	44	9	N	40					62
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					62

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

08	1705	N	1668	-0-	-37	-0-	1668	3			Y	-0-					264
09	1680	N	1605	-0-	-75	-0-	1595	3	10	9	Y	9					273
10	1730	N	1730	-0-	-0-	-0-	1715	3	15	9	Y	14					287
11	1689	N	1689	-0-	-0-	-0-	1615	3	74	9	Y	67	184	1			170
*12	1674	N	1450	-0-	-224	-0-	1450	3			Y	-0-					170
01	1612	N	1512	-0-	-100	-0-	1500	3	12	9	Y	11					181

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

08	4774	X	4574	-0-	-200	-0-	4550	3	24	9	N	22					172
09	4530	X	4397	-0-	-133	-0-	4323	3	74	9	N	67					239
10	4681	X	4503	-0-	-178	-0-	4418	3	85	9	N	77	186	1			130
11	4530	X	3971	-0-	-559	-0-	3917	3	54	9	N	49					179
*12	4588	X	1742	-0-	-2846	-0-	1712	3	30	9	N	27					206
01	4588	X	1874	-0-	-2714	-0-	1842	3	32	9	N	29					235

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

08	3100	N	5753	-0-	2653	6096	5603	3	150	9	N	136	189	1			70
09	3000	N	4921	-0-	1921	8017	4857	3	64	9	N	58					128
10	10009	X	1992	-0-	-8017	-0-	1973	3	19	9	N	17					145
11	900	X	201	-0-	-699	-0-	143	3	58	9	N	53					198
*12	930	X	277	-0-	-653	-0-	243	3	34	9	N	31					229
01	930	X	362	-0-	-568	-0-	347	3	15	9	N	14					243

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

08	558	N	77	-0-	-481	-0-	77	3			N	-0-					208
09	510	N	-0-	-0-	-510	-0-					N	199	13	8			394
10	3100	N	7383	-0-	4283	4283	4973	3	2410	9	N	2191	2255	1	25	8	305
11	3000	N	8352	-0-	5352	9635	5841	3	2511	9	N	2283	2270	1			318
*12	3100	N	7416	-0-	4316	13951	5600	3	1816	9	N	1651	1587	1			382
*01	18923	X	4972	-0-	-13951	-0-	3762	3	1210	9	N	1100	1419	1	11	8	52

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

08	1271	N	1206	-0-	-65	-0-	1171	3	35	9	N	32	186	1			146
09	1230	N	1163	-0-	-67	-0-	1135	3	28	9	N	25					171
10	1212	N	1212	-0-	-0-	-0-	1178	3	34	9	N	31					202
11	1170	N	1157	-0-	-13	-0-	1121	3	36	9	N	33					235
*12	1220	N	1220	-0-	-0-	-0-	1165	3	55	9	N	50					285
*01	1255	N	1255	-0-	-0-	-0-	1187	3	68	9	N	62	191	1	14	8	142

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	26	3	7	9	Y	6					6
*12	517	N	517	-0-	-0-	-0-	510	3	7	9	Y	6					12
*01	649	N	649	-0-	-0-	-0-	590	3	59	9	Y	54					66

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1627	-0-	-16	-0-	1621	3	6	9	N	5					203
09	1751	N	1751	-0-	-0-	-0-	1736	3	15	9	N	14					217
10	1953	N	1848	-0-	-105	-0-	1794	3	54	9	N	49	194	1			72
11	1707	N	1707	-0-	-0-	-0-	1678	3	29	9	N	26					98
*12	1798	N	1429	-0-	-369	-0-	1414	3	15	9	N	14					112
01	1860	N	1645	-0-	-215	-0-	1609	3	36	9	N	33					145

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

08	2165	N	2165	-0-	-0-	-0-	2041	3	124	9	N	113	189	1			114
09	2598	N	2598	-0-	-0-	-0-	2557	3	41	9	N	37					151
10	2650	N	2650	-0-	-0-	-0-	2532	3	118	9	N	107	186	1			72
11	2324	N	2324	-0-	-0-	-0-	2287	3	37	9	N	34					106
*12	2697	N	2410	-0-	-287	-0-	2272	3	138	9	N	125					231
01	2635	N	2446	-0-	-189	-0-	2432	3	14	9	N	13	3	8			241

DE3 OPERATING LLC 518310
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

08	186	N	143	-0-	-43	-0-	135	2	8	9	N	7	1	7			88
09	198	N	198	-0-	-0-	-0-	192	3	6	9	N	5					93
10	147	N	147	-0-	-0-	-0-	137	3	10	9	N	9					102
11	214	N	214	-0-	-0-	-0-	205	3	9	9	N	8					110
*12	247	N	247	-0-	-0-	-0-	237	3	10	9	N	9					119
*01	250	N	250	-0-	-0-	-0-	239	3	11	9	N	10					129

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

08	889	N	889	-0-	-0-	-0-	878	2	11	9	N	10	26	7			155
*09	870	N	841	-0-	-29	-0-	841	2			N	-0-					155
10	899	N	871	-0-	-28	-0-	869	3	2	9	N	2					157
11	862	N	862	-0-	-0-	-0-	849	3	13	9	N	12					169
12	899	N	889	-0-	-10	-0-	889	3			N	-0-					169
*01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					169

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

*09	2220	X	421	-0-	-1799	-0-	351	2	70	9	N	64					64
*10	2294	X	165	-0-	-2129	-0-	165	2			N	-0-					64
*11	2220	X	210	-0-	-2010	-0-	190	2	20	9	N	18					82
*12	2294	X	200	-0-	-2094	-0-	189	2	11	9	N	10	14	1			78
01	2294	X	208	-0-	-2086	-0-	194	2	14	9	N	13					91

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

08	DLQ G-10		2691	-0-	2691	4939	2691	3			Y	-0-					130
09	DLQ G-10		2670	-0-	2670	7609	2670	3			Y	-0-					130
10	DLQ G-10		2505	-0-	2505	10114	2490	3	15	9	Y	14					144
11	2900	N	2561	-0-	-339	9775	2560	3	1	9	Y	1					145
12	3100	N	2496	-0-	-604	9171	2496	3			Y	-0-					145
*01	3100	N	2742	-0-	-358	8813	2729	3	13	9	Y	12	91	1			66

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	186	N	116	-0-	-70	-0-	83	3	33	9	N	30					155
*08	124	N	118	-0-	-6	-0-	98	3	20	9	N	18					173
*09	141	N	141	-0-	-0-	-0-	117	3	24	9	N	22					195
*10	124	N	74	-0-	-50	-0-	63	3	11	9	N	10					205
*11	120	N	-0-	-0-	-120	-0-					N	2					207
*12	186	N	-0-	-0-	-186	-0-					N	-0-					207
01	93	N	-0-	-0-	-93	-0-					N	-0-					207

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

08	341	N	215	-0-	-126	-0-	209	3	6	9	N	5					56
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					56
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					56
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					56
*12	480	N	480	-0-	-0-	-0-	466	3	14	9	N	13					69
*01	451	N	451	-0-	-0-	-0-	448	3	3	9	N	3					72

DE3 OPERATING LLC 518310
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

08	1793	N	1793	-0-	-0-	-0-	1752	2	41	9	N	37					70
09	1727	N	1727	-0-	-0-	-0-	1695	2	32	9	N	29					99
10	1756	N	1756	-0-	-0-	-0-	1724	3	32	9	N	29					128
11	1711	N	1711	-0-	-0-	-0-	1674	3	37	9	N	34					162
*12	1755	N	1755	-0-	-0-	-0-	1725	3	30	9	N	27					189
01	1767	N	1668	-0-	-99	-0-	1637	3	31	9	N	28	178	1			39

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

08	345	N	345	-0-	-0-	-0-	342	2	3	9	N	3	11	7			43
09	270	N	207	-0-	-63	-0-	207	3			N	-0-					43
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					43
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					43
*12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					43
*01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

08	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-	95	7			35
09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					35
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					35
11	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					35
*12	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					35
*01	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					35

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC //CONT.// 518310
NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1420	-0-	-316	-0-	1417	2	3	9	N	3	5	7			160
09	1680	N	1270	-0-	-410	-0-	1270	3			N	-0-					160
10	1674	N	1272	-0-	-402	-0-	1272	3			N	-0-					160
11	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					160
*12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					160
01	1271	N	1145	-0-	-126	-0-	1145	3			N	-0-					160

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	27	3	7	9	N	6					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					140
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					140
*12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					140
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					140

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199		4415	-0-	-5784	-0-	4415	2			N	-0-					81
09	9870		2351	-0-	-7519	-0-	2349	2	2	9	N	2					83
10	10013	#	1739	-0-	-8274	-0-	1739	2			N	-0-					83
11	8550	#	715	-0-	-7835	-0-	715	2			N	-0-					83
12	7347	#	577	-0-	-6770	-0-	577	2			N	-0-					83
01	4402	#	198	-0-	-4204	-0-	198	2			N	-0-					83

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/21/2018 - P/A 09/21/18

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					154
09	5830	X	5830	-0-	-0-	-0-	5823	2	7	9	N	6					160
10	5705	X	5705	-0-	-0-	-0-	5701	2	4	9	N	4					164
11	3280	X	3280	-0-	-0-	-0-	3274	2	6	9	N	5					169
12	3314	X	3314	-0-	-0-	-0-	3312	2	2	9	N	2					171
*01	3134	X	3134	-0-	-0-	-0-	3120	2	14	9	N	13					184

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

08	DLQ	G-10	859	-0-	859	1749	784	2	75	9	Y	68	92	1			54
09	DLQ	G-10	810	-0-	810	2559	740	2	70	9	Y	64					118
10	DLQ	G-10	693	-0-	693	3252	631	2	62	9	Y	56	140	1			34
11	2900	N	467	-0-	-2433	819	421	2	46	9	Y	42					76
12	1165	N	346	-0-	-819	-0-	309	2	37	9	Y	34					110
01	682	N	306	-0-	-376	-0-	276	2	30	9	Y	27	51	1			86

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

08	1616	N	1258	-0-	-358	-0-	1258	2			Y	-0-					-0-
09	1560	N	1519	-0-	-41	-0-	1519	2			Y	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
12	1581	N	1418	-0-	-163	-0-	1418	2			Y	-0-					-0-
01	1550	N	1262	-0-	-288	-0-	1262	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

08	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
11	960	N	884	-0-	-76	-0-	884	2			Y	-0-					-0-
12	992	N	903	-0-	-89	-0-	903	2			Y	-0-					-0-
*01	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1742	-0-	-25	-0-	1699	2	43	9	N	39					118
09	1710	N	1679	-0-	-31	-0-	1626	2	53	9	N	48					166
10	1745	N	1745	-0-	-0-	-0-	1698	2	47	9	N	43					209
11	1701	N	1701	-0-	-0-	-0-	1655	2	46	9	N	42					251
12	1736	N	538	-0-	-1198	-0-	496	2	42	9	N	38	179	1			110
01	1736	N	268	-0-	-1468	-0-	245	2	23	9	N	21					131

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					160
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					160
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-	28	1			132
11	1976	N	1976	-0-	-0-	-0-	1964	3	12	9	N	11					143
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					259
09	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					265
10	0	N	-0-	-0-	-0-	-0-					N	-0-					265
11	0	N	-0-	-0-	-0-	-0-					N	-0-					265
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					75
09	783	N	783	-0-	-0-	-0-	781	2	2	9	N	2					77
10	991	N	991	-0-	-0-	-0-	980	2	11	9	Y	10					87
11	1269	N	1269	-0-	-0-	-0-	1258	2	11	9	Y	10					97
*12	551	N	551	-0-	-0-	-0-	542	2	9	9	Y	8					56
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	#	3008	-0-	-1797	-0-	2817	3	191	9	Y	174	158	1			58
09	4650	#	4144	-0-	-506	-0-	3983	3	161	9	Y	146	77	1			127
10	3270	R	3270	-0-	-0-	-0-	3113	3	157	9	Y	143	147	1			123
11	3810	R	3810	-0-	-0-	-0-	3562	3	248	9	Y	225	348	1			-0-
*12	6104	R	6104	-0-	-0-	-0-	5931	3	173	9	Y	157	5	1			152
01	4061	#	NO RPT	-0-	-4061	-0-					Y	NO RPT					152

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

08	1238	R	1238	-0-	-0-	-0-	1072	3	166	9	Y	151					340
09	1599	R	1599	-0-	-0-	-0-	1422	3	177	9	Y	161	85	1			416
10	974	R	974	-0-	-0-	-0-	829	3	145	9	Y	132	136	1			412
11	1650	#	932	-0-	-718	-0-	710	3	222	9	Y	202	454	1			160
12	1705	#	720	-0-	-985	-0-	586	3	134	9	Y	122	8	1			274
01	1643	#	NO RPT	-0-	-1643	-0-					Y	NO RPT					274

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					101
09	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					101
10	1612	N	1603	-0-	-9	-0-	1603	3			N	-0-					101
11	1590	N	1458	-0-	-132	-0-	1458	3			N	-0-					101
12	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					101
*01	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					81
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					81
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					81
11	660	N	596	-0-	-64	-0-	596	3			N	-0-					81
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					81
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

08	3813	X	-0-	-0-	-3813	-0-					N	-0-					89
09	3690	X	65	-0-	-3625	-0-	61	3	4	9	N	4	4	8			89
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					89
11	169	X	169	-0-	-0-	-0-	169	3			N	-0-					89
12	571	X	571	-0-	-0-	-0-	571	3			N	-0-					89
*01	554	X	554	-0-	-0-	-0-	554	3			N	-0-					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

08	62	N	-0-	-0-	-62	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	780	-0-	-88	-0-	780	2			N	-0-					165
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					165
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					165
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					165
*12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					165
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	127	3	9	9	N	8					125
09	120	N	-0-	-0-	-120	-0-					N	12					137
10	136	N	136	-0-	-0-	-0-	99	2	37	9	N	34					171
11	134	N	134	-0-	-0-	-0-	126	2	8	9	N	7					178
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
09	183	N	90	-0-	-93	-0-	90	3			Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF. 10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF. 14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	6017	-0-	-59	-0-	5827	3	190	9	Y	173	199	1			126
09	5880	X	5507	-0-	-373	-0-	5342	3	165	9	Y	150	194	1			82
10	6076	X	6028	-0-	-48	-0-	5782	3	246	9	Y	224	95	1			211
11	5880	X	5767	-0-	-113	-0-	5593	3	174	9	Y	158	276	1			93
*12	6014	X	5443	-0-	-571	-0-	5244	3	199	9	Y	181	186	1			88
*01	6182	X	6182	-0-	-0-	-0-	5958	3	224	9	Y	204	181	1			111

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2610	-0-	-25	-0-	2535	3	75	9	Y	68	133	1			53
09	2580	N	2540	-0-	-40	-0-	2488	3	52	9	Y	47					100
10	2666	N	2563	-0-	-103	-0-	2465	3	98	9	Y	89					189
11	2520	N	2266	-0-	-254	-0-	2219	3	47	9	Y	43	142	1			90
*12	2803	N	2803	-0-	-0-	-0-	2766	3	37	9	Y	34					124
01	2573	N	2447	-0-	-126	-0-	2389	3	58	9	Y	53	94	1			84

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	515	3	28	9	Y	25	50	1			19
09	543	N	543	-0-	-0-	-0-	517	3	26	9	Y	24					43
10	558	N	494	-0-	-64	-0-	473	3	21	9	Y	19					62
11	540	N	530	-0-	-10	-0-	505	3	25	9	Y	23	47	1			38
*12	558	N	-0-	-0-	-558	-0-					Y	86					124
01	496	N	-0-	-0-	-496	-0-					Y	53	94	1			84

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7306	-0-	-227	-0-	7141	3	165	9	Y	150	171	1			109
09	7290	X	6906	-0-	-384	-0-	6741	3	165	9	Y	150	177	1			82
10	7560	X	7560	-0-	-0-	-0-	7312	3	248	9	Y	225	95	1			212
11	7140	X	7063	-0-	-77	-0-	6857	3	206	9	Y	187	289	1			110
*12	7378	X	7313	-0-	-65	-0-	7133	3	180	9	Y	164	186	1			88
*01	7599	X	7599	-0-	-0-	-0-	7375	3	224	9	Y	204	181	1			111

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14417	X	14417	-0-	-0-	-0-	14417	3			Y	-0-					113
09	13299	X	13299	-0-	-0-	-0-	13288	3	11	9	Y	10					123
10	14326	X	14326	-0-	-0-	-0-	14322	3	4	9	Y	4					127
11	13746	X	13746	-0-	-0-	-0-	13743	3	3	9	Y	3					130
*12	13968	X	13968	-0-	-0-	-0-	13968	3			Y	-0-					130
01	14415	X	13806	-0-	-609	-0-	13806	3			Y	-0-	3	8			127

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	348	3	12	9	Y	11					92
09	330	N	302	-0-	-28	-0-	290	3	12	9	Y	11					103
10	341	N	306	-0-	-35	-0-	291	3	15	9	Y	14					117
11	330	N	236	-0-	-94	-0-	218	3	18	9	Y	16	93	1			40
*12	310	N	306	-0-	-4	-0-	272	3	34	9	Y	31					71
*01	339	N	339	-0-	-0-	-0-	313	3	26	9	Y	24					95

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	495	-0-	-4713	-0-	476	3	19	9	Y	17					193
09	5160	X	-0-	-0-	-5160	-0-					Y	-0-					193
10	5332	X	1814	-0-	-3518	-0-	1684	3	130	9	Y	118	181	1			130
11	5160	X	2143	-0-	-3017	-0-	2058	3	85	9	Y	77					207
*12	3999	X	2560	-0-	-1439	-0-	2377	3	183	9	Y	166	191	1			182
*01	2559	X	2559	-0-	-0-	-0-	2469	3	90	9	Y	82					264

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0-	-0-	1091	3	13	9	Y	12					94
09	1080	N	1070	-0-	-10	-0-	1059	3	11	9	Y	10					104
10	1116	N	1108	-0-	-8	-0-	1100	3	8	9	Y	7					111
11	1080	N	1063	-0-	-17	-0-	1045	3	18	9	Y	16	88	1			39
*12	1116	N	1061	-0-	-55	-0-	1026	3	35	9	Y	32					71
01	1085	N	756	-0-	-329	-0-	730	3	26	9	Y	24					95

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	7	-0-	-3	-0-	7	3			Y	-0-					1
09	12	N	-0-	-0-	-12	-0-					Y	-0-					1
10	14	N	-0-	-0-	-14	-0-					Y	-0-					1
11	7	N	-0-	-0-	-7	-0-					Y	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

08	765	N	765	-0-	-0-	-0-	741	3	24	9	N	22					203
09	711	N	711	-0-	-0-	-0-	700	3	11	9	N	10	183	1			30
10	806	N	598	-0-	-208	-0-	579	3	19	9	N	17					47
11	750	N	621	-0-	-129	-0-	607	3	14	9	N	13					60
*12	744	N	665	-0-	-79	-0-	647	3	18	9	N	16					76
*01	595	N	595	-0-	-0-	-0-	567	3	28	9	N	25					101

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

08	6665	X	6493	-0-	-172	-0-	6481	3	12	9	N	11					144
09	6450	X	6299	-0-	-151	-0-	6285	3	14	9	N	13					157
10	6665	X	6254	-0-	-411	-0-	6218	3	36	9	N	33					190
11	6270	X	5921	-0-	-349	-0-	5881	3	40	9	N	36					226
*12	6510	X	5576	-0-	-934	-0-	5547	3	29	9	N	26	187	1			65
01	6510	X	5752	-0-	-758	-0-	5706	3	46	9	N	42					107

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

08	2062	N	2062	-0-	-0-	-0-	1984	3	78	9	Y	71					156
09	2040	N	1869	-0-	-171	-0-	1811	3	58	9	Y	53					209
10	2108	N	1515	-0-	-593	-0-	1453	3	62	9	Y	56	187	1			78
11	2010	N	1993	-0-	-17	-0-	1923	3	70	9	Y	64					142
*12	2004	N	2004	-0-	-0-	-0-	1925	3	79	9	Y	72					214
*01	2007	N	2007	-0-	-0-	-0-	1937	3	70	9	Y	64	159	1			119

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

08	2130	N	2130	-0-	-0-	-0-	2075	3	55	9	N	50					173
09	2130	N	2016	-0-	-114	-0-	1958	3	58	9	N	53					226
10	2139	N	2066	-0-	-73	-0-	2010	3	56	9	N	51	188	1			89
11	2070	N	1882	-0-	-188	-0-	1851	3	31	9	N	28					117
*12	2269	N	2269	-0-	-0-	-0-	2152	3	117	9	N	106					223
*01	2173	N	2173	-0-	-0-	-0-	2060	3	113	9	N	103	190	1	3	8	133

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1656	-0-	-49	-0-	1635	3	21	9	N	19	185	1			52
09	1650	N	1549	-0-	-101	-0-	1536	3	13	9	N	12					64
10	1674	N	1610	-0-	-64	-0-	1582	3	28	9	N	25					89
11	1590	N	1494	-0-	-96	-0-	1482	3	12	9	N	11					100
*12	1612	N	1555	-0-	-57	-0-	1542	3	13	9	N	12					112
01	1612	N	1568	-0-	-44	-0-	1542	3	26	9	N	24					136

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3331	X	3331	-0-	-0-	-0-	3305	3	26	9	Y	24	176	1			45
09	3382	X	3382	-0-	-0-	-0-	3361	3	21	9	Y	19					64
10	3291	X	3291	-0-	-0-	-0-	3279	3	12	9	Y	11					75
11	3210	X	2813	-0-	-397	-0-	2798	3	15	9	Y	14					89
*12	3503	X	2693	-0-	-810	-0-	2683	3	10	9	Y	9					98
01	3131	X	2611	-0-	-520	-0-	2600	3	11	9	Y	10	5	8			103

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		52	-0-	52	106	1	1	49	3	Y	2	2	8			-0-
							2	9									
09	DLQ G-10		97	-0-	97	203	1	1	48	3	Y	44	44	8			-0-
							48	9									
10	DLQ G-10		58	-0-	58	261	1	1	57	3	Y	-0-					-0-
11	104		103	-0-	-1	260	1	1	39	3	Y	57	57	8			-0-
							63	9									
12	248		61	-0-	-187	73	1	1	60	3	Y	-0-					-0-
*01	128	R	55	-0-	-73	-0-	1	1	54	3	Y	-0-					-0-

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2201	-0-	-124	-0-	40	1	2139	3	Y	20	37	1			8
							22	9									
09	2130	N	1651	-0-	-479	-0-	38	1	1590	3	Y	21	13	1			16
							23	9									
10	2046	N	1923	-0-	-123	-0-	37	1	1858	3	Y	25	28	1			13
							28	9									
11	2130	N	1751	-0-	-379	-0-	36	1	1700	3	Y	14	13	1			14
							15	9									
*12	1855	N	1855	-0-	-0-	-0-	42	1	1796	3	Y	15	14	1			15
							17	9									
01	1922	N	1904	-0-	-18	-0-	47	1	1843	3	Y	13	17	1			11
							14	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	1208	-0-	1208	1208	1208	3				N	-0-					-0-
01	14B2 EXT	5750	-0-	5750	6958	5750	3				N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					55
09	360	N	24	-0-	-336	-0-	24	2			N	-0-					55
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					55
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					55
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
09	1710	N	1330	-0-	-380	-0-	1330	2			N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
11	1200	N	663	-0-	-537	-0-	663	2			N	-0-					-0-
12	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
09	1590	N	1562	-0-	-28	-0-	1562	2			N	-0-					-0-
10	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
11	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	480	N	137	-0-	-343	-0-	137	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					10
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					10
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					10
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					10
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) //CONT.// 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	5	1	524	3	N	39	180	1			38
							43	9									
09	600	N	563	-0-	-37	-0-	5	1	524	3	N	31					69
							34	9									
10	620	N	541	-0-	-79	-0-	5	1	524	3	N	11					80
							12	9									
11	540	N	530	-0-	-10	-0-	5	1	524	3	N	1					81
							1	9									
12	589	N	530	-0-	-59	-0-	5	1	524	3	N	1					82
							1	9									
*01	530	N	530	-0-	-0-	-0-	5	1	524	3	N	1					83
							1	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	-0-	5	1	968	3	N	41	192	1	2	8	56
							45	9									
09	1025	N	1025	-0-	-0-	-0-	5	1	968	3	N	47					103
							52	9									
10	986	N	986	-0-	-0-	-0-	5	1	968	3	N	12					115
							13	9									
11	974	N	974	-0-	-0-	-0-	5	1	968	3	N	1					116
							1	9									
12	974	N	974	-0-	-0-	-0-	5	1	968	3	N	1					117
							1	9									
*01	974	N	974	-0-	-0-	-0-	5	1	968	3	N	1					118
							1	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
*01	737	N	737	-0-	-0-	-0-	16	1	721	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	16	1	1133	3	N	-0-					-0-
09	1080	N	942	-0-	-138	-0-	15	1	927	3	N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	16	1	1111	3	N	-0-					-0-
11	1110	N	830	-0-	-280	-0-	15	1	815	3	N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	16	1	889	3	N	-0-					-0-
01	1116	N	830	-0-	-286	-0-	16	1	814	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	#	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	#	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	#	26	-0-	-36	-0-	26	2			N	-0-					-0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	145	-0-	145	145	145	2			N	-0-					-0-
07	0		234	-0-	234	379	234	2			N	-0-					-0-
08	0		182	-0-	182	561	182	2			N	-0-					-0-
09	0		194	-0-	194	755	194	2			N	-0-					-0-
10	0		45	-0-	45	800	45	2			N	-0-					-0-
11	0		176	-0-	176	976	176	2			N	-0-					-0-
12	0		173	-0-	173	1149	173	2			N	-0-					-0-
01	0		163	-0-	163	1312	163	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2	EXT	-0-	-0-	-0-	-0-					N	4					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	4					149
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	4					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2					159

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

08	310	#	283	-0-	-27	-0-	261	2	22	9	N	20					83
09	270	#	254	-0-	-16	-0-	231	2	23	9	N	21	6	8			98
10	279	#	238	-0-	-41	-0-	218	2	20	9	N	18	5	8			111
11	270	#	170	-0-	-100	-0-	156	2	14	9	N	13					124
12	279	#	229	-0-	-50	-0-	214	2	15	9	N	14					138
01	279	#	249	-0-	-30	-0-	214	2	35	9	N	32	7	8			163

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	#	1396	-0-	-92	-0-	1396	3			N	-0-					16
09	1440	#	1164	-0-	-276	-0-	1164	3			N	-0-					16
10	1459	R	1459	-0-	-0-	-0-	1459	3			N	-0-					16
11	1429	R	1429	-0-	-0-	-0-	1429	3			N	-0-					16
*12	1506	R	1506	-0-	-0-	-0-	1506	3			N	-0-					16
01	1457	#	1328	-0-	-129	-0-	1328	3			N	-0-					16

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

08	496	#	465	-0-	-31	-0-	465	3			N	-0-					13
09	480	#	388	-0-	-92	-0-	388	3			N	-0-					13
10	496	#	486	-0-	-10	-0-	486	3			N	-0-					13
11	480	#	476	-0-	-4	-0-	476	3			N	-0-					13
*12	502	R	502	-0-	-0-	-0-	502	3			N	-0-					13
01	496	#	443	-0-	-53	-0-	443	3			N	-0-					13

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

08	561	R	561	-0-	-0-	-0-	561	3			N	-0-					60
09	540	#	538	-0-	-2	-0-	538	3			N	-0-					60
10	558	#	548	-0-	-10	-0-	548	3			N	-0-					60
11	540	#	526	-0-	-14	-0-	526	3			N	-0-					60
12	558	#	540	-0-	-18	-0-	540	3			N	-0-					60
01	558	#	546	-0-	-12	-0-	546	3			N	-0-					60

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

08	372	#	346	-0-	-26	-0-	346	2			N	-0-					43
09	330	#	313	-0-	-17	-0-	313	2			N	-0-					43
10	372	#	371	-0-	-1	-0-	371	2			N	-0-					43
11	360	#	276	-0-	-84	-0-	276	2			N	-0-					43
12	372	#	315	-0-	-57	-0-	311	2	4	9	N	4					47
01	372	#	260	-0-	-112	-0-	256	2	4	9	N	4					51

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

08	452	R	452	-0-	-0-	-0-	451	2	1	9	N	1					21
09	450	#	427	-0-	-23	-0-	427	2			N	-0-					21
10	465	#	432	-0-	-33	-0-	426	2	6	9	N	5					26
11	450	#	255	-0-	-195	-0-	255	2			N	-0-					26
12	434	#	231	-0-	-203	-0-	230	2	1	9	N	1					27
01	465	#	329	-0-	-136	-0-	322	2	7	9	N	6					33

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	#	1352	-0-	-12	-0-	1350	2	2	9	N	2					74
09	1320	#	1151	-0-	-169	-0-	1151	2			N	-0-					74
10	1364	#	899	-0-	-465	-0-	899	2			N	-0-					74
11	1320	#	1151	-0-	-169	-0-	1151	2			N	-0-					74
12	1333	#	1120	-0-	-213	-0-	1120	2			N	-0-					74
01	1364	#	1187	-0-	-177	-0-	1187	2			N	-0-					74

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

08	1302	#	1262	-0-	-40	-0-	16 8	1 9	1238	3	N	7					108
09	1320	#	1284	-0-	-36	-0-	15 3	1 9	1266	3	N	3					111
10	1364	#	543	-0-	-821	-0-	9	1	534	3	N	-0-					111
11	1339	R	1339	-0-	-0-	-0-	15 1	1 9	1323	3	N	1					112
12	1426	R	1426	-0-	-0-	-0-	16 8	1 9	1402	3	N	7					119
01	1333	#	1191	-0-	-142	-0-	16 9	1 9	1166	3	N	8					127

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

08	980	R	980	-0-	-0-	-0-	16 7	1 9	957	3	N	6					142
09	930	#	909	-0-	-21	-0-	15 2	1 9	892	3	N	2					144
10	961	#	959	-0-	-2	-0-	16 1	1 9	942	3	N	1					145
11	960	#	914	-0-	-46	-0-	15 3	1 9	896	3	N	3					148
12	992	#	941	-0-	-51	-0-	16 2	1 9	923	3	N	2					150
01	992	#	915	-0-	-77	-0-	16 3	1 9	896	3	N	3					153

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

08	310	#	254	-0-	-56	-0-	254	2			Y	-0-					54
09	DLQ G-10		180	-0-	180	180	180	2			Y	-0-					54
10	DLQ G-10		91	-0-	91	271	91	2			Y	-0-					54
11	DLQ G-10		402	-0-	402	673	402	2			Y	-0-					54
12	881	R	208	-0-	-673	-0-	208	2			Y	-0-					54
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-
09	1620	X	-0-	-0-	-1620	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	974	-0-	-80	-0-	974	3			N	-0-					-0-
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
11	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
12	1085	X	582	-0-	-503	-0-	582	3			N	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

08	3782	X	2750	-0-	-1032	-0-	2750	3			N	-0-					-0-
09	3660	X	2643	-0-	-1017	-0-	2643	3			N	-0-					-0-
10	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
11	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
12	3069	X	2448	-0-	-621	-0-	2448	3			N	-0-					-0-
01	2759	X	2741	-0-	-18	-0-	2741	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

08	87110		84740	-0-	-2370	B	134311	84740	3		N	-0-					-0-
09	213698	X	79387	-0-	-134311	B	-0-	79387	3		N	-0-					-0-
10	87632	X	87632	-0-	-0-		-0-	87632	3		N	-0-					-0-
11	84300	X	84095	-0-	-205		-0-	84095	3		N	-0-					-0-
12	87110	X	86118	-0-	-992		-0-	86118	3		N	-0-					-0-
01	86614	X	85998	-0-	-616		-0-	85998	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

08	46288	N	46288	-0-	-0-	B	-0-	46288	3		N	-0-					-0-
09	42854	X	42854	-0-	-0-	B	-0-	42854	3		N	-0-					-0-
10	44759	X	44759	-0-	-0-		-0-	44759	3		N	-0-					-0-
11	42790	X	42790	-0-	-0-		-0-	42790	3		N	-0-					-0-
12	42811	X	41723	-0-	-1088		-0-	41723	3		N	-0-					-0-
01	43648	X	43367	-0-	-281		-0-	43367	3		N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

08	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/11/2018

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

08	39365	N	39365	-0-	-0- B	-0-	39365	3			N	-0-					-0-
09	38010	X	14313	-0-	-23697 B	-0-	14304	3	9	9	N	8	8	8			-0-
10	39649	X	-0-	-0-	-39649	-0-					N	-0-					-0-
11	38370	X	-0-	-0-	-38370	-0-					N	-0-					-0-
12	39649	X	-0-	-0-	-39649	-0-					N	-0-					-0-
01	39370	X	NO RPT	-0-	-39370	-0-					N	NO RPT					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

08	14B2	EXT	5303	-0-	5303 B	23465	5303	3			N	-0-					-0-
09	14B2	EXT	4532	-0-	4532 B	27997	4528	3	4	9	N	4	4	8			-0-
10	32474	X	4477	-0-	-27997	-0-	4476	3	1	9	N	1	1	8			-0-
11	11640	X	4132	-0-	-7508	-0-	4131	3	1	9	N	1	1	8			-0-
12	6510	X	4143	-0-	-2367	-0-	4141	3	2	9	N	2	2	8			-0-
01	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

08	1984	N	1396	-0-	-588 B	-0-	363	1	1033	3	N	-0-					-0-
09	2421	N	2421	-0-	-0- B	-0-	774	1	1647	3	N	-0-					-0-
10	2045	N	2045	-0-	-0-	-0-	463	1	1582	3	N	-0-					-0-
11	2059	N	2059	-0-	-0-	-0-	572	1	1487	3	N	-0-					-0-
12	2108	N	1665	-0-	-443	-0-	182	1	1483	3	N	-0-					-0-
*01	1587	N	1587	-0-	-0-	-0-	98	1	1489	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544

TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	4	4	8			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	N	6103	-0-	-1027 B	-0-	6103	2			N	-0-					-0-
09	6900	X	6061	-0-	-839 B	-0-	6061	2			N	-0-					-0-
10	7130	X	6215	-0-	-915	-0-	6215	2			N	-0-					-0-
11	6900	X	5660	-0-	-1240	-0-	5660	2			N	-0-					-0-
*12	6752	X	6752	-0-	-0-	-0-	6752	2			N	-0-					-0-
*01	6381	X	6381	-0-	-0-	-0-	6381	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42155	N	42155	-0-	-0- B	-0-	42155	2			N	-0-					-0-
09	42780	X	39059	-0-	-3721 B	-0-	39059	2			N	-0-					-0-
10	44206	X	36053	-0-	-8153	-0-	36053	2			N	-0-					-0-
11	42780	X	40756	-0-	-2024	-0-	40756	2			N	-0-					-0-
12	43927	X	42319	-0-	-1608	-0-	42319	2			N	-0-					-0-
01	42160	X	41719	-0-	-441	-0-	41719	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26040	N	24960	-0-	-1080 B	-0-	24959	2	1	9	N	1	1	8			-0-
09	24810	X	23506	-0-	-1304 B	-0-	23497	2	9	9	N	8	8	8			-0-
10	26040	X	25627	-0-	-413	-0-	25627	2			N	-0-					-0-
11	24810	X	24356	-0-	-454	-0-	24356	2			N	-0-					-0-
12	25513	X	25295	-0-	-218	-0-	25295	2			N	-0-					-0-
01	25637	X	24867	-0-	-770	-0-	24867	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5015	N	5015	-0-	-0- B	-0-	5015	2			N	-0-					-0-
09	4876	X	4876	-0-	-0- B	-0-	4876	2			N	-0-					-0-
10	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
11	4680	X	4679	-0-	-1	-0-	4679	2			N	-0-					-0-
12	4836	X	4793	-0-	-43	-0-	4793	2			N	-0-					-0-
01	4836	X	4719	-0-	-117	-0-	4719	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	N	4475	-0-	-423	B	-0-	4475	2			N	-0-					-0-
09	4945	X	4945	-0-	-0-	B	-0-	4945	2			N	-0-					-0-
10	5524	X	5524	-0-	-0-		-0-	5524	2			N	-0-					-0-
11	4710	X	3780	-0-	-930		-0-	3780	2			N	-0-					-0-
12	5115	X	4388	-0-	-727		-0-	4388	2			N	-0-					-0-
01	5208	X	3522	-0-	-1686		-0-	3522	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22196	N	22167	-0-	-29	B	-0-	22167	2			N	-0-					-0-
09	21480	X	21242	-0-	-238	B	-0-	21242	2			N	-0-					-0-
10	22196	X	21790	-0-	-406		-0-	21790	2			N	-0-					-0-
11	21480	X	20807	-0-	-673		-0-	20807	2			N	-0-					-0-
12	22196	X	21878	-0-	-318		-0-	21878	2			N	-0-					-0-
01	22165	X	21685	-0-	-480		-0-	21685	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22661	N	21673	-0-	-988	B	-0-	21673	2			N	-0-					-0-
09	21570	X	18365	-0-	-3205	B	-0-	18365	2			N	-0-					-0-
10	22661	X	20768	-0-	-1893		-0-	20768	2			N	-0-					-0-
11	21570	X	19250	-0-	-2320		-0-	19250	2			N	-0-					-0-
12	21669	X	19697	-0-	-1972		-0-	19697	2			N	-0-					-0-
01	21669	X	19796	-0-	-1873		-0-	19796	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2654	R	2654	-0-	-0-	B	-0-	2654	2			N	-0-					-0-
09	2568	X	2568	-0-	-0-	B	-0-	2568	2			N	-0-					-0-
10	2635	X	2635	-0-	-0-		-0-	2635	2			N	-0-					-0-
11	2550	X	2425	-0-	-125		-0-	2425	2			N	-0-					-0-
12	2635	X	2426	-0-	-209		-0-	2426	2			N	-0-					-0-
01	2635	X	2426	-0-	-209		-0-	2426	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	N	10909	-0-	-1708	B	-0-	10909	2			N	-0-					-0-
09	12240	X	11584	-0-	-656	B	-0-	11584	2			N	-0-					-0-
10	12648	X	12310	-0-	-338		-0-	12310	2			N	-0-					-0-
11	12420	X	12420	-0-	-0-		-0-	12420	2			N	-0-					-0-
*12	13107	X	13107	-0-	-0-		-0-	13107	2			N	-0-					-0-
*01	13167	X	13167	-0-	-0-		-0-	13167	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	N	NO RPT	-0-	-7750	B	-0-					N	NO RPT					-0-
09	7767	X	7767	-0-	-0-	B	-0-	7767	2			N	-0-					-0-
10	7968	X	7968	-0-	-0-		-0-	7968	2			N	-0-					-0-
11	7500	X	7389	-0-	-111		-0-	7389	2			N	-0-					-0-
12	7750	X	7607	-0-	-143		-0-	7607	2			N	-0-					-0-
01	7750	X	7640	-0-	-110		-0-	7640	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15965	N	15630	-0-	-335	B	-0-	15630	3			N	-0-					-0-
09	15450	X	14010	-0-	-1440	B	-0-	14010	3			N	-0-					-0-
10	15965	X	14811	-0-	-1154		-0-	14811	3			N	-0-					-0-
11	15450	X	14245	-0-	-1205		-0-	14245	3			N	-0-					-0-
12	15624	X	14819	-0-	-805		-0-	14819	3			N	-0-					-0-
*01	16208	X	16208	-0-	-0-		-0-	16208	3			N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1861	N	1861	-0-	-0-	B	-0-	1861	2			N	-0-					6
09	1610	X	1610	-0-	-0-	B	-0-	1610	2			N	-0-					6
10	2507	X	2507	-0-	-0-		-0-	2507	2			N	-0-					6
11	2400	X	1718	-0-	-682		-0-	1718	2			N	-0-					6
12	2480	X	1217	-0-	-1263		-0-	1217	2			N	-0-					6
01	2511	N	921	-0-	-1590		-0-	921	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22381	N	22381	-0-	-0-	B	-0-	22381	3			N	-0-					-0-
09	21480	X	-0-	-0-	-21480	B	-0-					N	-0-					-0-
10	22196	X	-0-	-0-	-22196		-0-					N	-0-					-0-
11	21480	X	-0-	-0-	-21480		-0-					N	-0-					-0-
12	22196	X	-0-	-0-	-22196		-0-					N	-0-					-0-
01	22196	X	20257	-0-	-1939		-0-	20257	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39671	N	39671	-0-	-0-	B	-0-	39671	3			N	-0-					-0-
09	31225	X	31225	-0-	-0-	B	-0-	31225	3			N	-0-					-0-
10	17639	X	-0-	-0-	-17639		-0-					N	-0-					-0-
11	17070	X	-0-	-0-	-17070		-0-					N	-0-					-0-
12	17639	X	11182	-0-	-6457		-0-	11182	3			N	-0-					-0-
*01	42938	X	42938	-0-	-0-		-0-	42938	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56989	N	56989	-0-	-0-	B	-0-	56989	3			N	-0-					-0-
09	54090	X	49849	-0-	-4241	B	-0-	49849	3			N	-0-					-0-
10	55893	X	-0-	-0-	-55893		-0-					N	-0-					-0-
11	54090	X	-0-	-0-	-54090		-0-					N	-0-					-0-
12	60184	X	60184	-0-	-0-		-0-	60184	3			N	-0-					-0-
*01	61334	X	61334	-0-	-0-		-0-	61334	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

08	50788	N	50788	-0-	-0-	B	-0-	50788	3			N	-0-					-0-
09	49350	X	44448	-0-	-4902	B	-0-	44448	3			N	-0-					-0-
10	50995	X	-0-	-0-	-50995		-0-					N	-0-					-0-
11	49350	X	-0-	-0-	-49350		-0-					N	-0-					-0-
12	50871	X	33510	-0-	-17361		-0-	33510	3			N	-0-					-0-
01	50778	X	37570	-0-	-13208		-0-	37570	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

08	496	N	363	-0-	-133	B	-0-	363	3			N	-0-					-0-
09	390	N	362	-0-	-28	B	-0-	362	3			N	-0-					-0-
10	310	N	-0-	-0-	-310		-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360		-0-					N	-0-					-0-
12	372	N	290	-0-	-82		-0-	290	3			N	-0-					-0-
*01	526	N	526	-0-	-0-		-0-	526	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

08	49878	N	49878	-0-	-0-	B	-0-	49878	3			N	-0-					-0-
09	46740	X	45264	-0-	-1476	B	-0-	45264	3			N	-0-					-0-
10	48298	X	-0-	-0-	-48298		-0-					N	-0-					-0-
11	46740	X	-0-	-0-	-46740		-0-					N	-0-					-0-
12	53996	X	53996	-0-	-0-		-0-	53996	3			N	-0-					-0-
*01	53996	X	53996	-0-	-0-		-0-	53996	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

08	3611	N	3611	-0-	-0-	B	-0-	3611	3			N	-0-					-0-
09	2430	X	1832	-0-	-598	B	-0-	1832	3			N	-0-					-0-
10	2511	X	-0-	-0-	-2511		-0-					N	-0-					-0-
11	2430	X	-0-	-0-	-2430		-0-					N	-0-					-0-
12	4092	X	4092	-0-	-0-		-0-	4092	3			N	-0-					-0-
*01	3969	X	3969	-0-	-0-		-0-	3969	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	3150	-0-	-880	B	-0-	3150	3			N	-0-					-0-
09	4020	X	3553	-0-	-467	B	-0-	3553	3			N	-0-					-0-
10	4154	X	-0-	-0-	-4154		-0-					N	-0-					-0-
11	4020	X	-0-	-0-	-4020		-0-					N	-0-					-0-
12	4190	X	4190	-0-	-0-		-0-	4190	3			N	-0-					-0-
*01	4240	X	4240	-0-	-0-		-0-	4240	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	284	-0-	-274	B	-0-	284	3			N	-0-					-0-
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	310	N	-0-	-0-	-310		-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270		-0-					N	-0-					-0-
12	465	N	158	-0-	-307		-0-	158	3			N	-0-					-0-
*01	715	N	715	-0-	-0-		-0-	715	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6708	N	6708	-0-	-0-	B	-0-	6708	3			N	-0-					-0-
09	4860	X	4749	-0-	-111	B	-0-	4749	3			N	-0-					-0-
10	5022	X	-0-	-0-	-5022		-0-					N	-0-					-0-
11	4860	X	-0-	-0-	-4860		-0-					N	-0-					-0-
12	5296	X	5296	-0-	-0-		-0-	5296	3			N	-0-					-0-
*01	5866	X	5866	-0-	-0-		-0-	5866	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60760	N	59434	-0-	-1326	B	-0-	59434	3			N	-0-					-0-
09	64230	X	55370	-0-	-8860	B	-0-	55370	3			N	-0-					-0-
10	66371	X	-0-	-0-	-66371		-0-					N	-0-					-0-
11	64230	X	-0-	-0-	-64230		-0-					N	-0-					-0-
12	64480	X	36999	-0-	-27481		-0-	36999	3			N	-0-					-0-
01	59427	X	43505	-0-	-15922		-0-	43505	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19344	N	18037	-0-	-1307	B	-0-	18037	3			N	-0-					-0-
09	18913	X	18913	-0-	-0-	B	-0-	18913	3			N	-0-					-0-
10	19344	X	-0-	-0-	-19344		-0-					N	-0-					-0-
11	18720	X	-0-	-0-	-18720		-0-					N	-0-					-0-
12	19344	X	19272	-0-	-72		-0-	19272	3			N	-0-					-0-
01	19344	X	19077	-0-	-267		-0-	19077	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34973	N	34973	-0-	-0-	B	-0-	34973	3			N	-0-					-0-
09	33136	X	33136	-0-	-0-	B	-0-	33136	3			N	-0-					-0-
10	32767	X	-0-	-0-	-32767		-0-					N	-0-					-0-
11	31710	X	-0-	-0-	-31710		-0-					N	-0-					-0-
12	32767	X	30291	-0-	-2476		-0-	30291	3			N	-0-					-0-
01	32767	X	30070	-0-	-2697		-0-	30070	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5011	N	5011	-0-	-0-	B	-0-	5011	3			N	-0-					-0-
09	4226	X	4226	-0-	-0-	B	-0-	4226	3			N	-0-					-0-
10	3069	X	-0-	-0-	-3069		-0-					N	-0-					-0-
11	2970	X	-0-	-0-	-2970		-0-					N	-0-					-0-
12	5712	X	5712	-0-	-0-		-0-	5712	3			N	-0-					-0-
*01	5790	X	5790	-0-	-0-		-0-	5790	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	N	5514	-0-	-5181	B	-0-	5514	3			N	-0-					-0-
09	9090	X	9090	-0-	-0-	B	-0-	9090	3			N	-0-					-0-
10	10819	X	-0-	-0-	-10819		-0-					N	-0-					-0-
11	10470	X	-0-	-0-	-10470		-0-					N	-0-					-0-
12	10819	X	8121	-0-	-2698		-0-	8121	3			N	-0-					-0-
01	9393	X	5308	-0-	-4085		-0-	5308	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22041	N	19094	-0-	-2947	B	-0-	19094	3			N	-0-					-0-
09	19860	X	18252	-0-	-1608	B	-0-	18252	3			N	-0-					-0-
10	22041	X	-0-	-0-	-22041		-0-					N	-0-					-0-
11	19860	X	-0-	-0-	-19860		-0-					N	-0-					-0-
12	19716	X	18690	-0-	-1026		-0-	18690	3			N	-0-					-0-
01	19096	X	18872	-0-	-224		-0-	18872	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43766	N	43766	-0-	-0-	B	-0-	43766	3			N	-0-					-0-
09	42750	X	40483	-0-	-2267	B	-0-	40483	3			N	-0-					-0-
10	45260	X	-0-	-0-	-45260		-0-					N	-0-					-0-
11	43800	X	-0-	-0-	-43800		-0-					N	-0-					-0-
12	45260	X	38781	-0-	-6479		-0-	38781	3			N	-0-					-0-
*01	44167	X	44167	-0-	-0-		-0-	44167	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26443	N	23319	-0-	-3124	B	-0-	23319	3			N	-0-					-0-
09	26370	X	22080	-0-	-4290	B	-0-	22080	3			N	-0-					-0-
10	27249	X	-0-	-0-	-27249		-0-					N	-0-					-0-
11	26370	X	-0-	-0-	-26370		-0-					N	-0-					-0-
12	26898	X	26898	-0-	-0-		-0-	26898	3			N	-0-					-0-
*01	25351	X	25351	-0-	-0-		-0-	25351	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18518	N	18518	-0-	-0-	B	-0-	18518	3			N	-0-					-0-
09	17791	X	17791	-0-	-0-	B	-0-	17791	3			N	-0-					-0-
10	19561	X	-0-	-0-	-19561		-0-					N	-0-					-0-
11	18930	X	-0-	-0-	-18930		-0-					N	-0-					-0-
12	20526	X	20526	-0-	-0-		-0-	20526	3			N	-0-					-0-
*01	19937	X	19937	-0-	-0-		-0-	19937	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7436	N	7436	-0-	-0-	B	-0-	7436	3			N	-0-					-0-
09	6780	X	6620	-0-	-160	B	-0-	6620	3			N	-0-					-0-
10	7719	X	-0-	-0-	-7719		-0-					N	-0-					-0-
11	7470	X	-0-	-0-	-7470		-0-					N	-0-					-0-
12	7719	X	6748	-0-	-971		-0-	6748	3			N	-0-					-0-
01	7440	X	6888	-0-	-552		-0-	6888	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21178	N	21178	-0-	-0-	B	-0-	21178	3			N	-0-					-0-
09	20910	X	19177	-0-	-1733	B	-0-	19177	3			N	-0-					-0-
10	22754	X	-0-	-0-	-22754		-0-					N	-0-					-0-
11	22020	X	-0-	-0-	-22020		-0-					N	-0-					-0-
12	22754	X	20180	-0-	-2574		-0-	20180	3			N	-0-					-0-
01	21173	X	20774	-0-	-399		-0-	20774	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	N	14059	-0-	-1007	B	-0-	14059	3			N	-0-					-0-
09	14580	X	11910	-0-	-2670	B	-0-	11910	3			N	-0-					-0-
10	15066	X	-0-	-0-	-15066		-0-					N	-0-					-0-
11	14580	X	-0-	-0-	-14580		-0-					N	-0-					-0-
12	14477	X	13397	-0-	-1080		-0-	13397	3			N	-0-					-0-
01	14074	X	13146	-0-	-928		-0-	13146	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12090	N	11123	-0-	-967 B	-0-	11123	3			N	-0-					-0-
09	11790	X	9467	-0-	-2323 B	-0-	9467	3			N	-0-					-0-
10	14694	X	-0-	-0-	-14694	-0-					N	-0-					-0-
11	14220	X	-0-	-0-	-14220	-0-					N	-0-					-0-
12	14694	X	9362	-0-	-5332	-0-	9362	3			N	-0-					-0-
01	11129	X	7838	-0-	-3291	-0-	7838	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31892	N	31892	-0-	-0- B	-0-	31892	3			N	-0-					-0-
09	28500	X	26285	-0-	-2215 B	-0-	26285	3			N	-0-					-0-
10	29822	X	-0-	-0-	-29822	-0-					N	-0-					-0-
11	30870	X	-0-	-0-	-30870	-0-					N	-0-					-0-
12	31899	X	29648	-0-	-2251	-0-	29648	3			N	-0-					-0-
01	31899	X	30303	-0-	-1596	-0-	30303	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	X	9120	-0-	-1079	-0-	9120	2			N	-0-					-0-
09	10313	X	10313	-0-	-0-	-0-	10313	2			N	-0-					-0-
10	10199	X	9949	-0-	-250	-0-	9949	2			N	-0-					-0-
11	9870	X	7985	-0-	-1885	-0-	7985	2			N	-0-					-0-
12	10199	X	9941	-0-	-258	-0-	9941	2			N	-0-					-0-
01	10199	X	9492	-0-	-707	-0-	9492	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

08	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. //CONT.// 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
09	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-
11	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
*12	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-
01	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	13	13	8			-0-
11	1110	N	-0-	-0-	-1110	-0-					N	7	7	8			-0-
12	1147	N	586	-0-	-561	-0-	554	3	32	9	N	29	29	8			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4382	X	4382	-0-	-0-	-0-	1140	1	3242	3	N	-0-					-0-
09	4547	X	4547	-0-	-0-	-0-	1454	1	3093	3	N	-0-					-0-
10	4052	X	4052	-0-	-0-	-0-	917	1	3135	3	N	-0-					-0-
11	4112	X	4112	-0-	-0-	-0-	1143	1	2969	3	N	-0-					-0-
12	3720	X	3423	-0-	-297	-0-	374	1	3049	3	N	-0-					-0-
01	3720	X	3246	-0-	-474	-0-	200	1	3046	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
09	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
10	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
11	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
*12	1192	X	1192	-0-	-0-	-0-	1167	2	25	9	N	23	23	8			-0-
01	1085	X	985	-0-	-100	-0-	985	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11098	X		10643	-0-	-455	-0-	10643	3			N	-0-					-0-
09	10740	X		10216	-0-	-524	-0-	10216	3			N	-0-					-0-
10	11098	X		-0-	-0-	-11098	-0-					N	-0-					-0-
11	10710	X		-0-	-0-	-10710	-0-					N	-0-					-0-
12	10912	X		9911	-0-	-1001	-0-	9911	3			N	-0-					-0-
01	10633	X		10411	-0-	-222	-0-	10411	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N		1362	-0-	-188	-0-	1362	3			N	-0-					-0-
09	1500	N		1277	-0-	-223	-0-	1277	3			N	-0-					-0-
10	1488	N		-0-	-0-	-1488	-0-					N	-0-					-0-
11	1320	N		-0-	-0-	-1320	-0-					N	-0-					-0-
12	1464	N		1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
*01	1458	N		1458	-0-	-0-	-0-	1458	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5746	X		5746	-0-	-0-	-0-	5746	3			N	-0-					-0-
09	3060	X		3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
10	3069	X		-0-	-0-	-3069	-0-					N	-0-					-0-
11	2970	X		-0-	-0-	-2970	-0-					N	-0-					-0-
12	4735	X		4735	-0-	-0-	-0-	4735	3			N	-0-					-0-
*01	3879	X		3879	-0-	-0-	-0-	3879	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X		2967	-0-	-226	-0-	2967	3			N	-0-					-0-
09	3090	X		2726	-0-	-364	-0-	2726	3			N	-0-					-0-
10	3193	X		-0-	-0-	-3193	-0-					N	-0-					-0-
11	3030	X		-0-	-0-	-3030	-0-					N	-0-					-0-
12	2976	X		2883	-0-	-93	-0-	2883	3			N	-0-					-0-
01	2976	X		2962	-0-	-14	-0-	2962	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X		5001	-0-	-1974	-0-	13	1	4988	3	N	-0-					-0-
09	6750	X		4771	-0-	-1979	-0-	13	1	4758	3	N	-0-					-0-
10	6975	X		13	-0-	-6962	-0-	13	1			N	-0-					-0-
11	5160	X		13	-0-	-5147	-0-	13	1			N	-0-					-0-
12	5208	X		4281	-0-	-927	-0-	13	1	4268	3	N	-0-					-0-
01	4991	X		3988	-0-	-1003	-0-	13	1	3975	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	5528	-0-	-2377	-0-	5528	3			N	-0-					-0-
09	7650	X	4177	-0-	-3473	-0-	4177	3			N	-0-					-0-
10	7905	X	-0-	-0-	-7905	-0-					N	-0-					-0-
11	5940	X	-0-	-0-	-5940	-0-					N	-0-					-0-
12	6138	X	5811	-0-	-327	-0-	5811	3			N	-0-					-0-
01	5518	X	5023	-0-	-495	-0-	5023	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	7155	-0-	-936	-0-	7155	3			N	-0-					-0-
09	7830	X	6021	-0-	-1809	-0-	6021	3			N	-0-					-0-
10	8091	X	-0-	-0-	-8091	-0-					N	-0-					-0-
11	7020	X	-0-	-0-	-7020	-0-					N	-0-					-0-
12	7192	X	6861	-0-	-331	-0-	6861	3			N	-0-					-0-
01	7161	X	6886	-0-	-275	-0-	6886	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
09	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
*01	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2710	-0-	-80	-0-	2710	3			N	-0-					-0-
09	2820	N	2506	-0-	-314	-0-	2506	3			N	-0-					-0-
10	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
11	2610	N	-0-	-0-	-2610	-0-					N	-0-					-0-
12	2604	N	2477	-0-	-127	-0-	2477	3			N	-0-					-0-
*01	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*01	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14646	X	14646	-0-	-0-	-0-	14646	3			N	-0-					-0-
09	13783	X	13783	-0-	-0-	-0-	13783	3			N	-0-					-0-
10	11873	X	-0-	-0-	-11873	-0-					N	-0-					-0-
11	11490	X	-0-	-0-	-11490	-0-					N	-0-					-0-
12	13906	X	13906	-0-	-0-	-0-	13906	3			N	-0-					-0-
*01	13814	X	13814	-0-	-0-	-0-	13814	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2863	X	2863	-0-	-0-	-0-	2863	3			N	-0-					-0-
09	2892	X	2892	-0-	-0-	-0-	2892	3			N	-0-					-0-
10	3007	N	-0-	-0-	-3007	-0-					N	-0-					-0-
11	2760	N	-0-	-0-	-2760	-0-					N	-0-					-0-
12	2985	N	2985	-0-	-0-	-0-	2985	3			N	-0-					-0-
*01	2969	N	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	3716	-0-	-1275	-0-	3716	3			N	-0-					-0-
09	4830	X	3858	-0-	-972	-0-	3858	3			N	-0-					-0-
10	4991	X	-0-	-0-	-4991	-0-					N	-0-					-0-
11	4290	X	-0-	-0-	-4290	-0-					N	-0-					-0-
12	4309	X	3230	-0-	-1079	-0-	3230	3			N	-0-					-0-
01	3999	X	2839	-0-	-1160	-0-	2839	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18259	X	14720	-0-	-3539	-0-	14720	3			N	-0-					-0-
09	17670	X	13604	-0-	-4066	-0-	13604	3			N	-0-					-0-
10	18259	X	-0-	-0-	-18259	-0-					N	-0-					-0-
11	17670	X	-0-	-0-	-17670	-0-					N	-0-					-0-
12	14725	X	13397	-0-	-1328	-0-	13397	3			N	-0-					-0-
01	14725	X	12842	-0-	-1883	-0-	12842	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					-0-
09	5010	X	4645	-0-	-365	-0-	4645	3			N	-0-					-0-
10	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
11	5010	X	-0-	-0-	-5010	-0-					N	-0-					-0-
12	5177	X	3111	-0-	-2066	-0-	3111	3			N	-0-					-0-
01	5177	X	3410	-0-	-1767	-0-	3410	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10668	X	10668	-0-	-0-	-0-	10668	3			N	-0-					-0-
09	10364	X	10364	-0-	-0-	-0-	10364	3			N	-0-					-0-
10	8897	X	-0-	-0-	-8897	-0-					N	-0-					-0-
11	8610	X	-0-	-0-	-8610	-0-					N	-0-					-0-
12	9187	X	9187	-0-	-0-	-0-	9187	3			N	-0-					-0-
*01	9157	X	9157	-0-	-0-	-0-	9157	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12772	X	12599	-0-	-173	-0-	12599	3			N	-0-					-0-
09	12360	X	6597	-0-	-5763	-0-	6597	3			N	-0-					-0-
10	12772	X	-0-	-0-	-12772	-0-					N	-0-					-0-
11	12360	X	-0-	-0-	-12360	-0-					N	-0-					-0-
12	12772	X	12420	-0-	-352	-0-	12420	3			N	-0-					-0-
01	12586	X	12476	-0-	-110	-0-	12476	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

08	6820	X	5732	-0-	-1088	-0-	5732	3			N	-0-					-0-
09	6600	X	5193	-0-	-1407	-0-	5193	3			N	-0-					-0-
10	6820	X	-0-	-0-	-6820	-0-					N	-0-					-0-
11	5910	X	-0-	-0-	-5910	-0-					N	-0-					-0-
12	5766	X	4720	-0-	-1046	-0-	4720	3			N	-0-					-0-
01	5735	X	4654	-0-	-1081	-0-	4654	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

08	15128	X	13009	-0-	-2119	-0-	13009	3			N	-0-					-0-
09	14640	X	12373	-0-	-2267	-0-	12373	3			N	-0-					-0-
10	15128	X	-0-	-0-	-15128	-0-					N	-0-					-0-
11	13380	X	-0-	-0-	-13380	-0-					N	-0-					-0-
12	13392	X	11945	-0-	-1447	-0-	11945	3			N	-0-					-0-
01	13020	X	11394	-0-	-1626	-0-	11394	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

08	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-
09	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
10	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
11	2430	N	-0-	-0-	-2430	-0-					N	-0-					-0-
12	2728	N	2143	-0-	-585	-0-	2143	3			N	-0-					-0-
*01	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

08	8856	X	8856	-0-	-0-	-0-	8856	3			N	-0-					-0-
09	8492	X	8492	-0-	-0-	-0-	8492	3			N	-0-					-0-
10	7657	X	-0-	-0-	-7657	-0-					N	-0-					-0-
11	8580	X	-0-	-0-	-8580	-0-					N	-0-					-0-
12	8866	X	6148	-0-	-2718	-0-	6148	3			N	-0-					-0-
01	8866	X	5533	-0-	-3333	-0-	5533	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

08	2666	N	2269	-0-	-397	-0-	2269	3			N	-0-					-0-
09	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
10	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
11	2190	N	-0-	-0-	-2190	-0-					N	-0-					-0-
12	2387	N	2279	-0-	-108	-0-	2279	3			N	-0-					-0-
*01	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2538	-0-	2538	2538	2538	3			N	-0-					-0-
01	14B2 EXT		4298	-0-	4298	6836	4298	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29698	X	29511	-0-	-187	-0-	29511	3			N	-0-					-0-
09	29610	X	24737	-0-	-4873	-0-	24737	3			N	-0-					-0-
10	30597	X	-0-	-0-	-30597	-0-					N	-0-					-0-
11	29610	X	-0-	-0-	-29610	-0-					N	-0-					-0-
12	32327	X	32327	-0-	-0-	-0-	32327	3			N	-0-					-0-
*01	30557	X	30557	-0-	-0-	-0-	30557	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

08	7099	X	6681	-0-	-418	-0-	6681	3			N	-0-					-0-
09	7050	X	6154	-0-	-896	-0-	6154	3			N	-0-					-0-
10	7285	X	-0-	-0-	-7285	-0-					N	-0-					-0-
11	7050	X	-0-	-0-	-7050	-0-					N	-0-					-0-
12	7223	X	6235	-0-	-988	-0-	6235	3			N	-0-					-0-
01	6696	X	6282	-0-	-414	-0-	6282	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

08	3875	X	3167	-0-	-708	-0-	3167	3			N	-0-					-0-
09	3750	X	3156	-0-	-594	-0-	3156	3			N	-0-					-0-
10	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
11	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-
12	3255	X	3064	-0-	-191	-0-	3064	3			N	-0-					-0-
01	3255	X	3013	-0-	-242	-0-	3013	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

08	6882	X	5225	-0-	-1657	-0-	5225	3			N	-0-					-0-
09	7020	X	5138	-0-	-1882	-0-	5138	3			N	-0-					-0-
10	7254	X	-0-	-0-	-7254	-0-					N	-0-					-0-
11	7020	X	-0-	-0-	-7020	-0-					N	-0-					-0-
12	6076	X	5091	-0-	-985	-0-	5091	3			N	-0-					-0-
01	5301	X	4844	-0-	-457	-0-	4844	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

08	24659	X	24659	-0-	-0-	-0-	24659	3			N	-0-					-0-
09	18901	X	18901	-0-	-0-	-0-	18901	3			N	-0-					-0-
10	8959	X	-0-	-0-	-8959	-0-					N	-0-					-0-
11	8670	X	-0-	-0-	-8670	-0-					N	-0-					-0-
12	25486	X	25486	-0-	-0-	-0-	25486	3			N	-0-					-0-
*01	20537	X	20537	-0-	-0-	-0-	20537	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	373	-0-	-543	-0-	373	3			Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
10	558	N	318	-0-	-240	-0-	318	3			Y	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
*01	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

08	527	N	371	-0-	-156	-0-	371	3			N	-0-					-0-
09	480	N	315	-0-	-165	-0-	315	3			N	-0-					-0-
10	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	1530	N	664	-0-	-866	-0-	664	3			N	-0-					-0-
10	1054	N	908	-0-	-146	-0-	908	3			N	-0-					-0-
*11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
01	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

08	620	N	205	-0-	-415	-0-	205	3			N	-0-					-0-
09	600	N	6	-0-	-594	-0-	6	3			N	-0-					-0-
10	620	N	202	-0-	-418	-0-	202	3			N	-0-					-0-
*11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

08	1178	N	226	-0-	-952	-0-	226	3			N	-0-					2
09	1230	N	246	-0-	-984	-0-	246	3			N	-0-					2
10	1271	N	811	-0-	-460	-0-	811	3			N	-0-					2
*11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					2
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					2
*01	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

08	403	N	236	-0-	-167	-0-	236	3			N	-0-					-0-
09	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	116	-0-	-597	-0-	116	3			N	-0-					53
09	690	N	453	-0-	-237	-0-	453	3			N	-0-					53
10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					53
*11	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					53
12	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					53
*01	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	340	-0-	-94	-0-	340	3			N	-0-					3
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					3
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					3
*11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					3
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					3
*01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					4
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					4
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					4
*11	930	N	269	-0-	-661	-0-	269	3			N	-0-					4
12	558	N	133	-0-	-425	-0-	133	3			N	-0-					4
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
*11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
09	540	N	364	-0-	-176	-0-	364	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	651	N	493	-0-	-158	-0-	493	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

08	186	N	37	-0-	-149	-0-	37	3			N	-0-					1
09	180	N	138	-0-	-42	-0-	138	3			N	-0-					1
10	186	N	144	-0-	-42	-0-	144	3			N	-0-					1
*11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					1
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					1
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

08	1173	N	717	-0-	-456	-0-	717	3			Y	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

08	341	N	268	-0-	-73	-0-	268	3			N	-0-					1
09	330	N	213	-0-	-117	-0-	213	3			N	-0-					1
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					1
*11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					1
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					1
01	279	N	-0-	-0-	-279	-0-					N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

08	744	N	350	-0-	-394	-0-	350	3			N	-0-					4
09	690	N	501	-0-	-189	-0-	501	3			N	-0-					4
10	713	N	702	-0-	-11	-0-	702	3			N	-0-					4
*11	749	N	749	-0-	-0-	-0-	749	3			N	-0-					4
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					4
*01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					3
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					3
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					3
*11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					3
12	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					3
*01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2335	-0-	-21	-0-	2335	2			N	-0-					-0-
09	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
10	2418	N	2314	-0-	-104	-0-	2314	2			N	-0-					-0-
11	2280	N	2280	-0-	-0-	-0-	2279	2	1	9	N	1	1	8			-0-
12	2263	N	2159	-0-	-104	-0-	2159	2			N	-0-					-0-
01	2325	N	1943	-0-	-382	-0-	1943	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	-0-	299	2			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	15	1	43	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	18	1	39	3	N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	12	1	41	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	16	1	42	3	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3476	-0-	-120	-0-	904	1	2570	3	N	2					67
							2	9									
09	3897	X	3897	-0-	-0-	-0-	1244	1	2647	3	N	5					72
							6	9									
10	3617	X	3617	-0-	-0-	-0-	818	1	2798	3	N	1					73
							1	9									
11	3805	X	3805	-0-	-0-	-0-	1057	1	2746	3	N	2					75
							2	9									
12	3751	X	2153	-0-	-1598	-0-	235	1	1918	3	N	-0-					75
01	3751	X	3189	-0-	-562	-0-	196	1	2993	3	N	-0-					75

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0-	-0-	431	1	1226	3	N	6					19
							7	9									
09	1604	N	1604	-0-	-0-	-0-	511	1	1087	3	N	5	3	8			21
							6	9									
10	1489	N	1489	-0-	-0-	-0-	337	1	1152	3	N	-0-					21
11	1644	N	1644	-0-	-0-	-0-	457	1	1187	3	N	-0-					21
12	1457	N	1457	-0-	-0-	-0-	159	1	1298	3	N	-0-					21
*01	1333	N	1333	-0-	-0-	-0-	82	1	1251	3	N	-0-					21

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
10	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
*12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*01	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

08	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

08	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1608	-0-	-252	-0-	1608	3			N	-0-					51
09	1980	N	1876	-0-	-104	-0-	1876	3			N	-0-					51
10	1984	N	1418	-0-	-566	-0-	1418	3			N	-0-					51
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					51
12	1953	N	277	-0-	-1676	-0-	277	3			N	-0-					51
01	1426	N	1151	-0-	-275	-0-	1151	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
11	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
12	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
*01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
09	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
10	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
11	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1021	-0-	-64	-0-	1021	2			N	-0-					26
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					26
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					26
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					26
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					26
*01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					26

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		808	-0-	808	808	808	3			N	-0-					-0-
12	14B2 EXT		801	-0-	801	1609	801	3			N	-0-					-0-
01	14B2 EXT		796	-0-	796	2405	796	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	790	-0-	-109	-0-	790	3			N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1235	-0-	-160	-0-	1235	3			N	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
*01	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	1061	-0-	1061	1061	1061	3			N	-0-					-0-
12		14B2 EXT	1035	-0-	1035	2096	1035	3			N	-0-					-0-
01		14B2 EXT	993	-0-	993	3089	993	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	340	-0-	-187	-0-	340	3			N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	1266	-0-	1266	1266	1266	3			N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	1266					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	1266					N	-0-					-0-
11	1929	X	663	-0-	-1266	-0-	663	3			N	-0-					-0-
12	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	733	-0-	-104	-0-	733	3			N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	363	-0-	-288	-0-	363	3			Y	-0-					37
09	630	N	-0-	-0-	-630	-0-					Y	-0-					37
10	620	N	455	-0-	-165	-0-	455	3			Y	-0-					37
11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					37
12	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					37
01	465	N	404	-0-	-61	-0-	404	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2121	-0-	-390	-0-	2121	3			N	-0-					-0-
09	2340	N	-0-	-0-	-2340	-0-					N	-0-					-0-
10	2263	N	2126	-0-	-137	-0-	2126	3			N	-0-					-0-
11	2040	N	1565	-0-	-475	-0-	1565	3			N	-0-					-0-
12	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
01	2139	N	2053	-0-	-86	-0-	2053	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4230	-0-	-1598	-0-	4230	3			Y	-0-					98
09	5340	X	-0-	-0-	-5340	-0-					Y	-0-					98
10	5518	X	4814	-0-	-704	-0-	4814	3			Y	-0-					98
11	5340	X	3563	-0-	-1777	-0-	3563	3			Y	-0-					98
12	4681	X	4539	-0-	-142	-0-	4539	3			Y	-0-					98
01	4805	X	3277	-0-	-1528	-0-	3277	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

08	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	806	N	637	-0-	-169	-0-	637	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		584	-0-	584	584	584	3			N	-0-					-0-
11	14B2 EXT		592	-0-	592	1176	592	3			N	-0-					-0-
12	14B2 EXT		582	-0-	582	1758	582	3			N	-0-					-0-
01	14B2 EXT		572	-0-	572	2330	572	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

08	930	N	648	-0-	-282	-0-	648	3			Y	-0-					14
09	810	N	-0-	-0-	-810	-0-					Y	-0-					14
10	775	N	653	-0-	-122	-0-	653	3			Y	-0-					14
11	630	N	613	-0-	-17	-0-	613	3			Y	-0-					14
12	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					14
01	651	N	603	-0-	-48	-0-	603	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

08	620	N	488	-0-	-132	-0-	488	2			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	713	N	384	-0-	-329	-0-	384	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

08	3720	X	3011	-0-	-709	-0-	3011	2			N	-0-					-0-
09	3540	X	-0-	-0-	-3540	-0-					N	-0-					-0-
10	3658	X	3412	-0-	-246	-0-	3412	2			N	-0-					-0-
11	3540	X	3239	-0-	-301	-0-	3239	2			N	-0-					-0-
12	3503	X	2542	-0-	-961	-0-	2542	2			N	-0-					-0-
01	3410	X	3150	-0-	-260	-0-	3150	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

08	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
09	2310	N	-0-	-0-	-2310	-0-					N	-0-					-0-
10	3100	N	4065	-0-	965	965	4065	2			N	-0-					-0-
11	3000	N	2276	-0-	-724	241	2276	2			N	-0-					-0-
12	1987	N	1746	-0-	-241	-0-	1746	2			N	-0-					-0-
01	2945	X	2280	-0-	-665	-0-	2280	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

08	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*01	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

08	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
09	2010	N	-0-	-0-	-2010	-0-					N	-0-					-0-
10	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
11	1950	N	1815	-0-	-135	-0-	1815	2			N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
01	2449	N	2024	-0-	-425	-0-	2024	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

08	1147	N	692	-0-	-455	-0-	692	2			N	-0-					-0-
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
10	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
11	660	N	607	-0-	-53	-0-	607	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	1147	N	475	-0-	-672	-0-	475	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	670	-0-	-136	-0-	670	2			N	-0-					-0-
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	1116	N	844	-0-	-272	-0-	844	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-					-0-
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
11	1530	N	1496	-0-	-34	-0-	1496	2			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*01	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1058	-0-	-926	-0-	1058	2			N	-0-					-0-
09	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
10	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	1891	N	1004	-0-	-887	-0-	1004	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
11	1200	N	1098	-0-	-102	-0-	1098	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	1395	N	1128	-0-	-267	-0-	1128	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5715	X	5715	-0-	-0-	-0-	5715	2			N	-0-					-0-
09	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
10	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
11	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*01	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	527	N	279	-0-	-248	-0-	279	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

08	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	713	N	506	-0-	-207	-0-	506	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

08	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF. 12540 - 12572

08	0	1875	-0-	1875	B	1875	1875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1875																	
09	3570	N	1695	-0-	-1875	B	-0-	1695	3			N	-0-				-0-
10	1767	N	1220	-0-	-547	B	-0-	1219	3	1	9	N	1	1	8		-0-
11	1800	N	1129	-0-	-671	B	-0-	1129	3			N	-0-				-0-
12	1767	N	1145	-0-	-622	B	-0-	1145	3			N	-0-				-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF. 12959 - 13124

08	0	4016	-0-	4016	B	4016	4016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4016																	
09	7417	N	3401	-0-	-4016	B	-0-	3401	3			N	-0-				-0-
10	4278	N	3398	-0-	-880	B	-0-	3398	3			N	-0-				-0-
11	3900	N	2560	-0-	-1340	B	-0-	2560	3			N	-0-				-0-
12	3503	N	2526	-0-	-977	B	-0-	2524	3	2	9	N	2	2	8		-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF. 12874 - 12904

09/01 BALANCING DATE STATUS -> 4016																	
09	0	1809	-0-	1809	B	1809	1802	3	7	9	N	6	6	8		-0-
10	0	1478	-0-	1478	B	3287	1478	3			N	-0-				-0-
11	0	1229	-0-	1229	B	4516	1229	3			N	-0-				-0-
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 12/01 -> 4516																	
12	T. A.	1031	-0-	1031	B	10063	1031	3			N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	B	10063					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					1
09	390	N	336	-0-	-54	-0-	336	3			N	-0-					1
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					1
11	390	N	182	-0-	-208	-0-	182	3			N	-0-					1
12	341	N	200	-0-	-141	-0-	200	3			N	-0-					1
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

08	5146	#	4511	-0-	-635	-0-	4511	2			N	-0-					-0-
09	4909	R	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-
10	4883	R	4883	-0-	-0-	-0-	4883	2			N	-0-					-0-
11	4727	R	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
12	5084	#	4830	-0-	-254	-0-	4830	2			N	-0-					-0-
01	5084	#	NO RPT	-0-	-5084	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

08	4340	X	3826	-0-	-514	-0-	3826	2			N	-0-					-0-
09	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					-0-
10	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
11	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					-0-
12	4309	X	4095	-0-	-214	-0-	4095	2			N	-0-					-0-
01	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

08	713	N	420	-0-	-293	-0-	420	3			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
10	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	961	N	732	-0-	-229	-0-	732	3			N	-0-					-0-
*01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

08	3100	N	2675	-0-	-425	15796	31	1	2616	3	Y	25	25	1							3
							28	9													
09	3000	N	2728	-0-	-272	15524	37	1	2655	3	Y	33	30	1							6
							36	9													
10	3100	N	2609	-0-	-491	15033	35	1	2542	3	Y	29	30	1							5
							32	9													
11	3000	N	2536	-0-	-464	14569	31	1	2471	3	Y	31	31	1							5
							34	9													
12	3100	N	2506	-0-	-594	13975	27	1	2453	3	Y	24	24	1							5
							26	9													
*01	3100	N	2349	-0-	-751	13224	23	1	2295	3	Y	28	28	1							5
							31	9													

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	95	-0-	-60	-0-	89	3	6	9	Y	5	4	1			5
09	167	N	167	-0-	-0-	-0-	158	3	9	9	Y	8	9	1			4
10	211	N	211	-0-	-0-	-0-	174	3	37	9	Y	34					38
11	90	N	83	-0-	-7	-0-	83	3			Y	-0-	3	1			35
12	155	N	25	-0-	-130	-0-	25	3			Y	-0-					35
01	155	N	64	-0-	-91	-0-	57	3	7	9	Y	6	5	1			36

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	542	-0-	-605	-0-	542	3			Y	-0-					43
09	750	N	574	-0-	-176	-0-	574	3			Y	-0-					43
10	744	N	526	-0-	-218	-0-	526	3			Y	-0-					43
11	2735	N	2735	-0-	-0-	-0-	2480	3	255	9	Y	232	233	1			42
*12	3100	N	5116	-0-	2016	2016	4876	3	240	9	Y	218	260	1			-0-
*01	3100	N	3642	-0-	542	2558	3531	3	111	9	Y	101	77	1			24

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1807	N	1807	-0-	-0-	-0-	1552	3	255	9	Y	232	167	1			93
09	2082	N	2082	-0-	-0-	-0-	1774	3	308	9	Y	280	326	1			47
10	1800	N	1800	-0-	-0-	-0-	1550	3	250	9	Y	227					274
11	1650	N	1650	-0-	-0-	-0-	1443	3	207	9	Y	188	192	1			270
*12	1756	N	1756	-0-	-0-	-0-	1550	3	206	9	Y	187	352	1			105
*01	2099	N	2099	-0-	-0-	-0-	1802	3	297	9	Y	270	208	1			167

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1748	N	1748	-0-	-0-	-0-	60	1	1688	3	Y	-0-					-0-
09	1710	N	1464	-0-	-246	-0-	51	1	1413	3	Y	-0-					-0-
10	1519	N	1187	-0-	-332	-0-	47	1	1140	3	Y	-0-					-0-
11	1680	N	1603	-0-	-77	-0-	57	1	1546	3	Y	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	51	1	1375	3	Y	-0-					-0-
*01	1562	N	1562	-0-	-0-	-0-	83	1	1479	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	#	2832	-0-	-857	-0-	2742	3	90	9	N	82					194
09	3570	#	3344	-0-	-226	-0-	3264	3	80	9	N	73	179	1			88
10	3689	#	3558	-0-	-131	-0-	3453	3	105	9	N	95					183
11	3570	#	3149	-0-	-421	-0-	3071	3	78	9	N	71	182	1			72
12	3689	#	2642	-0-	-1047	-0-	2534	3	108	9	N	98					170
01	3565	#	2548	-0-	-1017	-0-	2439	3	109	9	N	99	179	1			90

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	734	-0-	-103	-0-	734	2			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
01	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	8	8	8			-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

08	713	N	691	-0-	-22	-0-	691	3			Y	-0-					45
09	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					45
10	713	N	652	-0-	-61	-0-	652	3			Y	-0-					45
11	660	N	636	-0-	-24	-0-	636	3			Y	-0-					45
12	713	N	615	-0-	-98	-0-	615	3			Y	-0-					45
01	651	N	584	-0-	-67	-0-	584	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, BILLEE K. 097032
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

08	DLQ G-10		166	-0-	166	366	166	2			Y	-0-					-0-
09	DLQ G-10		191	-0-	191	557	191	2			Y	-0-					-0-
10	DLQ G-10		199	-0-	199	756	199	2			Y	-0-					-0-
11	916	N	160	-0-	-756	-0-	160	2			Y	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	248	N	85	-0-	-163	-0-	85	2			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

08	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1					182
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					182
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					182
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					182
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					182
*01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					182

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

08	662	N	662	-0-	-0-	-0-	661	3	1	9	N	1					139
09	443	N	443	-0-	-0-	-0-	441	3	2	9	N	2					141
10	475	N	475	-0-	-0-	-0-	473	3	2	9	N	2					143
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					143
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					143
*01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					143

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					191
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					191
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					191
11	360	N	283	-0-	-77	-0-	283	3			N	-0-					191
12	558	N	202	-0-	-356	-0-	202	3			N	-0-					191
01	558	N	185	-0-	-373	-0-	185	3			N	-0-					191

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
12	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
*01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

08	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
10	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
*01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
10	155	N	70	-0-	-85 B	-0-	70	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					84
09	1020	N	850	-0-	-170	-0-	781	2	69	9	N	63					147
10	1054	N	1019	-0-	-35	-0-	980	2	39	9	Y	35	136	1			46
11	1955	N	1955	-0-	-0-	-0-	1899	2	56	9	Y	51					97
*12	1026	N	1026	-0-	-0-	-0-	1009	2	17	9	Y	15					112
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					112

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*01	3100	N	3341	-0-	241	241	3341	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	16	1	510	3	N	-0-					68
09	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					68
10	461	N	461	-0-	-0-	-0-	16	1	445	3	N	-0-					68
11	510	N	510	-0-	-0-	-0-	14	1	496	3	N	-0-					68
12	462	N	462	-0-	-0-	-0-	16	1	446	3	N	-0-					68
*01	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

08	143	N	143	-0-	-0-	-0-	132	3	11	9	N	10					160
09	150	N	134	-0-	-16	-0-	115	3	19	9	N	17					177
10	186	N	112	-0-	-74	-0-	106	3	6	9	N	5					182
11	150	N	90	-0-	-60	-0-	86	3	4	9	N	4					186
12	163	N	163	-0-	-0-	-0-	153	3	10	9	N	9	170	1			25
01	124	N	116	-0-	-8	-0-	105	3	11	9	N	10					35

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

08	DLQ G-10		212	-0-	212	432	212	3			Y	-0-					-0-
09	DLQ G-10		194	-0-	194	626	194	3			Y	-0-					-0-
10	700	N	74	-0-	-626	-0-	74	3			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	292	2	1	9	N	1	1	8			-0-
12	372	N	259	-0-	-113	-0-	259	2			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
	COX, MERIDIAN				WELL #: 2		RRCID -> 165683		COMPL. DATE 07/18/1992			TOTAL DEPTH 1620		PERF. N/A			
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
	EXXON-COX				WELL #: 1		RRCID -> 205810		COMPL. DATE N/A			TOTAL DEPTH 2000		PERF. 1078 - 1338			
08	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	837	N	800	-0-	-37	-0-	800	2			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	837	N	736	-0-	-101	-0-	736	2			N	-0-					-0-
01	806	N	691	-0-	-115	-0-	691	2			N	-0-					-0-
	EXXON-COX				WELL #: 2		RRCID -> 273371		COMPL. DATE 07/05/2006			TOTAL DEPTH 1740		PERF. 991 - 1251			
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					35
09	79	N	79	-0-	-0-	-0-	60	3	19	9	N	17					52
10	70	N	70	-0-	-0-	-0-	62	3	8	9	N	7					59
11	68	N	68	-0-	-0-	-0-	60	3	8	9	N	7					66
12	71	N	71	-0-	-0-	-0-	62	3	9	9	N	8					74
*01	66	N	66	-0-	-0-	-0-	62	3	4	9	N	4					78

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	205	-0-	-43	-0-	205	2			N	-0-					97
09	240	N	237	-0-	-3	-0-	237	2			N	-0-					97
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					97
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					97
12	248	N	143	-0-	-105	-0-	143	2			N	-0-					97
01	217	N	116	-0-	-101	-0-	116	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

08	301 N	301	-0-	-0-	-0-	301	2			N	-0-					13
09	292 N	292	-0-	-0-	-0-	292	2			N	-0-					13
10	310 N	308	-0-	-2	-0-	308	2			N	-0-					13
11	300 N	124	-0-	-176	-0-	124	2			N	-0-					13
12	310 N	310	-0-	-0-	-0-	310	2			N	-0-					13
01	310 N	NO RPT	-0-	-310	-0-					N	NO RPT					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

08	DLQ G-10	339	-0-	339	769	1	1	338	3	Y	-0-					-0-
09	DLQ G-10	93	-0-	93	862	1	1	92	3	Y	-0-					-0-
10	DLQ G-10	402	-0-	402	1264	1	1	401	3	Y	-0-					-0-
11	1000 N	437	-0-	-563	701	1	1	436	3	Y	-0-					-0-
12	1181 N	480	-0-	-701	-0-	1	1	479	3	Y	-0-					-0-
*01	451 N	451	-0-	-0-	-0-	1	1	450	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

08	976 N	976	-0-	-0-	-0-	1	1	975	3	N	-0-					108
09	900 N	860	-0-	-40	-0-	1	1	859	3	N	-0-					108
10	1060 N	1060	-0-	-0-	-0-	1	1	1053	3	N	5					113
						6	9									
11	930 N	493	-0-	-437	-0-	1	1	489	3	N	3					116
						3	9									
12	1067 N	1067	-0-	-0-	-0-	1	1	1056	3	N	9					125
						10	9									
01	1054 N	602	-0-	-452	-0-	1	1	601	3	N	-0-					125

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

08	837 N	817	-0-	-20	-0-	1	1	816	3	N	-0-					93
09	810 N	740	-0-	-70	-0-	1	1	739	3	N	-0-					93
10	837 N	759	-0-	-78	-0-	1	1	758	3	N	-0-					93
11	780 N	573	-0-	-207	-0-	1	1	572	3	N	-0-					93
12	785 N	785	-0-	-0-	-0-	1	1	784	3	N	-0-					93
*01	758 N	758	-0-	-0-	-0-	1	1	757	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

08	147 N	147	-0-	-0-	-0-	1	1	146	3	N	-0-					-0-
09	141 N	141	-0-	-0-	-0-	1	1	140	3	N	-0-					-0-
10	155 N	147	-0-	-8	-0-	1	1	146	3	N	-0-					-0-
11	150 N	100	-0-	-50	-0-	1	1	99	3	N	-0-					-0-
12	155 N	119	-0-	-36	-0-	1	1	118	3	N	-0-					-0-
01	155 N	119	-0-	-36	-0-	1	1	118	3	N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	428	N	428	-0-	-0-	-0-	80	1	348	3	N	-0-					60
08	458	N	458	-0-	-0-	-0-	80	1	378	3	N	-0-					60
09	399	N	399	-0-	-0-	-0-	80	1	319	3	N	-0-					60
*10	356	N	356	-0-	-0-	-0-	80	1	276	3	N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

08	1073	N	1073	-0-	-0-	-0-	1071	3	2	9	Y	2					53
09	1077	N	1077	-0-	-0-	-0-	1076	3	1	9	Y	1					54
10	1225	N	1225	-0-	-0-	-0-	1219	3	6	9	Y	5					59
11	1094	N	1094	-0-	-0-	-0-	1088	3	6	9	Y	5					64
*12	1291	N	1291	-0-	-0-	-0-	1285	3	6	9	Y	5					69
01	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					69

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

08	212	N	212	-0-	-0-	-0-	205	3	7	9	Y	6	5	1			4
09	300	N	148	-0-	-152	-0-	144	3	4	9	Y	4	3	1			5
10	279	N	111	-0-	-168	-0-	108	3	3	9	Y	3					8
11	150	N	150	-0-	-0-	-0-	149	3	1	9	Y	1					9
*12	277	N	277	-0-	-0-	-0-	274	3	3	9	Y	3	5	1			7
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					7

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

08	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3					43
09	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2					45
10	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1					46
11	591	N	591	-0-	-0-	-0-	590	3	1	9	Y	1					47
*12	660	N	660	-0-	-0-	-0-	658	3	2	9	Y	2					49
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					49

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	797	3	35	9	Y	32	88	1			40
09	1200	N	873	-0-	-327	-0-	854	3	19	9	Y	17					57
10	1004	N	1004	-0-	-0-	-0-	958	3	46	9	Y	42					99
11	992	N	992	-0-	-0-	-0-	951	3	41	9	Y	37					136
*12	1374	N	1374	-0-	-0-	-0-	1331	3	43	9	Y	39					175
01	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					175

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	574	3	1	9	Y	1					92
09	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					93
10	558	N	504	-0-	-54	-0-	503	3	1	9	Y	1					94
11	457	N	457	-0-	-0-	-0-	456	3	1	9	Y	1					95
*12	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1					96
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					96

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					21
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					21
10	362	N	362	-0-	-0-	-0-	359	3	3	9	Y	3					24
11	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					27
*12	520	N	520	-0-	-0-	-0-	517	3	3	9	Y	3					30
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					30

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					109
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					109
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					109
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					109
*12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					109
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	86	3	1	9	Y	1					31
09	90	N	74	-0-	-16	-0-	73	3	1	9	Y	1					32
10	93	N	74	-0-	-19	-0-	74	3			Y	-0-					32
11	68	N	68	-0-	-0-	-0-	67	3	1	9	Y	1					33
*12	67	N	67	-0-	-0-	-0-	66	3	1	9	Y	1					34
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					34

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	248	3	7	9	Y	6	6	1			4
09	283	N	283	-0-	-0-	-0-	279	3	4	9	Y	4	3	1			5
10	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					8
11	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					9
*12	274	N	274	-0-	-0-	-0-	271	3	3	9	Y	3	6	1			6
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					6

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	486	3	1	9	Y	1					11
09	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					11
10	496	N	479	-0-	-17	-0-	479	3			Y	-0-					11
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					11
*12	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					11
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					11

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					58
09	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					58
10	341	N	327	-0-	-14	-0-	327	3			Y	-0-					58
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					58
*12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					58
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	N	1538	-0-	-0-	-0-	1532	3	6	9	Y	5	5	1			4
09	1440	N	1375	-0-	-65	-0-	1371	3	4	9	Y	4	2	1			6
10	1581	N	1384	-0-	-197	-0-	1382	3	2	9	Y	2					8
11	1198	N	1198	-0-	-0-	-0-	1197	3	1	9	Y	1					9
*12	1258	N	1258	-0-	-0-	-0-	1254	3	4	9	Y	4	6	1			7
01	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					7

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	384	3	3	9	Y	3	8	1			3
09	505	N	505	-0-	-0-	-0-	503	3	2	9	Y	2					5
10	310	N	243	-0-	-67	-0-	239	3	4	9	Y	4					9
11	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4					13
*12	374	N	374	-0-	-0-	-0-	370	3	4	9	Y	4					17
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					17

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

08	737	N	737	-0-	-0-	-0-	708	3	29	9	Y	26	73	1			50
09	774	N	774	-0-	-0-	-0-	759	3	15	9	Y	14					64
10	819	N	819	-0-	-0-	-0-	782	3	37	9	Y	34					98
11	667	N	667	-0-	-0-	-0-	633	3	34	9	Y	31					129
*12	797	N	797	-0-	-0-	-0-	762	3	35	9	Y	32					161
01	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					161

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

08	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					15
09	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					15
10	589	N	542	-0-	-47	-0-	542	3			Y	-0-					15
11	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					15
*12	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					15
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					15

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

08	1186	N	1186	-0-	-0-	-0-	1185	3	1	9	Y	1	1	1			3
09	1003	N	1003	-0-	-0-	-0-	1002	3	1	9	Y	1	1	1			3
10	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	Y	1					4
11	889	N	889	-0-	-0-	-0-	888	3	1	9	Y	1					5
*12	1036	N	1036	-0-	-0-	-0-	1035	3	1	9	Y	1	1	1			5
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					5

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	191	-0-	-109	-0-	191	3			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

08	350	N	350	-0-	-0-	-0-	337	3	13	9	N	12					166
09	358	N	358	-0-	-0-	-0-	347	3	11	9	N	10					176
10	453	N	453	-0-	-0-	-0-	442	3	11	9	N	10					186
11	330	N	318	-0-	-12	-0-	308	3	10	9	N	9					195
12	473	N	473	-0-	-0-	-0-	456	3	17	9	N	15					210
*01	376	N	376	-0-	-0-	-0-	347	3	29	9	N	26	179	1			57

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	59	-0-	-158	-0-	59	3			N	-0-					69
09	180	N	14	-0-	-166	-0-	14	3			N	-0-					69
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					69
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					69
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					69
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					182
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					182
10	403	N	148	-0-	-255	-0-	148	3			N	-0-					182
11	450	N	161	-0-	-289	-0-	161	3			N	-0-					182
12	496	N	179	-0-	-317	-0-	179	3			N	-0-					182
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1666	N	1666	-0-	-0-	-0-	1653	3	13	9	N	12					90
09	1571	N	1571	-0-	-0-	-0-	1549	3	22	9	N	20					110
10	1693	N	1693	-0-	-0-	-0-	1669	3	24	9	N	22					132
11	1118	N	1118	-0-	-0-	-0-	1101	3	17	9	N	15					147
12	1692	N	1692	-0-	-0-	-0-	1683	3	9	9	N	8					155
*01	1612	N	1612	-0-	-0-	-0-	1604	3	8	9	N	7					162

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	721	3	6	9	N	5					56
09	330	N	221	-0-	-109	-0-	219	3	2	9	N	2					58
10	868	N	747	-0-	-121	-0-	722	3	25	9	N	23					81
11	690	N	604	-0-	-86	-0-	584	3	20	9	N	18					99
12	385	N	385	-0-	-0-	-0-	382	3	3	9	N	3					102
01	744	N	269	-0-	-475	-0-	265	3	4	9	N	4					106

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					126
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					126
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					126
11	180	N	117	-0-	-63	-0-	117	3			N	-0-					126
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					126
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					51
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					51
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					51
11	120	N	38	-0-	-82	-0-	38	3			N	-0-					51
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					51
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					51

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					12
09	510	N	459	-0-	-51	-0-	459	2			Y	-0-					12
10	465	N	463	-0-	-2	-0-	463	2			Y	-0-					12
11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					12
*12	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					12
*01	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
09	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
10	837	N	803	-0-	-34	-0-	803	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					101
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					101
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					101
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					101
*12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					101
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					279
09	163	N	163	-0-	-0-	-0-	148	2	15	9	N	14					118
10	140	N	140	-0-	-0-	-0-	130	2	10	9	N	9					127
11	78	N	78	-0-	-0-	-0-	77	2	1	9	N	1					128
*12	175	N	175	-0-	-0-	-0-	155	2	20	9	N	18					146
*01	176	N	176	-0-	-0-	-0-	161	2	15	9	N	14					160

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					97
09	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					97
10	1953	N	1538	-0-	-415	-0-	1538	2			N	-0-					97
11	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					97
*12	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					97
*01	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	143	-0-	-198	-0-	143	3			N	-0-					133
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					133
10	365	N	365	-0-	-0-	-0-	363	3	2	9	N	2					135
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					135
12	186	N	-0-	-0-	-186	-0-					N	-0-					135
01	372	N	281	-0-	-91	-0-	281	3			N	-0-					135

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					74
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					74
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					74
11	270	N	183	-0-	-87	-0-	183	2			N	-0-					74
*12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					74
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2735	N	2735	-0-	-0-	-0-	2558	2	177	9	N	161	170	1	7	8	93
09	1926	N	1926	-0-	-0-	-0-	1803	2	123	9	N	112	15	8			190
10	1618	N	1618	-0-	-0-	-0-	1510	2	108	9	N	98	177	1	23	8	88
11	1247	N	1247	-0-	-0-	-0-	1166	2	81	9	N	74	11	8			151
12	1288	N	1288	-0-	-0-	-0-	1208	2	80	9	N	73	173	1	7	8	44
*01	1184	N	1184	-0-	-0-	-0-	1097	2	87	9	N	79	20	8			103

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1	1	8			-0-
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	818	2	13	9	N	12	12	8			-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	861	2	1	9	N	1	1	8			-0-
01	775	N	715	-0-	-60	-0-	714	2	1	9	N	1	1	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	246	-0-	-529	-0-	246	2			N	-0-					187
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					187
10	589	N	226	-0-	-363	-0-	226	2			N	-0-					187
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					187
12	775	N	213	-0-	-562	-0-	213	2			N	-0-					187
01	217	N	48	-0-	-169	-0-	48	2			N	-0-					187

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	983	2	32	9	N	29	2	8			112
09	999	N	999	-0-	-0-	-0-	14	2	985	9	N	895	696	1	13	8	298
10	1034	N	1034	-0-	-0-	-0-	38	2	996	9	N	905	870	1	21	8	312
11	874	N	874	-0-	-0-	-0-	20	2	854	9	N	776	861	1	7	8	220
12	726	N	726	-0-	-0-	-0-	32	2	694	9	N	631	696	1	4	8	151
*01	690	N	690	-0-	-0-	-0-	29	2	661	9	N	601	530	1	20	8	202

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	-0-	955	2	4	9	N	4	1	8			32
09	893	N	893	-0-	-0-	-0-	882	2	11	9	N	10	6	8			36
10	888	N	888	-0-	-0-	-0-	884	2	4	9	N	4					40
11	736	N	736	-0-	-0-	-0-	732	2	4	9	N	4					44
12	832	N	832	-0-	-0-	-0-	828	2	4	9	N	4					48
*01	722	N	722	-0-	-0-	-0-	716	2	6	9	N	5					53

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					40
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					40
10	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					40
11	720	N	632	-0-	-88	-0-	632	2			Y	-0-					40
12	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					40
*01	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					40

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	279	-0-	-62	-0-	279	2			N	-0-					147
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					147
10	93	N	43	-0-	-50	-0-	43	2			N	-0-					147
11	270	N	123	-0-	-147	-0-	123	2			N	-0-					147
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					147
*01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					147

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	491	2	66	9	Y	60	92	1			-0-
09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	299	2	11	9	Y	10	1	8			9
11	254	N	254	-0-	-0-	-0-	247	2	7	9	Y	6					15
12	299	N	299	-0-	-0-	-0-	285	2	14	9	Y	13	1	8			27
01	310	N	285	-0-	-25	-0-	278	2	7	9	Y	6					33

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	452	2	226	9	N	205	175	1	3	8	119
09	121	N	121	-0-	-0-	-0-	88	2	33	9	N	30	3	8			146
10	42	N	42	-0-	-0-	-0-	22	2	20	9	N	18	6	8			158
11	30	N	10	-0-	-20	-0-	8	2	2	9	N	2					160
12	31	N	-0-	-0-	-31	-0-					N	8	5	8			163
01	31	N	18	-0-	-13	-0-	16	2	2	9	N	2					165

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	309	-0-	-280	-0-	14	1	293	3	N	2					101
							2	9									
09	900	N	173	-0-	-727	-0-	15	1	156	3	N	2					103
							2	9									
10	1126	N	1126	-0-	-0-	-0-	16	1	1106	3	N	4					107
							4	9									
11	444	N	444	-0-	-0-	-0-	11	1	421	3	N	11					118
							12	9									
12	835	N	835	-0-	-0-	-0-	16	1	815	3	N	4					122
							4	9									
01	1054	N	840	-0-	-214	-0-	14	1	824	3	N	2					124
							2	9									

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	16	1	299	3	Y	1					114
							1	9									
09	453	N	453	-0-	-0-	-0-	15	1	437	3	Y	1					115
							1	9									
10	236	N	236	-0-	-0-	-0-	7	1	229	3	Y	-0-					115
11	300	N	261	-0-	-39	-0-	12	1	249	3	Y	-0-					115
12	384	N	384	-0-	-0-	-0-	16	1	368	3	Y	-0-					115
*01	335	N	335	-0-	-0-	-0-	16	1	319	3	Y	-0-					115

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	968	-0-	-272	-0-	16	1	952	3	N	-0-					86
09	1170	N	902	-0-	-268	-0-	15	1	887	3	N	-0-					86
10	1054	N	910	-0-	-144	-0-	16	1	894	3	N	-0-					86
11	930	N	771	-0-	-159	-0-	14	1	757	3	N	-0-					86
12	884	N	884	-0-	-0-	-0-	16	1	868	3	N	-0-					86
01	899	N	859	-0-	-40	-0-	16	1	843	3	N	-0-					86

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					17
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					17
10	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					17
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					17
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					17
*01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					17

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	16	1	44	3	N	-0-					73
09	90	N	52	-0-	-38	-0-	15	1	37	3	N	-0-					73
10	104	N	104	-0-	-0-	-0-	16	1	88	3	N	-0-					73
11	60	N	49	-0-	-11	-0-	15	1	34	3	N	-0-					73
12	51	N	51	-0-	-0-	-0-	16	1	35	3	N	-0-					73
01	93	N	31	-0-	-62	-0-	16	1	15	3	N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	359	-0-	-261	-0-	16	1	342	3	Y	1					70
							1	9									
09	480	N	292	-0-	-188	-0-	15	1	276	3	Y	1					71
							1	9									
10	589	N	199	-0-	-390	-0-	7	1	192	3	Y	-0-					71
11	438	N	438	-0-	-0-	-0-	12	1	426	3	Y	-0-					71
12	632	N	632	-0-	-0-	-0-	16	1	616	3	Y	-0-					71
*01	610	N	610	-0-	-0-	-0-	16	1	594	3	Y	-0-					71

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	16	1	589	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	15	1	541	3	N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	16	1	541	3	N	-0-					-0-
11	540	N	502	-0-	-38	-0-	14	1	488	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	16	1	583	3	N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	16	1	578	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1730	N	1730	-0-	-0-	-0-	72	1	1658	3	N	-0-					180
09	1578	N	1578	-0-	-0-	-0-	72	1	1506	3	N	-0-					180
10	1643	N	1468	-0-	-175	-0-	72	1	1396	3	N	-0-					180
11	1680	N	1063	-0-	-617	-0-	72	1	991	3	N	-0-					180
12	1643	N	1201	-0-	-442	-0-	72	1	1129	3	N	-0-					180
01	1457	N	1139	-0-	-318	-0-	72	1	1067	3	N	-0-					180

SHOCO PRODUCTION, L.P. 778198
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

08	5146	X	5109	-0-	-37	-0-	249	1	4860	3	N	-0-					-0-
09	5130	X	5126	-0-	-4	-0-	246	1	4878	3	N	2	2	8			-0-
							2	9									
10	5301	X	4617	-0-	-684	-0-	215	1	4402	3	N	-0-					-0-
11	5130	X	4213	-0-	-917	-0-	223	1	3990	3	N	-0-					-0-
12	5301	X	4244	-0-	-1057	-0-	207	1	4037	3	N	-0-					-0-
01	5301	X	4500	-0-	-801	-0-	210	1	4290	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

08	5580	X	4986	-0-	-594	-0-	243	1	4741	3	N	2	2	8			-0-
							2	9									
09	5340	X	4885	-0-	-455	-0-	234	1	4651	3	N	-0-					-0-
10	5239	X	4845	-0-	-394	-0-	225	1	4620	3	N	-0-					-0-
11	5070	X	4610	-0-	-460	-0-	244	1	4366	3	N	-0-					-0-
12	5053	X	4606	-0-	-447	-0-	225	1	4381	3	N	-0-					-0-
01	5053	X	4989	-0-	-64	-0-	233	1	4756	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF. 10908 - 10972

08	5425	X	5425	-0-	-0-	-0-	264	1	5157	3	N	4	4	8			-0-
							4	9									
09	5607	X	5607	-0-	-0-	-0-	269	1	5338	3	N	-0-					-0-
10	5379	X	5379	-0-	-0-	-0-	250	1	5129	3	N	-0-					-0-
11	5064	X	5064	-0-	-0-	-0-	268	1	4796	3	N	-0-					-0-
12	5022	X	4960	-0-	-62	-0-	242	1	4718	3	N	-0-					-0-
*01	5109	X	5109	-0-	-0-	-0-	239	1	4870	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3493	-0-	-785	-0-	170	1	3323	3	N	-0-					-0-
09	4140	X	3516	-0-	-624	-0-	168	1	3341	3	N	6	6	8			-0-
							7	9									
10	4030	X	3497	-0-	-533	-0-	163	1	3334	3	N	-0-					-0-
11	3900	X	3191	-0-	-709	-0-	169	1	3022	3	N	-0-					-0-
12	3627	X	3277	-0-	-350	-0-	160	1	3117	3	N	-0-					-0-
01	3627	X	3301	-0-	-326	-0-	154	1	3147	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	X	2377	-0-	-0-	-0-	2377	1			N	-0-					-0-
09	2577	X	2577	-0-	-0-	-0-	2577	1			N	-0-					-0-
10	1620	X	1620	-0-	-0-	-0-	1620	1			N	-0-					-0-
11	1554	X	1554	-0-	-0-	-0-	1554	1			N	-0-					-0-
12	2334	X	2334	-0-	-0-	-0-	2334	1			N	-0-					-0-
*01	1915	N	1915	-0-	-0-	-0-	1915	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	224	3	53	9	N	48	74	1			39
09	272	N	272	-0-	-0-	-0-	226	3	46	9	N	42					81
10	266	N	266	-0-	-0-	-0-	221	3	45	9	N	41	71	1			51
11	266	N	266	-0-	-0-	-0-	213	3	53	9	N	48					99
12	311	N	311	-0-	-0-	-0-	258	3	53	9	N	48	78	1			69
01	217	N	199	-0-	-18	-0-	159	3	40	9	N	36	57	1			48

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6723	R	6723	-0-	-0-	-0-	6554	3	169	9	Y	154	178	1			124
09	8460	R	8460	-0-	-0-	-0-	8263	3	197	9	Y	179	168	1			135
10	5891	R	5891	-0-	-0-	-0-	5736	3	155	9	Y	141	95	1			181
11	9390	#	2342	-0-	-7048	-0-	2211	3	131	9	Y	119	93	1			207
12	9703	#	3012	-0-	-6691	-0-	2819	3	193	9	Y	175	178	1			204
01	8742	#	6709	-0-	-2033	-0-	6384	3	325	9	Y	295	191	1			308

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	2446	-0-	2446	170903	2446	1		Y	-0-			34
09	DLQ G-10	1828	-0-	1828	172731	1828	1		Y	-0-			34
10	DLQ G-10	1762	-0-	1762	174493	1759	1	3 9	Y	3			37
11	DLQ G-10	1807	-0-	1807	176300	1807	1		Y	-0-			37
12	DLQ G-10	2410	-0-	2410	178710	2410	1		Y	-0-			37
01	DLQ G-10	2855	-0-	2855	181565	2855	1		Y	-0-			37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

08	434 #	152	-0-	-282	-0-	152	3		N	-0-			54
09	523 R	523	-0-	-0-	-0-	523	3		N	-0-			54
10	372 #	213	-0-	-159	-0-	213	3		N	-0-			54
11	270 #	234	-0-	-36	-0-	234	3		N	-0-			54
12	528 R	528	-0-	-0-	-0-	528	3		N	-0-			54
01	434 #	NO RPT	-0-	-434	-0-				N	NO RPT			54

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

08	248 #	145	-0-	-103	-0-	145	3		N	-0-			-0-
09	240 #	130	-0-	-110	-0-	130	3		N	-0-			-0-
10	248 #	141	-0-	-107	-0-	141	3		N	-0-			-0-
11	180 #	130	-0-	-50	-0-	130	3		N	-0-			-0-
12	155 #	90	-0-	-65	-0-	90	3		N	-0-			-0-
01	155 #	NO RPT	-0-	-155	-0-				N	NO RPT			-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

08	808 R	808	-0-	-0-	-0-	808	3		N	-0-			-0-
09	736 R	736	-0-	-0-	-0-	736	3		N	-0-			-0-
10	737 R	737	-0-	-0-	-0-	737	3		N	-0-			-0-
11	780 #	656	-0-	-124	-0-	656	3		N	-0-			-0-
12	806 #	655	-0-	-151	-0-	655	3		N	-0-			-0-
01	806 #	NO RPT	-0-	-806	-0-				N	NO RPT			-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

08	31 N	12	-0-	-19	-0-	12	2		N	-0-			-0-
09	94 N	94	-0-	-0-	-0-	94	2		N	-0-			-0-
10	189 N	189	-0-	-0-	-0-	189	2		N	-0-			-0-
11	139 N	139	-0-	-0-	-0-	139	2		N	-0-			-0-
12	119 N	119	-0-	-0-	-0-	119	2		N	-0-			-0-
*01	128 N	128	-0-	-0-	-0-	128	2		N	-0-			-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-					N	-0-					-0-
10	400	N	400	-0-	-0-	-0-					N	-0-					-0-
11	358	N	358	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					160
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					160
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					160
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					160
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	R	1361	-0-	-0-	-0-	1341	2	20	9	N	18	175	1			47
09	1200	#	1156	-0-	-44	-0-	1123	2	33	9	N	30					77
10	1240	#	1239	-0-	-1	-0-	1198	2	41	9	N	37					114
11	1200	#	1119	-0-	-81	-0-	1066	2	53	9	N	48					162
12	1240	#	1064	-0-	-176	-0-	1018	2	46	9	N	42					204
01	1240	#	1030	-0-	-210	-0-	1005	2	25	9	N	23					227

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					18
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					18
10	116	N	116	-0-	-0-	-0-	96	2	20	9	N	18					18
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					18
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	36	-0-	-57	-0-	36	2			N	-0-					43
09	120	N	85	-0-	-35	-0-	85	2			N	-0-					43
10	135	N	135	-0-	-0-	-0-	88	2	47	9	N	43					43
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					43
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

08	403	N	331	-0-	-72	-0-	331	2			N	-0-					215
09	390	N	273	-0-	-117	-0-	273	2			N	-0-					215
10	372	N	199	-0-	-173	-0-	199	2			N	-0-					215
11	330	N	328	-0-	-2	-0-	328	2			N	-0-					215
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					215
*01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
09	480	N	304	-0-	-176	-0-	304	2			N	-0-					-0-
10	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
*12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

08	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
09	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

08	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
09	DLQ G-10		242	-0-	242	242	242	2			Y	-0-					-0-
10	DLQ G-10		198	-0-	198	440	198	2			Y	-0-					-0-
11	702	N	262	-0-	-440	-0-	262	2			Y	-0-					-0-
*12	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
09	300	N	181	-0-	-119	-0-	181	2			N	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	2			N	-0-					-0-
11	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

08	1891	N	1163	-0-	-728	-0-	1161	2	2	9	N	2					5
09	1860	N	1189	-0-	-671	-0-	1188	2	1	9	N	1	5	1			1
10	1922	N	935	-0-	-987	-0-	933	2	2	9	N	2					3
11	1241	N	1241	-0-	-0-	-0-	1238	2	3	9	N	3					6
12	1240	N	1048	-0-	-192	-0-	1045	2	3	9	N	3	5	1			4
01	930	N	647	-0-	-283	-0-	641	2	6	9	N	5	5	1			4

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

08	310	N	256	-0-	-54	-0-	256	2			Y	-0-					-0-
09	DLQ G-10		301	-0-	301	301	301	2			Y	-0-					-0-
10	DLQ G-10		413	-0-	413	714	413	2			Y	-0-					-0-
11	1017	N	303	-0-	-714	-0-	303	2			Y	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1356	-0-	-504	-0-	1356	2			N	-0-					-0-
09	1650	N	1601	-0-	-49	-0-	1601	2			N	-0-					-0-
10	1612	N	1522	-0-	-90	-0-	1522	2			N	-0-					-0-
11	1320	N	1009	-0-	-311	-0-	1009	2			N	-0-					-0-
12	1643	N	1186	-0-	-457	-0-	1186	2			N	-0-					-0-
01	1519	N	1096	-0-	-423	-0-	1096	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

08	1110	N	1110	-0-	-0-	-0-	1108	2	2	9	Y	2					7
09	DLQ G-10		930	-0-	930	930	928	2	2	9	Y	2	8	1			1
10	DLQ G-10		843	-0-	843	1773	839	2	4	9	Y	4					5
11	2342	N	569	-0-	-1773	-0-	563	2	6	9	Y	5					10
*12	827	N	827	-0-	-0-	-0-	823	2	4	9	Y	4	8	1			6
*01	901	N	901	-0-	-0-	-0-	892	2	9	9	Y	8	8	1			6

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

08	261	N	261	-0-	-0-	-0-	258	2	3	9	Y	3					7
09	DLQ G-10		201	-0-	201	201	200	2	1	9	Y	1	7	1			1
10	DLQ G-10		372	-0-	372	573	368	2	4	9	Y	4					5
11	1088	N	515	-0-	-573	-0-	511	2	4	9	Y	4					9
*12	470	N	470	-0-	-0-	-0-	467	2	3	9	Y	3	7	1			5
*01	705	N	705	-0-	-0-	-0-	697	2	8	9	Y	7	7	1			5

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

08	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					18
09	DLQ G-10		923	-0-	923	923	923	2			Y	-0-					18
10	DLQ G-10		1312	-0-	1312	2235	1312	2			Y	-0-					18
11	2600	N	1001	-0-	-1599	636	1001	2			Y	-0-					18
*12	1909	N	1273	-0-	-636	-0-	1271	2	2	9	Y	2	17	1			3
*01	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					3

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

08	496	N	381	-0-	-115	-0-	381	2			N	-0-					-0-
09	630	N	308	-0-	-322	-0-	308	2			N	-0-					-0-
10	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
11	660	N	583	-0-	-77	-0-	583	2			N	-0-					-0-
*12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	708	-0-	-160	-0-	707	2	1	9	N	1					29
09	690	N	571	-0-	-119	-0-	571	2			N	-0-					29
10	868	N	577	-0-	-291	-0-	577	2			N	-0-					29
11	690	N	664	-0-	-26	-0-	664	2			N	-0-					29
*12	639	N	639	-0-	-0-	-0-	637	2	2	9	N	2	26	1			5
01	589	N	552	-0-	-37	-0-	552	2			N	-0-					5

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	620	-0-	-124	-0-	618	2	2	9	N	2					5
09	810	N	593	-0-	-217	-0-	592	2	1	9	N	1	5	1			1
10	806	N	498	-0-	-308	-0-	495	2	3	9	N	3					4
11	710	N	710	-0-	-0-	-0-	708	2	2	9	N	2					6
*12	639	N	639	-0-	-0-	-0-	636	2	3	9	N	3	5	1			4
*01	709	N	709	-0-	-0-	-0-	703	2	6	9	N	5	5	1			4

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	518	-0-	-133	-0-	518	2			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	806	N	567	-0-	-239	-0-	567	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1982	-0-	-1118	-0-	1982	2			N	-0-					1
09	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-	1	1			-0-
10	1984	N	1668	-0-	-316	-0-	1667	2	1	9	N	1					1
11	1920	N	1842	-0-	-78	-0-	1842	2			N	-0-					1
12	2511	N	1307	-0-	-1204	-0-	1306	2	1	9	N	1	1	1			1
*01	1930	N	1930	-0-	-0-	-0-	1929	2	1	9	N	1	1	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2033	-0-	-137	-0-	2033	2			N	-0-					-0-
09	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
10	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
11	1980	N	1147	-0-	-833	-0-	1147	2			N	-0-					-0-
*12	3100	N	3265	-0-	165	165	3265	2			N	-0-					-0-
01	2387	N	1639	-0-	-748	-0-	1639	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3044	N	3044	-0-	-0-	-0-	3044	2			N	-0-					8
09	2700	N	2377	-0-	-323	-0-	2377	2			N	-0-					8
10	2759	N	2023	-0-	-736	-0-	2023	2			N	-0-					8
11	2700	N	2212	-0-	-488	-0-	2212	2			N	-0-					8
12	2449	N	1061	-0-	-1388	-0-	1060	2	1	9	N	1	8	1			1
01	2015	N	1499	-0-	-516	-0-	1498	2	1	9	N	1					2

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1364	-0-	-775	-0-	1364	2			N	-0-					-0-
09	2850	X	1510	-0-	-1340	-0-	1510	2			N	-0-					-0-
10	2945	X	696	-0-	-2249	-0-	696	2			N	-0-					-0-
11	2850	X	808	-0-	-2042	-0-	808	2			N	-0-					-0-
12	2294	X	689	-0-	-1605	-0-	689	2			N	-0-					-0-
01	1550	X	1267	-0-	-283	-0-	1267	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
*12	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*01	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	1050	X	1000	-0-	-50	-0-	1000	2			N	-0-					-0-
10	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
11	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
*12	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
*01	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	846	-0-	-208	-0-	846	3			N	-0-					-0-
09	1080	N	982	-0-	-98	-0-	982	3			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*01	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1446	N	1446	-0-	-0-	-0-	1446	3		N	-0-			-0-
09	1389	N	1389	-0-	-0-	-0-	1389	3		N	-0-			-0-
10	1457	N	1395	-0-	-62	-0-	1395	3		N	-0-			-0-
11	1410	N	1304	-0-	-106	-0-	1304	3		N	-0-			-0-
12	1426	N	1371	-0-	-55	-0-	1371	3		N	-0-			-0-
01	1395	N	1337	-0-	-58	-0-	1337	3		N	-0-			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

08	558	N	191	-0-	-367	-0-	191	3		N	-0-			-0-
09	568	N	568	-0-	-0-	-0-	568	3		N	-0-			-0-
10	482	N	482	-0-	-0-	-0-	482	3		N	-0-			-0-
11	440	N	440	-0-	-0-	-0-	440	3		N	-0-			-0-
12	589	N	477	-0-	-112	-0-	477	3		N	-0-			-0-
*01	566	N	566	-0-	-0-	-0-	566	3		N	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

08	589	N	498	-0-	-91	-0-	498	3		N	-0-			-0-
09	570	N	545	-0-	-25	-0-	545	3		N	-0-			-0-
10	589	N	544	-0-	-45	-0-	544	3		N	-0-			-0-
11	485	N	485	-0-	-0-	-0-	485	3		N	-0-			-0-
12	558	N	537	-0-	-21	-0-	537	3		N	-0-			-0-
01	558	N	543	-0-	-15	-0-	543	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	4 4	1 9	118	3	Y	4	4	1			1
09	120	N	120	-0-	-0-	-0-	3 3	1 9	114	3	Y	3	2	1			2
10	127	N	127	-0-	-0-	-0-	3 3	1 9	121	3	Y	3	4	1			1
11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					1
*12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					1
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	12 8	1 9	390	3	Y	7	7	1			2
09	391	N	391	-0-	-0-	-0-	9 8	1 9	374	3	Y	7	5	1			4
10	372	N	371	-0-	-1	-0-	8 7	1 9	356	3	Y	6	7	1			3
11	390	N	302	-0-	-88	-0-	302	3			Y	-0-					3
12	403	N	241	-0-	-162	-0-	241	3			Y	-0-					3
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1020	-0-	-65	-0-	29	1	980	3	Y	10	11	1			3
							11	9									
09	1021	N	1021	-0-	-0-	-0-	24	1	986	3	Y	10	7	1			6
							11	9									
10	1027	N	1027	-0-	-0-	-0-	23	1	994	3	Y	9	11	1			4
							10	9									
11	990	N	948	-0-	-42	-0-	948	3			Y	-0-					4
12	1023	N	949	-0-	-74	-0-	949	3			Y	-0-					4
01	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	827	-0-	-134	-0-	24	1	795	3	Y	7	7	1			2
							8	9									
09	949	N	949	-0-	-0-	-0-	22	1	919	3	Y	7	5	1			4
							8	9									
10	962	N	962	-0-	-0-	-0-	21	1	934	3	Y	6	7	1			3
							7	9									
*11	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					3
12	961	N	917	-0-	-44	-0-	917	3			Y	-0-					3
01	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	5	1	153	3	Y	4	4	1			1
							4	9									
09	129	N	129	-0-	-0-	-0-	3	1	123	3	Y	3	2	1			2
							3	9									
10	154	N	154	-0-	-0-	-0-	3	1	148	3	Y	3	4	1			1
							3	9									
*11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					1
*12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	11	1	384	3	Y	4	4	1			1
							4	9									
09	382	N	382	-0-	-0-	-0-	9	1	370	3	Y	3	2	1			2
							3	9									
10	403	N	390	-0-	-13	-0-	9	1	378	3	Y	3	4	1			1
							3	9									
11	390	N	373	-0-	-17	-0-	373	3			Y	-0-					1
12	403	N	382	-0-	-21	-0-	382	3			Y	-0-					1
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	20	1	669	3	Y	7	6	1			2
							8	9									
09	480	N	267	-0-	-213	-0-	6	1	253	3	Y	7	5	1			4
							8	9									
10	700	N	700	-0-	-0-	-0-	15	1	678	3	Y	6	7	1			3
							7	9									
11	510	N	502	-0-	-8	-0-	502	3			Y	-0-					3
*12	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					3
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	2	1	74	3	Y	4	4	1			1
							4	9									
09	90	N	30	-0-	-60	-0-	1	1	26	3	Y	3	2	1			2
							3	9									
10	93	N	-0-	-0-	-93	-0-					Y	3	4	1			1
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
09	690	N	365	-0-	-325	-0-	365	3			N	-0-					-0-
10	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	73	-0-	-113	-0-	2	1	68	3	Y	3	2	1			1
							3	9									
09	120	N	65	-0-	-55	-0-	1	1	61	3	Y	3	2	1			2
							3	9									
10	94	N	94	-0-	-0-	-0-	2	1	89	3	Y	3	4	1			1
							3	9									
*11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					1
*12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	461	-0-	-4	-0-	461	3		N	-0-			-0-
09	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
10	480	N	480	-0-	-0-	-0-	480	3		N	-0-			-0-
11	450	N	422	-0-	-28	-0-	422	3		N	-0-			-0-
12	496	N	460	-0-	-36	-0-	460	3		N	-0-			-0-
01	465	N	434	-0-	-31	-0-	434	3		N	-0-			-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	427	-0-	-38	-0-	427	3		N	-0-			-0-
09	420	N	247	-0-	-173	-0-	247	3		N	-0-			-0-
10	434	N	181	-0-	-253	-0-	181	3		N	-0-			-0-
11	420	N	87	-0-	-333	-0-	87	3		N	-0-			-0-
12	284	N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
*01	197	N	197	-0-	-0-	-0-	197	3		N	-0-			-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	640	-0-	-11	-0-	640	3		N	-0-			-0-
09	630	N	582	-0-	-48	-0-	582	3		N	-0-			-0-
10	651	N	576	-0-	-75	-0-	576	3		N	-0-			-0-
11	630	N	517	-0-	-113	-0-	517	3		N	-0-			-0-
12	589	N	507	-0-	-82	-0-	507	3		N	-0-			-0-
01	589	N	493	-0-	-96	-0-	493	3		N	-0-			-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	592	-0-	-121	-0-	592	3		N	-0-			-0-
09	652	N	652	-0-	-0-	-0-	652	3		N	-0-			-0-
10	682	N	599	-0-	-83	-0-	599	3		N	-0-			-0-
11	580	N	580	-0-	-0-	-0-	580	3		N	-0-			-0-
12	682	N	524	-0-	-158	-0-	524	3		N	-0-			-0-
01	589	N	433	-0-	-156	-0-	433	3		N	-0-			-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	791	-0-	-15	-0-	791	3		N	-0-			-0-
09	810	N	783	-0-	-27	-0-	783	3		N	-0-			-0-
10	826	N	826	-0-	-0-	-0-	826	3		N	-0-			-0-
11	780	N	722	-0-	-58	-0-	722	3		N	-0-			-0-
12	833	N	833	-0-	-0-	-0-	833	3		N	-0-			-0-
01	837	N	829	-0-	-8	-0-	829	3		N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	3		N	-0-			-0-
09	645	N	645	-0-	-0-	-0-	645	3		N	-0-			-0-
10	659	N	659	-0-	-0-	-0-	659	3		N	-0-			-0-
11	660	N	604	-0-	-56	-0-	604	3		N	-0-			-0-
12	682	N	641	-0-	-41	-0-	641	3		N	-0-			-0-
01	651	N	624	-0-	-27	-0-	624	3		N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	560	-0-	-29	-0-	560	3		N	-0-			-0-
09	467	N	467	-0-	-0-	-0-	467	3		N	-0-			-0-
10	506	N	506	-0-	-0-	-0-	506	3		N	-0-			-0-
11	540	N	415	-0-	-125	-0-	415	3		N	-0-			-0-
12	496	N	466	-0-	-30	-0-	466	3		N	-0-			-0-
01	496	N	293	-0-	-203	-0-	293	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	960	N	822	-0-	-138	-0-	822	3			N	-0-					-0-
10	961	N	815	-0-	-146	-0-	815	3			N	-0-					-0-
11	900	N	860	-0-	-40	-0-	860	3			N	-0-					-0-
12	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
*01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-
12	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	4	1	138	3	Y	4	4	1			1
							4	9									
09	150	N	129	-0-	-21	-0-	3	1	123	3	Y	3	2	1			2
							3	9									
10	155	N	131	-0-	-24	-0-	3	1	125	3	Y	3	4	1			1
							3	9									
11	150	N	119	-0-	-31	-0-	119	3			Y	-0-					1
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	7	1	228	3	Y	4	4	1			1
							4	9									
09	231	N	231	-0-	-0-	-0-	5	1	223	3	Y	3	2	1			2
							3	9									
10	248	N	216	-0-	-32	-0-	5	1	208	3	Y	3	4	1			1
							3	9									
11	240	N	198	-0-	-42	-0-	198	3			Y	-0-					1
12	248	N	8	-0-	-240	-0-	8	3			Y	-0-					1
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	5	1	184	3	Y	4	4	1			1
							4	9									
09	180	N	59	-0-	-121	-0-	1	1	55	3	Y	3	2	1			2
							3	9									
10	186	N	58	-0-	-128	-0-	1	1	54	3	Y	3	4	1			1
							3	9									
11	180	N	45	-0-	-135	-0-	45	3			Y	-0-					1
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					1
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
09	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
10	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
11	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-
12	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
01	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
09	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
11	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-
12	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
01	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	5	1	183	3	Y	4	4	1			1
							4	9									
09	182	N	182	-0-	-0-	-0-	4	1	175	3	Y	3	2	1			2
							3	9									
10	186	N	184	-0-	-2	-0-	4	1	177	3	Y	3	4	1			1
							3	9									
11	180	N	175	-0-	-5	-0-	175	3			Y	-0-					1
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					1
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

08	1415	N	1415	-0-	-0-	-0-	41	1	1362	3	Y	11	11	1			3
							12	9									
09	1311	N	1311	-0-	-0-	-0-	31	1	1269	3	Y	10	7	1			6
							11	9									
10	1207	N	1207	-0-	-0-	-0-	27	1	1170	3	Y	9	11	1			4
							10	9									
*11	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					4
*12	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					4
01	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					4

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

08	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	6	1	193	3	Y	4	4	1			1
							4	9									
09	210	N	190	-0-	-20	-0-	4	1	183	3	Y	3	2	1			2
							3	9									
10	217	N	199	-0-	-18	-0-	4	1	192	3	Y	3	4	1			1
							3	9									
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					1
*12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	10	1	352	3	Y	4	4	1			1
							4	9									
09	351	N	351	-0-	-0-	-0-	8	1	340	3	Y	3	2	1			2
							3	9									
10	385	N	385	-0-	-0-	-0-	4	1	378	3	Y	3	4	1			1
							3	9									
*11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					1
*12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	496	N	112	-0-	-384	-0-	112	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
09	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
10	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
11	750	N	669	-0-	-81	-0-	669	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	1178	N	681	-0-	-497	-0-	681	3			N	-0-					-0-
11	1170	N	544	-0-	-626	-0-	544	3			N	-0-					-0-
12	899	N	441	-0-	-458	-0-	441	3			N	-0-					-0-
01	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
10	527	N	313	-0-	-214	-0-	313	3			N	-0-					-0-
11	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	660	N	549	-0-	-111	-0-	549	3			N	-0-					-0-
10	713	N	464	-0-	-249	-0-	464	3			N	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	520	-0-	-162	-0-	520	3			N	-0-					-0-
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	723	-0-	-517	-0-	710	3	13	9	N	12					57
09	1140	N	906	-0-	-234	-0-	882	3	24	9	N	22					79
10	1259	N	1259	-0-	-0-	-0-	1196	3	63	9	N	57					136
11	948	N	948	-0-	-0-	-0-	935	3	13	9	N	12					148
12	930	N	-0-	-0-	-930	-0-					N	3					151
*01	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					151

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

08	648	N	648	-0-	-0-	-0-	18	1	619	3	Y	10	11	1			3
							11	9									
09	566	N	566	-0-	-0-	-0-	13	1	542	3	Y	10	7	1			6
							11	9									
10	332	N	332	-0-	-0-	-0-	7	1	315	3	Y	9	11	1			4
							10	9									
*11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					4
12	155	N	57	-0-	-98	-0-	57	3			Y	-0-					4
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					4

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

08	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	3			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
11	750	N	691	-0-	-59	-0-	691	3			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

08	837	N	705	-0-	-132	-0-	705	3			N	-0-					-0-
09	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
10	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
10	1240	N	1210	-0-	-30	-0-	1210	3			N	-0-					-0-
11	1170	N	1013	-0-	-157	-0-	1013	3			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	530	-0-	-183	-0-	530	3			N	-0-					-0-
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
09	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
10	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
11	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-
12	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
01	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	628	-0-	-116	-0-	628	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
12	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
01	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1376	-0-	-50	-0-	1376	3			N	-0-					-0-
09	1380	N	1358	-0-	-22	-0-	1358	3			N	-0-					-0-
10	1395	N	1384	-0-	-11	-0-	1384	3			N	-0-					-0-
11	1320	N	1220	-0-	-100	-0-	1220	3			N	-0-					-0-
12	1395	N	1338	-0-	-57	-0-	1338	3			N	-0-					-0-
01	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
09	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
10	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1504	-0-	-263	-0-	1504	3			N	-0-					-0-
09	1650	N	1549	-0-	-101	-0-	1549	3			N	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
11	1470	N	1294	-0-	-176	-0-	1294	3			N	-0-					-0-
12	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					-0-
*01	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
11	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
12	558	N	448	-0-	-110	-0-	448	3			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
09	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
10	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
11	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
12	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1666	-0-	-39	-0-	1666	3			N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
10	1705	N	1694	-0-	-11	-0-	1694	3			N	-0-					-0-
11	1620	N	1380	-0-	-240	-0-	1380	3			N	-0-					-0-
12	1736	N	1618	-0-	-118	-0-	1618	3			N	-0-					-0-
01	1705	N	1625	-0-	-80	-0-	1625	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
09	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
10	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
11	780	N	617	-0-	-163	-0-	617	3			N	-0-					-0-
12	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
01	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	4	1	139	3	Y	4	4	1			1
							4	9									
09	151	N	151	-0-	-0-	-0-	3	1	145	3	Y	3	2	1			2
							3	9									
10	155	N	145	-0-	-10	-0-	3	1	139	3	Y	3	4	1			1
							3	9									
11	150	N	132	-0-	-18	-0-	132	3			Y	-0-					1
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					1
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	719	-0-	-56	-0-	21	1	690	3	Y	7	7	1			2
							8	9									
09	720	N	597	-0-	-123	-0-	14	1	575	3	Y	7	5	1			4
							8	9									
10	744	N	670	-0-	-74	-0-	15	1	648	3	Y	6	7	1			3
							7	9									
11	690	N	676	-0-	-14	-0-	676	3			Y	-0-					3
*12	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					3
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	8	1	261	3	Y	4	4	1			1
							4	9									
09	292	N	292	-0-	-0-	-0-	7	1	282	3	Y	3	2	1			2
							3	9									
10	268	N	268	-0-	-0-	-0-	6	1	259	3	Y	3	4	1			1
							3	9									
*11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
*12	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2087	N	2087	-0-	-0-	-0-	60	1	2015	3	Y	11	11	1			3
							12	9									
09	2010	N	1984	-0-	-26	-0-	47	1	1926	3	Y	10	7	1			6
							11	9									
10	2016	N	2016	-0-	-0-	-0-	45	1	1961	3	Y	9	11	1			4
							10	9									
11	2010	N	1643	-0-	-367	-0-	1643	3			Y	-0-					4
12	2046	N	1522	-0-	-524	-0-	1522	3			Y	-0-					4
01	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	18	1	596	3	Y	7	7	1			2
							8	9									
09	600	N	580	-0-	-20	-0-	14	1	558	3	Y	7	5	1			4
							8	9									
10	620	N	573	-0-	-47	-0-	13	1	553	3	Y	6	7	1			3
							7	9									
11	600	N	546	-0-	-54	-0-	546	3			Y	-0-					3
12	589	N	561	-0-	-28	-0-	561	3			Y	-0-					3
01	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	871	-0-	-214	-0-	25	1	835	3	Y	10	11	1			3
							11	9									
09	1530	N	412	-0-	-1118	-0-	9	1	392	3	Y	10	7	1			6
							11	9									
10	1550	N	1435	-0-	-115	-0-	32	1	1393	3	Y	9	11	1			4
							10	9									
*11	1716	N	1716	-0-	-0-	-0-	1716	3			Y	-0-					4
*12	1689	N	1689	-0-	-0-	-0-	1689	3			Y	-0-					4
01	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					4

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	797	-0-	-319	-0-	797	3			N	-0-					-0-
09	1080	N	711	-0-	-369	-0-	711	3			N	-0-					-0-
10	1116	N	722	-0-	-394	-0-	722	3			N	-0-					-0-
11	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
12	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
*01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	10	1	336	3	Y	4	4	1			1
							4	9									
09	360	N	335	-0-	-25	-0-	8	1	324	3	Y	3	2	1			2
							3	9									
10	343	N	343	-0-	-0-	-0-	8	1	332	3	Y	3	4	1			1
							3	9									
*11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					1
*12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					1
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	13	1	445	3	Y	4	4	1			1
							4	9									
09	433	N	433	-0-	-0-	-0-	10	1	420	3	Y	3	2	1			2
							3	9									
10	450	N	450	-0-	-0-	-0-	10	1	437	3	Y	3	4	1			1
							3	9									
*11	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					1
*12	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					1
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	20	1	681	3	Y	7	7	1			2
							8	9									
09	690	N	682	-0-	-8	-0-	16	1	658	3	Y	7	5	1			4
							8	9									
10	651	N	643	-0-	-8	-0-	14	1	622	3	Y	6	7	1			3
							7	9									
11	690	N	597	-0-	-93	-0-	597	3			Y	-0-					3
12	713	N	673	-0-	-40	-0-	673	3			Y	-0-					3
01	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	335	-0-	-130	-0-	9	1	318	3	Y	7	7	1			2
							8	9									
09	727	N	727	-0-	-0-	-0-	17	1	702	3	Y	7	5	1			4
							8	9									
10	496	N	187	-0-	-309	-0-	4	1	176	3	Y	6	7	1			3
							7	9									
*11	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					3
12	558	N	396	-0-	-162	-0-	396	3			Y	-0-					3
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	19	1	627	3	Y	7	7	1			2
							8	9									
09	615	N	615	-0-	-0-	-0-	14	1	593	3	Y	7	5	1			4
							8	9									
10	434	N	397	-0-	-37	-0-	9	1	381	3	Y	6	7	1			3
							7	9									
11	600	N	546	-0-	-54	-0-	546	3			Y	-0-					3
12	620	N	564	-0-	-56	-0-	564	3			Y	-0-					3
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	15	1	488	3	Y	4	4	1			1
							4	9									
09	482	N	482	-0-	-0-	-0-	11	1	468	3	Y	3	2	1			2
							3	9									
10	498	N	498	-0-	-0-	-0-	11	1	484	3	Y	3	4	1			1
							3	9									
*11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					1
*12	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					1
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
11	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
01	1116	N	1008	-0-	-108	-0-	1008	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	DAVIDSON, C. E. JR. NCT-1				WELL #: 8	RRCID -> 143645	COMPL. DATE 12/14/1992					TOTAL DEPTH 8118		PERF. 7906 - 7974			
08	786	N	786	-0-	-0-	-0-	22	1	752	3	Y	11	11	1			3
							12	9									
09	764	N	764	-0-	-0-	-0-	18	1	735	3	Y	10	7	1			6
							11	9									
10	777	N	777	-0-	-0-	-0-	17	1	750	3	Y	9	11	1			4
							10	9									
*11	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					4
*12	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					4
01	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					4
	SCHEUBER-WILKINS				WELL #: 17	RRCID -> 143647	COMPL. DATE 12/17/1992					TOTAL DEPTH 8133		PERF. 7831 - 7876			
08	347	N	347	-0-	-0-	-0-	10	1	329	3	Y	7	7	1			2
							8	9									
09	390	N	292	-0-	-98	-0-	7	1	277	3	Y	7	5	1			4
							8	9									
10	403	N	278	-0-	-125	-0-	6	1	265	3	Y	6	7	1			3
							7	9									
11	330	N	203	-0-	-127	-0-	203	3			Y	-0-					3
12	310	N	220	-0-	-90	-0-	220	3			Y	-0-					3
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3
	SCHEUBER-WILKINS				WELL #: 18	RRCID -> 143650	COMPL. DATE 12/13/1992					TOTAL DEPTH 8150		PERF. 7804 - 7894			
08	452	N	452	-0-	-0-	-0-	13	1	435	3	Y	4	4	1			1
							4	9									
09	423	N	423	-0-	-0-	-0-	10	1	410	3	Y	3	2	1			2
							3	9									
10	434	N	433	-0-	-1	-0-	10	1	420	3	Y	3	4	1			1
							3	9									
11	420	N	415	-0-	-5	-0-	415	3			Y	-0-					1
*12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					1
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
	KINCAID, A. R. TRUST 'D'				WELL #: 16	RRCID -> 143657	COMPL. DATE 01/05/1993					TOTAL DEPTH 8150		PERF. 7878 - 8036			
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	7	1	229	3	Y	4	4	1			1
							4	9									
09	216	N	216	-0-	-0-	-0-	5	1	208	3	Y	3	2	1			2
							3	9									
10	234	N	234	-0-	-0-	-0-	5	1	226	3	Y	3	4	1			1
							3	9									
*11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
*12	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					1
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
10	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	9	1	304	3	Y	3	3	1			1
							3	9									
09	278	N	278	-0-	-0-	-0-	6	1	269	3	Y	3	2	1			2
							3	9									
10	318	N	318	-0-	-0-	-0-	7	1	308	3	Y	3	4	1			1
							3	9									
*11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					1
*12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					1
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
01	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

08	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1440	N	824	-0-	-616	-0-	824	3			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
*01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

08	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
09	2130	N	1979	-0-	-151	-0-	1979	3			N	-0-					-0-
10	2170	N	1973	-0-	-197	-0-	1973	3			N	-0-					-0-
11	2070	N	1883	-0-	-187	-0-	1883	3			N	-0-					-0-
12	2046	N	1998	-0-	-48	-0-	1998	3			N	-0-					-0-
*01	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

08	234	N	234	-0-	-0-	-0-	7	1	219	3	Y	7	7	1			2
							8	9									
09	226	N	226	-0-	-0-	-0-	5	1	213	3	Y	7	5	1			4
							8	9									
10	232	N	232	-0-	-0-	-0-	5	1	220	3	Y	6	7	1			3
							7	9									
*11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					3
12	217	N	200	-0-	-17	-0-	200	3			Y	-0-					3
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

08	405	N	405	-0-	-0-	-0-	11	1	386	3	Y	7	7	1			2
							8	9									
09	398	N	398	-0-	-0-	-0-	9	1	381	3	Y	7	5	1			4
							8	9									
10	403	N	344	-0-	-59	-0-	8	1	329	3	Y	6	7	1			3
							7	9									
11	390	N	298	-0-	-92	-0-	298	3			Y	-0-					3
12	403	N	347	-0-	-56	-0-	347	3			Y	-0-					3
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

08	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
09	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
10	2170	N	2169	-0-	-1	-0-	2169	3			N	-0-					-0-
11	2100	N	2045	-0-	-55	-0-	2045	3			N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
*01	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

08	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
09	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
11	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					-0-
12	1333	N	1189	-0-	-144	-0-	1189	3			N	-0-					-0-
01	1302	N	1240	-0-	-62	-0-	1240	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					-0-
10	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
11	1200	N	1119	-0-	-81	-0-	1119	3			N	-0-					-0-
12	1178	N	1075	-0-	-103	-0-	1075	3			N	-0-					-0-
01	1178	N	1078	-0-	-100	-0-	1078	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

08	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
09	1560	N	1320	-0-	-240	-0-	1320	3			N	-0-					-0-
10	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
11	1560	N	1413	-0-	-147	-0-	1413	3			N	-0-					-0-
12	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
01	1519	N	1470	-0-	-49	-0-	1470	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

08	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
10	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
11	1050	N	890	-0-	-160	-0-	890	3			N	-0-					-0-
12	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
*01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
09	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
10	1984	N	1433	-0-	-551	-0-	1433	3			N	-0-					-0-
11	1920	N	1713	-0-	-207	-0-	1713	3			N	-0-					-0-
12	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
*01	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
01	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

08	992	N	910	-0-	-82	-0-	910	3			N	-0-					-0-
09	900	N	868	-0-	-32	-0-	868	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	840	N	744	-0-	-96	-0-	744	3			N	-0-					-0-
12	868	N	748	-0-	-120	-0-	748	3			N	-0-					-0-
01	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	837	N	456	-0-	-381	-0-	456	3			N	-0-					-0-
01	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

08	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
09	1410	N	1345	-0-	-65	-0-	1345	3			N	-0-					-0-
10	1457	N	1406	-0-	-51	-0-	1406	3			N	-0-					-0-
11	1350	N	1289	-0-	-61	-0-	1289	3			N	-0-					-0-
12	1395	N	1387	-0-	-8	-0-	1387	3			N	-0-					-0-
01	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

08	1054	N	805	-0-	-249	-0-	805	3			N	-0-					-0-
09	990	N	898	-0-	-92	-0-	898	3			N	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
12	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
01	1054	N	898	-0-	-156	-0-	898	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

08	1736	N	1612	-0-	-124	-0-	1612	3			N	-0-					-0-
09	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
10	1612	N	1538	-0-	-74	-0-	1538	3			N	-0-					-0-
11	1560	N	1446	-0-	-114	-0-	1446	3			N	-0-					-0-
12	1829	N	1445	-0-	-384	-0-	1445	3			N	-0-					-0-
01	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
11	390	N	150	-0-	-240	-0-	150	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	279	-0-	-155	-0-	279	3			N	-0-					-0-
09	450	N	192	-0-	-258	-0-	192	3			N	-0-					-0-
10	465	N	64	-0-	-401	-0-	64	3			N	-0-					-0-
11	270	N	143	-0-	-127	-0-	143	3			N	-0-					-0-
12	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	720	N	648	-0-	-72	-0-	648	3			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1041	-0-	-44	-0-	1041	3			N	-0-					-0-
09	1080	N	863	-0-	-217	-0-	863	3			N	-0-					-0-
10	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					-0-
11	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	1007	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1529	-0-	-83	-0-	1529	3			N	-0-					-0-
09	1500	N	1486	-0-	-14	-0-	1486	3			N	-0-					-0-
10	1550	N	1488	-0-	-62	-0-	1488	3			N	-0-					-0-
11	1470	N	1342	-0-	-128	-0-	1342	3			N	-0-					-0-
12	1550	N	1420	-0-	-130	-0-	1420	3			N	-0-					-0-
01	1488	N	1370	-0-	-118	-0-	1370	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1426	-0-	-31	-0-	1426	3			N	-0-					-0-
09	1410	N	1379	-0-	-31	-0-	1379	3			N	-0-					-0-
10	1426	N	1424	-0-	-2	-0-	1424	3			N	-0-					-0-
11	1380	N	1325	-0-	-55	-0-	1325	3			N	-0-					-0-
12	1426	N	1417	-0-	-9	-0-	1417	3			N	-0-					-0-
01	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
09	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	956	-0-	-5	-0-	956	3			N	-0-					-0-
09	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
12	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-
01	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
12	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
*01	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	1151	3			N	-0-					-0-
10	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1209	N	1135	-0-	-74	-0-	1135	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					-0-
09	1770	N	1723	-0-	-47	-0-	1723	3			N	-0-					-0-
10	1829	N	1794	-0-	-35	-0-	1794	3			N	-0-					-0-
11	1740	N	1654	-0-	-86	-0-	1654	3			N	-0-					-0-
12	1767	N	1650	-0-	-117	-0-	1650	3			N	-0-					-0-
01	1798	N	1644	-0-	-154	-0-	1644	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-
12	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
01	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-					-0-
09	1110	N	1031	-0-	-79	-0-	1031	3			N	-0-					-0-
10	1147	N	1101	-0-	-46	-0-	1101	3			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
01	1116	N	1074	-0-	-42	-0-	1074	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
11	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
12	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-
01	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	360	N	254	-0-	-106	-0-	254	3			N	-0-					-0-
12	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
01	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
09	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					-0-
10	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
11	1050	N	944	-0-	-106	-0-	944	3			N	-0-					-0-
12	1147	N	1088	-0-	-59	-0-	1088	3			N	-0-					-0-
01	1116	N	1042	-0-	-74	-0-	1042	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
11	390	N	272	-0-	-118	-0-	272	3			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
09	1440	N	1331	-0-	-109	-0-	1331	3			N	-0-					-0-
10	1457	N	1268	-0-	-189	-0-	1268	3			N	-0-					-0-
11	1350	N	1145	-0-	-205	-0-	1145	3			N	-0-					-0-
12	1364	N	1270	-0-	-94	-0-	1270	3			N	-0-					-0-
01	1271	N	1143	-0-	-128	-0-	1143	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-
09	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
10	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
11	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	940	-0-	-114	-0-	940	3			N	-0-					-0-
09	960	N	914	-0-	-46	-0-	914	3			N	-0-					-0-
10	992	N	889	-0-	-103	-0-	889	3			N	-0-					-0-
11	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
12	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-
01	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
12	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
01	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
11	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
12	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

08	781 N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	810 N	726	-0-	-84	-0-	726	3			N	-0-					-0-
10	806 N	699	-0-	-107	-0-	699	3			N	-0-					-0-
11	750 N	708	-0-	-42	-0-	708	3			N	-0-					-0-
12	744 N	740	-0-	-4	-0-	740	3			N	-0-					-0-
*01	721 N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

08	581 N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	554 N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	566 N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	570 N	497	-0-	-73	-0-	497	3			N	-0-					-0-
12	558 N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	558 N	512	-0-	-46	-0-	512	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

08	468 N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	480 N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	465 N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450 N	409	-0-	-41	-0-	409	3			N	-0-					-0-
12	465 N	334	-0-	-131	-0-	334	3			N	-0-					-0-
01	465 N	321	-0-	-144	-0-	321	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

08	215 N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210 N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217 N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210 N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217 N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	217 N	198	-0-	-19	-0-	198	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

08	682 N	536	-0-	-146	-0-	536	3			N	-0-					-0-
09	540 N	519	-0-	-21	-0-	519	3			N	-0-					-0-
10	651 N	519	-0-	-132	-0-	519	3			N	-0-					-0-
11	510 N	489	-0-	-21	-0-	489	3			N	-0-					-0-
12	533 N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*01	628 N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

08	744 N	725	-0-	-19	-0-	725	3			N	-0-					-0-
09	720 N	707	-0-	-13	-0-	707	3			N	-0-					-0-
10	744 N	717	-0-	-27	-0-	717	3			N	-0-					-0-
11	690 N	665	-0-	-25	-0-	665	3			N	-0-					-0-
12	744 N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	713 N	707	-0-	-6	-0-	707	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
10	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
11	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
10	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
11	810	N	736	-0-	-74	-0-	736	3			N	-0-					-0-
12	837	N	784	-0-	-53	-0-	784	3			N	-0-					-0-
01	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
10	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
11	780	N	703	-0-	-77	-0-	703	3			N	-0-					-0-
12	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
01	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	25	-0-	-1339	-0-	25	3			N	-0-					-0-
09	1320	N	1	-0-	-1319	-0-	1	3			N	-0-					-0-
10	1116	N	1	-0-	-1115	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	621	-0-	-185	-0-	621	3			N	-0-					-0-
09	750	N	602	-0-	-148	-0-	602	3			N	-0-					-0-
10	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
12	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
09	1170	N	1138	-0-	-32	-0-	1138	3			N	-0-					-0-
10	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					-0-
11	1140	N	1086	-0-	-54	-0-	1086	3			N	-0-					-0-
12	1178	N	1137	-0-	-41	-0-	1137	3			N	-0-					-0-
01	1178	N	1090	-0-	-88	-0-	1090	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1209	-0-	-31	-0-	1209	3			N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	1151	3			N	-0-					-0-
10	1240	N	1199	-0-	-41	-0-	1199	3			N	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	1106	3			N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
01	1209	N	1104	-0-	-105	-0-	1104	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	899	N	748	-0-	-151	-0-	748	3			N	-0-					-0-
01	899	N	768	-0-	-131	-0-	768	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
11	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
12	961	N	860	-0-	-101	-0-	860	3			N	-0-					-0-
01	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
09	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
10	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
11	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
*01	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
09	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
10	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
11	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-
12	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
09	330	N	232	-0-	-98	-0-	232	3			N	-0-					-0-
10	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
11	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
12	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
01	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	579	-0-	-227	-0-	579	3			N	-0-					-0-
09	660	N	575	-0-	-85	-0-	575	3			N	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
11	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1472	-0-	-233	-0-	1472	3			N	-0-					-0-
09	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
10	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
11	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
*01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	810	-0-	-89	-0-	810	3			N	-0-					-0-
09	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-
10	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-
11	780	N	261	-0-	-519	-0-	261	3			N	-0-					-0-
12	806	N	631	-0-	-175	-0-	631	3			N	-0-					-0-
*01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
10	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
11	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-
12	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
01	713	N	652	-0-	-61	-0-	652	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
12	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
09	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
11	1110	N	787	-0-	-323	-0-	787	3			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
*01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	954	-0-	-162	-0-	954	3			N	-0-					-0-
09	1020	N	950	-0-	-70	-0-	950	3			N	-0-					-0-
10	1054	N	992	-0-	-62	-0-	992	3			N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
10	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
11	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	558	N	441	-0-	-117	-0-	441	3			N	-0-					-0-
01	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*01	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1843	-0-	-48	-0-	1843	3			N	-0-					-0-
09	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
11	1770	N	1727	-0-	-43	-0-	1727	3			N	-0-					-0-
12	1829	N	1590	-0-	-239	-0-	1590	3			N	-0-					-0-
01	1829	N	1558	-0-	-271	-0-	1558	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
01	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
11	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
12	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
01	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
11	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
11	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
12	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1185	-0-	-55	-0-	1185	3			N	-0-					-0-
09	1200	N	958	-0-	-242	-0-	958	3			N	-0-					-0-
10	1240	N	1225	-0-	-15	-0-	1225	3			N	-0-					-0-
11	1140	N	882	-0-	-258	-0-	882	3			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
01	1240	N	1055	-0-	-185	-0-	1055	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

08	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
09	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
10	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

08	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	1457	3			N	-0-					-0-
10	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-
11	1470	N	1376	-0-	-94	-0-	1376	3			N	-0-					-0-
12	1519	N	1459	-0-	-60	-0-	1459	3			N	-0-					-0-
01	1519	N	1429	-0-	-90	-0-	1429	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

08	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
09	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
10	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
11	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
11	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
12	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

08	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
09	780	N	757	-0-	-23	-0-	757	3			N	-0-					-0-
10	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
11	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
12	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	8	1	272	3	Y	4	4	1			1
							4	9									
09	273	N	273	-0-	-0-	-0-	6	1	264	3	Y	3	2	1			2
							3	9									
10	282	N	282	-0-	-0-	-0-	6	1	273	3	Y	3	4	1			1
							3	9									
11	270	N	268	-0-	-2	-0-	268	3			Y	-0-					1
12	279	N	272	-0-	-7	-0-	272	3			Y	-0-					1
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

08	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
09	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
10	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
11	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
11	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
12	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

08	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
10	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-
11	930	N	638	-0-	-292	-0-	638	3			N	-0-					-0-
12	1023	N	648	-0-	-375	-0-	648	3			N	-0-					-0-
*01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-
09	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
10	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
11	960	N	892	-0-	-68	-0-	892	3			N	-0-					-0-
12	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	360	N	223	-0-	-137	-0-	223	3			N	-0-					-0-
10	403	N	207	-0-	-196	-0-	207	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
09	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
12	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	813	-0-	-148	-0-	813	3			N	-0-					-0-
09	1050	N	841	-0-	-209	-0-	841	3			N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
01	1116	N	910	-0-	-206	-0-	910	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

08	498	N	498	-0-	-0-	-0-	14	1	480	3	Y	4	4	1			1
							4	9									
09	480	N	469	-0-	-11	-0-	11	1	455	3	Y	3	2	1			2
							3	9									
10	496	N	415	-0-	-81	-0-	9	1	403	3	Y	3	4	1			1
							3	9									
11	480	N	451	-0-	-29	-0-	451	3			Y	-0-					1
12	496	N	477	-0-	-19	-0-	477	3			Y	-0-					1
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

08	783	N	783	-0-	-0-	-0-	22	1	753	3	Y	7	7	1			2
							8	9									
09	750	N	750	-0-	-0-	-0-	18	1	724	3	Y	7	5	1			4
							8	9									
10	760	N	760	-0-	-0-	-0-	17	1	736	3	Y	6	7	1			3
							7	9									
11	720	N	718	-0-	-2	-0-	718	3			Y	-0-					3
12	744	N	675	-0-	-69	-0-	675	3			Y	-0-					3
01	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

08	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	570	N	492	-0-	-78	-0-	492	3			N	-0-					-0-
12	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
01	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
12	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
01	744	N	521	-0-	-223	-0-	521	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	14	1	454	3	Y	3	3	1			1
							3	9									
09	465	N	465	-0-	-0-	-0-	11	1	451	3	Y	3	2	1			2
							3	9									
10	496	N	496	-0-	-0-	-0-	11	1	482	3	Y	3	4	1			1
							3	9									
*11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					1
*12	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					1
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
11	1020	N	1011	-0-	-9	-0-	1011	3			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
09	1110	N	1010	-0-	-100	-0-	1010	3			N	-0-					-0-
10	1178	N	1017	-0-	-161	-0-	1017	3			N	-0-					-0-
11	1110	N	929	-0-	-181	-0-	929	3			N	-0-					-0-
12	1054	N	976	-0-	-78	-0-	976	3			N	-0-					-0-
01	1023	N	786	-0-	-237	-0-	786	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5	-0-	13	1	443	3	Y	4	4	1			1
							4	9									
09	450	N	441	-0-	-9	-0-	10	1	428	3	Y	3	2	1			2
							3	9									
10	465	N	459	-0-	-6	-0-	10	1	446	3	Y	3	4	1			1
							3	9									
11	450	N	432	-0-	-18	-0-	432	3			Y	-0-					1
12	465	N	442	-0-	-23	-0-	442	3			Y	-0-					1
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	922	-0-	-39	-0-	922	3			N	-0-					-0-
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
10	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
11	900	N	850	-0-	-50	-0-	850	3			N	-0-					-0-
12	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
01	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2907	-0-	-193	-0-	2907	3			N	-0-					-0-
09	2940	X	2816	-0-	-124	-0-	2816	3			N	-0-					-0-
10	2976	X	2899	-0-	-77	-0-	2899	3			N	-0-					-0-
11	2850	X	2603	-0-	-247	-0-	2603	3			N	-0-					-0-
12	2914	X	2731	-0-	-183	-0-	2731	3			N	-0-					-0-
01	2914	X	2586	-0-	-328	-0-	2586	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
11	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	961	N	747	-0-	-214	-0-	747	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	780	N	648	-0-	-132	-0-	648	3			N	-0-					-0-
12	868	N	762	-0-	-106	-0-	762	3			N	-0-					-0-
01	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	128	-0-	-120	-0-	128	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	217	N	110	-0-	-107	-0-	110	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
11	810	N	732	-0-	-78	-0-	732	3			N	-0-					-0-
12	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
01	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1226	-0-	-107	-0-	1226	3			N	-0-					-0-
09	1290	N	1122	-0-	-168	-0-	1122	3			N	-0-					-0-
10	1333	N	1041	-0-	-292	-0-	1041	3			N	-0-					-0-
11	1200	N	1118	-0-	-82	-0-	1118	3			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
*01	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
09	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
12	930	N	889	-0-	-41	-0-	889	3			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	-0-	44	1	1492	3	Y	10	11	1			3
							11	9									
09	1470	N	1324	-0-	-146	-0-	31	1	1282	3	Y	10	7	1			6
							11	9									
10	1573	N	1573	-0-	-0-	-0-	35	1	1528	3	Y	9	11	1			4
							10	9									
11	1470	N	1429	-0-	-41	-0-	1429	3			Y	-0-					4
*12	1458	N	1458	-0-	-0-	-0-	1458	3			Y	-0-					4
01	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	12	1	418	3	Y	7	7	1			2
							8	9									
09	393	N	393	-0-	-0-	-0-	9	1	376	3	Y	7	5	1			4
							8	9									
10	386	N	386	-0-	-0-	-0-	8	1	371	3	Y	6	7	1			3
							7	9									
*11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					3
*12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	700	-0-	-44	-0-	20	1	669	3	Y	10	11	1			3
							11	9									
09	750	N	585	-0-	-165	-0-	14	1	560	3	Y	10	7	1			6
							11	9									
10	651	N	492	-0-	-159	-0-	11	1	471	3	Y	9	11	1			4
							10	9									
11	690	N	429	-0-	-261	-0-	429	3			Y	-0-					4
12	620	N	532	-0-	-88	-0-	532	3			Y	-0-					4
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	2	1	75	3	Y	4	4	1			1
							4	9									
09	90	N	86	-0-	-4	-0-	2	1	81	3	Y	3	2	1			2
							3	9									
10	84	N	84	-0-	-0-	-0-	2	1	79	3	Y	3	4	1			1
							3	9									
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					1
12	93	N	75	-0-	-18	-0-	75	3			Y	-0-					1
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
11	870	N	807	-0-	-63	-0-	807	3			N	-0-					-0-
12	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
01	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	240	N	154	-0-	-86	-0-	154	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

08	1395	N	1193	-0-	-202	-0-	1193	3			N	-0-					-0-
09	1350	N	1053	-0-	-297	-0-	1053	3			N	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
01	1240	N	1129	-0-	-111	-0-	1129	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
09	990	N	978	-0-	-12	-0-	978	3			N	-0-					-0-
10	1085	N	999	-0-	-86	-0-	999	3			N	-0-					-0-
11	1050	N	921	-0-	-129	-0-	921	3			N	-0-					-0-
12	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-
01	992	N	962	-0-	-30	-0-	962	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
11	720	N	672	-0-	-48	-0-	672	3			N	-0-					-0-
12	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
01	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
09	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	868	N	596	-0-	-272	-0-	596	3			N	-0-					-0-
11	840	N	735	-0-	-105	-0-	735	3			N	-0-					-0-
12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
*01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
10	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					-0-
11	1650	N	1484	-0-	-166	-0-	1484	3			N	-0-					-0-
12	1705	N	1645	-0-	-60	-0-	1645	3			N	-0-					-0-
01	1674	N	1520	-0-	-154	-0-	1520	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
10	1147	N	994	-0-	-153	-0-	994	3			N	-0-					-0-
11	1110	N	869	-0-	-241	-0-	869	3			N	-0-					-0-
12	1240	N	980	-0-	-260	-0-	980	3			N	-0-					-0-
*01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
10	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
11	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
01	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

08	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
01	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
11	540	N	474	-0-	-66	-0-	474	3			N	-0-					-0-
12	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
01	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	18	1	596	3	Y	7	7	1			2
							8	9									
09	600	N	587	-0-	-13	-0-	14	1	565	3	Y	7	5	1			4
							8	9									
10	652	N	652	-0-	-0-	-0-	14	1	631	3	Y	6	7	1			3
							7	9									
11	600	N	469	-0-	-131	-0-	469	3			Y	-0-					3
12	620	N	462	-0-	-158	-0-	462	3			Y	-0-					3
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-
09	870	N	787	-0-	-83	-0-	787	3			N	-0-					-0-
10	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
11	840	N	747	-0-	-93	-0-	747	3			N	-0-					-0-
12	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
*01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	12	1	418	3	Y	4	4	1			1
							4	9									
09	420	N	419	-0-	-1	-0-	10	1	406	3	Y	3	2	1			2
							3	9									
10	434	N	428	-0-	-6	-0-	9	1	416	3	Y	3	4	1			1
							3	9									
11	420	N	388	-0-	-32	-0-	388	3			Y	-0-					1
12	434	N	410	-0-	-24	-0-	410	3			Y	-0-					1
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	3	1	89	3	Y	4	4	1			1
							4	9									
09	76	N	76	-0-	-0-	-0-	2	1	71	3	Y	3	2	1			2
							3	9									
10	73	N	73	-0-	-0-	-0-	2	1	68	3	Y	3	4	1			1
							3	9									
*11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
*12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	347	-0-	-118	-0-	347	3			N	-0-					-0-
09	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
10	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
12	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

08	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-
12	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
01	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

08	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
09	510	N	381	-0-	-129	-0-	381	3			N	-0-					-0-
10	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

08	589	N	407	-0-	-182	-0-	407	3			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*01	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	947	-0-	-45	-0-	947	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
11	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
10	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
11	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1287	-0-	-46	-0-	1287	3			N	-0-					-0-
09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
11	1260	N	1196	-0-	-64	-0-	1196	3			N	-0-					-0-
12	1302	N	1259	-0-	-43	-0-	1259	3			N	-0-					-0-
01	1333	N	1267	-0-	-66	-0-	1267	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
09	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
12	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
01	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1079	-0-	-440	-0-	1079	3			N	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1395	N	1161	-0-	-234	-0-	1161	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
11	1230	N	719	-0-	-511	-0-	719	3			N	-0-					-0-
12	961	N	747	-0-	-214	-0-	747	3			N	-0-					-0-
01	837	N	727	-0-	-110	-0-	727	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
11	960	N	795	-0-	-165	-0-	795	3			N	-0-					-0-
12	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
01	961	N	816	-0-	-145	-0-	816	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	N	580	-0-	-102	-0-	580	3			N	-0-					-0-
11	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
12	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
09	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
10	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	682	N	576	-0-	-106	-0-	576	3			N	-0-					-0-
11	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	318	-0-	-240	-0-	318	3			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	3			N	-0-					-0-
10	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	933	-0-	-59	-0-	933	3			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
11	900	N	771	-0-	-129	-0-	771	3			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1100	-0-	-140	-0-	1100	3			N	-0-					-0-
09	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
11	1050	N	807	-0-	-243	-0-	807	3			N	-0-					-0-
12	1302	N	845	-0-	-457	-0-	845	3			N	-0-					-0-
01	1240	N	847	-0-	-393	-0-	847	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
11	690	N	610	-0-	-80	-0-	610	3			N	-0-					-0-
12	713	N	657	-0-	-56	-0-	657	3			N	-0-					-0-
01	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	510	N	244	-0-	-266	-0-	244	3			N	-0-					-0-
10	899	N	279	-0-	-620	-0-	279	3			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

08	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
09	1350	N	1281	-0-	-69	-0-	1281	3			N	-0-					-0-
10	1364	N	1297	-0-	-67	-0-	1297	3			N	-0-					-0-
11	1290	N	1159	-0-	-131	-0-	1159	3			N	-0-					-0-
12	1333	N	1088	-0-	-245	-0-	1088	3			N	-0-					-0-
01	1302	N	1003	-0-	-299	-0-	1003	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	600	N	514	-0-	-86	-0-	514	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*01	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

08	3751	X	3506	-0-	-245	-0-	3506	3			N	-0-					-0-
09	3630	X	3164	-0-	-466	-0-	3164	3			N	-0-					-0-
10	3689	X	3351	-0-	-338	-0-	3351	3			N	-0-					-0-
11	3510	X	3081	-0-	-429	-0-	3081	3			N	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	3574	3			N	-0-					-0-
01	3503	X	3466	-0-	-37	-0-	3466	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

08	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
09	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
11	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
01	2232	N	2221	-0-	-11	-0-	2221	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

08	1426	N	1372	-0-	-54	-0-	1372	3			N	-0-					-0-
09	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
10	1395	N	1350	-0-	-45	-0-	1350	3			N	-0-					-0-
11	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					-0-
12	1364	N	1340	-0-	-24	-0-	1340	3			N	-0-					-0-
*01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
09	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
10	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
11	1920	N	1834	-0-	-86	-0-	1834	3			N	-0-					-0-
12	1984	N	1949	-0-	-35	-0-	1949	3			N	-0-					-0-
01	1984	N	1913	-0-	-71	-0-	1913	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	826	-0-	-73	-0-	826	3			N	-0-					-0-
09	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
10	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-
11	810	N	635	-0-	-175	-0-	635	3			N	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
01	806	N	645	-0-	-161	-0-	645	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
09	840	N	826	-0-	-14	-0-	826	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
01	1085	N	975	-0-	-110	-0-	975	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	20	1	662	3	Y	4	4	1			1
							4	9									
09	360	N	196	-0-	-164	-0-	5	1	188	3	Y	3	2	1			2
							3	9									
10	372	N	10	-0-	-362	-0-	7	3	3	9	Y	3	4	1			1
11	360	N	3	-0-	-357	-0-	3	3			Y	-0-					1
*12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					1
01	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	38	1	1287	3	Y	7	7	1			2
							8	9									
09	1290	N	1290	-0-	-0-	-0-	30	1	1252	3	Y	7	5	1			4
							8	9									
10	1276	N	1276	-0-	-0-	-0-	28	1	1241	3	Y	6	7	1			3
							7	9									
11	1230	N	1212	-0-	-18	-0-	1212	3			Y	-0-					3
*12	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					3
01	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	12	1 8 9	399	3	Y	7	7	1			2
09	360	N	350	-0-	-10	-0-	8	1 8 9	334	3	Y	7	5	1			4
10	372	N	114	-0-	-258	-0-	2	1 7 9	105	3	Y	6	7	1			3
11	360	N	4	-0-	-356	-0-	4	3			Y	-0-					3
12	372	N	3	-0-	-369	-0-	3	3			Y	-0-					3
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	659	-0-	-302	-0-	19	1 8 9	632	3	Y	7	7	1			2
09	948	N	948	-0-	-0-	-0-	22	1 8 9	918	3	Y	7	5	1			4
10	833	N	833	-0-	-0-	-0-	18	1 7 9	808	3	Y	6	7	1			3
*11	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					3
12	837	N	818	-0-	-19	-0-	818	3			Y	-0-					3
01	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	681	-0-	-1	-0-	19	1 8 9	654	3	Y	7	7	1			2
09	651	N	651	-0-	-0-	-0-	15	1 8 9	628	3	Y	7	5	1			4
10	658	N	658	-0-	-0-	-0-	15	1 7 9	636	3	Y	6	7	1			3
11	630	N	405	-0-	-225	-0-	405	3			Y	-0-					3
12	651	N	561	-0-	-90	-0-	561	3			Y	-0-					3
01	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	806	N	614	-0-	-192	-0-	614	3			N	-0-					-0-
11	870	N	753	-0-	-117	-0-	753	3			N	-0-					-0-
12	868	N	735	-0-	-133	-0-	735	3			N	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
12	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2182	N	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
09	1980	N	1873	-0-	-107	-0-	1873	3			N	-0-					-0-
10	2046	N	1729	-0-	-317	-0-	1729	3			N	-0-					-0-
11	1980	N	1559	-0-	-421	-0-	1559	3			N	-0-					-0-
12	1922	N	1609	-0-	-313	-0-	1609	3			N	-0-					-0-
01	1736	N	1594	-0-	-142	-0-	1594	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
09	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
10	1612	N	1470	-0-	-142	-0-	1470	3			N	-0-					-0-
11	1590	N	1511	-0-	-79	-0-	1511	3			N	-0-					-0-
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
*01	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
10	2046	N	1792	-0-	-254	-0-	1792	3			N	-0-					-0-
11	1740	N	1344	-0-	-396	-0-	1344	3			N	-0-					-0-
12	1891	N	1381	-0-	-510	-0-	1381	3			N	-0-					-0-
01	1798	N	1280	-0-	-518	-0-	1280	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2232	-0-	-124	-0-	2232	3			N	-0-					-0-
09	2250	N	2155	-0-	-95	-0-	2155	3			N	-0-					-0-
10	2294	N	2241	-0-	-53	-0-	2241	3			N	-0-					-0-
11	2160	N	2086	-0-	-74	-0-	2086	3			N	-0-					-0-
12	2232	N	2021	-0-	-211	-0-	2021	3			N	-0-					-0-
01	2232	N	2007	-0-	-225	-0-	2007	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	25	1	835	3	Y	10	11	1			3
							11	9									
09	757	N	757	-0-	-0-	-0-	18	1	728	3	Y	10	7	1			6
							11	9									
10	682	N	682	-0-	-0-	-0-	15	1	657	3	Y	9	11	1			4
							10	9									
11	600	N	553	-0-	-47	-0-	553	3			Y	-0-					4
*12	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					4
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	775	N	705	-0-	-70	-0-	705	3			N	-0-					-0-
01	744	N	590	-0-	-154	-0-	590	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	17	1	576	3	Y	7	7	1			2
							8	9									
09	570	N	567	-0-	-3	-0-	13	1	546	3	Y	7	5	1			4
							8	9									
10	589	N	568	-0-	-21	-0-	13	1	548	3	Y	6	7	1			3
							7	9									
11	570	N	508	-0-	-62	-0-	508	3			Y	-0-					3
12	589	N	500	-0-	-89	-0-	500	3			Y	-0-					3
01	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	25	1	853	3	Y	14	15	1			4
							15	9									
09	862	N	862	-0-	-0-	-0-	20	1	827	3	Y	14	10	1			8
							15	9									
10	868	N	868	-0-	-0-	-0-	19	1	835	3	Y	13	15	1			6
							14	9									
11	840	N	810	-0-	-30	-0-	810	3			Y	-0-					6
12	868	N	842	-0-	-26	-0-	842	3			Y	-0-					6
01	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					6

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	908	-0-	-22	-0-	26	1	871	3	Y	10	11	1			3
							11	9									
09	883	N	883	-0-	-0-	-0-	21	1	851	3	Y	10	7	1			6
							11	9									
10	899	N	888	-0-	-11	-0-	20	1	858	3	Y	9	11	1			4
							10	9									
11	870	N	588	-0-	-282	-0-	588	3			Y	-0-					4
12	899	N	516	-0-	-383	-0-	516	3			Y	-0-					4
01	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	15	1	503	3	Y	7	7	1			2
							8	9									
09	510	N	504	-0-	-6	-0-	12	1	484	3	Y	7	5	1			4
							8	9									
10	527	N	511	-0-	-16	-0-	11	1	493	3	Y	6	7	1			3
							7	9									
11	510	N	489	-0-	-21	-0-	489	3			Y	-0-					3
12	527	N	500	-0-	-27	-0-	500	3			Y	-0-					3
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	17	1	562	3	Y	7	7	1			2
							8	9									
09	600	N	556	-0-	-44	-0-	13	1	535	3	Y	7	5	1			4
							8	9									
10	579	N	579	-0-	-0-	-0-	13	1	559	3	Y	6	7	1			3
							7	9									
11	570	N	550	-0-	-20	-0-	550	3			Y	-0-					3
12	589	N	567	-0-	-22	-0-	567	3			Y	-0-					3
01	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	15	1	511	3	Y	7	7	1			2
							8	9									
09	550	N	550	-0-	-0-	-0-	13	1	529	3	Y	7	5	1			4
							8	9									
10	579	N	579	-0-	-0-	-0-	13	1	559	3	Y	6	7	1			3
							7	9									
*11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					3
*12	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					3
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	367	-0-	-67	-0-	10	1	349	3	Y	7	7	1			2
							8	9									
09	390	N	309	-0-	-81	-0-	7	1	294	3	Y	7	5	1			4
							8	9									
10	403	N	312	-0-	-91	-0-	7	1	298	3	Y	6	7	1			3
							7	9									
11	360	N	304	-0-	-56	-0-	304	3			Y	-0-					3
12	310	N	278	-0-	-32	-0-	278	3			Y	-0-					3
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	13	1	424	3	Y	7	7	1			2
							8	9									
09	469	N	469	-0-	-0-	-0-	11	1	450	3	Y	7	5	1			4
							8	9									
10	505	N	505	-0-	-0-	-0-	11	1	487	3	Y	6	7	1			3
							7	9									
*11	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					3
*12	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					3
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1287	-0-	-139	-0-	1287	3			N	-0-					-0-
09	1380	N	1259	-0-	-121	-0-	1259	3			N	-0-					-0-
10	1333	N	870	-0-	-463	-0-	870	3			N	-0-					-0-
11	1260	N	1153	-0-	-107	-0-	1153	3			N	-0-					-0-
12	1302	N	932	-0-	-370	-0-	932	3			N	-0-					-0-
*01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1217	-0-	-54	-0-	35	1	1171	3	Y	10	11	1			3
							11	9									
09	1230	N	1219	-0-	-11	-0-	29	1	1179	3	Y	10	7	1			6
							11	9									
10	1172	N	1172	-0-	-0-	-0-	26	1	1136	3	Y	9	11	1			4
							10	9									
*11	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					4
12	1271	N	1147	-0-	-124	-0-	1147	3			Y	-0-					4
01	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	21	1	698	3	Y	7	7	1			2
							8	9									
09	668	N	668	-0-	-0-	-0-	16	1	644	3	Y	7	5	1			4
							8	9									
10	663	N	663	-0-	-0-	-0-	15	1	641	3	Y	6	7	1			3
							7	9									
*11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					3
*12	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					3
01	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	7	1	251	3	Y	-0-					-0-
09	270	N	64	-0-	-206	-0-	2	1	62	3	Y	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	24	1	1037	3	Y	-0-					-0-
*11	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
*12	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

08	1228	N	1228	-0-	-0-	-0-	35	1	1178	3	Y	14	15	1			4
							15	9									
09	1412	N	1412	-0-	-0-	-0-	33	1	1364	3	Y	14	10	1			8
							15	9									
10	1405	N	1405	-0-	-0-	-0-	31	1	1360	3	Y	13	15	1			6
							14	9									
*11	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					6
*12	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					6
01	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					6

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

08	1039	N	1039	-0-	-0-	-0-	30	1	997	3	Y	11	11	1			3
							12	9									
09	985	N	985	-0-	-0-	-0-	23	1	951	3	Y	10	7	1			6
							11	9									
10	1039	N	1039	-0-	-0-	-0-	23	1	1006	3	Y	9	11	1			4
							10	9									
*11	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					4
*12	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					4
01	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					4

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

08	1116	N	667	-0-	-449	-0-	19	1	639	3	Y	8	10	1			2
							9	9									
09	900	N	676	-0-	-224	-0-	16	1	648	3	Y	11	7	1			6
							12	9									
10	992	N	675	-0-	-317	-0-	15	1	650	3	Y	9	11	1			4
							10	9									
*11	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					4
*12	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					4
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

08	669	N	669	-0-	-0-	-0-	19	1	642	3	Y	7	6	1			2
							8	9									
09	640	N	640	-0-	-0-	-0-	15	1	617	3	Y	7	5	1			4
							8	9									
10	625	N	625	-0-	-0-	-0-	14	1	604	3	Y	6	7	1			3
							7	9									
*11	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					3
*12	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					3
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	9	1	307	3	Y	4	4	1			1
							4	9									
09	300	N	292	-0-	-8	-0-	7	1	282	3	Y	3	2	1			2
							3	9									
10	310	N	306	-0-	-4	-0-	7	1	296	3	Y	3	4	1			1
							3	9									
11	300	N	285	-0-	-15	-0-	285	3			Y	-0-					1
*12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					1
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23	-0-	13	1	452	3	Y	7	7	1			2
							8	9									
09	480	N	435	-0-	-45	-0-	10	1	417	3	Y	7	5	1			4
							8	9									
10	542	N	542	-0-	-0-	-0-	12	1	523	3	Y	6	7	1			3
							7	9									
*11	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					3
*12	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					3
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	1	1	46	3	Y	4	4	1			1
							4	9									
09	120	N	36	-0-	-84	-0-	1	1	32	3	Y	3	2	1			2
							3	9									
10	93	N	33	-0-	-60	-0-	1	1	29	3	Y	3	4	1			1
							3	9									
*11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	317	-0-	-117	-0-	9	1	300	3	Y	7	7	1			2
							8	9									
09	482	N	482	-0-	-0-	-0-	11	1	463	3	Y	7	5	1			4
							8	9									
10	653	N	653	-0-	-0-	-0-	14	1	632	3	Y	6	7	1			3
							7	9									
*11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					3
*12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					3
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	44	-0-	-452	-0-	1	1	32	3	Y	10	11	1			3
							11	9									
09	511	N	511	-0-	-0-	-0-	12	1	488	3	Y	10	7	1			6
							11	9									
10	578	N	578	-0-	-0-	-0-	13	1	555	3	Y	9	11	1			4
							10	9									
*11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					4
*12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					4
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1915	N	1915	-0-	-0-	-0-	55	1	1849	3	Y	10	11	1			3
							11	9									
09	1852	N	1852	-0-	-0-	-0-	43	1	1798	3	Y	10	7	1			6
							11	9									
10	1798	N	1643	-0-	-155	-0-	36	1	1597	3	Y	9	11	1			4
							10	9									
11	1800	N	1592	-0-	-208	-0-	1592	3			Y	-0-					4
12	1860	N	1783	-0-	-77	-0-	1783	3			Y	-0-					4
01	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0-	-0-	47	1	1582	3	Y	26	18	1	9	8	5
							29	9									
09	1585	N	1585	-0-	-0-	-0-	37	1	1529	3	Y	17	12	1			10
							19	9									
10	1606	N	1606	-0-	-0-	-0-	35	1	1554	3	Y	15	18	1			7
							17	9									
11	1560	N	1530	-0-	-30	-0-	1530	3			Y	-0-					7
12	1612	N	1573	-0-	-39	-0-	1573	3			Y	-0-					7
01	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					7

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1230	N	1168	-0-	-62	-0-	1168	3			N	-0-					-0-
10	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
11	1200	N	1090	-0-	-110	-0-	1090	3			N	-0-					-0-
12	1209	N	1162	-0-	-47	-0-	1162	3			N	-0-					-0-
01	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	21	1	713	3	Y	7	7	1			2
							8	9									
09	629	N	629	-0-	-0-	-0-	15	1	606	3	Y	7	5	1			4
							8	9									
10	620	N	620	-0-	-0-	-0-	14	1	599	3	Y	6	7	1			3
							7	9									
11	570	N	511	-0-	-59	-0-	511	3			Y	-0-					3
*12	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					3
01	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2210	X	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
09	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
10	2263	N	2124	-0-	-139	-0-	2124	3			N	-0-					-0-
11	2130	N	1962	-0-	-168	-0-	1962	3			N	-0-					-0-
12	2170	N	2075	-0-	-95	-0-	2075	3			N	-0-					-0-
01	2139	N	1863	-0-	-276	-0-	1863	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

08	647	N	647	-0-	-0-	-0-	18	1	621	3	Y	7	7	1			2
							8	9									
09	628	N	628	-0-	-0-	-0-	15	1	605	3	Y	7	5	1			4
							8	9									
10	665	N	665	-0-	-0-	-0-	15	1	643	3	Y	6	7	1			3
							7	9									
*11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					3
*12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					3
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

08	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
09	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
10	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
11	540	N	473	-0-	-67	-0-	473	3			N	-0-					-0-
12	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

08	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
09	960	N	948	-0-	-12	-0-	948	3			N	-0-					-0-
10	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
11	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
12	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
01	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

08	124	N	122	-0-	-2	-0-	3	1	115	3	Y	4	4	1			1
							4	9									
09	210	N	71	-0-	-139	-0-	2	1	66	3	Y	3	2	1			2
							3	9									
10	155	N	32	-0-	-123	-0-	1	1	28	3	Y	3	4	1			1
							3	9									
11	120	N	18	-0-	-102	-0-	18	3			Y	-0-					1
*12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					1
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	10	1	319	3	Y	4	4	1			1
							4	9									
09	320	N	320	-0-	-0-	-0-	7	1	310	3	Y	3	2	1			2
							3	9									
10	327	N	327	-0-	-0-	-0-	7	1	317	3	Y	3	4	1			1
							3	9									
11	300	N	299	-0-	-1	-0-	299	3			Y	-0-					1
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					1
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

08	1364	N	1358	-0-	-6	-0-	1358	3			N	-0-					-0-
09	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
11	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
12	1488	N	1476	-0-	-12	-0-	1476	3			N	-0-					-0-
01	1488	N	1444	-0-	-44	-0-	1444	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

08	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
10	1240	N	1217	-0-	-23	-0-	1217	3			N	-0-					-0-
11	1170	N	1098	-0-	-72	-0-	1098	3			N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					-0-
01	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

08	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-
01	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

08	1395	N	1283	-0-	-112	-0-	1283	3			N	-0-					-0-
09	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
*01	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

08	1519	N	1413	-0-	-106	-0-	1413	3			N	-0-					-0-
09	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
11	1380	N	1199	-0-	-181	-0-	1199	3			N	-0-					-0-
12	1426	N	1302	-0-	-124	-0-	1302	3			N	-0-					-0-
01	1395	N	1223	-0-	-172	-0-	1223	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
*01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
10	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					-0-
11	1080	N	940	-0-	-140	-0-	940	3			N	-0-					-0-
12	1054	N	949	-0-	-105	-0-	949	3			N	-0-					-0-
01	1023	N	674	-0-	-349	-0-	674	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	900	N	554	-0-	-346	-0-	554	3			N	-0-					-0-
12	899	N	471	-0-	-428	-0-	471	3			N	-0-					-0-
01	651	N	381	-0-	-270	-0-	381	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
12	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
01	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

08	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
09	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

08	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

08	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					-0-
09	1200	N	1181	-0-	-19	-0-	1181	3			N	-0-					-0-
10	1240	N	1039	-0-	-201	-0-	1039	3			N	-0-					-0-
11	1140	N	823	-0-	-317	-0-	823	3			N	-0-					-0-
12	1209	N	997	-0-	-212	-0-	997	3			N	-0-					-0-
01	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1393	-0-	-2	-0-	1393	3			N	-0-					-0-
09	1500	N	1399	-0-	-101	-0-	1399	3			N	-0-					-0-
10	1488	N	1446	-0-	-42	-0-	1446	3			N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
12	1457	N	1385	-0-	-72	-0-	1385	3			N	-0-					-0-
01	1457	N	1361	-0-	-96	-0-	1361	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	300	N	183	-0-	-117	-0-	183	3			N	-0-					-0-
12	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					-0-
09	1200	N	1199	-0-	-1	-0-	1199	3			N	-0-					-0-
10	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-
11	1200	N	1029	-0-	-171	-0-	1029	3			N	-0-					-0-
12	1240	N	1121	-0-	-119	-0-	1121	3			N	-0-					-0-
01	1209	N	1007	-0-	-202	-0-	1007	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	591	-0-	-339	-0-	591	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
12	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
*01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	630	N	569	-0-	-61	-0-	569	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	651	N	569	-0-	-82	-0-	569	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
11	900	N	821	-0-	-79	-0-	821	3			N	-0-					-0-
12	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
01	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
01	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

08	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
12	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
01	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

08	1643	N	1459	-0-	-184	-0-	1459	3			N	-0-					-0-
09	1560	N	1512	-0-	-48	-0-	1512	3			N	-0-					-0-
10	1612	N	1536	-0-	-76	-0-	1536	3			N	-0-					-0-
11	1410	N	1343	-0-	-67	-0-	1343	3			N	-0-					-0-
12	1550	N	1482	-0-	-68	-0-	1482	3			N	-0-					-0-
01	1550	N	1405	-0-	-145	-0-	1405	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

08	1913	N	1913	-0-	-0-	-0-	55	1	1847	3	Y	10	11	1			3
							11	9									
09	1830	N	1830	-0-	-0-	-0-	43	1	1776	3	Y	10	7	1			6
							11	9									
10	1860	N	1853	-0-	-7	-0-	41	1	1802	3	Y	9	11	1			4
							10	9									
11	1860	N	1773	-0-	-87	-0-	1773	3			Y	-0-					4
12	1891	N	1849	-0-	-42	-0-	1849	3			Y	-0-					4
01	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					4

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

08	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
10	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
11	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
12	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
*01	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1212	-0-	-152	-0-	1212	3			N	-0-					-0-
09	1410	N	1091	-0-	-319	-0-	1091	3			N	-0-					-0-
10	1271	N	1125	-0-	-146	-0-	1125	3			N	-0-					-0-
11	1170	N	1033	-0-	-137	-0-	1033	3			N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
01	1116	N	1089	-0-	-27	-0-	1089	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
12	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
09	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
10	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
11	990	N	903	-0-	-87	-0-	903	3			N	-0-					-0-
12	992	N	762	-0-	-230	-0-	762	3			N	-0-					-0-
01	992	N	730	-0-	-262	-0-	730	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
10	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
11	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
12	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
01	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
12	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
09	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
10	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1435	-0-	-53	-0-	1435	3			N	-0-					-0-
09	1440	N	1368	-0-	-72	-0-	1368	3			N	-0-					-0-
10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					-0-
11	1380	N	1349	-0-	-31	-0-	1349	3			N	-0-					-0-
12	1426	N	1392	-0-	-34	-0-	1392	3			N	-0-					-0-
01	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1488	-0-	-62	-0-	1488	3			N	-0-					-0-
09	1470	N	1432	-0-	-38	-0-	1432	3			N	-0-					-0-
10	1519	N	1387	-0-	-132	-0-	1387	3			N	-0-					-0-
11	1440	N	1175	-0-	-265	-0-	1175	3			N	-0-					-0-
12	1488	N	1392	-0-	-96	-0-	1392	3			N	-0-					-0-
01	1395	N	1374	-0-	-21	-0-	1374	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
09	630	N	489	-0-	-141	-0-	489	3			N	-0-					-0-
10	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
11	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
11	780	N	574	-0-	-206	-0-	574	3			N	-0-					-0-
12	806	N	620	-0-	-186	-0-	620	3			N	-0-					-0-
01	806	N	516	-0-	-290	-0-	516	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1151	-0-	-27	-0-	1151	3			N	-0-					-0-
09	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
10	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
11	1110	N	1007	-0-	-103	-0-	1007	3			N	-0-					-0-
12	1147	N	1047	-0-	-100	-0-	1047	3			N	-0-					-0-
01	1116	N	1015	-0-	-101	-0-	1015	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11	-0-	18	1	614	3	Y	7	7	1			2
							8	9									
09	630	N	630	-0-	-0-	-0-	15	1	607	3	Y	7	5	1			4
							8	9									
10	633	N	633	-0-	-0-	-0-	14	1	612	3	Y	6	7	1			3
							7	9									
*11	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					3
*12	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					3
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
10	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
11	840	N	576	-0-	-264	-0-	576	3			N	-0-					-0-
12	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
*01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
09	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
12	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
01	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
09	690	N	613	-0-	-77	-0-	613	3			N	-0-					-0-
10	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
11	720	N	547	-0-	-173	-0-	547	3			N	-0-					-0-
12	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
01	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1260	N	1163	-0-	-97	-0-	1163	3			N	-0-					-0-
10	1271	N	1196	-0-	-75	-0-	1196	3			N	-0-					-0-
11	1200	N	981	-0-	-219	-0-	981	3			N	-0-					-0-
12	1209	N	1154	-0-	-55	-0-	1154	3			N	-0-					-0-
01	1209	N	1205	-0-	-4	-0-	1205	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

08	930	N	930	-0-	-0-	-0-	27 8	1 9	895	3	Y	7	7	1			2
09	868	N	868	-0-	-0-	-0-	20 8	1 9	840	3	Y	7	5	1			4
10	878	N	878	-0-	-0-	-0-	19 7	1 9	852	3	Y	6	7	1			3
*11	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					3
*12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					3
01	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

08	2015	N	1869	-0-	-146	-0-	1869	3			N	-0-					-0-
09	1920	N	1817	-0-	-103	-0-	1817	3			N	-0-					-0-
10	1984	N	1891	-0-	-93	-0-	1891	3			N	-0-					-0-
11	1800	N	1750	-0-	-50	-0-	1750	3			N	-0-					-0-
12	1891	N	1871	-0-	-20	-0-	1871	3			N	-0-					-0-
01	1891	N	1827	-0-	-64	-0-	1827	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

08	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					-0-
09	1500	N	1485	-0-	-15	-0-	1485	3			N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
11	1470	N	1286	-0-	-184	-0-	1286	3			N	-0-					-0-
12	1550	N	1029	-0-	-521	-0-	1029	3			N	-0-					-0-
01	1519	N	931	-0-	-588	-0-	931	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

08	2418	X	2302	-0-	-116	-0-	2302	3			N	-0-					-0-
09	2250	N	2220	-0-	-30	-0-	2220	3			N	-0-					-0-
10	2325	N	2241	-0-	-84	-0-	2241	3			N	-0-					-0-
11	2220	N	2077	-0-	-143	-0-	2077	3			N	-0-					-0-
12	2294	N	2228	-0-	-66	-0-	2228	3			N	-0-					-0-
01	2232	N	2114	-0-	-118	-0-	2114	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1789	-0-	-443	-0-	1789	3			N	-0-					-0-
09	1950	N	1719	-0-	-231	-0-	1719	3			N	-0-					-0-
10	2108	N	1956	-0-	-152	-0-	1956	3			N	-0-					-0-
11	1740	N	1473	-0-	-267	-0-	1473	3			N	-0-					-0-
12	1767	N	1743	-0-	-24	-0-	1743	3			N	-0-					-0-
*01	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

08	656	N	656	-0-	-0-	-0-	19	1	629	3	Y	7	7	1			2
							8	9									
09	570	N	549	-0-	-21	-0-	13	1	528	3	Y	7	5	1			4
							8	9									
10	527	N	147	-0-	-380	-0-	3	1	137	3	Y	6	7	1			3
							7	9									
11	570	N	128	-0-	-442	-0-	128	3			Y	-0-					3
*12	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					3
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

08	748	N	748	-0-	-0-	-0-	21	1	715	3	Y	11	10	1			3
							12	9									
09	450	N	396	-0-	-54	-0-	9	1	376	3	Y	10	7	1			6
							11	9									
10	589	N	509	-0-	-80	-0-	11	1	488	3	Y	9	11	1			4
							10	9									
11	720	N	670	-0-	-50	-0-	670	3			Y	-0-					4
*12	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					4
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

08	602	N	602	-0-	-0-	-0-	17	1	577	3	Y	7	7	1			2
							8	9									
09	570	N	492	-0-	-78	-0-	11	1	473	3	Y	7	5	1			4
							8	9									
10	585	N	585	-0-	-0-	-0-	13	1	565	3	Y	6	7	1			3
							7	9									
11	570	N	486	-0-	-84	-0-	486	3			Y	-0-					3
12	496	N	420	-0-	-76	-0-	420	3			Y	-0-					3
01	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

08	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
11	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*01	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
09	900	N	893	-0-	-7	-0-	893	3			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	900	N	805	-0-	-95	-0-	805	3			N	-0-					-0-
12	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
01	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
11	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
12	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
01	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	372	N	262	-0-	-110	-0-	262	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
11	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
12	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					-0-
09	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
11	1020	N	827	-0-	-193	-0-	827	3			N	-0-					-0-
12	1085	N	823	-0-	-262	-0-	823	3			N	-0-					-0-
01	1054	N	865	-0-	-189	-0-	865	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
09	1200	N	1156	-0-	-44	-0-	1156	3			N	-0-					-0-
10	1209	N	1190	-0-	-19	-0-	1190	3			N	-0-					-0-
11	1170	N	1099	-0-	-71	-0-	1099	3			N	-0-					-0-
12	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
01	1178	N	1128	-0-	-50	-0-	1128	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	1240	N	1130	-0-	-110	-0-	1130	3			N	-0-					-0-
11	1080	N	1025	-0-	-55	-0-	1025	3			N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	1102	3			N	-0-					-0-
01	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
09	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
11	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
09	1170	N	1142	-0-	-28	-0-	1142	3			N	-0-					-0-
10	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					-0-
11	1140	N	1040	-0-	-100	-0-	1040	3			N	-0-					-0-
12	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					-0-
01	1147	N	1103	-0-	-44	-0-	1103	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
09	690	N	586	-0-	-104	-0-	586	3			N	-0-					-0-
10	682	N	470	-0-	-212	-0-	470	3			N	-0-					-0-
11	630	N	551	-0-	-79	-0-	551	3			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
09	900	N	716	-0-	-184	-0-	716	3			N	-0-					-0-
10	899	N	778	-0-	-121	-0-	778	3			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
12	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-
09	1290	N	1255	-0-	-35	-0-	1255	3			N	-0-					-0-
10	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					-0-
11	1200	N	956	-0-	-244	-0-	956	3			N	-0-					-0-
12	1302	N	1119	-0-	-183	-0-	1119	3			N	-0-					-0-
01	1271	N	1095	-0-	-176	-0-	1095	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
11	810	N	737	-0-	-73	-0-	737	3			N	-0-					-0-
12	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
01	837	N	812	-0-	-25	-0-	812	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1245	-0-	-119	-0-	1245	3			N	-0-					-0-
09	1230	N	1070	-0-	-160	-0-	1070	3			N	-0-					-0-
10	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
11	1200	N	1051	-0-	-149	-0-	1051	3			N	-0-					-0-
12	1116	N	643	-0-	-473	-0-	643	3			N	-0-					-0-
01	1395	N	773	-0-	-622	-0-	773	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-
12	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
01	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-
12	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
01	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
11	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
09	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
10	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
11	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
12	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-
01	775	N	685	-0-	-90	-0-	685	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	916	-0-	-14	-0-	26	1	882	3	Y	7	7	1			2
							8	9									
09	900	N	899	-0-	-1	-0-	21	1	870	3	Y	7	5	1			4
							8	9									
10	899	N	872	-0-	-27	-0-	19	1	846	3	Y	6	7	1			3
							7	9									
11	900	N	822	-0-	-78	-0-	822	3			Y	-0-					3
12	930	N	861	-0-	-69	-0-	861	3			Y	-0-					3
01	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					3

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	20	1	677	3	Y	7	7	1			2
							8	9									
09	674	N	674	-0-	-0-	-0-	16	1	650	3	Y	7	5	1			4
							8	9									
10	686	N	686	-0-	-0-	-0-	15	1	664	3	Y	6	7	1			3
							7	9									
11	660	N	649	-0-	-11	-0-	649	3			Y	-0-					3
12	682	N	668	-0-	-14	-0-	668	3			Y	-0-					3
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	626	-0-	-149	-0-	626	3			N	-0-					-0-
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
12	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-
01	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
01	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
09	1260	N	1206	-0-	-54	-0-	1206	3			N	-0-					-0-
10	1302	N	1227	-0-	-75	-0-	1227	3			N	-0-					-0-
11	1230	N	1112	-0-	-118	-0-	1112	3			N	-0-					-0-
12	1240	N	1189	-0-	-51	-0-	1189	3			N	-0-					-0-
01	1240	N	1167	-0-	-73	-0-	1167	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	749	-0-	-26	-0-	21	1	720	3	Y	7	7	1			2
							8	9									
09	721	N	721	-0-	-0-	-0-	17	1	696	3	Y	7	5	1			4
							8	9									
10	744	N	674	-0-	-70	-0-	15	1	652	3	Y	6	7	1			3
							7	9									
11	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					3
12	744	N	716	-0-	-28	-0-	716	3			Y	-0-					3
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	25	1	849	3	Y	10	11	1			3
							11	9									
09	858	N	858	-0-	-0-	-0-	20	1	827	3	Y	10	7	1			6
							11	9									
10	1140	N	1140	-0-	-0-	-0-	25	1	1105	3	Y	9	11	1			4
							10	9									
11	840	N	761	-0-	-79	-0-	761	3			Y	-0-					4
12	868	N	839	-0-	-29	-0-	839	3			Y	-0-					4
01	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
09	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
11	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
01	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-
09	510	N	307	-0-	-203	-0-	307	3			Y	-0-					-0-
10	527	N	310	-0-	-217	-0-	310	3			Y	-0-					-0-
11	510	N	418	-0-	-92	-0-	418	3			Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	683	-0-	-898	-0-	19 10	1 9	654	3	Y	9	10	1			3
09	1500	N	178	-0-	-1322	-0-	4 11	1 9	163	3	Y	10	7	1			6
10	2619	N	2619	-0-	-0-	-0-	58 10	1 9	2551	3	Y	9	11	1			4
*11	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-					4
*12	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					4
01	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					4

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	777	-0-	-91	-0-	22 11	1 9	744	3	Y	10	11	1			3
09	720	N	710	-0-	-10	-0-	17 11	1 9	682	3	Y	10	7	1			6
10	744	N	682	-0-	-62	-0-	15 10	1 9	657	3	Y	9	11	1			4
*11	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					4
*12	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					4
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	957	-0-	-35	-0-	957	3			N	-0-					-0-
09	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
11	930	N	705	-0-	-225	-0-	705	3			N	-0-					-0-
12	961	N	740	-0-	-221	-0-	740	3			N	-0-					-0-
01	930	N	787	-0-	-143	-0-	787	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
09	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
10	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
11	2190	N	2130	-0-	-60	-0-	2130	3			N	-0-					-0-
12	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
*01	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	715	-0-	-122	-0-	715	3			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
12	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-
*01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	526	-0-	-187	-0-	526	3			N	-0-					-0-
09	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
12	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0-	-0-	36	1	1226	3	Y	10	11	1			3
							11	9									
09	1230	N	1179	-0-	-51	-0-	28	1	1140	3	Y	10	7	1			6
							11	9									
10	1271	N	1211	-0-	-60	-0-	27	1	1174	3	Y	9	11	1			4
							10	9									
11	1230	N	1139	-0-	-91	-0-	1139	3			Y	-0-					4
12	1209	N	1173	-0-	-36	-0-	1173	3			Y	-0-					4
01	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1423	N	1423	-0-	-0-	-0-	41	1	1371	3	Y	10	11	1			3
							11	9									
09	1350	N	1330	-0-	-20	-0-	31	1	1288	3	Y	10	7	1			6
							11	9									
10	1395	N	1357	-0-	-38	-0-	30	1	1317	3	Y	9	11	1			4
							10	9									
11	1350	N	1226	-0-	-124	-0-	1226	3			Y	-0-					4
12	1364	N	1310	-0-	-54	-0-	1310	3			Y	-0-					4
01	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					4

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
12	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
01	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
11	1020	N	925	-0-	-95	-0-	925	3			N	-0-					-0-
12	1054	N	933	-0-	-121	-0-	933	3			N	-0-					-0-
01	1085	N	863	-0-	-222	-0-	863	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
11	270	N	121	-0-	-149	-0-	121	3			N	-0-					-0-
12	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
09	900	N	794	-0-	-106	-0-	794	3			N	-0-					-0-
10	930	N	800	-0-	-130	-0-	800	3			N	-0-					-0-
11	840	N	755	-0-	-85	-0-	755	3			N	-0-					-0-
12	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
01	806	N	598	-0-	-208	-0-	598	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
12	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
01	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	570	N	491	-0-	-79	-0-	491	3			N	-0-					-0-
12	713	N	515	-0-	-198	-0-	515	3			N	-0-					-0-
01	713	N	496	-0-	-217	-0-	496	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	23 4	1 9	784	3	Y	4	4	1			1
09	764	N	764	-0-	-0-	-0-	18 3	1 9	743	3	Y	3	2	1			2
10	829	N	829	-0-	-0-	-0-	18 3	1 9	808	3	Y	3	4	1			1
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-					1
12	434	N	366	-0-	-68	-0-	366	3			Y	-0-					1
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					-0-
11	1350	N	1036	-0-	-314	-0-	1036	3			N	-0-					-0-
12	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
*01	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
09	570	N	491	-0-	-79	-0-	491	3			N	-0-					-0-
10	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2149	-0-	-145	-0-	2149	3			N	-0-					-0-
09	2160	N	2074	-0-	-86	-0-	2074	3			N	-0-					-0-
10	2201	N	2114	-0-	-87	-0-	2114	3			N	-0-					-0-
11	2070	N	1925	-0-	-145	-0-	1925	3			N	-0-					-0-
12	2139	N	2044	-0-	-95	-0-	2044	3			N	-0-					-0-
01	2108	N	2004	-0-	-104	-0-	2004	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	783	-0-	-333	-0-	783	3			N	-0-					-0-
09	1020	N	746	-0-	-274	-0-	746	3			N	-0-					-0-
10	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	775	N	722	-0-	-53	-0-	722	3			N	-0-					-0-
01	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
09	1500	N	1415	-0-	-85	-0-	1415	3			N	-0-					-0-
10	1550	N	1121	-0-	-429	-0-	1121	3			N	-0-					-0-
11	1470	N	1397	-0-	-73	-0-	1397	3			N	-0-					-0-
12	1457	N	1380	-0-	-77	-0-	1380	3			N	-0-					-0-
*01	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	780	N	466	-0-	-314	-0-	466	3			N	-0-					-0-
12	651	N	472	-0-	-179	-0-	472	3			N	-0-					-0-
01	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
11	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
09	330	N	184	-0-	-146	-0-	184	3			N	-0-					-0-
10	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
10	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
12	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-
09	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
*01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
12	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
01	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
09	1350	N	1282	-0-	-68	-0-	1282	3			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
11	1290	N	1183	-0-	-107	-0-	1183	3			N	-0-					-0-
12	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					-0-
01	1302	N	1235	-0-	-67	-0-	1235	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
12	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1171	-0-	-7	-0-	34	1	1126	3	Y	10	11	1			3
							11	9									
09	1140	N	1122	-0-	-18	-0-	26	1	1085	3	Y	10	7	1			6
							11	9									
10	1147	N	1118	-0-	-29	-0-	25	1	1083	3	Y	9	11	1			4
							10	9									
11	1140	N	1075	-0-	-65	-0-	1075	3			Y	-0-					4
12	1147	N	1105	-0-	-42	-0-	1105	3			Y	-0-					4
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					4

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	651	N	464	-0-	-187	-0-	464	3			N	-0-					-0-
11	570	N	443	-0-	-127	-0-	443	3			N	-0-					-0-
12	465	N	269	-0-	-196	-0-	269	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
11	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	660	N	526	-0-	-134	-0-	526	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	600	N	491	-0-	-109	-0-	491	3			N	-0-					-0-
12	558	N	441	-0-	-117	-0-	441	3			N	-0-					-0-
01	527	N	375	-0-	-152	-0-	375	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

08	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
12	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
01	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

08	3410	X	2747	-0-	-663	-0-	2747	3			N	-0-					-0-
09	3180	X	3119	-0-	-61	-0-	3119	3			N	-0-					-0-
10	3100	X	2790	-0-	-310	-0-	2790	3			N	-0-					-0-
11	2820	X	2374	-0-	-446	-0-	2374	3			N	-0-					-0-
12	3224	X	2724	-0-	-500	-0-	2724	3			N	-0-					-0-
01	3224	X	2457	-0-	-767	-0-	2457	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

08	1767	N	1722	-0-	-45	-0-	1722	3			N	-0-					-0-
09	1710	N	1679	-0-	-31	-0-	1679	3			N	-0-					-0-
10	1767	N	1719	-0-	-48	-0-	1719	3			N	-0-					-0-
11	1680	N	1475	-0-	-205	-0-	1475	3			N	-0-					-0-
12	1736	N	1698	-0-	-38	-0-	1698	3			N	-0-					-0-
01	1705	N	1601	-0-	-104	-0-	1601	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

08	620	N	474	-0-	-146	-0-	474	3			N	-0-					-0-
09	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
10	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
11	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

08	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
11	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-
12	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
11	990	N	511	-0-	-479	-0-	511	3			N	-0-					-0-
12	961	N	464	-0-	-497	-0-	464	3			N	-0-					-0-
01	992	N	679	-0-	-313	-0-	679	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-
12	465	N	320	-0-	-145	-0-	320	3			N	-0-					-0-
01	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
09	360	N	236	-0-	-124	-0-	236	3			N	-0-					-0-
10	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	690	N	544	-0-	-146	-0-	544	3			N	-0-					-0-
12	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
10	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
11	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*01	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1403	-0-	-54	-0-	1403	3			N	-0-					-0-
09	1410	N	1354	-0-	-56	-0-	1354	3			N	-0-					-0-
10	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					-0-
11	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
*01	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1639	-0-	-66	-0-	1639	3			N	-0-					-0-
09	1620	N	1593	-0-	-27	-0-	1593	3			N	-0-					-0-
10	1674	N	1623	-0-	-51	-0-	1623	3			N	-0-					-0-
11	1590	N	1503	-0-	-87	-0-	1503	3			N	-0-					-0-
12	1643	N	1513	-0-	-130	-0-	1513	3			N	-0-					-0-
01	1612	N	1360	-0-	-252	-0-	1360	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1370	-0-	-149	-0-	79	1	1291	3	N	-0-					175
09	1499	N	1499	-0-	-0-	-0-	86	1	1413	3	N	-0-					175
10	1580	N	1580	-0-	-0-	-0-	91	1	1489	3	N	-0-					175
11	1320	N	1130	-0-	-190	-0-	65	1	1065	3	N	-0-					175
12	1550	N	92	-0-	-1458	-0-	5	1	80	3	N	6	181	1			-0-
							7	9									
*01	1682	N	1682	-0-	-0-	-0-	97	1	1585	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1016	-0-	-38	-0-	58	1	958	3	N	-0-					-0-
09	1170	N	989	-0-	-181	-0-	57	1	932	3	N	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-					-0-
11	990	N	799	-0-	-191	-0-	46	1	753	3	N	-0-					-0-
12	1023	N	60	-0-	-963	-0-	3	1	57	3	N	-0-					-0-
01	1054	N	1031	-0-	-23	-0-	59	1	972	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	841	-0-	-58	-0-	48	1	793	3	N	-0-			-0-
09	840	N	833	-0-	-7	-0-	48	1	785	3	N	-0-			-0-
10	930	N	893	-0-	-37	-0-	51	1	842	3	N	-0-			-0-
11	810	N	629	-0-	-181	-0-	36	1	593	3	N	-0-			-0-
12	868	N	51	-0-	-817	-0-	3	1	48	3	N	-0-			-0-
*01	957	N	957	-0-	-0-	-0-	55	1	902	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

08	465	N	454	-0-	-11	-0-	26	1	428	3	N	-0-			-0-
09	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-			-0-
10	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-			-0-
11	450	N	366	-0-	-84	-0-	21	1	345	3	N	-0-			-0-
12	465	N	22	-0-	-443	-0-	1	1	21	3	N	-0-			-0-
01	465	N	445	-0-	-20	-0-	26	1	419	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

08	829	N	829	-0-	-0-	-0-	48	1	781	3	N	-0-			-0-
09	810	N	789	-0-	-21	-0-	45	1	744	3	N	-0-			-0-
10	904	N	904	-0-	-0-	-0-	52	1	852	3	N	-0-			-0-
11	810	N	680	-0-	-130	-0-	39	1	641	3	N	-0-			-0-
12	806	N	49	-0-	-757	-0-	3	1	46	3	N	-0-			-0-
01	899	N	851	-0-	-48	-0-	49	1	802	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

08	784	N	784	-0-	-0-	-0-	45	1	739	3	N	-0-			-0-
09	780	N	692	-0-	-88	-0-	40	1	652	3	N	-0-			-0-
10	899	N	723	-0-	-176	-0-	42	1	681	3	N	-0-			-0-
11	750	N	659	-0-	-91	-0-	38	1	621	3	N	-0-			-0-
12	713	N	49	-0-	-664	-0-	3	1	46	3	N	-0-			-0-
*01	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

08	744	N	709	-0-	-35	-0-	41	1	668	3	N	-0-			-0-
09	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-			-0-
10	768	N	768	-0-	-0-	-0-	44	1	724	3	N	-0-			-0-
11	690	N	551	-0-	-139	-0-	32	1	519	3	N	-0-			-0-
12	713	N	46	-0-	-667	-0-	3	1	43	3	N	-0-			-0-
*01	791	N	791	-0-	-0-	-0-	45	1	746	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

08	2511	N	2381	-0-	-130	-0-	137	1	2244	3	N	-0-			-0-
09	2460	N	2383	-0-	-77	-0-	137	1	2246	3	N	-0-			-0-
10	2462	N	2462	-0-	-0-	-0-	142	1	2320	3	N	-0-			-0-
11	2310	N	1758	-0-	-552	-0-	101	1	1657	3	N	-0-			-0-
12	2449	N	146	-0-	-2303	-0-	8	1	138	3	N	-0-			-0-
*01	2508	N	2508	-0-	-0-	-0-	144	1	2364	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1143	-0-	-35	-0-	66	1	1077	3	N	-0-			-0-
09	1170	N	1137	-0-	-33	-0-	65	1	1072	3	N	-0-			-0-
10	1188	N	1188	-0-	-0-	-0-	68	1	1120	3	N	-0-			-0-
11	1110	N	705	-0-	-405	-0-	41	1	664	3	N	-0-			-0-
12	1178	N	36	-0-	-1142	-0-	2	1	34	3	N	-0-			-0-
01	1178	N	647	-0-	-531	-0-	37	1	610	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	690	-0-	-23	-0-	40	1	650	3	N	-0-			-0-
09	690	N	689	-0-	-1	-0-	40	1	649	3	N	-0-			-0-
10	682	N	682	-0-	-0-	-0-	39	1	643	3	N	-0-			-0-
11	660	N	487	-0-	-173	-0-	28	1	459	3	N	-0-			-0-
12	713	N	38	-0-	-675	-0-	2	1	36	3	N	-0-			-0-
*01	699	N	699	-0-	-0-	-0-	40	1	659	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	813	-0-	-24	-0-	47	1	766	3	N	-0-			-0-
09	810	N	804	-0-	-6	-0-	46	1	758	3	N	-0-			-0-
10	869	N	869	-0-	-0-	-0-	50	1	819	3	N	-0-			-0-
11	780	N	617	-0-	-163	-0-	35	1	582	3	N	-0-			-0-
12	837	N	46	-0-	-791	-0-	3	1	43	3	N	-0-			-0-
*01	895	N	895	-0-	-0-	-0-	51	1	844	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	976	-0-	-47	-0-	56	1	920	3	N	-0-			-0-
09	990	N	976	-0-	-14	-0-	56	1	920	3	N	-0-			-0-
10	1041	N	1041	-0-	-0-	-0-	60	1	981	3	N	-0-			-0-
11	930	N	763	-0-	-167	-0-	44	1	719	3	N	-0-			-0-
12	1023	N	58	-0-	-965	-0-	3	1	55	3	N	-0-			-0-
01	1054	N	990	-0-	-64	-0-	57	1	933	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	431	-0-	-3	-0-	25	1	406	3	N	-0-			-0-
09	450	N	431	-0-	-19	-0-	25	1	406	3	N	-0-			-0-
10	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-			-0-
11	420	N	344	-0-	-76	-0-	20	1	324	3	N	-0-			-0-
12	434	N	29	-0-	-405	-0-	2	1	27	3	N	-0-			-0-
*01	671	N	671	-0-	-0-	-0-	39	1	632	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1454	-0-	-127	-0-	84	1	1370	3	N	-0-			-0-
09	1560	N	1464	-0-	-96	-0-	84	1	1380	3	N	-0-			-0-
10	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-			-0-
11	1410	N	1077	-0-	-333	-0-	62	1	1015	3	N	-0-			-0-
12	1519	N	79	-0-	-1440	-0-	5	1	74	3	N	-0-			-0-
*01	1605	N	1605	-0-	-0-	-0-	92	1	1513	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1438	-0-	-267	-0-	83	1	1355	3	N	-0-			-0-
09	1620	N	1436	-0-	-184	-0-	83	1	1353	3	N	-0-			-0-
10	1460	N	1460	-0-	-0-	-0-	84	1	1376	3	N	-0-			-0-
11	1380	N	1058	-0-	-322	-0-	61	1	997	3	N	-0-			-0-
12	1488	N	82	-0-	-1406	-0-	5	1	77	3	N	-0-			-0-
01	1457	N	1450	-0-	-7	-0-	83	1	1367	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	92	1	1510	3	N	-0-			-0-
09	1475	N	1475	-0-	-0-	-0-	85	1	1390	3	N	-0-			-0-
10	1488	N	1488	-0-	-0-	-0-	86	1	1402	3	N	-0-			-0-
11	1530	N	1110	-0-	-420	-0-	64	1	1046	3	N	-0-			-0-
12	1519	N	88	-0-	-1431	-0-	5	1	83	3	N	-0-			-0-
*01	1848	N	1848	-0-	-0-	-0-	106	1	1742	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1357	-0-	-255	-0-	78	1	1279	3	N	-0-			-0-
09	1530	N	1382	-0-	-148	-0-	79	1	1303	3	N	-0-			-0-
10	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-			-0-
11	1320	N	1301	-0-	-19	-0-	75	1	1226	3	N	-0-			-0-
12	1426	N	85	-0-	-1341	-0-	5	1	80	3	N	-0-			-0-
01	1519	N	1450	-0-	-69	-0-	83	1	1367	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-			-0-
09	150	N	115	-0-	-35	-0-	7	1	108	3	N	-0-			-0-
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-			-0-
11	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-			-0-
12	124	N	7	-0-	-117	-0-	7	3			N	-0-			-0-
01	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-			-0-
09	510	N	488	-0-	-22	-0-	28	1	460	3	N	-0-			-0-
10	496	N	479	-0-	-17	-0-	28	1	451	3	N	-0-			-0-
11	480	N	331	-0-	-149	-0-	19	1	312	3	N	-0-			-0-
12	496	N	23	-0-	-473	-0-	1	1	22	3	N	-0-			-0-
*01	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	N	1911	-0-	-104	-0-	110	1	1801	3	N	-0-			-0-
09	1980	N	1920	-0-	-60	-0-	110	1	1810	3	N	-0-			-0-
10	2104	N	2104	-0-	-0-	-0-	121	1	1983	3	N	-0-			-0-
11	1860	N	1549	-0-	-311	-0-	89	1	1460	3	N	-0-			-0-
12	1984	N	110	-0-	-1874	-0-	6	1	104	3	N	-0-			-0-
01	2108	N	1956	-0-	-152	-0-	112	1	1844	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	768	-0-	-7	-0-	44	1	724	3	N	-0-					-0-
09	778	N	778	-0-	-0-	-0-	45	1	733	3	N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	46	1	753	3	N	-0-					-0-
11	750	N	579	-0-	-171	-0-	33	1	546	3	N	-0-					-0-
12	806	N	39	-0-	-767	-0-	2	1	37	3	N	-0-					-0-
*01	968	N	968	-0-	-0-	-0-	56	1	912	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

08	465	N	418	-0-	-47	-0-	24	1	394	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	24	1	389	3	N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	26	1	427	3	N	-0-					-0-
11	390	N	319	-0-	-71	-0-	18	1	301	3	N	-0-					-0-
12	434	N	22	-0-	-412	-0-	1	1	21	3	N	-0-					-0-
01	465	N	445	-0-	-20	-0-	26	1	419	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

08	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	17	1	272	3	N	-0-					-0-
12	310	N	22	-0-	-288	-0-	1	1	21	3	N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

08	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
11	210	N	111	-0-	-99	-0-	6	1	105	3	N	-0-					-0-
12	310	N	12	-0-	-298	-0-	1	1	11	3	N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

08	3813	X	1257	-0-	-2556	-0-	1257	3			Y	-0-					279
09	3690	X	-0-	-0-	-3690	-0-					Y	-0-					279
10	3038	X	5	-0-	-3033	-0-	5	3			Y	-0-					279
11	2820	X	-0-	-0-	-2820	-0-					Y	-0-					279
12	1550	X	-0-	-0-	-1550	-0-					Y	-0-					279
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2991	X	2991	-0-	-0-	-0-	2945	3	46	9	Y	42					236
09	2820	X	2786	-0-	-34	-0-	2761	3	25	9	Y	23					259
10	3016	X	3016	-0-	-0-	-0-	2976	3	40	9	Y	36	190	1			105
11	2880	X	2830	-0-	-50	-0-	2804	3	26	9	Y	24					129
*12	2976	X	1936	-0-	-1040	-0-	1936	3			Y	-0-					129
01	3007	N	1545	-0-	-1462	-0-	1545	3			Y	-0-					129

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7215	X	7215	-0-	-0-	-0-	6774	3	441	9	N	401	348	1			336
09	6390	X	5973	-0-	-417	-0-	5973	3			N	-0-					336
10	6983	X	6983	-0-	-0-	-0-	6784	3	199	9	N	181	189	1			328
11	6990	X	5997	-0-	-993	-0-	5779	3	218	9	N	198	371	1			155
*12	7223	X	4335	-0-	-2888	-0-	4159	3	176	9	N	160	187	1			128
01	7223	X	7080	-0-	-143	-0-	6798	3	282	9	N	256	177	1			207

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2296	-0-	-804	3584	2234	3	62	9	Y	56	84	1			92
09	9644	X	6060	-0-	-3584	-0-	5982	3	78	9	Y	71	87	1			76
10	5809	X	5809	-0-	-0-	-0-	5735	3	74	9	Y	67					143
11	4124	X	4124	-0-	-0-	-0-	4068	3	56	9	Y	51	97	1			97
*12	3748	X	3748	-0-	-0-	-0-	3706	3	42	9	Y	38	84	1			51
*01	4614	X	4614	-0-	-0-	-0-	4550	3	64	9	Y	58	57	1			52

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4558	X	4558	-0-	-0-	-0-	4541	3	17	9	N	15					192
09	3740	X	3740	-0-	-0-	-0-	3728	3	12	9	N	11					203
10	4448	X	4448	-0-	-0-	-0-	4426	3	22	9	N	20					223
11	4116	X	4116	-0-	-0-	-0-	4099	3	17	9	N	15					238
*12	3100	X	2621	-0-	-479	-0-	2613	3	8	9	N	7					245
*01	3752	X	3752	-0-	-0-	-0-	3735	3	17	9	N	15					260

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3040	-0-	-308	-0-	3016	3	24	9	Y	22					247
09	3240	X	2566	-0-	-674	-0-	2553	3	13	9	Y	12					259
10	3348	X	2523	-0-	-825	-0-	2505	3	18	9	Y	16					275
11	2940	X	2384	-0-	-556	-0-	2384	3			Y	-0-					275
*12	3038	X	2422	-0-	-616	-0-	2422	3			Y	-0-	176	1			99
01	3038	X	1864	-0-	-1174	-0-	1845	3	19	9	Y	17					116

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3288	-0-	-29	-0-	3268	3	20	9	Y	18					203
09	3312	X	3312	-0-	-0-	-0-	3295	3	17	9	Y	15					218
10	4047	X	4047	-0-	-0-	-0-	4022	3	25	9	Y	23					241
11	3588	X	3588	-0-	-0-	-0-	3566	3	22	9	Y	20	180	1			81
*12	3422	X	3422	-0-	-0-	-0-	3400	3	22	9	Y	20					101
01	3720	X	2894	-0-	-826	-0-	2871	3	23	9	Y	21					122

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	1024	3	18	9	N	16					135
09	1115	N	1115	-0-	-0-	-0-	1100	3	15	9	N	14					149
10	1147	N	1138	-0-	-9	-0-	1117	3	21	9	N	19					168
11	1020	N	979	-0-	-41	-0-	957	3	22	9	N	20					188
*12	1147	N	1090	-0-	-57	-0-	1067	3	23	9	N	21					209
01	1147	N	1110	-0-	-37	-0-	1086	3	24	9	N	22					231

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2344	N	2344	-0-	-0-	-0-	2294	3	50	9	Y	45					185
09	1389	N	1389	-0-	-0-	-0-	1346	3	43	9	Y	39					224
10	1423	N	1423	-0-	-0-	-0-	1389	3	34	9	Y	31					255
11	1247	N	1247	-0-	-0-	-0-	1221	3	26	9	Y	24	182	1			97
*12	1070	N	1070	-0-	-0-	-0-	1046	3	24	9	Y	22					119
01	1426	N	1146	-0-	-280	-0-	1117	3	29	9	Y	26					145

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1985	-0-	-805	-0-	1954	3	31	9	Y	28	68	1			57
09	2700	X	2415	-0-	-285	-0-	2363	3	52	9	Y	47	54	1			50
10	2387	X	2317	-0-	-70	-0-	2267	3	50	9	Y	45					95
11	2381	X	2381	-0-	-0-	-0-	2325	3	56	9	Y	51	64	1			82
*12	3117	X	3117	-0-	-0-	-0-	3011	3	106	9	Y	96	71	1			107
*01	3100	N	4007	-0-	907	907	3944	3	63	9	Y	57	112	1			52

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	451	-0-	-231	-0-	419	3	32	9	Y	29	25	1			39
09	624	N	624	-0-	-0-	-0-	598	3	26	9	Y	24	37	1			26
10	558	N	558	-0-	-0-	-0-	534	3	24	9	Y	22					48
11	610	N	610	-0-	-0-	-0-	581	3	29	9	Y	26	33	1			41
*12	651	N	323	-0-	-328	-0-	301	3	22	9	Y	20	36	1			25
01	558	N	334	-0-	-224	-0-	303	3	31	9	Y	28	27	1			26

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2183	-0-	-390	-0-	2159	3	24	9	Y	22					255
09	2490	X	2192	-0-	-298	-0-	2172	3	20	9	Y	18	179	1			94
10	2573	X	2253	-0-	-320	-0-	2230	3	23	9	Y	21					115
11	2430	X	2157	-0-	-273	-0-	2129	3	28	9	Y	25					140
*12	2511	X	1776	-0-	-735	-0-	1754	3	22	9	Y	20					160
01	2263	N	2207	-0-	-56	-0-	2153	3	54	9	Y	49					209

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1507	N	1507	-0-	-0-	-0-	1504	3	3	9	N	3					231
09	1890	N	1264	-0-	-626	-0-	1262	3	2	9	N	2					233
10	1701	N	1701	-0-	-0-	-0-	1697	3	4	9	N	4					237
11	1702	N	1702	-0-	-0-	-0-	1690	3	12	9	N	11					248
*12	1471	N	1471	-0-	-0-	-0-	1468	3	3	9	N	3					251
01	1705	N	1451	-0-	-254	-0-	1447	3	4	9	N	4					255

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2771	N	2771	-0-	-0-	-0-	2715	3	56	9	N	51	179	1			96
09	2692	N	2692	-0-	-0-	-0-	2630	3	62	9	N	56					152
10	2790	N	928	-0-	-1862	-0-	905	3	23	9	N	21					173
11	2670	N	158	-0-	-2512	-0-	158	3			N	-0-					173
*12	2790	N	87	-0-	-2703	-0-	87	3			N	-0-					173
*01	3100	N	3409	-0-	309	309	3308	3	101	9	N	92					265

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1621	-0-	-115	-0-	1621	3			N	-0-					140
09	3000	N	3455	-0-	455	455	3447	3	8	9	N	7					147
10	3100	N	3862	-0-	762	1217	3811	3	51	9	N	46					193
11	3000	N	1853	-0-	-1147	70	1853	3			N	-0-					193
*12	1736	X	1658	-0-	-78	-0-	1658	3			N	-0-					193
01	1736	X	1447	-0-	-289	-0-	1447	3			N	-0-					193

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3231	-0-	-768	-0-	3176	3	55	9	N	50					283
09	3030	X	2677	-0-	-353	-0-	2669	3	8	9	N	7	174	1			116
10	3441	X	936	-0-	-2505	-0-	936	3			N	-0-					116
11	3330	X	1150	-0-	-2180	-0-	1150	3			N	-0-					116
*12	3441	X	3439	-0-	-2	-0-	3424	3	15	9	N	14					130
01	3224	X	1257	-0-	-1967	-0-	1257	3			N	-0-					130

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2740	N	2740	-0-	-0-	-0-	2737	3	3	9	Y	3	1	8			312
09	2725	N	2725	-0-	-0-	-0-	2670	3	55	9	Y	50					362
10	1233	N	1233	-0-	-0-	-0-	1223	3	10	9	Y	9					371
11	2909	N	2909	-0-	-0-	-0-	2839	3	70	9	Y	64					435
12	2418	N	1617	-0-	-801	-0-	1560	3	57	9	Y	52	153	1			334
*01	1900	N	1981	-0-	81	81	1764	3	172	4	Y	41					375
							45	9									

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	X	945	-0-	-0-	-0-	945	3			Y	-0-					194
09	3300	X	2087	-0-	-1213	-0-	2080	3	7	9	Y	6					200
10	3286	X	1378	-0-	-1908	-0-	1375	3	3	9	Y	3					203
11	2700	X	2431	-0-	-269	-0-	2412	3	19	9	Y	17					220
12	2170	X	1200	-0-	-970	-0-	1179	3	21	9	Y	19	77	1			162
*01	1796	X	1796	-0-	-0-	-0-	1620	3	158	4	Y	16					178
							18	9									

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	X	1232	-0-	-0-	-0-	1232	3			Y	-0-					183
09	3750	X	3644	-0-	-106	-0-	3582	3	62	9	Y	56					239
10	3751	X	1526	-0-	-2225	-0-	1518	3	8	9	Y	7					246
11	3090	X	2848	-0-	-242	-0-	2816	3	32	9	Y	29					275
12	3751	X	2046	-0-	-1705	-0-	1980	3	66	9	Y	60	97	1			238
*01	2740	X	2740	-0-	-0-	-0-	2439	3	238	4	Y	57					295
							63	9									

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	29	1	977	3	Y	8	10	1			2
							9	9									
09	940	N	940	-0-	-0-	-0-	22	1	910	3	Y	7	5	1			4
							8	9									
10	845	N	845	-0-	-0-	-0-	19	1	819	3	Y	6	7	1			3
							7	9									
11	930	N	739	-0-	-191	-0-	739	3			Y	-0-					3
12	961	N	783	-0-	-178	-0-	783	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

08	DLQ G-10		2250	-0-	2250	4628	141	1	2064	3	Y	41					75
							45	9									
09	DLQ G-10		1960	-0-	1960	6588	38	1	1871	2	Y	46	105	1			90
							51	9									
10	DLQ G-10		2037	-0-	2037	8625	1918	2	119	9	Y	108	94	1			104
11	2900	N	1897	-0-	-1003	7622	1814	2	83	9	Y	75	94	1			85
12	3100	N	2289	-0-	-811	6811	2206	2	83	9	Y	75	95	1			65
*01	3100	N	2175	-0-	-925	5886	2167	2	8	9	Y	7	11	1			61

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

08	DLQ G-10		2496	-0-	2496	5256	160	1	2330	3	Y	5					198
							6	9									
09	DLQ G-10		1951	-0-	1951	7207	37	1	1826	2	Y	80	37	1			238
							88	9									
10	DLQ G-10		2086	-0-	2086	9293	1963	2	123	9	Y	112	97	1			253
11	11719	X	2426	-0-	-9293	-0-	2358	2	68	9	Y	62	67	1			248
12	3089	N	3089	-0-	-0-	-0-	2889	2	200	9	Y	182	160	1			270
01	2077	N	1915	-0-	-162	-0-	1915	2			Y	-0-	11	1			56

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

08	DLQ G-10		5650	-0-	5650	11737	361	1	5268	3	Y	19					59
							21	9									
09	DLQ G-10		5292	-0-	5292	17029	100	1	4980	2	Y	193	131	1			72
							212	9									
10	DLQ G-10		5952	-0-	5952	22981	5742	2	210	9	Y	191	145	1			118
11	28790	X	5809	-0-	-22981	-0-	5608	2	201	9	Y	183	100	1			201
12	7093	X	7093	-0-	-0-	-0-	6913	2	180	9	Y	164	176	1			189
01	5952	X	5428	-0-	-524	-0-	5428	2			Y	-0-	87	1			96

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2702	-0-	2702	5469	172	1	2509	3	Y	19					59
							21	9									
09	DLQ G-10		3375	-0-	3375	8844	62	1	3101	2	Y	193	131	1			72
							212	9									
10	DLQ G-10		3244	-0-	3244	12088	3034	2	210	9	Y	191	145	1			118
11	14820	X	2732	-0-	-12088	-0-	2531	2	201	9	Y	183	100	1			201
12	3503	X	3431	-0-	-72	-0-	3251	2	180	9	Y	164	176	1			189
01	3503	X	2292	-0-	-1211	-0-	2292	2			Y	-0-	87	1			96

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		504	-0-	504	981	32	1	472	3	Y	-0-					-0-
09	DLQ G-10		538	-0-	538	1519	11	1	527	2	Y	-0-	10	1			-0-
10	DLQ G-10		462	-0-	462	1981	462	2			Y	-0-					-0-
11	2564	N	583	-0-	-1981	-0-	583	2			Y	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	870	2	131	9	Y	119	95	1			24
01	465	N	181	-0-	-284	-0-	170	2	11	9	Y	10					34

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	718	-0-	-26	-0-	46	1	672	3	N	-0-					45
09	840	N	695	-0-	-145	-0-	14	1	681	2	N	-0-	10	1			-0-
10	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	902	2	29	9	N	26					26
01	713	N	14	-0-	-699	-0-	14	2			N	-0-					26

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	1579	-0-	-3412	-0-	101	1	1478	3	N	-0-					151
*09	4380	X	1911	-0-	-2469	-0-	50	1	1861	3	N	-0-	23	1			128
*10	5618	X	5618	-0-	-0-	-0-	554	1	5052	3	N	11					139
							12	9									
*11	5589	X	5589	-0-	-0-	-0-	386	1	5186	3	N	15					154
							17	9									
*12	5898	X	5898	-0-	-0-	-0-	5780	3	118	9	N	107					261
01	5456	X	4755	-0-	-701	-0-	4721	3	34	9	N	31	190	1			102

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5504	-0-	-448	-0-	353	1	5151	3	N	-0-					112
09	5432	X	5432	-0-	-0-	-0-	107	1	5325	2	N	-0-	10	1			-0-
10	5518	X	5352	-0-	-166	-0-	5352	2			N	-0-					-0-
11	5340	X	5130	-0-	-210	-0-	5130	2			N	-0-					-0-
12	5611	X	5174	-0-	-437	-0-	5174	2			N	-0-					-0-
01	5611	X	4056	-0-	-1555	-0-	3839	2	217	9	N	197	14	1			183

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3283	-0-	-685	-0-	208	1	3038	3	N	34					193
							37	9									
09	4048	X	4048	-0-	-0-	-0-	80	1	3968	2	N	-0-	10	1			-0-
10	3968	X	3068	-0-	-900	-0-	3068	2			N	-0-					-0-
11	3720	X	2961	-0-	-759	-0-	2961	2			N	-0-					-0-
12	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
01	4185	X	4035	-0-	-150	-0-	3884	2	151	9	N	137	11	1			126

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4564	-0-	-272	-0-	291	1	4251	3	N	20					132
							22	9									
09	4680	X	3377	-0-	-1303	-0-	66	1	3311	2	N	-0-	10	1			-0-
10	4836	X	4211	-0-	-625	-0-	4211	2			N	-0-					-0-
11	4680	X	1842	-0-	-2838	-0-	1842	2			N	-0-					-0-
12	4650	X	2467	-0-	-2183	-0-	2467	2			N	-0-					-0-
01	4557	X	2690	-0-	-1867	-0-	2654	2	36	9	N	33	11	1			22

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4215	-0-	-993	-0-	268	1	3910	3	N	34					126
							37	9									
09	4608	X	4608	-0-	-0-	-0-	91	1	4517	2	N	-0-	10	1			-0-
10	7925	X	7925	-0-	-0-	-0-	7925	2			N	-0-					-0-
11	4080	X	3848	-0-	-232	-0-	3848	2			N	-0-					-0-
12	4774	X	3707	-0-	-1067	-0-	3707	2			N	-0-					-0-
01	6231	X	4278	-0-	-1953	-0-	3993	2	285	9	N	259	196	1			63

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18538	X	15949	-0-	-2589	-0-	1019	1	14884	3	N	42					179
							46	9									
09	16428	X	16428	-0-	-0-	-0-	319	1	15888	2	N	201	10	1			201
							221	9									
10	16523	X	16060	-0-	-463	-0-	16003	2	57	9	N	52					253
11	15990	X	15275	-0-	-715	-0-	15210	2	65	9	N	59	190	1			122
12	17237	X	17237	-0-	-0-	-0-	17205	2	32	9	N	29					151
*01	17229	X	17229	-0-	-0-	-0-	17177	2	52	9	N	47	7	1			191

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	356	-0-	-7859	-0-	23	1	330	3	N	3	165	1			140
							3	9									
09	7290	X	1236	-0-	-6054	-0-	24	1	1212	2	N	-0-	10	1			180
10	4650	X	4024	-0-	-626	-0-	4024	2			N	-0-					180
11	7323	X	7323	-0-	-0-	-0-	7174	2	149	9	N	135	186	1			129
12	4085	X	4085	-0-	-0-	-0-	4062	2	23	9	N	21					150
*01	4931	X	4931	-0-	-0-	-0-	4773	2	158	9	N	144	44	1			250

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14896	X	14896	-0-	-0-	-0-	953	1	13909	3	N	31					391
							34	9									
09	10897	X	10897	-0-	-0-	-0-	214	1	10683	2	N	-0-	10	1			-0-
10	9189	X	9189	-0-	-0-	-0-	9189	2			N	-0-					-0-
11	6268	X	6268	-0-	-0-	-0-	6268	2			N	-0-					-0-
12	496	X	-0-	-0-	-496	-0-					N	262	190	1			72
01	496	X	-0-	-0-	-496	-0-					N	63	6	1			129

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5152	-0-	5152	10786	329	1	4802	3	Y	19					59
							21	9									
09	DLQ G-10		5264	-0-	5264	16050	104	1	5160	2	Y	-0-	10	1			-0-
10	DLQ G-10		4957	-0-	4957	21007	4957	2			Y	-0-					-0-
11	25587	X	4580	-0-	-21007	-0-	4580	2			Y	-0-					-0-
12	5860	X	5860	-0-	-0-	-0-	5856	2	4	9	Y	4	3	1			1
01	5425	X	5270	-0-	-155	-0-	5202	2	68	9	Y	62	30	1			33

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2249	X	2249	-0-	-0-	-0-	144	1	2105	3	N	-0-					169
09	1028	X	1028	-0-	-0-	-0-	20	1	1008	2	N	-0-	10	1			-0-
10	992	X	468	-0-	-524	-0-	468	2			N	-0-					-0-
11	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
12	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
01	992	X	-0-	-0-	-992	-0-					N	133					133

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6727	-0-	-0-	-0-	428	1	6253	3	N	42					304
							46	9									
09	5040	X	3292	-0-	-1748	-0-	65	1	3227	2	N	-0-	10	1			-0-
10	5208	X	939	-0-	-4269	-0-	939	2			N	-0-					-0-
11	5040	X	3397	-0-	-1643	-0-	3397	2			N	-0-					-0-
12	8968	X	8968	-0-	-0-	-0-	8845	2	123	9	N	112					112
*01	5987	X	5987	-0-	-0-	-0-	5922	2	65	9	N	59	11	1			160

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					89
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-	10	1			57
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					57
11	12	N	9	-0-	-3	-0-	9	2			N	-0-					57
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					57
01	31	N	-0-	-0-	-31	-0-					N	-0-					57

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

08	DLQ G-10	3993	-0-	3993	7788	251	1	3664	3	Y	71	189	1			67
						78	9									
09	DLQ G-10	4085	-0-	4085	11873	78	1	3895	2	Y	102	10	1			102
						112	9									
10	DLQ G-10	3251	-0-	3251	15124	3222	2	29	9	Y	26					128
11	19228 X	4104	-0-	-15124	-0-	4041	2	63	9	Y	57					185
12	4485 X	4485	-0-	-0-	-0-	4385	2	100	9	Y	91	185	1			91
*01	4289 X	4289	-0-	-0-	-0-	4144	2	145	9	Y	132	33	1			190

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

08	1057 N	1057	-0-	-0-	-0-	67	1	977	3	N	12					101
						13	9									
09	1124 N	1124	-0-	-0-	-0-	22	1	1091	2	N	10	10	1			104
						11	9									
10	1153 N	1153	-0-	-0-	-0-	1139	2	14	9	N	13					117
11	1007 N	1007	-0-	-0-	-0-	995	2	12	9	N	11					128
12	1179 N	1179	-0-	-0-	-0-	1168	2	11	9	N	10					138
*01	1614 N	1614	-0-	-0-	-0-	1558	2	56	9	N	51	11	1			178

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

08	DLQ G-10	3111	-0-	3111	6712	191	1	2785	3	Y	123					224
						135	9									
*09	DLQ G-10	2309	-0-	2309	9021	61	1	2248	3	Y	-0-	142	1			82
*10	DLQ G-10	3531	-0-	3531	12552	341	1	3114	3	Y	69	108	1			43
						76	9									
*11	15937 X	3385	-0-	-12552	-0-	230	1	3099	3	Y	51	39	1			55
						56	9									
*12	3580 X	3580	-0-	-0-	-0-	3393	2	187	9	Y	170	67	1			158
*01	3663 X	3663	-0-	-0-	-0-	3456	2	207	9	Y	188	39	1			214

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

08	9889	X	8896	-0-	-993	-0-	570	1	8326	3	N	-0-					145
09	8555	X	8555	-0-	-0-	-0-	168	1	8387	2	N	-0-	10	1			-0-
10	9703	X	8525	-0-	-1178	-0-	8525	2			N	-0-					-0-
11	9390	X	8439	-0-	-951	-0-	8439	2			N	-0-					-0-
12	9703	X	7854	-0-	-1849	-0-	7573	2	281	9	N	255	191	1			64
01	8897	X	8523	-0-	-374	-0-	8457	2	66	9	N	60	11	1			113

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

08	13299	X	11422	-0-	-1877	-0-	729	1	10640	3	N	48					311
							53	9									
09	11490	X	11266	-0-	-224	-0-	222	1	11044	2	N	-0-	10	1			-0-
10	11749	X	11619	-0-	-130	-0-	11619	2			N	-0-					-0-
11	11370	X	10529	-0-	-841	-0-	10529	2			N	-0-					-0-
12	11910	X	11910	-0-	-0-	-0-	11719	2	191	9	N	174					174
*01	12224	X	12224	-0-	-0-	-0-	12071	2	153	9	N	139	191	1			122

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

08	DLQ G-10		1538	-0-	1538	3103	98	1	1428	3	Y	11					36
							12	9									
09	DLQ G-10		1651	-0-	1651	4754	31	1	1531	2	Y	81	37	1			54
							89	9									
10	DLQ G-10		1677	-0-	1677	6431	1512	2	165	9	Y	150	97	1			107
11	1900	N	1497	-0-	-403	6028	1420	2	77	9	Y	70	67	1			110
12	3100	N	935	-0-	-2165	3863	854	2	81	9	Y	74	65	1			119
*01	3100	N	755	-0-	-2345	1518	755	2			Y	-0-	11	1			94

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

08	93	N	20	-0-	-73	-0-	1	1	19	3	N	-0-					122
09	206	N	206	-0-	-0-	-0-	4	1	202	2	N	-0-	10	1			-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	50	2	175	9	N	159					159
*01	183	N	183	-0-	-0-	-0-	89	2	94	9	N	85	26	1			218

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

08	DLQ G-10	2375	-0-	2375	4741	151 15	1 9	2209	3	Y	14					45
09	DLQ G-10	1418	-0-	1418	6159	26 116	1 9	1276	2	Y	105	45	1			70
10	DLQ G-10	2672	-0-	2672	8831	2457	2	215	9	Y	195	125	1			140
11	1900 N	2262	-0-	362	9193	2165	2	97	9	Y	88	86	1			142
12	3100 N	2543	-0-	-557	8636	2436	2	107	9	Y	97	84	1			155
*01	3100 N	2232	-0-	-868	7768	2232	2			Y	-0-	14	1			122

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

08	DLQ G-10	1618	-0-	1618	3295	102 21	1 9	1495	3	Y	19					59
09	DLQ G-10	1532	-0-	1532	4827	29 72	1 9	1431	2	Y	65	51	1			24
10	DLQ G-10	1675	-0-	1675	6502	1606	2	69	9	Y	63	48	1			39
11	1900 N	1511	-0-	-389	6113	1444	2	67	9	Y	61	33	1			67
12	3100 N	1383	-0-	-1717	4396	1319	2	64	9	Y	58	61	1			64
*01	3100 N	519	-0-	-2581	1815	519	2			Y	-0-	30	1			32

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

08	5890	X	5306	-0-	-584	-0-	339	1	4948	3	N	17					207
							19	9									
09	5536	X	5536	-0-	-0-	-0-	108	1	5402	2	N	24	198	1			29
							26	9									
10	5425	X	3665	-0-	-1760	-0-	3648	2	17	9	N	15					44
11	5250	X	4367	-0-	-883	-0-	4346	2	21	9	N	19					63
12	5735	X	5247	-0-	-488	-0-	5227	2	20	9	N	18					81
01	5735	X	5049	-0-	-686	-0-	4959	2	90	9	N	82	11	1			152

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

08	9486	X	7859	-0-	-1627	-0-	502	1	7335	3	N	20					246
							22	9									
09	8130	X	7469	-0-	-661	-0-	147	1	7322	2	N	-0-	10	1			-0-
10	8034	X	8034	-0-	-0-	-0-	8034	2			N	-0-					-0-
11	7680	X	7597	-0-	-83	-0-	7597	2			N	-0-					-0-
12	7943	X	7943	-0-	-0-	-0-	7633	2	310	9	N	282	188	1			94
*01	8524	X	8524	-0-	-0-	-0-	8465	2	59	9	N	54	11	1			137

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

08	5456	X	4158	-0-	-1298	-0-	264	1	3851	3	N	39					232
							43	9									
09	4470	X	3631	-0-	-839	-0-	71	1	3560	2	N	-0-	10	1			-0-
10	4309	X	3056	-0-	-1253	-0-	3056	2			N	-0-					-0-
11	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
12	4278	X	-0-	-0-	-4278	-0-					N	104					104
01	4154	X	-0-	-0-	-4154	-0-					N	75	17	1			162

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

08	9517	X	9170	-0-	-347	-0-	586	1	8554	3	N	27	183	1			107
							30	9									
09	9063	X	9063	-0-	-0-	-0-	176	1	8789	2	N	89	10	1			89
							98	9									
10	8923	X	8923	-0-	-0-	-0-	8901	2	22	9	N	20					109
11	8880	X	7754	-0-	-1126	-0-	7731	2	23	9	N	21					130
12	9362	X	9208	-0-	-154	-0-	9208	2			N	-0-					-0-
*01	10077	X	10077	-0-	-0-	-0-	9967	2	110	9	N	100	14	1			216

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3844	-0-	3844	7874	243	1	3555	3	Y	42	179	1			126
							46	9									
09	DLQ G-10		4039	-0-	4039	11913	77	1	3842	2	Y	109	10	1			109
							120	9									
10	DLQ G-10		3851	-0-	3851	15764	3837	2	14	9	Y	13					122
11	19260	X	3496	-0-	-15764	-0-	3484	2	12	9	Y	11					133
12	4077	X	4077	-0-	-0-	-0-	4066	2	11	9	Y	10					143
01	4185	X	3860	-0-	-325	-0-	3809	2	51	9	Y	46	11	1			178

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

08	3007	X	2231	-0-	-776	-0-	143	1	2088	3	N	-0-					114
09	2490	X	2243	-0-	-247	-0-	44	1	2199	2	N	-0-	10	1			-0-
10	2356	X	1454	-0-	-902	-0-	1454	2			N	-0-					-0-
11	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
01	2325	X	-0-	-0-	-2325	-0-					N	161					161

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					193
*11	0	N	-0-	-0-	-0-	-0-					N	22	179	1			36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

08	6882	#	5345	-0-	-1537	-0-	342	1	4991	3	N	11					139
							12	9									
09	6120	#	5656	-0-	-464	-0-	109	1	5435	2	N	102	10	1			102
							112	9									
10	6324	#	4510	-0-	-1814	-0-	4510	2			N	-0-					102
11	5430	#	4686	-0-	-744	-0-	4686	2			N	-0-					102
12	6116	R	6116	-0-	-0-	-0-	6116	2			N	-0-					102
01	5859	#	5162	-0-	-697	-0-	5109	2	53	9	N	48	3	1			147

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	702	-0-	-11	-0-	70	1	632	3	N	-0-					-0-
09	720	X	611	-0-	-109	-0-	59	1	552	3	N	-0-					-0-
10	744	X	363	-0-	-381	-0-	42	1	321	3	N	-0-					-0-
11	720	X	552	-0-	-168	-0-	56	1	496	3	N	-0-					-0-
*12	713	X	566	-0-	-147	-0-	57	1	509	3	N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	55	1	408	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	86	1	775	3	N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	42	1	391	3	N	-0-					-0-
10	496	N	431	-0-	-65	-0-	50	1	381	3	N	-0-					-0-
11	840	N	626	-0-	-214	-0-	63	1	563	3	N	-0-					-0-
*12	643	N	643	-0-	-0-	-0-	65	1	578	3	N	-0-					-0-
01	434	N	400	-0-	-34	-0-	47	1	353	3	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	766	-0-	-598	-0-	77	1	689	3	N	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	136	1	1265	3	N	-0-					-0-
10	1385	N	1385	-0-	-0-	-0-	162	1	1223	3	N	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	142	1	1261	3	N	-0-					-0-
*12	1457	N	1442	-0-	-15	-0-	146	1	1296	3	N	-0-					-0-
01	1395	N	1376	-0-	-19	-0-	163	1	1213	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	61	1	546	3	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	35	1	322	3	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	42	1	321	3	N	-0-					-0-
11	600	N	200	-0-	-400	-0-	20	1	180	3	N	-0-					-0-
*12	372	N	206	-0-	-166	-0-	21	1	185	3	N	-0-					-0-
01	372	N	150	-0-	-222	-0-	18	1	132	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	77	1	689	3	N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	72	1	667	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-					-0-
11	750	N	501	-0-	-249	-0-	51	1	450	3	N	-0-					-0-
*12	775	N	515	-0-	-260	-0-	52	1	463	3	N	-0-					-0-
*01	676	N	676	-0-	-0-	-0-	80	1	596	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	383	-0-	-51	-0-	38	1	345	3	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	47	1	437	3	N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	50	1	381	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	46	1	405	3	N	-0-					-0-
*12	496	N	463	-0-	-33	-0-	47	1	416	3	N	-0-					-0-
01	434	N	400	-0-	-34	-0-	47	1	353	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	607	-0-	-75	-0-	61	1	546	3	N	-0-					-0-
09	690	N	688	-0-	-2	-0-	67	1	621	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	66	1	586	3	N	-0-					-0-
*12	713	N	670	-0-	-43	-0-	68	1	602	3	N	-0-					-0-
*01	776	N	776	-0-	-0-	-0-	92	1	684	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	83	1	747	3	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	35	1	322	3	N	-0-					-0-
10	496	N	273	-0-	-223	-0-	32	1	241	3	N	-0-					-0-
11	810	N	300	-0-	-510	-0-	30	1	270	3	N	-0-					-0-
*12	372	N	309	-0-	-63	-0-	31	1	278	3	N	-0-					-0-
01	279	N	251	-0-	-28	-0-	30	1	221	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
09	90	N	51	-0-	-39	-0-	5	1	46	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
11	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-					-0-
*12	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	256	-0-	-116	-0-	26	1	230	3	N	-0-					-0-
09	300	N	229	-0-	-71	-0-	22	1	207	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	19	1	140	3	N	-0-					-0-
11	240	N	176	-0-	-64	-0-	18	1	158	3	N	-0-					-0-
*12	248	N	180	-0-	-68	-0-	18	1	162	3	N	-0-					-0-
01	155	N	150	-0-	-5	-0-	18	1	132	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	670	-0-	-229	-0-	67	1	603	3	N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	86	1	805	3	N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	87	1	662	3	N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	73	1	653	3	N	-0-					-0-
*12	899	N	747	-0-	-152	-0-	76	1	671	3	N	-0-					-0-
*01	801	N	801	-0-	-0-	-0-	95	1	706	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	138	1	1235	3	N	-0-					-0-
09	1121	N	1121	-0-	-0-	-0-	109	1	1012	3	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	111	1	842	3	N	-0-					-0-
11	1080	N	1077	-0-	-3	-0-	109	1	968	3	N	-0-					-0-
*12	1116	N	1107	-0-	-9	-0-	112	1	995	3	N	-0-					-0-
*01	1101	N	1101	-0-	-0-	-0-	130	1	971	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	96	1	862	3	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	52	1	483	3	N	-0-					-0-
10	558	N	363	-0-	-195	-0-	42	1	321	3	N	-0-					-0-
11	630	N	400	-0-	-230	-0-	40	1	360	3	N	-0-					-0-
*12	558	N	412	-0-	-146	-0-	42	1	370	3	N	-0-					-0-
01	372	N	300	-0-	-72	-0-	35	1	265	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	77	1	689	3	N	-0-					-0-
09	720	N	713	-0-	-7	-0-	69	1	644	3	N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	85	1	642	3	N	-0-					-0-
11	877	N	877	-0-	-0-	-0-	89	1	788	3	N	-0-					-0-
*12	901	N	901	-0-	-0-	-0-	91	1	810	3	N	-0-					-0-
*01	826	N	826	-0-	-0-	-0-	98	1	728	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	735	-0-	-40	-0-	74	1	661	3	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	64	1	598	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	61	1	461	3	N	-0-					-0-
11	720	N	551	-0-	-169	-0-	56	1	495	3	N	-0-					-0-
*12	682	N	566	-0-	-116	-0-	57	1	509	3	N	-0-					-0-
01	527	N	525	-0-	-2	-0-	62	1	463	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	83	1	747	3	N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	72	1	667	3	N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	74	1	561	3	N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	76	1	676	3	N	-0-					-0-
*12	772	N	772	-0-	-0-	-0-	78	1	694	3	N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	59	1	441	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	64	1	574	3	N	-0-					-0-
09	540	N	408	-0-	-132	-0-	40	1	368	3	N	-0-					-0-
10	372	N	363	-0-	-9	-0-	42	1	321	3	N	-0-					-0-
11	630	N	501	-0-	-129	-0-	51	1	450	3	N	-0-					-0-
*12	515	N	515	-0-	-0-	-0-	52	1	463	3	N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	56	1	419	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	383	-0-	-330	-0-	38	1	345	3	N	-0-					-0-
09	870	N	611	-0-	-259	-0-	59	1	552	3	N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	79	1	601	3	N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	68	1	608	3	N	-0-					-0-
*12	696	N	696	-0-	-0-	-0-	71	1	625	3	N	-0-					-0-
01	682	N	625	-0-	-57	-0-	74	1	551	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	-0-	106	1	948	3	N	-0-					-0-
09	900	N	891	-0-	-9	-0-	86	1	805	3	N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	103	1	782	3	N	-0-					-0-
11	960	N	902	-0-	-58	-0-	91	1	811	3	N	-0-					-0-
*12	930	N	927	-0-	-3	-0-	94	1	833	3	N	-0-					-0-
*01	925	N	925	-0-	-0-	-0-	109	1	816	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	45	1	402	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	37	1	281	3	N	-0-					-0-
11	420	N	300	-0-	-120	-0-	30	1	270	3	N	-0-					-0-
*12	310	N	309	-0-	-1	-0-	31	1	278	3	N	-0-					-0-
01	310	N	251	-0-	-59	-0-	30	1	221	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	58	1	517	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	52	1	483	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	53	1	401	3	N	-0-					-0-
11	570	N	526	-0-	-44	-0-	53	1	473	3	N	-0-					-0-
*12	558	N	541	-0-	-17	-0-	55	1	486	3	N	-0-					-0-
01	465	N	251	-0-	-214	-0-	30	1	221	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	798	-0-	-101	-0-	80	1	718	3	N	-0-					-0-
09	810	N	713	-0-	-97	-0-	69	1	644	3	N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	82	1	622	3	N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	83	1	743	3	N	-0-					-0-
*12	849	N	849	-0-	-0-	-0-	86	1	763	3	N	-0-					-0-
*01	801	N	801	-0-	-0-	-0-	95	1	706	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	102	1	919	3	N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	99	1	920	3	N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	95	1	722	3	N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	111	1	991	3	N	-0-					-0-
*12	1133	N	1133	-0-	-0-	-0-	115	1	1018	3	N	-0-					-0-
01	806	N	726	-0-	-80	-0-	86	1	640	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	511	-0-	-388	-0-	51	1	460	3	N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	89	1	828	3	N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	98	1	742	3	N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	94	1	833	3	N	-0-					-0-
*12	961	N	953	-0-	-8	-0-	97	1	856	3	N	-0-					-0-
01	837	N	651	-0-	-186	-0-	77	1	574	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

08	351	N	351	-0-	-0-	-0-	35	1	316	3	N	-0-					-0-
09	150	N	102	-0-	-48	-0-	10	1	92	3	N	-0-					-0-
10	217	N	91	-0-	-126	-0-	11	1	80	3	N	-0-					-0-
11	270	N	76	-0-	-194	-0-	8	1	68	3	N	-0-					-0-
*12	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

08	651	N	607	-0-	-44	-0-	61	1	546	3	N	-0-					-0-
09	570	N	509	-0-	-61	-0-	49	1	460	3	N	-0-					-0-
10	341	N	250	-0-	-91	-0-	29	1	221	3	N	-0-					-0-
11	600	N	501	-0-	-99	-0-	51	1	450	3	N	-0-					-0-
*12	527	N	515	-0-	-12	-0-	52	1	463	3	N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	59	1	441	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

08	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
*12	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

08	589	N	383	-0-	-206	-0-	38	1	345	3	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	59	1	552	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	61	1	541	3	N	-0-					-0-
*12	620	N	618	-0-	-2	-0-	63	1	555	3	N	-0-					-0-
01	496	N	475	-0-	-21	-0-	56	1	419	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

08	383	N	383	-0-	-0-	-0-	38	1	345	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	32	1	241	3	N	-0-					-0-
11	360	N	300	-0-	-60	-0-	30	1	270	3	N	-0-					-0-
*12	310	N	309	-0-	-1	-0-	31	1	278	3	N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	35	1	265	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

08	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-
09	90	N	51	-0-	-39	-0-	5	1	46	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
*12	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	319	-0-	-456	-0-	32	1	287	3	N	-0-					-0-
09	930	N	815	-0-	-115	-0-	79	1	736	3	N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	93	1	702	3	N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	63	1	563	3	N	-0-					-0-
*12	837	N	643	-0-	-194	-0-	65	1	578	3	N	-0-					-0-
01	806	N	600	-0-	-206	-0-	71	1	529	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

08	682	N	383	-0-	-299	-0-	38	1	345	3	N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	77	1	713	3	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	66	1	501	3	N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	81	1	721	3	N	-0-					-0-
*12	824	N	824	-0-	-0-	-0-	84	1	740	3	N	-0-					-0-
01	558	N	400	-0-	-158	-0-	47	1	353	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

08	1457	N	958	-0-	-499	-0-	96	1	862	3	N	-0-					-0-
09	1426	N	1426	-0-	-0-	-0-	138	1	1288	3	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	148	1	1123	3	N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	139	1	1239	3	N	-0-					-0-
*12	1488	N	1416	-0-	-72	-0-	144	1	1272	3	N	-0-					-0-
01	1271	N	1251	-0-	-20	-0-	148	1	1103	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

08	713	N	702	-0-	-11	-0-	70	1	632	3	N	-0-					-0-
09	720	N	611	-0-	-109	-0-	59	1	552	3	N	-0-					-0-
10	403	N	363	-0-	-40	-0-	42	1	321	3	N	-0-					-0-
11	690	N	551	-0-	-139	-0-	56	1	495	3	N	-0-					-0-
*12	620	N	566	-0-	-54	-0-	57	1	509	3	N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	55	1	408	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

08	744	N	511	-0-	-233	-0-	51	1	460	3	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	59	1	552	3	N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	77	1	581	3	N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	63	1	563	3	N	-0-					-0-
*12	643	N	643	-0-	-0-	-0-	65	1	578	3	N	-0-					-0-
01	651	N	625	-0-	-26	-0-	74	1	551	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

08 14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09 14B2 EXT		-0-	-0-	-0-	-0-					Y	4	4	8			-0-
10	0	A -0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2018 - P/A 10/03/18

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

08	62	N	40	-0-	-22	-0-	34	4	6	9	Y	5	6	1			1
09	120	N	-0-	-0-	-120	-0-					Y	9	9	1			1
10	1426	N	-0-	-0-	-1426	-0-					Y	5	5	1			1
11	30	N	9	-0-	-21	-0-	1	4	8	9	Y	7	5	1	2	8	1
12	16	N	16	-0-	-0-	-0-	2	4	14	9	Y	13	10	1			4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	372	N	235	-0-	-137	-0-	235	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

08	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
09	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					-0-
10	DLQ G-10		44	-0-	44	87	44	3			Y	-0-					-0-
11	DLQ G-10		44	-0-	44	131	44	3			Y	-0-					-0-
12	173	R	42	-0-	-131	-0-	42	3			Y	-0-					-0-
*01	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

08	372	#	290	-0-	-82	-0-	290	2			Y	-0-					-0-
09	300	R	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
10	301	R	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
11	251	R	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
*12	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
*01	286	R	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

08	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	120	#	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	124	#	119	-0-	-5	-0-	119	2			N	-0-					-0-
*01	141	R	141	-0-	-0-	-0-	141	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1193	R	1193	-0-	-0-	-0-	1193	3			N	-0-					11
09	1103	R	1103	-0-	-0-	-0-	1103	3			N	-0-					11
10	988	R	988	-0-	-0-	-0-	988	3			N	-0-					11
11	1140	#	905	-0-	-235	-0-	905	3			N	-0-					11
12	1178	#	830	-0-	-348	-0-	830	3			N	-0-					11
01	1178	#	333	-0-	-845	-0-	333	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	636	-0-	-294	-0-	636	3			Y	-0-					41
09	900	#	541	-0-	-359	-0-	541	3			Y	-0-					41
10		DLQ G-10	776	-0-	776	776	776	3			Y	-0-					41
11		DLQ G-10	190	-0-	190	966	190	3			Y	-0-					41
12		DLQ G-10	172	-0-	172	1138	172	3			Y	-0-					41
01		DLQ G-10	279	-0-	279	1417	279	3			Y	-0-					41

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	131	-0-	-55	-0-	131	3			Y	-0-					6
09	270	R	270	-0-	-0-	-0-	270	3			Y	-0-					6
10		DLQ G-10	430	-0-	430	430	430	3			Y	-0-					6
11		DLQ G-10	76	-0-	76	506	76	3			Y	-0-					6
12		DLQ G-10	204	-0-	204	710	204	3			Y	-0-					6
01		DLQ G-10	256	-0-	256	966	256	3			Y	-0-					6

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/18/2018 - PLUGGED 09/18/18

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					51
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					51
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					51
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					51
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					51

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	171	-0-	-15	-0-	171	3			Y	-0-					16
09	180	#	110	-0-	-70	-0-	110	3			Y	-0-					16
10	186	#	21	-0-	-165	-0-	21	3			Y	-0-					16
11	180	#	150	-0-	-30	-0-	150	3			Y	-0-					16
12	186	#	53	-0-	-133	-0-	53	3			Y	-0-					16
01	186	#	15	-0-	-171	-0-	15	3			Y	-0-					16

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	R	804	-0-	-0-	-0-	804	3			Y	-0-					44
09	413	R	413	-0-	-0-	-0-	413	3			Y	-0-					44
10	DLQ G-10		889	-0-	889	889	889	3			Y	-0-					44
11	DLQ G-10		352	-0-	352	1241	352	3			Y	-0-					44
12	DLQ G-10		525	-0-	525	1766	525	3			Y	-0-					44
01	DLQ G-10		677	-0-	677	2443	677	3			Y	-0-					44

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	328	-0-	-137	-0-	328	3			Y	-0-					6
09	450	#	186	-0-	-264	-0-	186	3			Y	-0-					6
10	DLQ G-10		181	-0-	181	181	181	3			Y	-0-					6
11	DLQ G-10		233	-0-	233	414	233	3			Y	-0-					6
12	DLQ G-10		330	-0-	330	744	330	3			Y	-0-					6
01	DLQ G-10		203	-0-	203	947	203	2			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	R	349	-0-	-0-	-0-	349	3			Y	-0-					24
09	315	R	315	-0-	-0-	-0-	315	3			Y	-0-					24
10	155	#	26	-0-	-129	-0-	26	3			Y	-0-					24
11	150	#	-0-	-0-	-150	-0-					Y	-0-					24
*12	208	R	208	-0-	-0-	-0-	208	3			Y	-0-					24
*01	271	R	271	-0-	-0-	-0-	271	3			Y	-0-					24

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	R	1143	-0-	-0-	-0-	1143	3			Y	-0-					59
09	1257	R	1257	-0-	-0-	-0-	1257	3			Y	-0-					59
10	DLQ G-10		1351	-0-	1351	1351	1351	3			Y	-0-					59
11	DLQ G-10		459	-0-	459	1810	459	3			Y	-0-					59
12	DLQ G-10		587	-0-	587	2397	587	3			Y	-0-					59
01	DLQ G-10		730	-0-	730	3127	730	3			Y	-0-					59

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	R	1104	-0-	-0-	-0-	1104	3			Y	-0-					9
09	1185	R	1185	-0-	-0-	-0-	1185	3			Y	-0-					9
10	DLQ G-10		982	-0-	982	982	982	3			Y	-0-					9
11	DLQ G-10		13	-0-	13	995	13	3			Y	-0-					9
12	DLQ G-10		271	-0-	271	1266	271	3			Y	-0-					9
01	DLQ G-10		-0-	-0-	-0-	1266					Y	-0-					9

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

08	1209	#	1108	-0-	-101	-0-	16 2	1 9	1090	3	Y	2					84
09	1170	#	1015	-0-	-155	-0-	15	1	1000	3	Y	-0-					84
10	1178	#	1077	-0-	-101	-0-	16 6	1 9	1055	3	Y	5					89
11	1110	#	1017	-0-	-93	-0-	15 1	1 9	1001	3	Y	1					90
12	1116	#	1010	-0-	-106	-0-	16 2	1 9	992	3	Y	2					92
01	1116	#	937	-0-	-179	-0-	16 6	1 9	915	3	Y	5					97

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

08	62	#	-0-	-0-	-62	-0-					Y	-0-					12
09	30	#	-0-	-0-	-30	-0-					Y	6	6	8			12
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
01	DLQ	G-10	173	-0-	173	173	173	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

08	543	R	543	-0-	-0-	-0-	515	2	28	9	N	25					186
09	420	#	278	-0-	-142	-0-	250	2	28	9	N	25	175	1	6	8	30
10	434	#	281	-0-	-153	-0-	252	2	29	9	N	26					56
11	420	#	286	-0-	-134	-0-	257	2	29	9	N	26					82
12	434	#	287	-0-	-147	-0-	261	2	26	9	N	24					106
01	434	#	246	-0-	-188	-0-	224	2	22	9	N	20					126

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	R	623	-0-	-0-	-0-	623	2			Y	-0-					12
09	1061	R	1061	-0-	-0-	-0-	1061	2			Y	-0-					12
10		DLQ G-10	1174	-0-	1174	1174	1174	2			Y	-0-					12
11		DLQ G-10	828	-0-	828	2002	828	2			Y	-0-					12
12	2930	R	928	-0-	-2002	-0-	928	2			Y	-0-					12
*01	835	R	835	-0-	-0-	-0-	835	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

08		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 06/08/2018 - P/A 06/08/18

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

08		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	30	#	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	#	-0-	-0-	-11	-0-					N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

08	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
09	540	#	450	-0-	-90	-0-	450	2			N	-0-					-0-
10	496	#	421	-0-	-75	-0-	421	2			N	-0-					-0-
11	450	#	407	-0-	-43	-0-	407	2			N	-0-					-0-
12	465	#	414	-0-	-51	-0-	414	2			N	-0-					-0-
01	465	#	378	-0-	-87	-0-	378	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			9
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			9
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			9
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			9
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			9
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	#	NO RPT	-0-	-1	-0-			N	NO RPT			-0-
09	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			13
09	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			13
10	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			13
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			13
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			13
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			52
09	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			52
10	DLQ	G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			52
11	DLQ	G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			52
12	DLQ	G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			52
01	DLQ	G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			52

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	3644			Y	NO RPT			-0-
09	DLQ	G-10	NO RPT	-0-	-0-	3644			Y	NO RPT			-0-
10	DLQ	G-10	NO RPT	-0-	-0-	3644			Y	NO RPT			-0-
11	DLQ	G-10	NO RPT	-0-	-0-	3644			Y	NO RPT			-0-
12	DLQ	G-10	NO RPT	-0-	-0-	3644			Y	NO RPT			-0-
01	DLQ	G-10	NO RPT	-0-	-0-	3644			Y	NO RPT			-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	137	-0-	-18	-0-	8	1	118	2	N	10					40
							11	9									
09	180	#	139	-0-	-41	-0-	9	1	123	2	N	6					46
							7	9									
10	186	#	93	-0-	-93	-0-	6	1	84	2	N	3					49
							3	9									
11	180	#	134	-0-	-46	-0-	8	1	115	2	N	10					59
							11	9									
12	197	R	197	-0-	-0-	-0-	12	1	170	2	N	14	18	1			55
							15	9									
*01	162	R	162	-0-	-0-	-0-	11	1	151	2	N	-0-	18	1			37

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

08	279	#	248	-0-	-31	-0-	14	1	212	2	Y	20					80
							22	9									
09	330	#	250	-0-	-80	-0-	15	1	223	2	Y	11					91
							12	9									
10	341	#	171	-0-	-170	-0-	11	1	152	2	Y	7					98
							8	9									
11	330	#	244	-0-	-86	-0-	15	1	207	2	Y	20					118
							22	9									
12	358	R	358	-0-	-0-	-0-	21	1	307	2	Y	27	35	1			110
							30	9									
*01	293	R	293	-0-	-0-	-0-	19	1	273	2	Y	1	36	1			75
							1	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

08	93	#	76	-0-	-17	-0-	5	1	71	2	N	-0-					152
09	90	#	79	-0-	-11	-0-	5	1	74	2	N	-0-					152
10	93	#	54	-0-	-39	-0-	3	1	51	2	N	-0-					152
11	90	#	74	-0-	-16	-0-	5	1	69	2	N	-0-					152
12	109	R	109	-0-	-0-	-0-	7	1	102	2	N	-0-					152
*01	97	R	97	-0-	-0-	-0-	6	1	91	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

08	569	R	569	-0-	-0-	-0-	16	1	553	3	N	-0-					-0-
09	240	#	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
10	372	#	213	-0-	-159	-0-	16	1	197	3	N	-0-					-0-
11	420	#	171	-0-	-249	-0-	15	1	156	3	N	-0-					-0-
12	434	#	159	-0-	-275	-0-	16	1	143	3	N	-0-					-0-
01	434	#	150	-0-	-284	-0-	16	1	134	3	N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

08	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					52

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

08	775	#	169	-0-	-606	-0-	169	3			Y	-0-					156
09	750	#	169	-0-	-581	-0-	169	3			Y	-0-					156
10	775	#	100	-0-	-675	-0-	100	3			Y	-0-					156
11	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					156
*12	398	R	398	-0-	-0-	-0-	347	3	51	9	Y	46					202
*01	325	R	325	-0-	-0-	-0-	294	3	31	9	Y	28					230

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

08	465	#	86	-0-	-379	-0-	86	3			Y	-0-					5
09	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					5
10	DLQ G-10		127	-0-	127	179	127	3			Y	-0-					5
11	329	R	150	-0-	-179	-0-	150	3			Y	-0-					5
12	93	#	66	-0-	-27	-0-	66	3			Y	-0-					5
01	124	#	54	-0-	-70	-0-	54	3			Y	-0-					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

08	279	#	165	-0-	-114	-0-	165	3			Y	-0-					2
09	DLQ G-10		178	-0-	178	178	178	3			Y	-0-					2
10	DLQ G-10		253	-0-	253	431	253	3			Y	-0-					2
11	529	R	98	-0-	-431	-0-	98	3			Y	-0-					2
12	93	#	25	-0-	-68	-0-	25	3			Y	-0-					2
01	93	#	24	-0-	-69	-0-	24	3			Y	-0-					2

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

08	899	R	899	-0-	-0-	-0-	865	3	34	9	N	31					165
09	1068	R	1068	-0-	-0-	-0-	1067	3	1	9	N	1					166
10	2210	R	2210	-0-	-0-	-0-	2151	3	59	9	N	54					220
11	1169	R	1169	-0-	-0-	-0-	1132	3	37	9	N	34					254
*12	790	R	790	-0-	-0-	-0-	721	3	69	9	N	63	160	1			157
*01	496	R	496	-0-	-0-	-0-	456	3	40	9	N	36					193

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	107	-0-	-48	-0-	107	2			Y	-0-					-0-
09	120	#	91	-0-	-29	-0-	91	2			Y	-0-					-0-
10	124	#	106	-0-	-18	-0-	106	2			Y	-0-					-0-
11	120	#	109	-0-	-11	-0-	109	2			Y	-0-					-0-
12	106	R	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
*01	112	R	112	-0-	-0-	-0-	112	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
09	817	R	817	-0-	-0-	-0-	817	2			N	-0-					-0-
10	846	R	846	-0-	-0-	-0-	846	2			N	-0-					-0-
11	754	R	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*12	758	R	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*01	776	R	776	-0-	-0-	-0-	776	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	R	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
09	T. A.		139	-0-	139	139	139	2			Y	-0-					-0-
10	T. A.		159	-0-	159	298	159	2			Y	-0-					-0-
11	T. A.		154	-0-	154	452	154	2			Y	-0-					-0-
12	T. A.		170	-0-	170	622	170	2			Y	-0-					-0-
01	T. A.		152	-0-	152	774	152	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3159	R	3159	-0-	-0-	-0-	3159	2			N	-0-					52
09	3030	#	2791	-0-	-239	-0-	2791	2			N	-0-					52
10	3009	R	3009	-0-	-0-	-0-	3009	2			N	-0-					52
11	3060	#	2753	-0-	-307	-0-	2750	2	3	9	N	3	3	8			52
12	3162	#	2703	-0-	-459	-0-	2703	2			N	-0-					52
01	3162	#	2800	-0-	-362	-0-	2800	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	#	1541	-0-	-102	-0-	1540	2	1	9	N	1					154
09	1560	#	1471	-0-	-89	-0-	1464	2	7	9	N	6	6	8			154
10	1519	#	1384	-0-	-135	-0-	1383	2	1	9	N	1					155
11	1500	#	1381	-0-	-119	-0-	1377	2	4	9	N	4	3	8			156
12	1744	R	1744	-0-	-0-	-0-	1744	2			N	-0-					156
*01	1647	R	1647	-0-	-0-	-0-	1647	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		240	-0-	240	544	240	3			Y	-0-					-0-
09	DLQ G-10		268	-0-	268	812	268	3			Y	-0-					-0-
10	DLQ G-10		275	-0-	275	1087	275	3			Y	-0-					-0-
11	1365	N	278	-0-	-1087	-0-	278	3			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	241	-0-	-100	-0-	241	3			Y	-0-					-0-
09	330	N	268	-0-	-62	-0-	268	3			Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	279	N	233	-0-	-46	-0-	233	3			Y	-0-					-0-
01	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

08	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

08	871	N	871	-0-	-0-	-0-	16	1	855	3	N	-0-					36
09	840	N	836	-0-	-4	-0-	15	1	821	3	N	-0-					36
10	850	N	850	-0-	-0-	-0-	16	1	834	3	N	-0-					36
11	840	N	823	-0-	-17	-0-	15	1	808	3	N	-0-					36
12	848	N	848	-0-	-0-	-0-	16	1	831	3	N	1					37
							1	9									
01	837	N	730	-0-	-107	-0-	16	1	713	3	N	1					38
							1	9									

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

08	553	N	553	-0-	-0-	-0-	16	1	537	3	N	-0-					40
09	540	N	519	-0-	-21	-0-	15	1	504	3	N	-0-					40
10	558	N	520	-0-	-38	-0-	16	1	504	3	N	-0-					40
11	540	N	493	-0-	-47	-0-	15	1	478	3	N	-0-					40
12	531	N	531	-0-	-0-	-0-	16	1	515	3	N	-0-					40
01	527	N	507	-0-	-20	-0-	16	1	491	3	N	-0-					40

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	617	-0-	-282	-0-	617	3			N	-0-					-0-
09	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
10	899	N	618	-0-	-281	-0-	617	3	1	9	N	1	1	8			-0-
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*01	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	71	-0-	-208	-0-	71	2			N	-0-					-0-
09	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	125	2	2	9	N	2					2
*01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					2

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	1140	N	585	-0-	-555	-0-	585	2			N	-0-					-0-
12	1178	N	1117	-0-	-61	-0-	1117	2			N	-0-					-0-
*01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	X	25	-0-	-1112	-0-	25	2			N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8493	X	984	-0-	-7509	-0-	984	2			N	-0-					-0-
09	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	930	X	325	-0-	-605	-0-	325	2			N	-0-					-0-
11	960	X	225	-0-	-735	-0-	225	2			N	-0-					-0-
12	992	X	125	-0-	-867	-0-	125	2			N	-0-					-0-
01	992	X	537	-0-	-455	-0-	537	2			N	-0-					-0-

DPMP ENERGY LLC 227740
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	298	-0-	-43	-0-	67	1	231	2	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	70	1	244	2	N	-0-					-0-
10	372	N	326	-0-	-46	-0-	38	1	288	2	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	41	1	311	2	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	46	1	311	2	N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1237	-0-	-96	-0-	276	1	961	2	N	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	284	1	986	2	N	-0-					-0-
10	1364	N	1266	-0-	-98	-0-	149	1	1117	2	N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	146	1	1113	2	N	-0-					-0-
12	1302	N	1297	-0-	-5	-0-	168	1	1129	2	N	-0-					-0-
*01	1370	N	1370	-0-	-0-	-0-	1	1	1369	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DPMP ENERGY LLC //CONT.// 227740
COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	950	-0-	-104	-0-	212	1	738	2	N	-0-					-0-
09	952	N	952	-0-	-0-	-0-	212	1	740	2	N	-0-					-0-
10	1023	N	960	-0-	-63	-0-	113	1	847	2	N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	109	1	833	2	N	-0-					-0-
12	992	N	952	-0-	-40	-0-	123	1	829	2	N	-0-					-0-
01	961	N	940	-0-	-21	-0-	1	1	939	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2227	-0-	-191	-0-	497	1	1730	2	N	-0-					-0-
09	2374	N	2374	-0-	-0-	-0-	530	1	1844	2	N	-0-					-0-
10	2511	N	2329	-0-	-182	-0-	274	1	2055	2	N	-0-					-0-
11	2329	N	2329	-0-	-0-	-0-	269	1	2060	2	N	-0-					-0-
12	2449	N	2371	-0-	-78	-0-	306	1	2065	2	N	-0-					-0-
*01	2354	N	2354	-0-	-0-	-0-	2	1	2352	2	N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1402	-0-	-86	-0-	312	1	1090	2	N	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	329	1	1144	2	N	-0-					-0-
10	1550	N	1473	-0-	-77	-0-	173	1	1300	2	N	-0-					-0-
11	1448	N	1448	-0-	-0-	-0-	168	1	1280	2	N	-0-					-0-
12	1519	N	1490	-0-	-29	-0-	193	1	1297	2	N	-0-					-0-
*01	1574	N	1574	-0-	-0-	-0-	1	1	1573	2	N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	N	1558	-0-	-0-	-0-	348	1	1210	2	N	-0-					-0-
09	1630	N	1630	-0-	-0-	-0-	364	1	1266	2	N	-0-					-0-
10	1767	N	1443	-0-	-324	-0-	170	1	1273	2	N	-0-					-0-
11	1500	N	1311	-0-	-189	-0-	152	1	1159	2	N	-0-					-0-
12	1674	N	1288	-0-	-386	-0-	166	1	1122	2	N	-0-					-0-
01	1457	N	1183	-0-	-274	-0-	1	1	1182	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	895	-0-	-35	-0-	200	1	695	2	N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	201	1	698	2	N	-0-					-0-
10	961	N	906	-0-	-55	-0-	107	1	799	2	N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	104	1	795	2	N	-0-					-0-
12	930	N	918	-0-	-12	-0-	119	1	799	2	N	-0-					-0-
*01	916	N	916	-0-	-0-	-0-	1	1	915	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

08	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

08	310	X	310	-0-	-0-	-0-	31	1	279	2	N	-0-					1
09	326	X	326	-0-	-0-	-0-	30	1	296	2	N	-0-					1
10	338	X	338	-0-	-0-	-0-	31	1	307	2	N	-0-					1
11	303	X	303	-0-	-0-	-0-	30	1	273	2	N	-0-					1
12	341	X	314	-0-	-27	-0-	31	1	283	2	N	-0-					1
01	341	N	331	-0-	-10	-0-	31	1	300	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

08	10589	X	10589	-0-	-0-	-0-	31	1	10558	2	N	-0-					-0-
09	5452	X	5452	-0-	-0-	-0-	30	1	5422	2	N	-0-					-0-
10	4742	X	4742	-0-	-0-	-0-	31	1	4711	2	N	-0-					-0-
11	5580	X	4289	-0-	-1291	-0-	30	1	4259	2	N	-0-					-0-
12	5789	X	5789	-0-	-0-	-0-	31	1	5758	2	N	-0-					-0-
01	5766	X	4967	-0-	-799	-0-	31	1	4936	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

08	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					57
10	1395	N	909	-0-	-486	-0-	909	2			N	-0-					57
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					57
12	1457	N	1188	-0-	-269	-0-	1188	2			N	-0-					57
*01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					23
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					23
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					23
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					23
12	93	N	71	-0-	-22	-0-	71	2			N	-0-					23
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					32
09	1380	N	640	-0-	-740	-0-	639	2	1	9	N	1					33
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					33
11	1140	N	765	-0-	-375	-0-	765	2			N	-0-					33
*12	1180	N	1180	-0-	-0-	-0-	1177	2	3	9	N	3					36
*01	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					38

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	707	-0-	-37	-0-	155	1	552	3	N	-0-	175	1			34
09	690	N	662	-0-	-28	-0-	150	1	512	3	N	-0-					34
10	744	N	698	-0-	-46	-0-	155	1	528	3	N	14					48
							15	9									
11	690	N	668	-0-	-22	-0-	150	1	512	3	N	5					53
							6	9									
12	682	N	673	-0-	-9	-0-	155	1	505	3	N	12					65
							13	9									
01	713	N	669	-0-	-44	-0-	155	1	505	3	N	8					73
							9	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	933	-0-	-28	-0-	155	1	770	3	N	7	131	1			14
							8	9									
09	900	N	868	-0-	-32	-0-	150	1	714	3	N	4					18
							4	9									
10	930	N	859	-0-	-71	-0-	155	1	695	3	N	8					26
							9	9									
11	900	N	848	-0-	-52	-0-	150	1	696	3	N	2					28
							2	9									
12	899	N	819	-0-	-80	-0-	155	1	660	3	N	4					32
							4	9									
01	868	N	856	-0-	-12	-0-	155	1	700	3	N	1					33
							1	9									

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					65
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					65
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					65
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					65
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					65
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					214
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					214
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					214
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					214
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					214
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					86
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					86
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					86
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					86
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					86
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
12	200	N	200	-0-	-0-	-0-	196	3	4	9	Y	4	4	8			46
01	T. A.		599	-0-	599	599	318	3	281	9	Y	255	3	8			298

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					23
09	630	N	493	-0-	-137	-0-	493	3			N	-0-					23
10	651	N	604	-0-	-47	-0-	592	3	12	9	N	11					34
11	617	N	617	-0-	-0-	-0-	611	3	6	9	N	5					39
12	660	N	660	-0-	-0-	-0-	650	3	10	9	N	9	2	8			46
*01	645	N	645	-0-	-0-	-0-	642	3	3	9	N	3					49

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					35
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					35
10	655	N	655	-0-	-0-	-0-	649	3	6	9	N	5					40
11	640	N	640	-0-	-0-	-0-	625	3	15	9	N	14					54
12	651	N	622	-0-	-29	-0-	610	3	12	9	N	11					65
01	651	N	-0-	-0-	-651	-0-					N	30	1	8			94

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	55	7			-0-

PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

08	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					99
09	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					99
10	1479	N	1479	-0-	-0-	-0-	1460	3	19	9	Y	17					116
11	900	N	848	-0-	-52	-0-	848	3			Y	-0-					116
12	1302	N	321	-0-	-981	-0-	321	3			Y	-0-					116
*01	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					116

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

08	2465	N	2465	-0-	-0-	-0-	2443	3	22	9	N	20					85
09	2317	N	2317	-0-	-0-	-0-	2309	3	8	9	N	7					92
10	2387	N	2091	-0-	-296	-0-	2074	3	17	9	N	15					107
11	2310	N	1972	-0-	-338	-0-	1963	3	9	9	N	8					115
12	2387	N	2254	-0-	-133	-0-	2221	3	33	9	N	30	112	1			33
01	2077	N	1675	-0-	-402	-0-	1667	3	8	9	N	7					40

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

08	0		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - P/A 04/26/18

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	-0-	39	1			-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					28
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					28
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					28
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					28
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					28
*01	488	N	488	-0-	-0-	-0-	485	3	3	9	N	3					31

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	372	N	123	-0-	-249	-0-	123	2			N	-0-					-0-
11	450	N	353	-0-	-97	-0-	353	2			N	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	663	3	2	9	Y	2			12
09	732	N	732	-0-	-0-	-0-	730	3	2	9	Y	2			14
10	682	N	540	-0-	-142	-0-	538	3	2	9	Y	2			16
11	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1			17
*12	321	N	321	-0-	-0-	-0-	321	3			Y	-0-			17
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			17

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	492	3	1	9	Y	1			9
09	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1			10
10	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1			11
11	522	N	522	-0-	-0-	-0-	522	3			Y	-0-			11
*12	623	N	623	-0-	-0-	-0-	623	3			Y	-0-			11
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			11

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	3			Y	-0-			106
09	570	N	419	-0-	-151	-0-	419	3			Y	-0-			106
10	496	N	413	-0-	-83	-0-	413	3			Y	-0-			106
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-			106
*12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-			106
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	890	3	1	9	Y	1			12
09	870	N	837	-0-	-33	-0-	835	3	2	9	Y	2			14
10	870	N	870	-0-	-0-	-0-	869	3	1	9	Y	1			15
11	746	N	746	-0-	-0-	-0-	745	3	1	9	Y	1			16
*12	847	N	847	-0-	-0-	-0-	846	3	1	9	Y	1			17
01	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT			17

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1513	N	1513	-0-	-0-	-0-	1511	3	2	9	Y	2			3
09	1550	N	1550	-0-	-0-	-0-	1548	3	2	9	Y	2			5
10	1608	N	1608	-0-	-0-	-0-	1607	3	1	9	Y	1			6
11	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	Y	1			7
*12	1488	N	1488	-0-	-0-	-0-	1487	3	1	9	Y	1			8
01	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT			8

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-			51
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-			51
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-			51
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-			51
*12	198	N	198	-0-	-0-	-0-	198	3			N	-0-			51
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	323	3	4	9	Y	4			19
09	330	N	314	-0-	-16	-0-	312	3	2	9	Y	2			21
10	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2			23
11	277	N	277	-0-	-0-	-0-	276	3	1	9	Y	1			24
*12	286	N	286	-0-	-0-	-0-	285	3	1	9	Y	1			25
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			25

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					3
09	330	N	285	-0-	-45	-0-	284	3	1	9	Y	1					4
10	341	N	286	-0-	-55	-0-	285	3	1	9	Y	1					5
11	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					5
*12	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					6
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					6

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	606	3	1	9	Y	1					1
09	654	N	654	-0-	-0-	-0-	652	3	2	9	Y	2					3
10	910	N	910	-0-	-0-	-0-	909	3	1	9	Y	1					4
11	866	N	866	-0-	-0-	-0-	865	3	1	9	Y	1					5
*12	1076	N	1076	-0-	-0-	-0-	1075	3	1	9	Y	1					6
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					6

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	324	3	2	9	Y	2					11
09	344	N	344	-0-	-0-	-0-	341	3	3	9	Y	3					14
10	310	N	199	-0-	-111	-0-	198	3	1	9	Y	1					15
11	281	N	281	-0-	-0-	-0-	279	3	2	9	Y	2					17
*12	376	N	376	-0-	-0-	-0-	374	3	2	9	Y	2					19
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					19

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					19
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					19
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					19
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					19
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					19

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					7
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					7
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					7
11	240	N	187	-0-	-53	-0-	187	3			Y	-0-					7
*12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					7
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. //CONT.// 593077
NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					25
09	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					25
10	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					25
11	1050	N	840	-0-	-210	-0-	840	3			Y	-0-					25
*12	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					25
01	1054	N	962	-0-	-92	-0-	962	3			Y	-0-					25

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					25
09	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					25
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					25
11	1050	N	840	-0-	-210	-0-	840	3			N	-0-					25
*12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					25
01	1054	N	962	-0-	-92	-0-	962	3			N	-0-					25

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	1762					N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	41	41	8			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					25
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					25
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					25
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					25
*12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					25
*01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					50
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					50
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					50
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					50
*12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					50
*01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					50

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	28	28	8			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					24
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	619	-0-	-32	-0-	619	2			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					9
09	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					9
10	62	N	25	-0-	-37	-0-	25	2			Y	-0-					9
11	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					9
*12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					9
*01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					61
09	690	N	91	-0-	-599	-0-	91	2			N	-0-					61
10	651	N	177	-0-	-474	-0-	177	2			N	-0-					61
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					61
*12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					61
01	186	N	128	-0-	-58	-0-	128	2			N	-0-					61

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	720	N	349	-0-	-371	-0-	349	2			N	-0-					-0-
10	806	N	228	-0-	-578	-0-	228	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					103
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					103
10	186	N	176	-0-	-10	-0-	176	2			Y	-0-					103
11	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					103
*12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					103
01	186	N	173	-0-	-13	-0-	173	2			Y	-0-					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	2			Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	2			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
09	1380	X	156	-0-	-1224	-0-	156	2			N	-0-					-0-
10	1426	X	150	-0-	-1276	-0-	150	2			N	-0-					-0-
11	1380	X	135	-0-	-1245	-0-	135	2			N	-0-					-0-
12	1426	X	143	-0-	-1283	-0-	143	2			N	-0-					-0-
01	155	X	147	-0-	-8	-0-	147	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					68
09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					68
10	837	N	818	-0-	-19	-0-	818	2			N	-0-					68
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					68
*12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					68
01	806	N	693	-0-	-113	-0-	691	2	2	9	N	2					70

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	775	N	737	-0-	-38	-0-	737	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					104
09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					104
10	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					104
11	922	N	922	-0-	-0-	-0-	922	2			N	-0-					104
*12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					104
01	713	N	511	-0-	-202	-0-	511	2			N	-0-					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	416	-0-	-204	-0-	416	2			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
10	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
*12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	682	N	432	-0-	-250	-0-	432	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
09	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
10	961	N	828	-0-	-133	-0-	828	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
01	837	N	709	-0-	-128	-0-	709	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					35
09	3000	N	3324	-0-	324	324	3258	2	66	9	N	60					107
10	3100	N	2982	-0-	-118	206	2935	2	47	9	N	43					150
11	2561	N	2355	-0-	-206	-0-	2333	2	22	9	N	20					170
*12	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
*01	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
09	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	720	N	650	-0-	-70	-0-	650	3			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	132	3	9	9	N	8					90
09	567	N	567	-0-	-0-	-0-	558	3	9	9	N	8					98
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					98
11	409	N	409	-0-	-0-	-0-	400	3	9	9	N	8					106
12	492	N	492	-0-	-0-	-0-	490	3	2	9	N	2					108
*01	441	N	441	-0-	-0-	-0-	437	3	4	9	N	4					112

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	100	-0-	-55	-0-	96	2	4	9	N	4					80
09	510	N	97	-0-	-413	-0-	96	2	1	9	N	1					81
10	155	N	11	-0-	-144	-0-	11	2			N	-0-					81
11	90	N	10	-0-	-80	-0-	10	2			N	-0-					81
*12	585	N	585	-0-	-0-	-0-	577	2	8	9	N	7					88
01	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					88

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	936	-0-	-56	-0-	936	2			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
*01	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					66
09	30	N	-0-	-0-	-30	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

08	961	N	873	-0-	-88	-0-	14	1	859	3	N	-0-					-0-
09	930	N	636	-0-	-294	-0-	12	1	624	3	N	-0-					-0-
10	961	N	920	-0-	-41	-0-	16	1	904	3	N	-0-					-0-
11	840	N	787	-0-	-53	-0-	14	1	773	3	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	16	1	808	3	N	-0-					-0-
01	930	N	779	-0-	-151	-0-	16	1	763	3	N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

08	103	N	103	-0-	-0-	-0-	16	1	87	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	15	1	82	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	16	1	84	3	N	-0-					-0-
11	90	N	63	-0-	-27	-0-	14	1	49	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	15	1	66	3	N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

08	465	N	204	-0-	-261	-0-	204	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	558	N	360	-0-	-198	-0-	360	3			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
*12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	16	1	852	3	N	-0-			-0-
09	818	N	818	-0-	-0-	-0-	15	1	803	3	N	-0-			-0-
10	899	N	843	-0-	-56	-0-	16	1	827	3	N	-0-			-0-
11	840	N	700	-0-	-140	-0-	14	1	686	3	N	-0-			-0-
12	845	N	845	-0-	-0-	-0-	16	1	829	3	N	-0-			-0-
*01	844	N	844	-0-	-0-	-0-	16	1	828	3	N	-0-			-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

08	1457	N	802	-0-	-655	-0-	16	1	786	3	N	-0-			136
09	1260	N	1000	-0-	-260	-0-	15	1	985	3	N	-0-			136
10	1302	N	1105	-0-	-197	-0-	16	1	1089	3	N	-0-			136
11	920	N	920	-0-	-0-	-0-	14	1	906	3	N	-0-			136
12	1122	N	1122	-0-	-0-	-0-	16	1	1106	3	N	-0-			136
01	1116	N	870	-0-	-246	-0-	16	1	854	3	N	-0-			136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

08	632	N	632	-0-	-0-	-0-	16	1	616	3	N	-0-			-0-
09	600	N	578	-0-	-22	-0-	15	1	563	3	N	-0-			-0-
10	651	N	567	-0-	-84	-0-	16	1	551	3	N	-0-			-0-
11	600	N	324	-0-	-276	-0-	14	1	310	3	N	-0-			-0-
12	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-
01	558	N	398	-0-	-160	-0-	16	1	382	3	N	-0-			-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

08	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-			-0-
09	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-			-0-
10	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-			-0-
11	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-			-0-
12	443	N	443	-0-	-0-	-0-	16	1	427	3	N	-0-			-0-
*01	500	N	500	-0-	-0-	-0-	16	1	484	3	N	-0-			-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

08	2976	X	1840	-0-	-1136	-0-	1838	3	2	9	N	2			128
09	3188	X	3188	-0-	-0-	-0-	3186	3	2	9	N	2			130
10	3038	X	3038	-0-	-0-	-0-	3036	3	2	9	N	2			132
11	2760	X	2627	-0-	-133	-0-	2625	3	2	9	N	2			134
*12	3012	X	3012	-0-	-0-	-0-	3009	3	3	9	N	3			137
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT			137

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2					122
09	949	N	949	-0-	-0-	-0-	947	3	2	9	N	2					124
10	923	N	923	-0-	-0-	-0-	921	3	2	9	N	2					126
11	784	N	784	-0-	-0-	-0-	782	3	2	9	N	2					128
*12	896	N	896	-0-	-0-	-0-	893	3	3	9	N	3					131
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					131

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	1481	3	1	9	Y	1					54
09	1423	N	1423	-0-	-0-	-0-	1421	3	2	9	Y	2					56
10	1457	N	1411	-0-	-46	-0-	1403	3	8	9	Y	7					63
11	1084	N	1084	-0-	-0-	-0-	1076	3	8	9	Y	7					70
*12	1385	N	1385	-0-	-0-	-0-	1377	3	8	9	Y	7					77
01	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					77

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	682	3	1	9	N	1					59
09	680	N	680	-0-	-0-	-0-	679	3	1	9	N	1					60
10	747	N	747	-0-	-0-	-0-	746	3	1	9	N	1					61
11	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1					62
*12	685	N	685	-0-	-0-	-0-	684	3	1	9	N	1					63
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					63

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	146	-0-	-133	-0-	146	3			N	-0-					24
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					24
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					24
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					24
12	186	N	129	-0-	-57	-0-	129	3			N	-0-					24
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					24

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

08	93	N	70	-0-	-23	-0-	70	2			N	-0-					61
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					61
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					61
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					61
*12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					61
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

08	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					141
09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					141
10	1562	N	1562	-0-	-0-	-0-	1553	2	9	9	N	8					149
11	1335	N	1335	-0-	-0-	-0-	1327	2	8	9	N	7					156
12	1625	N	1625	-0-	-0-	-0-	1622	2	3	9	N	3					159
*01	1665	N	1665	-0-	-0-	-0-	1662	2	3	9	N	3					162

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

08	654	N	654	-0-	-0-	-0-	16	1	638	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	15	1	607	3	N	-0-					-0-
10	651	N	639	-0-	-12	-0-	16	1	623	3	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	14	1	522	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	16	1	626	3	N	-0-					-0-
01	651	N	632	-0-	-19	-0-	16	1	616	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	16	1	195	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	14	1	187	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
01	217	N	187	-0-	-30	-0-	16	1	171	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

08	2540	N	2540	-0-	-0-	-0-	16	1	2524	3	N	-0-					172
09	2820	N	2426	-0-	-394	-0-	15	1	2409	3	N	2					174
							2	9									
10	2945	N	2280	-0-	-665	-0-	16	1	2258	3	N	5					179
							6	9									
11	2460	N	1698	-0-	-762	-0-	14	1	1684	3	N	-0-					179
12	2191	N	2191	-0-	-0-	-0-	16	1	2175	3	N	-0-					179
01	2294	N	2274	-0-	-20	-0-	16	1	2258	3	N	-0-					179

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

08	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

08	310	N	309	-0-	-1	-0-	309	1			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	1			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	1			N	-0-					-0-
11	300	N	243	-0-	-57	-0-	243	1			N	-0-					-0-
12	341	N	251	-0-	-90	-0-	251	1			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	378	-0-	-72	-0-	378	3			N	-0-					-0-
12	465	N	190	-0-	-275	-0-	190	3			N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					125
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					125
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					125
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					125
12	954	N	954	-0-	-0-	-0-	954	3			N	-0-					125
*01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					10
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					10
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					10
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					10
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					10
*01	775	N	775	-0-	-0-	-0-	775	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

08	341	N	326	-0-	-15	-0-	326	3			Y	-0-					1
09	330	N	287	-0-	-43	-0-	287	3			Y	-0-					1
10	341	N	291	-0-	-50	-0-	291	3			Y	-0-					1
11	330	N	275	-0-	-55	-0-	275	3			Y	-0-					1
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					1
*01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					1

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					2
09	630	N	555	-0-	-75	-0-	555	3			Y	-0-					2
10	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					2
11	630	N	584	-0-	-46	-0-	584	3			Y	-0-					2
12	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					2
01	651	N	591	-0-	-60	-0-	591	3			Y	-0-					2

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

08	930	N	922	-0-	-8	-0-	922	3			Y	-0-					9
09	900	N	782	-0-	-118	-0-	782	3			Y	-0-					9
10	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					9
11	900	N	843	-0-	-57	-0-	843	3			Y	-0-					9
12	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					9
01	930	N	862	-0-	-68	-0-	862	3			Y	-0-					9

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
10	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-
11	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	9564	-0-	-1162	-0-	9549	2	15	9	N	14					165
09	6719	X	6719	-0-	-0-	-0-	6708	2	11	9	N	10					175
10	8153	X	3761	-0-	-4392	-0-	3757	2	4	9	N	4					179
11	9270	X	192	-0-	-9078	-0-	189	2	3	9	N	3					182
12	9579	X	5438	-0-	-4141	-0-	5421	2	17	9	N	15	173	1			24
01	9579	X	252	-0-	-9327	-0-	250	2	2	9	N	2					26

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					107
09	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					107
10	1674	N	1185	-0-	-489	-0-	1185	2			N	-0-					107
11	1710	N	1559	-0-	-151	-0-	1559	2			N	-0-					107
12	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					107
*01	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

08	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

08	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					65
09	2100	N	1999	-0-	-101	-0-	1999	3			N	-0-					65
10	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					65
11	2190	N	1456	-0-	-734	-0-	1456	3			N	-0-					65
12	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					65
01	2139	N	2112	-0-	-27	-0-	2112	3			N	-0-					65

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

08	651	N	574	-0-	-77	-0-	573	3	1	9	N	1					3
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					3
10	620	N	483	-0-	-137	-0-	480	3	3	9	N	3					6
11	570	N	435	-0-	-135	-0-	434	3	1	9	N	1					7
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-	5	1			2
*01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					2

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

08	496	N	454	-0-	-42	-0-	31	1	423	3	Y	-0-					-0-
09	480	N	357	-0-	-123	-0-	33	1	324	3	Y	-0-					-0-
10	465	N	348	-0-	-117	-0-	23	1	325	3	Y	-0-					-0-
11	450	N	323	-0-	-127	-0-	21	1	302	3	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	21	1	310	3	Y	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	23	1	355	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			1
09	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-			1
10	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-			1
11	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-			1
12	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-			1
01	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			1

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

08	524	N	524	-0-	-0-	-0-	36	1	488	3	Y	-0-			-0-
09	450	N	405	-0-	-45	-0-	38	1	367	3	Y	-0-			-0-
10	465	N	443	-0-	-22	-0-	29	1	414	3	Y	-0-			-0-
11	510	N	414	-0-	-96	-0-	27	1	387	3	Y	-0-			-0-
12	405	N	405	-0-	-0-	-0-	26	1	379	3	Y	-0-			-0-
01	T. A.		372	-0-	372	372	23	1	349	3	Y	-0-			-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

08	186	N	166	-0-	-20	-0-	21	1	145	3	Y	-0-			-0-
09	180	N	177	-0-	-3	-0-	41	1	136	3	Y	-0-			-0-
10	186	N	170	-0-	-16	-0-	32	1	138	3	Y	-0-			-0-
11	150	N	149	-0-	-1	-0-	20	1	129	3	Y	-0-			-0-
12	156	N	156	-0-	-0-	-0-	20	1	136	3	Y	-0-			-0-
01	155	N	154	-0-	-1	-0-	20	1	134	3	Y	-0-			-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
*01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-	12	1	167	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	17	1	160	3	N	-0-					-0-
10	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					271
09	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					271
10	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					271
11	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-					271
12	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					271
01	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	594	-0-	-57	-0-	50	1	544	3	N	-0-					-0-
09	600	N	564	-0-	-36	-0-	51	1	513	3	N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	53	1	543	3	N	-0-					-0-
11	570	N	554	-0-	-16	-0-	43	1	511	3	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	44	1	522	3	N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	47	1	581	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			111
09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			111
10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-			111
11	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-			111
12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			111
01	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-			111

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

08	SWR 10		234	-0-	234	17773	112	1	122	3	N	-0-			25
09	SWR 10		223	-0-	223	17996	109	1	114	3	N	-0-			25
10	SWR 10		230	-0-	230	18226	113	1	117	3	N	-0-			25
11	SWR 10		219	-0-	219	18445	107	1	112	3	N	-0-			25
12	SWR 10		229	-0-	229	18674	111	1	118	3	N	-0-			25
01	SWR 10		137	-0-	137	18811	22	1	115	3	N	-0-			25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

08	279	N	261	-0-	-18	-0-	17	1	244	3	N	-0-			207
09	270	N	244	-0-	-26	-0-	17	1	227	3	N	-0-			207
10	279	N	262	-0-	-17	-0-	20	1	242	3	N	-0-			207
11	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-			207
12	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-			207
*01	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-			207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

08	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-			225
09	90	N	68	-0-	-22	-0-	10	1	58	3	N	-0-			225
10	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-			225
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-			225
12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-			225
01	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-			225

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

08	206	N	206	-0-	-0-	-0-	56	1	150	3	N	-0-			9
09	191	N	191	-0-	-0-	-0-	47	1	144	3	N	-0-			9
10	217	N	217	-0-	-0-	-0-	61	1	156	3	N	-0-			9
11	210	N	208	-0-	-2	-0-	55	1	153	3	N	-0-			9
12	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-			9
01	217	N	170	-0-	-47	-0-	13	1	157	3	N	-0-			9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

08	248	N	229	-0-	-19	-0-	23	1	206	3	N	-0-			6
09	240	N	206	-0-	-34	-0-	40	1	166	3	N	-0-			6
10	272	N	272	-0-	-0-	-0-	128	1	144	3	N	-0-			6
11	272	N	272	-0-	-0-	-0-	115	1	157	3	N	-0-			6
12	262	N	262	-0-	-0-	-0-	115	1	147	3	N	-0-			6
01	279	N	238	-0-	-41	-0-	114	1	124	3	N	-0-			6

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		380	-0-	380	15917	120	1	175	3	N	77	133	1	1	8	357
							85	9									
09	SWR 10		280	-0-	280	16197	110	1	115	3	N	50	1	8			406
							55	9									
10	SWR 10		316	-0-	316	16513	123	1	117	3	N	69	4	8			471
							76	9									
11	SWR 10		399	-0-	399	16912	114	1	140	3	N	132	289	1			314
							145	9									
12	SWR 10		285	-0-	285	17197	46	1	174	3	N	59					373
							65	9									
01	SWR 10		204	-0-	204	17401	48	1	115	3	N	37	137	1			273
							41	9									

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

08	155	N	138	-0-	-17	-0-	50	1	88	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	72	1	40	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	71	1	53	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	54	1	47	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

08	1023	N	1011	-0-	-12	-0-	70	1	941	3	N	-0-					46
09	990	N	972	-0-	-18	-0-	67	1	905	3	N	-0-					46
10	1026	N	1026	-0-	-0-	-0-	72	1	954	3	N	-0-					46
11	991	N	991	-0-	-0-	-0-	72	1	919	3	N	-0-					46
12	1001	N	1001	-0-	-0-	-0-	78	1	923	3	N	-0-					46
01	1023	N	994	-0-	-29	-0-	80	1	914	3	N	-0-					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

08	SWR 10		123	-0-	123	4334	12	1	111	3	N	-0-					52
09	SWR 10		117	-0-	117	4451	11	1	106	3	N	-0-					52
10	SWR 10		119	-0-	119	4570	18	1	101	3	N	-0-					52
11	SWR 10		96	-0-	96	4666	10	1	86	3	N	-0-					52
12	SWR 10		126	-0-	126	4792	11	1	115	3	N	-0-					52
01	SWR 10		114	-0-	114	4906	11	1	103	3	N	-0-					52

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

08	124 N	93	-0-	-31	-0-	93	2			N	-0-					-0-
09	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	174 N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	316 N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	124 N	122	-0-	-2	-0-	122	2			N	-0-					-0-
*01	376 N	376	-0-	-0-	-0-	5	1	371	2	N	-0-					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

08	482 N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	468 N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	485 N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	480 N	470	-0-	-10	-0-	470	2			N	-0-					-0-
12	496 N	163	-0-	-333	-0-	163	2			N	-0-					-0-
01	496 N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

08	93 N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90 N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93 N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90 N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93 N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93 N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

08	14 N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	30 N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	14 N	10	-0-	-4	-0-	10	3			N	-0-					-0-
11	14 N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	14 N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	13 N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

08	1085 N	914	-0-	-171	-0-	914	2			N	-0-					-0-
09	1122 N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
10	1116 N	1098	-0-	-18	-0-	1098	2			N	-0-					-0-
11	1020 N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
12	1131 N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
01	1085 N	1070	-0-	-15	-0-	1070	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

08	1492	N	1492	-0-	-0-	-0-	15	1	1477	2	N	-0-					28
09	1301	N	1301	-0-	-0-	-0-	13	1	1288	2	N	-0-					28
10	1332	N	1332	-0-	-0-	-0-	13	1	1319	2	N	-0-					28
11	1275	N	1275	-0-	-0-	-0-	12	1	1263	2	N	-0-					28
12	1214	N	1214	-0-	-0-	-0-	12	1	1202	2	N	-0-					28
*01	1308	N	1308	-0-	-0-	-0-	13	1	1295	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

08	1421	N	1421	-0-	-0-	B	-0-	1421	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1361	N	1361	-0-	-0-	B	-0-	1361	3		N	-0-					-0-
10	1414	N	1414	-0-	-0-	B	-0-	1414	3		N	-0-					-0-
11	1204	N	1204	-0-	-0-	B	-0-	1204	3		N	-0-					-0-
12	1363	N	1363	-0-	-0-	B	-0-	1363	3		N	-0-					-0-
*01	1396	N	1396	-0-	-0-	B	-0-	1396	3		N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

08	772	N	772	-0-	-0-	B	-0-	772	2		N	-0-					137
09/01 BALANCING DATE STATUS -> -0-																		
09	734	N	734	-0-	-0-	B	-0-	734	2		N	-0-					137
10	982	N	982	-0-	-0-	B	-0-	982	2		N	-0-					137
11	836	N	836	-0-	-0-	B	-0-	836	2		N	-0-					137
*12	938	N	938	-0-	-0-	B	-0-	938	2		N	-0-					137
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					137

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

08 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																		
09 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					114
10 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					114
11 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					114
12 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					114
01 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

08	3041	X	3041	-0-	-0-	-0-	3029	2	12	9	N	11					102
09	2430	X	2412	-0-	-18	-0-	2403	2	9	9	N	8					110
10	2613	X	2613	-0-	-0-	-0-	2610	2	3	9	N	3					113
11	2430	X	2163	-0-	-267	-0-	2152	2	11	9	Y	10					123
*12	2543	X	2543	-0-	-0-	-0-	2524	2	19	9	Y	17	39	1			101
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		475	-0-	475	475	146	1	329	2	N	-0-					-0-
*07	966	R	491	-0-	-475	-0-	120	1	371	2	N	-0-					-0-
*08	496	#	486	-0-	-10	-0-	83	1	403	2	N	-0-					-0-
*09	480	#	467	-0-	-13	-0-	467	2			N	-0-					-0-
*10	496	#	476	-0-	-20	-0-	476	2			N	-0-					-0-
*11	480	#	462	-0-	-18	-0-	462	2			N	-0-					-0-
12	464	R	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	754	2	10	9	N	9					63
09	730	N	730	-0-	-0-	-0-	722	2	8	9	N	7					70
10	806	N	782	-0-	-24	-0-	772	2	10	9	N	9					79
11	758	N	758	-0-	-0-	-0-	746	2	12	9	N	11					90
12	797	N	797	-0-	-0-	-0-	787	2	10	9	N	9					99
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					99

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3022	-0-	-78	441	2949	2	73	9	N	66	181	1			58
09	1810	X	1369	-0-	-441	-0-	1303	2	66	9	N	60					118
10	2584	X	2584	-0-	-0-	-0-	2530	2	54	9	N	49					167
11	2736	X	2736	-0-	-0-	-0-	2677	2	59	9	N	54					221
12	2142	X	2142	-0-	-0-	-0-	2090	2	52	9	N	47	179	1			89
*01	2261	X	2261	-0-	-0-	-0-	2222	2	39	9	N	35					124

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	164	-0-	-270	B	-0-	164	2			N	-0-					-0-
09	300	N	179	-0-	-121	B	-0-	179	2			N	-0-					-0-
10	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
11	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
12	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
01	186	N	79	-0-	-107	B	-0-	79	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	436	-0-	-29	B	-0-	436	2			N	-0-					-0-
09	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
10	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
11	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
12	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
01	527	N	406	-0-	-121	B	-0-	406	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	177	-0-	-40	B	-0-	176	2	1	9	N	1	1	8			58
09	180	N	174	-0-	-6	B	-0-	165	2	9	9	N	8	8	8			58
10	188	N	188	-0-	-0-	B	-0-	186	2	2	9	N	2	2	8			58
11	180	N	172	-0-	-8	B	-0-	171	2	1	9	N	1	1	8			58
12	186	N	174	-0-	-12	B	-0-	172	2	2	9	N	2	2	8			58
*01	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					58

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
09	840	N	376	-0-	-464	B	-0-	373	2	3	9	N	3	3	8			-0-
10	1054	N	248	-0-	-806	B	-0-	246	2	2	9	N	2	2	8			-0-
11	870	N	535	-0-	-335	B	-0-	535	2			N	-0-					-0-
12	479	N	479	-0-	-0-	B	-0-	477	2	2	9	N	2	2	8			-0-
*01	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					58
09	1110	N	961	-0-	-149	B	-0-	961	3			N	-0-					58
10	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					58
11	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					58
12	992	N	882	-0-	-110	B	-0-	879	3	3	9	N	3	3	8			58
*01	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					58

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	636	-0-	-108 B	-0-	636	2			N	-0-					-0-
09	720	N	603	-0-	-117 B	-0-	603	2			N	-0-					-0-
10	744	N	472	-0-	-272 B	-0-	472	2			N	-0-					-0-
11	630	N	611	-0-	-19 B	-0-	611	2			N	-0-					-0-
12	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
01	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

08	1268	N	1268	-0-	-0- B	-0-	1267	2	1	9	N	1	1	8			-0-
09	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
10	1302	N	1156	-0-	-146 B	-0-	1156	2			N	-0-					-0-
11	1230	N	1152	-0-	-78 B	-0-	1152	2			N	-0-					-0-
12	1209	N	1196	-0-	-13 B	-0-	1196	2			N	-0-					-0-
01	1147	N	823	-0-	-324 B	-0-	823	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

08	114	N	114	-0-	-0- B	-0-	114	2			Y	-0-					-0-
09	DLQ G-10		109	-0-	109 B	109	109	2			Y	-0-					-0-
10	DLQ G-10		111	-0-	111 B	220	111	2			Y	-0-					-0-
11	324	N	104	-0-	-220 B	-0-	104	2			Y	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	2			Y	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

08	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-					119
09	1638	N	1638	-0-	-0- B	-0-	1634	2	4	9	N	4	4	8			119
10	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					119
11	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					119
12	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					119
01	1581	N	1165	-0-	-416 B	-0-	1164	2	1	9	N	1	1	8			119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

08	1501	N	1501	-0-	-0- B	-0-	1501	2			Y	-0-					-0-
09	DLQ G-10		1571	-0-	1571 B	1571	1571	2			Y	-0-					-0-
10	DLQ G-10		1263	-0-	1263 B	2834	1263	2			Y	-0-					-0-
11	3686	X	852	-0-	-2834 B	-0-	851	2	1	9	Y	1	1	8			-0-
12	834	N	834	-0-	-0- B	-0-	834	2			Y	-0-					-0-
01	1271	N	765	-0-	-506 B	-0-	765	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

08	713	N	705	-0-	-8 B	-0-	705	2			N	-0-					-0-
09	690	N	674	-0-	-16 B	-0-	674	2			N	-0-					-0-
10	713	N	697	-0-	-16 B	-0-	697	2			N	-0-					-0-
11	690	N	660	-0-	-30 B	-0-	660	2			N	-0-					-0-
12	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-
*01	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

08	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	478	-0-	-204 B	-0-	478	2			N	-0-					33
09	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					33
10	620	N	506	-0-	-114 B	-0-	506	2			N	-0-					33
11	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					33
12	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					33
*01	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*01	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1134	-0-	-323 B	-0-	1134	2			N	-0-					-0-
09	1079	N	1079	-0-	-0- B	-0-	1076	2	3	9	N	3	3	8			-0-
10	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
12	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-
01	1271	N	791	-0-	-480 B	-0-	791	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	791	-0-	-46 B	-0-	789	2	2	9	N	2	1	8			115
09	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					115
10	1023	N	594	-0-	-429 B	-0-	592	2	2	9	N	2	2	8			115
11	1056	N	1056	-0-	-0- B	-0-	1054	2	2	9	N	2					117
12	899	N	868	-0-	-31 B	-0-	868	2			N	-0-					117
01	589	N	284	-0-	-305 B	-0-	284	2			N	-0-					117

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1710	-0-	-57 B	-0-	1710	2			N	-0-					-0-
09	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
10	1767	N	1697	-0-	-70 B	-0-	1697	2			N	-0-					-0-
11	1650	N	1641	-0-	-9 B	-0-	1641	2			N	-0-					-0-
12	1705	N	1532	-0-	-173 B	-0-	1532	2			N	-0-					-0-
01	1705	N	1575	-0-	-130 B	-0-	1575	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2261	N	2261	-0-	-0- B	-0-	2260	2	1	9	N	1	1	8			15
09	1920	N	1691	-0-	-229 B	-0-	1691	2			N	-0-					15
10	2294	N	1698	-0-	-596 B	-0-	1698	2			N	-0-					15
11	2190	N	2041	-0-	-149 B	-0-	2041	2			N	-0-					15
12	2023	N	2023	-0-	-0- B	-0-	2023	2			N	-0-					15
01	1705	N	1455	-0-	-250 B	-0-	1455	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
09	720	N	690	-0-	-30 B	-0-	690	2			N	-0-					-0-
10	837	N	793	-0-	-44 B	-0-	791	2	2	9	N	2	2	8			-0-
11	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
01	806	N	712	-0-	-94 B	-0-	710	2	2	9	N	2	2	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	8	-0-	-209 B	-0-	8	2			N	-0-					-0-
09	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	918	-0-	-198 B	-0-	918	2			N	-0-					-0-
09	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
10	992	N	900	-0-	-92 B	-0-	900	2			N	-0-					-0-
11	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
12	992	N	854	-0-	-138 B	-0-	854	2			N	-0-					-0-
01	899	N	788	-0-	-111 B	-0-	788	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					15
09	19	N	19	-0-	-0- B	-0-	15	2	4	9	N	4	4	8			15
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					15
11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					15
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					15
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1376	-0-	-174 B	-0-	1375	2	1	9	N	1	1	8			10
09	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					10
10	1612	N	1409	-0-	-203 B	-0-	1409	2			N	-0-					10
11	1320	N	1193	-0-	-127 B	-0-	1193	2			N	-0-					10
12	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					10
01	1395	N	1118	-0-	-277 B	-0-	1118	2			N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
09	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
10	651	N	563	-0-	-88 B	-0-	563	2			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
12	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
01	558	N	544	-0-	-14 B	-0-	543	2	1	9	N	1	1	8			-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
09	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
11	1290	N	1259	-0-	-31 B	-0-	1259	2			N	-0-					-0-
12	1256	N	1256	-0-	-0- B	-0-	1254	2	2	9	N	2	2	8			-0-
01	1085	N	599	-0-	-486 B	-0-	599	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1140	-0-	-38 B	-0-	1140	2			N	-0-					-0-
09	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
10	1271	N	1055	-0-	-216 B	-0-	1055	2			N	-0-					-0-
11	1110	N	1108	-0-	-2 B	-0-	1108	2			N	-0-					-0-
12	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
01	1054	N	694	-0-	-360 B	-0-	694	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
09	630	N	622	-0-	-8 B	-0-	618	2	4	9	N	4	4	8			-0-
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
11	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
12	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
01	961	N	392	-0-	-569 B	-0-	391	2	1	9	N	1	1	8			-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1377	-0-	-80 B	-0-	1377	2			N	-0-					-0-
09	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
10	1550	N	1309	-0-	-241 B	-0-	1307	2	2	9	N	2	2	8			-0-
11	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
01	1302	N	1025	-0-	-277 B	-0-	1025	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	790	-0-	-202 B	-0-	790	2			N	-0-					-0-
09	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
10	961	N	888	-0-	-73 B	-0-	886	2	2	9	N	2	2	8			-0-
11	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
12	899	N	739	-0-	-160 B	-0-	739	2			N	-0-					-0-
01	899	N	696	-0-	-203 B	-0-	696	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1229	-0-	-42 B	-0-	1229	2			N	-0-					-0-
09	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
10	1099	N	1099	-0-	-0- B	-0-	1097	2	2	9	N	2	2	8			-0-
11	1200	N	1072	-0-	-128 B	-0-	1072	2			N	-0-					-0-
12	1271	N	1081	-0-	-190 B	-0-	1081	2			N	-0-					-0-
*01	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1490	-0-	-29 B	-0-	1490	2			N	-0-					-0-
09	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
10	1519	N	1135	-0-	-384 B	-0-	1135	2			N	-0-					-0-
11	1487	N	1487	-0-	-0- B	-0-	1486	2	1	9	N	1	1	8			-0-
12	1581	N	1482	-0-	-99 B	-0-	1482	2			N	-0-					-0-
*01	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
09	1080	N	485	-0-	-595	B	-0-	481	2	4	9	N	4	4	8			-0-
10	1240	N	265	-0-	-975	B	-0-	265	2			N	-0-					-0-
11	1110	N	509	-0-	-601	B	-0-	509	2			N	-0-					-0-
12	496	N	270	-0-	-226	B	-0-	270	2			N	-0-					-0-
01	279	N	146	-0-	-133	B	-0-	146	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1392	-0-	-220	B	-0-	1392	2			N	-0-					-0-
09	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
10	1448	N	1448	-0-	-0-	B	-0-	1446	2	2	9	N	2	2	8			-0-
11	1457	N	1457	-0-	-0-	B	-0-	1457	2			N	-0-					-0-
12	1464	N	1464	-0-	-0-	B	-0-	1464	2			N	-0-					-0-
01	1457	N	1179	-0-	-278	B	-0-	1178	2	1	9	N	1	1	8			-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	B	-0-	357	2			N	-0-					-0-
09	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
10	372	N	330	-0-	-42	B	-0-	330	2			N	-0-					-0-
11	360	N	334	-0-	-26	B	-0-	334	2			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	351	-0-	-52	B	-0-	351	2			N	-0-					-0-
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	403	N	350	-0-	-53	B	-0-	350	2			N	-0-					-0-
11	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
01	341	N	131	-0-	-210	B	-0-	131	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	194	-0-	-116	B	-0-	194	2			N	-0-					-0-
09	240	N	182	-0-	-58	B	-0-	182	2			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
11	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
*01	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1168	N	1168	-0-	-0-	B	-0-	1168	2			N	-0-					-0-
09	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
10	992	N	966	-0-	-26	B	-0-	966	2			N	-0-					-0-
11	960	N	695	-0-	-265	B	-0-	693	2	2	9	N	2	2	8			-0-
12	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
*01	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	462	-0-	-65	B	-0-	462	2			N	-0-					-0-
09	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
10	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
11	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
12	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
*01	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-
09	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
10	961	N	851	-0-	-110 B	-0-	851	2			N	-0-					-0-
11	810	N	776	-0-	-34 B	-0-	776	2			N	-0-					-0-
12	837	N	771	-0-	-66 B	-0-	771	2			N	-0-					-0-
01	837	N	542	-0-	-295 B	-0-	541	2	1	9	N	1	1	8			-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0- B	-0-	418	2	1	9	N	1	1	8			-0-
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
12	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
01	434	N	325	-0-	-109 B	-0-	325	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
09	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
01	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	408	-0-	-336 B	-0-	408	2			N	-0-					-0-
09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
10	744	N	394	-0-	-350 B	-0-	394	2			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
12	744	N	378	-0-	-366 B	-0-	378	2			N	-0-					-0-
*01	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
09	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-
10	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
11	600	N	586	-0-	-14 B	-0-	586	2			N	-0-					-0-
12	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
01	620	N	513	-0-	-107 B	-0-	513	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
09	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
10	1240	N	1216	-0-	-24 B	-0-	1216	2			N	-0-					-0-
11	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
12	1178	N	1156	-0-	-22 B	-0-	1156	2			N	-0-					-0-
01	1209	N	921	-0-	-288 B	-0-	921	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

08	1333	N	1230	-0-	-103	B	-0-	1230	2			N	-0-					-0-
09	1290	N	1018	-0-	-272	B	-0-	1014	2	4	9	N	4	4	8			-0-
10	1459	N	1459	-0-	-0-	B	-0-	1459	2			N	-0-					-0-
11	1200	N	457	-0-	-743	B	-0-	457	2			N	-0-					-0-
12	1054	N	560	-0-	-494	B	-0-	558	2	2	9	N	2	2	8			-0-
01	1457	N	1004	-0-	-453	B	-0-	1004	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

08	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
10	93	N	25	-0-	-68	B	-0-	25	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					-0-
*01	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

08	2976	X	2559	-0-	-417	B	-0-	2559	2			N	-0-					32
09	2880	X	2779	-0-	-101	B	-0-	2779	2			N	-0-					32
10	2914	X	2607	-0-	-307	B	-0-	2607	2			N	-0-					32
11	2820	X	2752	-0-	-68	B	-0-	2752	2			N	-0-					32
12	2914	X	2801	-0-	-113	B	-0-	2801	2			N	-0-					32
01	2883	X	2258	-0-	-625	B	-0-	2258	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

08	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
09	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
10	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
11	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
12	341	N	330	-0-	-11	B	-0-	330	2			N	-0-					-0-
01	341	N	323	-0-	-18	B	-0-	323	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

08	1705	N	1449	-0-	-256	B	-0-	1449	2			N	-0-					-0-
09	1707	N	1707	-0-	-0-	B	-0-	1707	2			N	-0-					-0-
10	1767	N	1734	-0-	-33	B	-0-	1732	2	2	9	N	2	2	8			-0-
11	1538	N	1538	-0-	-0-	B	-0-	1538	2			N	-0-					-0-
12	1767	N	1574	-0-	-193	B	-0-	1574	2			N	-0-					-0-
01	1736	N	1379	-0-	-357	B	-0-	1379	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

08	961	N	877	-0-	-84	B	-0-	877	2			N	-0-					-0-
09	810	N	765	-0-	-45	B	-0-	761	2	4	9	N	4	4	8			-0-
10	899	N	691	-0-	-208	B	-0-	691	2			N	-0-					-0-
11	840	N	803	-0-	-37	B	-0-	803	2			N	-0-					-0-
12	867	N	867	-0-	-0-	B	-0-	865	2	2	9	N	2	2	8			-0-
01	682	N	563	-0-	-119	B	-0-	563	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
09	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
11	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	2			N	-0-					-0-
01	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	331	-0-	-227	B	-0-	331	2			N	-0-					-0-
09	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
10	401	N	401	-0-	-0-	B	-0-	399	2	2	9	N	2	2	8			-0-
11	330	N	25	-0-	-305	B	-0-	25	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1060	-0-	-25	B	-0-	1060	2			N	-0-					-0-
09	1010	N	1010	-0-	-0-	B	-0-	1006	2	4	9	N	4	4	8			-0-
10	1116	N	973	-0-	-143	B	-0-	973	2			N	-0-					-0-
11	1020	N	942	-0-	-78	B	-0-	941	2	1	9	N	1	1	8			-0-
12	1054	N	952	-0-	-102	B	-0-	952	2			N	-0-					-0-
01	961	N	858	-0-	-103	B	-0-	857	2	1	9	N	1	1	8			-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
09	571	N	571	-0-	-0-	B	-0-	567	2	4	9	N	4	4	8			-0-
10	569	N	569	-0-	-0-	B	-0-	567	2	2	9	N	2	2	8			-0-
11	583	N	583	-0-	-0-	B	-0-	582	2	1	9	N	1	1	8			-0-
12	589	N	508	-0-	-81	B	-0-	506	2	2	9	N	2	2	8			-0-
01	558	N	342	-0-	-216	B	-0-	342	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
09	666	N	666	-0-	-0-	B	-0-	662	3	4	9	N	4	4	8			-0-
10	615	N	615	-0-	-0-	B	-0-	613	3	2	9	N	2	2	8			-0-
11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
12	638	N	638	-0-	-0-	B	-0-	636	3	2	9	N	2	2	8			-0-
01	558	N	355	-0-	-203	B	-0-	355	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1113	-0-	-65	B	-0-	1113	2			N	-0-					-0-
09	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-
10	1271	N	1117	-0-	-154	B	-0-	1117	2			N	-0-					-0-
11	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-
12	1139	N	1139	-0-	-0-	B	-0-	1137	2	2	9	N	2	2	8			-0-
01	1116	N	910	-0-	-206	B	-0-	910	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	434	N	352	-0-	-82 B	-0-	352	2			N	-0-					-0-
11	570	N	335	-0-	-235 B	-0-	335	2			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
*01	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*01	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

08	1705	N	1400	-0-	-305 B	-0-	1400	2			N	-0-					29
09	1695	N	1695	-0-	-0- B	-0-	1692	2	3	9	N	3	3	8			29
10	1659	N	1659	-0-	-0- B	-0-	1659	2			N	-0-					29
11	1350	N	1333	-0-	-17 B	-0-	1333	2			N	-0-					29
12	1705	N	670	-0-	-1035 B	-0-	670	2			N	-0-					29
01	1674	N	15	-0-	-1659 B	-0-	15	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

08	1147	N	1041	-0-	-106 B	-0-	1041	2			N	-0-					-0-
09	1050	N	1026	-0-	-24 B	-0-	1026	2			N	-0-					-0-
10	1116	N	1038	-0-	-78 B	-0-	1038	2			N	-0-					-0-
11	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
12	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
01	1023	N	879	-0-	-144 B	-0-	879	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

08	833	N	833	-0-	-0- B	-0-	27	1	806	2	N	-0-					-0-
09	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
10	806	N	618	-0-	-188 B	-0-	617	2	1	9	N	1	1	8			-0-
11	810	N	573	-0-	-237 B	-0-	573	2			N	-0-					-0-
12	682	N	582	-0-	-100 B	-0-	9	1	573	2	N	-0-					-0-
01	620	N	525	-0-	-95 B	-0-	4	1	521	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	173	3	1	9	N	1	1	8			-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

08	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					29
09	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					29
10	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					29
11	1020	N	964	-0-	-56 B	-0-	964	2			N	-0-					29
12	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					29
01	1054	N	962	-0-	-92 B	-0-	961	2	1	9	N	1	1	8			29

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					-0-
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

08	1891	N	1837	-0-	-54 B	-0-	1837	2			N	-0-					-0-
09	1692	N	1692	-0-	-0- B	-0-	1692	2			N	-0-					-0-
10	2108	N	1746	-0-	-362 B	-0-	1746	2			N	-0-					-0-
11	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
12	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
01	1736	N	1361	-0-	-375 B	-0-	1361	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

08	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

08	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

08	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
09	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

08	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
09	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
10	341	N	311	-0-	-30 B	-0-	310	2	1	9	N	1	1	8			-0-
11	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
12	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
01	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1884	-0-	-7 B	-0-	1884	2			N	-0-					49
09	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					49
10	2139	N	1756	-0-	-383 B	-0-	1755	2	1	9	N	1	1	8			49
11	1830	N	1780	-0-	-50 B	-0-	1780	2			N	-0-					49
12	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					49
01	1767	N	985	-0-	-782 B	-0-	984	2	1	9	N	1	1	8			49

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

08	279	N	269	-0-	-10 B	-0-	259	2	10	9	N	9					91
09	240	N	240	-0-	-0- B	-0-	238	2	2	9	N	2					93
10	279	N	247	-0-	-32 B	-0-	246	2	1	9	N	1	1	8			93
11	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					93
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					93
01	248	N	191	-0-	-57 B	-0-	191	2			N	-0-					93

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

08	930	N	861	-0-	-69 B	-0-	861	2			N	-0-					-0-
09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
10	899	N	504	-0-	-395 B	-0-	504	2			N	-0-					-0-
11	895	N	895	-0-	-0- B	-0-	894	2	1	9	N	1	1	8			-0-
12	806	N	584	-0-	-222 B	-0-	584	2			N	-0-					-0-
*01	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

08	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	93	N	66	-0-	-27 B	-0-	65	2	1	9	N	1	1	8			-0-
11	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

08	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
12	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
01	310	N	180	-0-	-130 B	-0-	180	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

08	868	N	783	-0-	-85 B	-0-	764	2	19	9	N	17					69
09	729	N	729	-0-	-0- B	-0-	711	2	18	9	N	16	3	8			82
10	899	N	739	-0-	-160 B	-0-	715	2	24	9	N	22					104
11	750	N	746	-0-	-4 B	-0-	739	2	7	9	N	6					110
12	775	N	775	-0-	-0- B	-0-	760	2	15	9	N	14					124
01	744	N	613	-0-	-131 B	-0-	594	2	19	9	N	17					141

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

08	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2615	-0-	-330 B	-0-	2614	2	1	9	N	1	1	8			-0-
09	2250	N	1633	-0-	-617 B	-0-	1629	2	4	9	N	4	4	8			-0-
10	2852	N	1239	-0-	-1613 B	-0-	1239	2			N	-0-					-0-
11	2520	N	2225	-0-	-295 B	-0-	2224	2	1	9	N	1	1	8			-0-
12	2536	N	2536	-0-	-0- B	-0-	2536	2			N	-0-					-0-
*01	1494	N	1494	-0-	-0- B	-0-	1493	2	1	9	N	1	1	8			-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					49
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					49
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					49
11	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					49
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					49
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					49

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	325	-0-	-78 B	-0-	325	2			N	-0-					-0-
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	403	N	338	-0-	-65 B	-0-	338	2			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
01	341	N	247	-0-	-94 B	-0-	247	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					103
09	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					103
10	1674	N	1556	-0-	-118 B	-0-	1555	2	1	9	N	1	1	8			103
11	1590	N	1587	-0-	-3 B	-0-	1587	2			N	-0-					103
12	1612	N	1600	-0-	-12 B	-0-	1600	2			N	-0-					103
01	1550	N	1327	-0-	-223 B	-0-	1327	2			N	-0-					103

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1639	-0-	-35 B	-0-	1639	2			N	-0-					-0-
09	1580	N	1580	-0-	-0- B	-0-	1580	2			N	-0-					-0-
10	1767	N	1597	-0-	-170 B	-0-	1597	2			N	-0-					-0-
11	1635	N	1635	-0-	-0- B	-0-	1635	2			N	-0-					-0-
12	1643	N	1625	-0-	-18 B	-0-	1625	2			N	-0-					-0-
01	1612	N	1359	-0-	-253 B	-0-	1359	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0- B	-0-	825	2	1	9	N	1	1	8			-0-
09	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
10	868	N	585	-0-	-283 B	-0-	585	2			N	-0-					-0-
11	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
12	713	N	617	-0-	-96 B	-0-	617	2			N	-0-					-0-
01	589	N	337	-0-	-252 B	-0-	337	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

08	248	N	189	-0-	-59	B	-0-	189	2			N	-0-					-0-
09	210	N	174	-0-	-36	B	-0-	174	2			N	-0-					-0-
10	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
11	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
01	186	N	159	-0-	-27	B	-0-	159	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

08	813	N	813	-0-	-0-	B	-0-	813	2			N	-0-					75
09	630	N	605	-0-	-25	B	-0-	605	2			N	-0-					75
10	651	N	278	-0-	-373	B	-0-	278	2			N	-0-					75
11	630	N	246	-0-	-384	B	-0-	246	2			N	-0-					75
12	620	N	143	-0-	-477	B	-0-	143	2			N	-0-					75
01	279	N	89	-0-	-190	B	-0-	89	2			N	-0-					75

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

08	2139	N	2052	-0-	-87	B	-0-	2052	2			N	-0-					-0-
09	1800	N	1740	-0-	-60	B	-0-	1740	2			N	-0-					-0-
10	2232	N	1998	-0-	-234	B	-0-	1998	2			N	-0-					-0-
11	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-					-0-
12	1798	N	1716	-0-	-82	B	-0-	1716	2			N	-0-					-0-
01	1984	N	1675	-0-	-309	B	-0-	1674	2	1	9	N	1	1	8			-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

08	1116	N	1094	-0-	-22	B	-0-	1094	2			N	-0-					-0-
09	1170	N	1109	-0-	-61	B	-0-	1109	2			N	-0-					-0-
10	1364	N	1044	-0-	-320	B	-0-	1044	2			N	-0-					-0-
11	1114	N	1114	-0-	-0-	B	-0-	1114	2			N	-0-					-0-
12	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
*01	1118	N	1118	-0-	-0-	B	-0-	1117	2	1	9	N	1	1	8			-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

08	930	N	818	-0-	-112	B	-0-	818	2			N	-0-					-0-
09	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
10	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
11	780	N	657	-0-	-123	B	-0-	657	2			N	-0-					-0-
12	899	N	630	-0-	-269	B	-0-	630	2			N	-0-					-0-
01	868	N	422	-0-	-446	B	-0-	420	2	2	9	N	2	2	8			-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

08	2232	N	2206	-0-	-26	B	-0-	2206	2			N	-0-					-0-
09	2040	N	2040	-0-	-0-	B	-0-	2040	2			N	-0-					-0-
10	2294	N	2153	-0-	-141	B	-0-	2153	2			N	-0-					-0-
11	2130	N	2049	-0-	-81	B	-0-	2049	2			N	-0-					-0-
12	2152	N	2152	-0-	-0-	B	-0-	2152	2			N	-0-					-0-
01	2139	N	1955	-0-	-184	B	-0-	1955	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	837	-0-	-155 B	-0-	36	1	801	2	N	-0-					-0-
09	930	N	872	-0-	-58 B	-0-	45	1	823	2	N	4	4	8			-0-
							4	9									
10	775	N	663	-0-	-112 B	-0-	663	2			N	-0-					-0-
11	810	N	653	-0-	-157 B	-0-	653	2			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	67	1	1123	2	N	-0-					-0-
*01	904	N	904	-0-	-0- B	-0-	31	1	872	2	N	1	1	8			-0-
							1	9									

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

08	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-					81
09	2416	N	2416	-0-	-0- B	-0-	2408	2	8	9	N	7	7	8			81
10	2728	N	2456	-0-	-272 B	-0-	2455	2	1	9	N	1	1	8			81
11	2430	N	2346	-0-	-84 B	-0-	2346	2			N	-0-					81
12	2511	N	2375	-0-	-136 B	-0-	2375	2			N	-0-					81
01	2449	N	2190	-0-	-259 B	-0-	2189	2	1	9	N	1	1	8			81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

08	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
09	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
01	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

08	1333	N	1318	-0-	-15 B	-0-	1318	2			N	-0-					-0-
09	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
10	1333	N	1329	-0-	-4 B	-0-	1329	2			N	-0-					-0-
11	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
01	1333	N	1196	-0-	-137 B	-0-	1196	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

08	1810	N	1810	-0-	-0- B	-0-	1810	2			N	-0-					-0-
09	1860	N	1646	-0-	-214 B	-0-	1646	2			N	-0-					-0-
10	1891	N	1378	-0-	-513 B	-0-	1378	2			N	-0-					-0-
11	1740	N	1577	-0-	-163 B	-0-	1577	2			N	-0-					-0-
12	1705	N	1673	-0-	-32 B	-0-	1673	2			N	-0-					-0-
*01	1464	N	1464	-0-	-0- B	-0-	1462	2	2	9	N	2	2	8			-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	439	-0-	-212 B	-0-	439	2			N	-0-					-0-
09	606	N	606	-0-	-0- B	-0-	602	2	4	9	N	4	4	8			-0-
10	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
01	713	N	564	-0-	-149 B	-0-	564	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
11	330	N	217	-0-	-113 B	-0-	217	2			N	-0-					-0-
12	341	N	235	-0-	-106 B	-0-	235	2			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	252	2	1	9	N	1	1	8			-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					35
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					35
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					35
11	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					35
12	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					35
01	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
09	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
10	1209	N	1082	-0-	-127 B	-0-	1081	2	1	9	N	1	1	8			-0-
11	1080	N	1071	-0-	-9 B	-0-	1071	2			N	-0-					-0-
12	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
01	1085	N	929	-0-	-156 B	-0-	928	2	1	9	N	1	1	8			-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
11	210	N	171	-0-	-39 B	-0-	171	2			N	-0-					-0-
12	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
01	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1095	-0-	-21 B	-0-	1094	2	1	9	N	1	1	8			-0-
09	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
10	1116	N	965	-0-	-151 B	-0-	965	2			N	-0-					-0-
11	1050	N	491	-0-	-559 B	-0-	490	2	1	9	N	1	1	8			-0-
12	1023	N	169	-0-	-854 B	-0-	169	2			N	-0-					-0-
*01	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2608	-0-	-89 B	-0-	2608	2			N	-0-					-0-
09	2458	N	2458	-0-	-0- B	-0-	2454	2	4	9	N	4	4	8			-0-
10	2697	N	2457	-0-	-240 B	-0-	2457	2			N	-0-					-0-
11	2520	N	2398	-0-	-122 B	-0-	2397	2	1	9	N	1	1	8			-0-
12	2542	N	2463	-0-	-79 B	-0-	2462	2	1	9	N	1	1	8			-0-
01	2449	N	2299	-0-	-150 B	-0-	2299	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
01	310	N	234	-0-	-76 B	-0-	233	2	1	9	N	1	1	8			-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
10	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
11	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
12	620	N	617	-0-	-3 B	-0-	617	2			N	-0-					-0-
01	682	N	585	-0-	-97 B	-0-	585	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0- B	-0-	985	2	1	9	N	1	1	8			-0-
09	911	N	911	-0-	-0- B	-0-	907	2	4	9	N	4	4	8			-0-
10	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
11	960	N	947	-0-	-13 B	-0-	946	2	1	9	N	1	1	8			-0-
12	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
01	930	N	624	-0-	-306 B	-0-	623	2	1	9	N	1	1	8			-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0- B	-0-	1444	2	1	9	N	1	1	8			-0-
09	2213	N	2213	-0-	-0- B	-0-	2205	2	8	9	N	7	7	8			-0-
10	2153	N	2153	-0-	-0- B	-0-	2152	2	1	9	N	1	1	8			-0-
11	1380	N	90	-0-	-1290 B	-0-	90	2			N	-0-					-0-
12	1928	N	1928	-0-	-0- B	-0-	1926	2	2	9	N	2	2	8			-0-
*01	2225	N	2225	-0-	-0- B	-0-	2224	2	1	9	N	1	1	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
09	1590	N	1544	-0-	-46 B	-0-	1544	2			N	-0-					-0-
10	1860	N	1718	-0-	-142 B	-0-	1718	2			N	-0-					-0-
11	2181	N	2181	-0-	-0- B	-0-	2181	2			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1937	2	2	9	N	2	2	8			-0-
01	1705	N	1580	-0-	-125 B	-0-	1580	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3172	X	3172	-0-	-0-	B	-0-	3172	2			N	-0-					-0-
09	3118	X	3118	-0-	-0-	B	-0-	3115	2	3	9	N	3	3	8			-0-
10	2430	X	2430	-0-	-0-	B	-0-	2430	2			N	-0-					-0-
11	2580	X	2580	-0-	-0-	B	-0-	2580	2			N	-0-					-0-
12	3148	X	3148	-0-	-0-	B	-0-	3148	2			N	-0-					-0-
01	1829	X	1756	-0-	-73	B	-0-	1755	2	1	9	N	1	1	8			-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

08	1953	N	1897	-0-	-56	B	-0-	1896	2	1	9	N	1	1	8			-0-
09	1784	N	1784	-0-	-0-	B	-0-	1784	2			N	-0-					-0-
10	1984	N	1856	-0-	-128	B	-0-	1855	2	1	9	N	1	1	8			-0-
11	1830	N	1799	-0-	-31	B	-0-	1799	2			N	-0-					-0-
12	1853	N	1853	-0-	-0-	B	-0-	1851	2	2	9	N	2	2	8			-0-
01	1860	N	1719	-0-	-141	B	-0-	1719	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

08	744	N	735	-0-	-9	B	-0-	735	2			N	-0-					-0-
09	641	N	641	-0-	-0-	B	-0-	638	2	3	9	N	3	3	8			-0-
10	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
11	720	N	648	-0-	-72	B	-0-	648	2			N	-0-					-0-
12	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
01	682	N	593	-0-	-89	B	-0-	592	2	1	9	N	1	1	8			-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

08	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
09	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	64	2	1	9	N	1	1	8			-0-
11	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
12	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
01	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

08	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
09	750	N	736	-0-	-14	B	-0-	736	2			N	-0-					-0-
10	806	N	765	-0-	-41	B	-0-	765	2			N	-0-					-0-
11	750	N	747	-0-	-3	B	-0-	747	2			N	-0-					-0-
12	775	N	740	-0-	-35	B	-0-	740	2			N	-0-					-0-
01	775	N	708	-0-	-67	B	-0-	708	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

08	496	N	493	-0-	-3	B	-0-	493	2			N	-0-					-0-
09	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
10	496	N	472	-0-	-24	B	-0-	472	2			N	-0-					-0-
11	480	N	443	-0-	-37	B	-0-	443	2			N	-0-					-0-
12	465	N	429	-0-	-36	B	-0-	429	2			N	-0-					-0-
01	465	N	398	-0-	-67	B	-0-	398	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

08	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
09	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
11	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
12	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
*01	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
09	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
10	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
11	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
*01	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

08	837	N	794	-0-	-43 B	-0-	794	2			N	-0-					-0-
09	780	N	765	-0-	-15 B	-0-	765	2			N	-0-					-0-
10	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					-0-
11	780	N	760	-0-	-20 B	-0-	760	2			N	-0-					-0-
12	806	N	760	-0-	-46 B	-0-	760	2			N	-0-					-0-
01	775	N	734	-0-	-41 B	-0-	734	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

08	1457	N	1449	-0-	-8 B	-0-	1448	2	1	9	N	1	1	8			-0-
09	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
10	1488	N	1454	-0-	-34 B	-0-	1454	2			N	-0-					-0-
11	1410	N	1399	-0-	-11 B	-0-	1399	2			N	-0-					-0-
12	1426	N	174	-0-	-1252 B	-0-	174	2			N	-0-					-0-
01	1457	N	914	-0-	-543 B	-0-	913	2	1	9	N	1	1	8			-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

08	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
10	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
*01	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

08	3044	X	3044	-0-	-0- B	-0-	3044	2			N	-0-					-0-
09	2910	X	2785	-0-	-125 B	-0-	2785	2			N	-0-					-0-
10	3100	X	2917	-0-	-183 B	-0-	2916	2	1	9	N	1	1	8			-0-
11	3000	X	2878	-0-	-122 B	-0-	2878	2			N	-0-					-0-
12	3100	X	2928	-0-	-172 B	-0-	2928	2			N	-0-					-0-
01	3038	X	2547	-0-	-491 B	-0-	2547	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

08	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
09	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
01	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

08	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					-0-
09	210	N	86	-0-	-124 B	-0-	86	2			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1286	-0-	-47 B	-0-	1286	2			N	-0-					-0-
09	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
10	1303	N	1303	-0-	-0- B	-0-	1302	2	1	9	N	1	1	8			-0-
11	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
12	1302	N	1291	-0-	-11 B	-0-	1291	2			N	-0-					-0-
01	1302	N	1173	-0-	-129 B	-0-	1173	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
09	1200	N	1087	-0-	-113 B	-0-	1087	2			N	-0-					-0-
10	1333	N	1030	-0-	-303 B	-0-	1030	2			N	-0-					-0-
11	1170	N	872	-0-	-298 B	-0-	872	2			N	-0-					-0-
12	1116	N	856	-0-	-260 B	-0-	856	2			N	-0-					-0-
*01	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	340	2	1	9	N	1	1	8			-0-
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
*01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1252	-0-	-236 B	-0-	1252	2			N	-0-					-0-
09	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
10	1550	N	1327	-0-	-223 B	-0-	1326	2	1	9	N	1	1	8			-0-
11	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
12	1302	N	1261	-0-	-41 B	-0-	1261	2			N	-0-					-0-
01	1333	N	1177	-0-	-156 B	-0-	1177	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3978	-0-	-145 B	-0-	3978	2			N	-0-					-0-
09	4124	X	4124	-0-	-0- B	-0-	4124	2			N	-0-					-0-
10	4245	X	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
11	4050	X	3996	-0-	-54 B	-0-	3996	2			N	-0-					-0-
12	4247	X	4156	-0-	-91 B	-0-	4156	2			N	-0-					-0-
01	4247	X	4112	-0-	-135 B	-0-	4112	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1465	-0-	-85 B	-0-	1465	2			N	-0-					-0-
09	1530	N	1403	-0-	-127 B	-0-	1403	2			N	-0-					-0-
10	1550	N	1436	-0-	-114 B	-0-	1435	2	1	9	N	1	1	8			-0-
11	1410	N	1342	-0-	-68 B	-0-	1342	2			N	-0-					-0-
12	1457	N	1384	-0-	-73 B	-0-	1384	2			N	-0-					-0-
01	1426	N	1188	-0-	-238 B	-0-	1188	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	853	-0-	-15 B	-0-	852	2	1	9	N	1	1	8			-0-
09	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
10	992	N	839	-0-	-153 B	-0-	839	2			N	-0-					-0-
11	840	N	650	-0-	-190 B	-0-	650	2			N	-0-					-0-
12	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
01	837	N	611	-0-	-226 B	-0-	610	2	1	9	N	1	1	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
09	630	N	605	-0-	-25 B	-0-	605	2			N	-0-					-0-
10	651	N	623	-0-	-28 B	-0-	623	2			N	-0-					-0-
11	630	N	581	-0-	-49 B	-0-	581	2			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
*01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	388	-0-	-77 B	-0-	388	2			N	-0-					-0-
09	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
10	434	N	371	-0-	-63 B	-0-	371	2			N	-0-					-0-
11	390	N	339	-0-	-51 B	-0-	339	2			N	-0-					-0-
12	372	N	316	-0-	-56 B	-0-	314	2	2	9	N	2	2	8			-0-
*01	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
10	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
11	450	N	301	-0-	-149 B	-0-	301	2			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
09	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
10	775	N	770	-0-	-5 B	-0-	770	2			N	-0-					-0-
11	750	N	687	-0-	-63 B	-0-	687	2			N	-0-					-0-
12	775	N	685	-0-	-90 B	-0-	685	2			N	-0-					-0-
01	775	N	665	-0-	-110 B	-0-	665	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
09	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
10	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
11	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
01	837	N	798	-0-	-39 B	-0-	798	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1029	-0-	-118 B	-0-	1029	2			N	-0-					-0-
09	1170	N	968	-0-	-202 B	-0-	966	2	2	9	N	2	2	8			-0-
10	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
11	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
12	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
01	1178	N	1062	-0-	-116 B	-0-	1062	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
09	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
12	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-
01	124	N	67	-0-	-57 B	-0-	67	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	897	-0-	-2 B	-0-	897	2			N	-0-					-0-
09	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
10	930	N	868	-0-	-62 B	-0-	868	2			N	-0-					-0-
11	870	N	854	-0-	-16 B	-0-	854	2			N	-0-					-0-
12	837	N	733	-0-	-104 B	-0-	733	2			N	-0-					-0-
01	868	N	697	-0-	-171 B	-0-	697	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3379	-0-	-0- B	-0-	3379	2			N	-0-					-0-
09	2826	X	2826	-0-	-0- B	-0-	2826	2			N	-0-					-0-
10	2994	X	2994	-0-	-0- B	-0-	2994	2			N	-0-					-0-
11	3270	X	1229	-0-	-2041 B	-0-	1229	2			N	-0-					-0-
12	3379	X	602	-0-	-2777 B	-0-	602	2			N	-0-					-0-
01	3379	X	1397	-0-	-1982 B	-0-	1396	2	1	9	N	1	1	8			-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
01	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	937	-0-	-86 B	-0-	937	2			N	-0-					-0-
09	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
11	1034	N	1034	-0-	-0- B	-0-	1033	2	1	9	N	1	1	8			-0-
12	837	N	814	-0-	-23 B	-0-	814	2			N	-0-					-0-
01	961	N	734	-0-	-227 B	-0-	734	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1333	-0-	-93 B	-0-	1333	2			N	-0-					-0-
09	1440	N	1329	-0-	-111 B	-0-	1325	2	4	9	N	4	4	8			-0-
10	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
11	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
12	1364	N	1350	-0-	-14 B	-0-	1350	2			N	-0-					-0-
01	1457	N	1360	-0-	-97 B	-0-	1360	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					71
09	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					71
10	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					71
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					71
12	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					71
01	310	N	258	-0-	-52 B	-0-	257	2	1	9	N	1	1	8			71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
09	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	340	2	1	9	N	1	1	8			-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
09	540	N	483	-0-	-57 B	-0-	483	2			N	-0-					-0-
10	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
11	510	N	454	-0-	-56 B	-0-	454	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	496	N	424	-0-	-72 B	-0-	424	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2137	-0-	-250 B	-0-	2137	2			N	-0-					-0-
09	2796	X	2796	-0-	-0- B	-0-	2788	2	8	9	N	7	7	8			-0-
10	3054	N	3054	-0-	-0- B	-0-	3044	2	10	9	N	9	9	8			-0-
11	2220	N	2220	-0-	-0- B	-0-	2216	2	4	9	N	4	4	8			-0-
12	2510	N	2510	-0-	-0- B	-0-	2498	2	12	9	N	11	11	8			-0-
*01	2614	N	2614	-0-	-0- B	-0-	2606	2	8	9	N	7	7	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

08	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

08	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
12	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

08	2015	#	580	-0-	-1435	-0-	68	1	457	3	N	50	178	1			42
							55	9									
09	1950	#	1000	-0-	-950	-0-	66	1	850	3	N	76					118
							84	9									
10	1488	#	1059	-0-	-429	-0-	68	1	936	3	N	50					168
							55	9									
11	1440	#	1242	-0-	-198	-0-	66	1	1090	3	N	78	158	1			88
							86	9									
*12	1780	R	1780	-0-	-0-	-0-	68	1	1640	3	N	65					153
							72	9									
*01	1498	R	1498	-0-	-0-	-0-	68	1	1316	3	N	104	174	1			83
							114	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

08	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
09	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
10	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
11	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
12	14B DENY	NO RPT		-0-	-0-	8171					N	NO RPT					175
01	14B DENY	NO RPT		-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1					25
09	0	N	-0-	-0-	-0-	-0-					N	1					26
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	1					27
12	0	N	-0-	-0-	-0-	-0-					N	1					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	6			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	6			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	6			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	6			N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	6			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	1711	-0-	-1289	438	130	1	1492	2	Y	81	187	1			341
							89	9									
09	2105	N	1667	-0-	-438	-0-	181	1	1348	2	Y	125					466
							138	9									
10	1763	N	1763	-0-	-0-	-0-	153	1	1553	2	Y	52	188	1			330
							57	9									
11	1763	N	1763	-0-	-0-	-0-	159	1	1528	2	Y	69					399
							76	9									
12	1820	N	1820	-0-	-0-	-0-	173	1	1583	2	Y	58	153	1			304
							64	9									
*01	2178	N	2178	-0-	-0-	-0-	293	1	1787	2	Y	89	315	1			78
							98	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10783	X	5505	-0-	-5278	-0-	415	1	4768	2	Y	293	270	1			240
							322	9									
09	5790	X	3690	-0-	-2100	-0-	410	1	3048	2	Y	211	189	1			262
							232	9									
10	5983	X	5568	-0-	-415	-0-	468	1	4742	2	Y	325	468	1			119
							358	9									
11	5790	X	5782	-0-	-8	-0-	513	1	4931	2	Y	307	228	1			198
							338	9									
12	6351	X	6351	-0-	-0-	-0-	588	1	5383	2	Y	345	325	1			218
							380	9									
*01	5856	X	5856	-0-	-0-	-0-	783	1	4781	2	Y	265	329	1			154
							292	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	387	-0-	-283	-0-	19	1	361	2	Y	6	7	1			164
							7	9									
09	420	N	361	-0-	-59	-0-	24	1	328	2	Y	8	7	1			165
							9	9									
*10	435	N	435	-0-	-0-	-0-	28	1	397	2	Y	9	6	1			168
							10	9									
11	612	N	612	-0-	-0-	-0-	25	1	575	2	Y	11	16	1			163
							12	9									
12	533	N	533	-0-	-0-	-0-	39	1	483	2	Y	10	8	1			165
							11	9									
*01	444	N	444	-0-	-0-	-0-	25	1	411	2	Y	7	6	1			166
							8	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17

PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
01	DLQ G-10		30	-0-	30	30	2	1	28	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10842	X	5653	-0-	-5189	-0-	442	1	5084	2	Y	115					226
							127	9									
09	5310	X	4694	-0-	-616	-0-	547	1	4073	2	Y	67	180	1			113
							74	9									
10	5487	X	5379	-0-	-108	-0-	471	1	4767	2	Y	128	170	1			71
							141	9									
11	5430	X	5192	-0-	-238	-0-	482	1	4635	2	Y	68					139
							75	9									
12	5611	X	5113	-0-	-498	-0-	494	1	4517	2	Y	93	169	1			63
							102	9									
*01	4781	X	4781	-0-	-0-	-0-	654	1	3995	2	Y	120					183
							132	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10488	X	5390	-0-	-5098	-0-	428	1	4916	2	Y	42	35	1			34
							46	9									
09	8130	X	3629	-0-	-4501	-0-	424	1	3157	2	Y	44	27	1			51
							48	9									
10	7440	X	5537	-0-	-1903	-0-	490	1	4958	2	Y	81	102	1			30
							89	9									
11	5944	X	5944	-0-	-0-	-0-	547	1	5258	2	Y	126	74	1			82
							139	9									
12	6127	X	6127	-0-	-0-	-0-	593	1	5426	2	Y	98	118	1			62
							108	9									
01	DLQ G-10		5799	-0-	5799	5799	804	1	4911	2	Y	76	94	1			44
							84	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8811	X	4508	-0-	-4303	-0-	357	1	4105	2	Y	42	35	1			34
							46	9									
09	4530	X	3012	-0-	-1518	-0-	351	1	2613	2	Y	44	27	1			51
							48	9									
10	4681	X	3879	-0-	-802	-0-	342	1	3464	2	Y	66	93	1			24
							73	9									
11	4530	X	3001	-0-	-1529	-0-	274	1	2638	2	Y	81	53	1			52
							89	9									
12	4495	X	3474	-0-	-1021	-0-	337	1	3083	2	Y	49	70	1			31
							54	9									
01	DLQ G-10		4270	-0-	4270	4270	595	1	3633	2	Y	38	47	1			22
							42	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	117	-0-	-102	-0-	6	1	109	2	Y	2	2	1			31
							2	9									
09	120	N	98	-0-	-22	-0-	6	1	90	2	Y	2	2	1			31
							2	9									
*10	162	N	162	-0-	-0-	-0-	10	1	148	2	Y	4	2	1			33
							4	9									
*11	164	N	164	-0-	-0-	-0-	7	1	155	2	Y	2	5	1			30
							2	9									
12	161	N	161	-0-	-0-	-0-	12	1	146	2	Y	3	2	1			31
							3	9									
01	DLQ G-10		152	-0-	152	152	9	1	140	2	Y	3	2	1			32
							3	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7536	X	7536	-0-	-0-	-0-	375	1	7029	2	N	120	121	1			120
							132	9									
09	5606	X	5606	-0-	-0-	-0-	367	1	5118	2	N	110	125	1			105
							121	9									
*10	6125	X	6125	-0-	-0-	-0-	390	1	5590	2	N	132	97	1			140
							145	9									
*11	6072	X	6072	-0-	-0-	-0-	248	1	5712	2	N	102	193	1			49
							112	9									
12	7410	X	7410	-0-	-0-	-0-	546	1	6706	2	N	144	93	1			100
							158	9									
*01	5499	X	5499	-0-	-0-	-0-	315	1	5084	2	N	91	87	1			104
							100	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	50	1	945	2	N	25	373	1			59
							28	9									
09	842	N	842	-0-	-0-	-0-	55	1	768	2	N	17	18	1			58
							19	9									
*10	1164	N	1164	-0-	-0-	-0-	74	1	1062	2	N	25	14	1			69
							28	9									
*11	1340	N	1340	-0-	-0-	-0-	55	1	1261	2	N	22	38	1			53
							24	9									
12	1414	N	1414	-0-	-0-	-0-	104	1	1280	2	N	27	19	1			61
							30	9									
*01	1280	N	1280	-0-	-0-	-0-	70	1	1125	2	N	77	17	1			121
							85	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	781	-0-	-366	-0-	39	1	728	2	N	13	17	1			40
							14	9									
09	1140	N	635	-0-	-505	-0-	42	1	580	2	N	12	14	1			38
							13	9									
*10	806	N	337	-0-	-469	-0-	21	1	308	2	N	7	10	1			35
							8	9									
*11	1506	N	1506	-0-	-0-	-0-	62	1	1415	2	N	26	24	1			37
							29	9									
12	2115	N	2115	-0-	-0-	-0-	156	1	1914	2	N	41	25	1			53
							45	9									
*01	1261	N	1261	-0-	-0-	-0-	72	1	1166	2	N	21	25	1			49
							23	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7956	X	4053	-0-	-3903	-0-	321	1	3687	2	Y	41	35	1			34
							45	9									
09	4140	X	2696	-0-	-1444	-0-	314	1	2334	2	Y	44	27	1			51
							48	9									
10	4278	X	3895	-0-	-383	-0-	346	1	3507	2	Y	38	75	1			14
							42	9									
11	4140	X	3996	-0-	-144	-0-	374	1	3597	2	Y	23	22	1			15
							25	9									
12	4241	X	4241	-0-	-0-	-0-	406	1	3710	2	Y	114	57	1			72
							125	9									
01	DLQ G-10		3748	-0-	3748	3748	507	1	3096	2	Y	132	127	1			77
							145	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	648	-0-	-96	-0-	32	1	605	2	N	10	12	1			29
							11	9									
09	750	N	607	-0-	-143	-0-	40	1	554	2	N	12	12	1			29
							13	9									
*10	851	N	851	-0-	-0-	-0-	54	1	777	2	N	18	10	1			37
							20	9									
11	913	N	913	-0-	-0-	-0-	37	1	859	2	N	15	27	1			25
							17	9									
12	817	N	817	-0-	-0-	-0-	60	1	739	2	N	16	12	1			29
							18	9									
01	837	N	687	-0-	-150	-0-	39	1	635	2	N	12	10	1			31
							13	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20

PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5393	-0-	5393	8186	15	1	5353	3	Y	23	28	1			4
							25	9									
09	DLQ G-10		8146	-0-	8146	16332	15	1	8106	3	Y	23	24	1			3
							25	9									
10	23419	X	7087	-0-	-16332	-0-	20	1	7053	3	Y	13	12	1			4
							14	9									
11	7412	X	7412	-0-	-0-	-0-	20	1	7370	3	Y	20	20	1			4
							22	9									
12	8308	X	6338	-0-	-1970	-0-	20	1	6301	3	Y	15	16	1			3
							17	9									
01	8308	X	7947	-0-	-361	-0-	20	1	7897	3	Y	27	25	1			5
							30	9									

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	1927	-0-	-3188	-0-	18	1	1873	3	N	33	36	1			6
							36	9									
09	4950	X	50	-0-	-4900	-0-	18	1	2	3	N	27	30	1			3
							30	9									
10	4154	X	59	-0-	-4095	-0-	20	1	4	3	N	32	26	1			9
							35	9									
11	3870	X	52	-0-	-3818	-0-	20	1	32	9	N	29	32	1			6
12	3999	X	63	-0-	-3936	-0-	20	1	22	3	N	19	21	1			4
							21	9									
01	1922	X	-0-	-0-	-1922	-0-					N	46	42	1			8

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
SABLE PERMIAN RESOURCES, LLC 742251
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3025	-0-	-850	-0-	2937	2	88	9	N	80	184	1			176
09	3750	X	3348	-0-	-402	-0-	3206	2	142	9	N	129	185	1			120
10	3784	X	3784	-0-	-0-	-0-	3608	2	176	9	N	160					280
11	3420	X	3414	-0-	-6	-0-	3271	2	143	9	N	130	188	1			222
12	3472	X	2956	-0-	-516	-0-	2898	2	58	9	N	53					275
01	3782	X	3043	-0-	-739	-0-	2914	2	129	9	N	117	192	1			200

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					5
09	450	N	447	-0-	-3	-0-	447	3			Y	-0-					5
10	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					5
11	450	N	388	-0-	-62	-0-	388	3			Y	-0-					5
12	465	N	400	-0-	-65	-0-	400	3			Y	-0-					5
01	465	N	444	-0-	-21	-0-	444	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	395	3	3	9	Y	3					19
09	431	N	431	-0-	-0-	-0-	429	3	2	9	Y	2					21
10	403	N	249	-0-	-154	-0-	245	3	4	9	Y	4					25
11	390	N	273	-0-	-117	-0-	272	3	1	9	Y	1					26
12	403	N	378	-0-	-25	-0-	376	3	2	9	Y	2					28
*01	377	N	377	-0-	-0-	-0-	375	3	2	9	Y	2					30

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/04/2018 - P/A 09/04/18

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	172	3	1	9	Y	1					9
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					9
10	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1					10
11	180	N	176	-0-	-4	-0-	175	3	1	9	Y	1					11
12	217	N	176	-0-	-41	-0-	176	3			Y	-0-					11
01	217	N	158	-0-	-59	-0-	157	3	1	9	Y	1					12

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					5
09	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					5
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					5
11	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					5
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					5
*01	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

08	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
09	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

08	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
01	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2152	N	2152	-0-	-0-	-0-	2090	3	62	9	N	56					239
09	1817	N	1817	-0-	-0-	-0-	1771	3	46	9	N	42					281
10	2356	N	1167	-0-	-1189	-0-	1153	3	14	9	N	13	196	1	1	8	97
11	2612	N	2612	-0-	-0-	-0-	2554	3	58	9	N	53					150
*12	2902	N	2902	-0-	-0-	-0-	2833	3	69	9	N	63					213
*01	2780	N	2780	-0-	-0-	-0-	2702	3	78	9	N	71					284

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

*06	810	N	350	-0-	-460	-0-	350	3			N	-0-					-0-
*07	837	N	328	-0-	-509	-0-	328	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	360	N	46	-0-	-314	-0-	46	3			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

*06	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-
*07	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*11	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

08	806	N	806	-0-	-0-	-0-	23	1	772	3	Y	10	11	1			3
							11	9									
09	810	N	751	-0-	-59	-0-	17	1	723	3	Y	10	7	1			6
							11	9									
10	837	N	686	-0-	-151	-0-	15	1	661	3	Y	9	11	1			4
							10	9									
11	780	N	649	-0-	-131	-0-	649	3			Y	-0-					4
12	775	N	650	-0-	-125	-0-	650	3			Y	-0-					4
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	179	-0-	-69	-0-	5	1	170	3	Y	4	4	1			1
							4	9									
09	210	N	124	-0-	-86	-0-	3	1	118	3	Y	3	2	1			2
							3	9									
10	265	N	265	-0-	-0-	-0-	6	1	256	3	Y	3	4	1			1
							3	9									
*11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					1
*12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					1
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	97	-0-	-120	-0-	3	1	86	3	Y	7	7	1			2
							8	9									
09	210	N	34	-0-	-176	-0-	1	1	25	3	Y	7	5	1			4
							8	9									
10	217	N	15	-0-	-202	-0-	8	3	7	9	Y	6	7	1			3
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					3
12	31	N	-0-	-0-	-31	-0-					Y	-0-					3
01	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	11	1	358	3	Y	7	7	1			2
							8	9									
09	363	N	363	-0-	-0-	-0-	8	1	347	3	Y	7	5	1			4
							8	9									
10	372	N	366	-0-	-6	-0-	8	1	351	3	Y	6	7	1			3
							7	9									
11	360	N	346	-0-	-14	-0-	346	3			Y	-0-					3
12	372	N	357	-0-	-15	-0-	357	3			Y	-0-					3
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	15	1	512	3	Y	4	4	1			1
							4	9									
09	510	N	506	-0-	-4	-0-	12	1	491	3	Y	3	2	1			2
							3	9									
10	517	N	517	-0-	-0-	-0-	11	1	503	3	Y	3	4	1			1
							3	9									
11	510	N	493	-0-	-17	-0-	493	3			Y	-0-					1
12	527	N	512	-0-	-15	-0-	512	3			Y	-0-					1
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	6	1	186	3	Y	4	4	1			1
							4	9									
09	184	N	184	-0-	-0-	-0-	4	1	177	3	Y	3	2	1			2
							3	9									
10	189	N	189	-0-	-0-	-0-	4	1	182	3	Y	3	4	1			1
							3	9									
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
12	186	N	183	-0-	-3	-0-	183	3			Y	-0-					1
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	377	-0-		-88	-0-		11	1	358	3	Y	7	7	1			2
									8	9									
09	420	N	361	-0-		-59	-0-		8	1	345	3	Y	7	5	1			4
									8	9									
10	403	N	376	-0-		-27	-0-		8	1	361	3	Y	6	7	1			3
									7	9									
11	360	N	345	-0-		-15	-0-		345	3			Y	-0-					3
12	372	N	356	-0-		-16	-0-		356	3			Y	-0-					3
01	372	N	NO RPT	-0-		-372	-0-						Y	NO RPT					3

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1862	N	1862	-0-		-0-	-0-		53	1	1798	3	Y	10	11	1			3
									11	9									
09	1776	N	1776	-0-		-0-	-0-		42	1	1723	3	Y	10	7	1			6
									11	9									
10	1829	N	1818	-0-		-11	-0-		40	1	1768	3	Y	9	11	1			4
									10	9									
11	1770	N	1749	-0-		-21	-0-		1749	3			Y	-0-					4
12	1829	N	1780	-0-		-49	-0-		1780	3			Y	-0-					4
01	1829	N	NO RPT	-0-		-1829	-0-						Y	NO RPT					4

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-		-15	-0-		15	1	520	3	Y	7	7	1			2
									8	9									
09	540	N	498	-0-		-42	-0-		12	1	478	3	Y	7	5	1			4
									8	9									
10	558	N	523	-0-		-35	-0-		12	1	504	3	Y	6	7	1			3
									7	9									
11	540	N	496	-0-		-44	-0-		496	3			Y	-0-					3
12	527	N	501	-0-		-26	-0-		501	3			Y	-0-					3
01	527	N	NO RPT	-0-		-527	-0-						Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-		-25	-0-		12	1	393	3	Y	4	4	1			1
									4	9									
09	405	N	405	-0-		-0-	-0-		9	1	393	3	Y	3	2	1			2
									3	9									
10	372	N	325	-0-		-47	-0-		7	1	315	3	Y	3	4	1			1
									3	9									
*11	423	N	423	-0-		-0-	-0-		423	3			Y	-0-					1
*12	421	N	421	-0-		-0-	-0-		421	3			Y	-0-					1
01	310	N	NO RPT	-0-		-310	-0-						Y	NO RPT					1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-		-0-	-0-		851	3			N	-0-					-0-
09	789	N	789	-0-		-0-	-0-		789	3			N	-0-					-0-
10	868	N	840	-0-		-28	-0-		840	3			N	-0-					-0-
11	810	N	756	-0-		-54	-0-		756	3			N	-0-					-0-
12	832	N	832	-0-		-0-	-0-		832	3			N	-0-					-0-
01	837	N	803	-0-		-34	-0-		803	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	11	1	354	3	Y	4	4	1			1
							4	9									
09	330	N	328	-0-	-2	-0-	8	1	317	3	Y	3	2	1			2
							3	9									
10	341	N	335	-0-	-6	-0-	7	1	325	3	Y	3	4	1			1
							3	9									
11	330	N	326	-0-	-4	-0-	326	3			Y	-0-					1
12	341	N	337	-0-	-4	-0-	337	3			Y	-0-					1
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	18	1	618	3	Y	7	7	1			2
							8	9									
09	630	N	551	-0-	-79	-0-	13	1	530	3	Y	7	5	1			4
							8	9									
10	651	N	631	-0-	-20	-0-	14	1	610	3	Y	6	7	1			3
							7	9									
11	630	N	587	-0-	-43	-0-	587	3			Y	-0-					3
*12	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					3
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	17	1	577	3	Y	7	7	1			2
							8	9									
09	569	N	569	-0-	-0-	-0-	13	1	548	3	Y	7	5	1			4
							8	9									
10	590	N	590	-0-	-0-	-0-	13	1	570	3	Y	6	7	1			3
							7	9									
*11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					3
12	558	N	550	-0-	-8	-0-	550	3			Y	-0-					3
01	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	13	1	423	3	Y	4	4	1			1
							4	9									
09	430	N	430	-0-	-0-	-0-	10	1	417	3	Y	3	2	1			2
							3	9									
10	445	N	445	-0-	-0-	-0-	10	1	432	3	Y	3	4	1			1
							3	9									
*11	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					1
*12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					1
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	10	1	321	3	Y	4	4	1			1
							4	9									
09	278	N	278	-0-	-0-	-0-	6	1	269	3	Y	3	2	1			2
							3	9									
10	302	N	302	-0-	-0-	-0-	7	1	292	3	Y	3	4	1			1
							3	9									
*11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					1
*12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					1
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	203	-0-	-76	-0-	6	1	193	3	Y	4	4	1			1
							4	9									
09	240	N	164	-0-	-76	-0-	4	1	157	3	Y	3	2	1			2
							3	9									
10	3100	N	4264	-0-	1164	1164	95	1	4166	3	Y	3	4	1			1
							3	9									
*11	1409	N	245	-0-	-1164	-0-	245	3			Y	-0-					1
*12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					1
01	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	6	1	201	3	Y	4	4	1			1
							4	9									
09	210	N	205	-0-	-5	-0-	5	1	197	3	Y	3	2	1			2
							3	9									
10	217	N	208	-0-	-9	-0-	5	1	200	3	Y	3	4	1			1
							3	9									
11	210	N	192	-0-	-18	-0-	192	3			Y	-0-					1
12	217	N	196	-0-	-21	-0-	196	3			Y	-0-					1
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	15	1	495	3	Y	7	7	1			2
							8	9									
09	487	N	487	-0-	-0-	-0-	11	1	468	3	Y	7	5	1			4
							8	9									
10	562	N	562	-0-	-0-	-0-	12	1	543	3	Y	6	7	1			3
							7	9									
11	480	N	476	-0-	-4	-0-	476	3			Y	-0-					3
12	496	N	484	-0-	-12	-0-	484	3			Y	-0-					3
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0-	-0-	33	1	1117	3	Y	10	11	1			3
							11	9									
09	1651	N	1651	-0-	-0-	-0-	39	1	1601	3	Y	10	7	1			6
							11	9									
10	1794	N	1794	-0-	-0-	-0-	40	1	1744	3	Y	9	11	1			4
							10	9									
*11	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					4
*12	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					4
01	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					4

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	491	-0-	-67	-0-	14	1	469	3	Y	7	7	1			2
							8	9									
09	540	N	431	-0-	-109	-0-	10	1	413	3	Y	7	5	1			4
							8	9									
10	527	N	435	-0-	-92	-0-	10	1	418	3	Y	6	7	1			3
							7	9									
11	480	N	409	-0-	-71	-0-	409	3			Y	-0-					3
12	434	N	420	-0-	-14	-0-	420	3			Y	-0-					3
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	14	1	457	3	Y	4	4	1			1
							4	9									
09	454	N	454	-0-	-0-	-0-	11	1	440	3	Y	3	2	1			2
							3	9									
10	465	N	456	-0-	-9	-0-	10	1	443	3	Y	3	4	1			1
							3	9									
11	450	N	434	-0-	-16	-0-	434	3			Y	-0-					1
12	465	N	447	-0-	-18	-0-	447	3			Y	-0-					1
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	8	1	279	3	Y	4	4	1			1
							4	9									
09	298	N	298	-0-	-0-	-0-	7	1	288	3	Y	3	2	1			2
							3	9									
10	312	N	312	-0-	-0-	-0-	7	1	302	3	Y	3	4	1			1
							3	9									
*11	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					1
*12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	5	1	162	3	Y	4	4	1			1
							4	9									
09	180	N	98	-0-	-82	-0-	2	1	93	3	Y	3	2	1			2
							3	9									
10	155	N	152	-0-	-3	-0-	3	1	146	3	Y	3	4	1			1
							3	9									
11	180	N	164	-0-	-16	-0-	164	3			Y	-0-					1
*12	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	546	-0-	-229	-0-	16	1	522	3	Y	7	7	1			2
							8	9									
09	750	N	546	-0-	-204	-0-	13	1	525	3	Y	7	5	1			4
							8	9									
10	967	N	967	-0-	-0-	-0-	21	1	939	3	Y	6	7	1			3
							7	9									
*11	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					3
*12	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					3
01	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	27	1	923	3	Y	7	7	1			2
							8	9									
09	720	N	698	-0-	-22	-0-	16	1	674	3	Y	7	5	1			4
							8	9									
10	1005	N	1005	-0-	-0-	-0-	22	1	976	3	Y	6	7	1			3
							7	9									
11	900	N	812	-0-	-88	-0-	812	3			Y	-0-					3
*12	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					3
01	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	30	1	1022	3	Y	7	7	1			2
							8	9									
09	1050	N	1020	-0-	-30	-0-	24	1	988	3	Y	7	5	1			4
							8	9									
10	1054	N	971	-0-	-83	-0-	22	1	942	3	Y	6	7	1			3
							7	9									
11	1020	N	873	-0-	-147	-0-	873	3			Y	-0-					3
12	1054	N	967	-0-	-87	-0-	967	3			Y	-0-					3
01	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1113	-0-	-34	-0-	32	1	1069	3	Y	11	11	1			3
							12	9									
09	1080	N	928	-0-	-152	-0-	22	1	895	3	Y	10	7	1			6
							11	9									
10	1281	N	1281	-0-	-0-	-0-	28	1	1243	3	Y	9	11	1			4
							10	9									
11	1080	N	1073	-0-	-7	-0-	1073	3			Y	-0-					4
*12	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					4
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					4

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	674	-0-	-8	-0-	19	1	644	3	Y	10	11	1			3
							11	9									
09	635	N	635	-0-	-0-	-0-	15	1	609	3	Y	10	7	1			6
							11	9									
10	651	N	645	-0-	-6	-0-	14	1	621	3	Y	9	11	1			4
							10	9									
11	630	N	568	-0-	-62	-0-	568	3			Y	-0-					4
12	651	N	601	-0-	-50	-0-	601	3			Y	-0-					4
01	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	2	1	53	3	Y	4	4	1			1
							4	9									
09	60	N	31	-0-	-29	-0-	1	1	27	3	Y	3	2	1			2
							3	9									
10	417	N	417	-0-	-0-	-0-	9	1	405	3	Y	3	4	1			1
							3	9									
*11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					1
*12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					1
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	493	-0-	-3	-0-	14	1	471	3	Y	7	7	1			2
							8	9									
09	453	N	453	-0-	-0-	-0-	11	1	434	3	Y	7	5	1			4
							8	9									
10	496	N	465	-0-	-31	-0-	10	1	448	3	Y	6	7	1			3
							7	9									
11	480	N	445	-0-	-35	-0-	445	3			Y	-0-					3
12	465	N	448	-0-	-17	-0-	448	3			Y	-0-					3
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	31	1	1046	3	Y	7	7	1			2
							8	9									
09	1080	N	1031	-0-	-49	-0-	24	1	999	3	Y	7	5	1			4
							8	9									
10	1085	N	953	-0-	-132	-0-	21	1	925	3	Y	6	7	1			3
							7	9									
11	1050	N	998	-0-	-52	-0-	998	3			Y	-0-					3
12	1054	N	1018	-0-	-36	-0-	1018	3			Y	-0-					3
01	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	5	1	167	3	Y	4	4	1			1
							4	9									
09	180	N	168	-0-	-12	-0-	4	1	161	3	Y	3	2	1			2
							3	9									
10	647	N	647	-0-	-0-	-0-	14	1	630	3	Y	3	4	1			1
							3	9									
*11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					1
*12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					1
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	N	1202	-0-	-0-	-0-	34	1	1157	3	Y	10	11	1			3
							11	9									
09	1140	N	1094	-0-	-46	-0-	26	1	1057	3	Y	10	7	1			6
							11	9									
10	1178	N	1054	-0-	-124	-0-	23	1	1021	3	Y	9	11	1			4
							10	9									
11	1140	N	952	-0-	-188	-0-	952	3			Y	-0-					4
12	1116	N	964	-0-	-152	-0-	964	3			Y	-0-					4
01	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					4

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	888	-0-	-11	-0-	25	1	852	3	Y	10	11	1			3
							11	9									
09	848	N	848	-0-	-0-	-0-	20	1	817	3	Y	10	7	1			6
							11	9									
10	868	N	853	-0-	-15	-0-	19	1	824	3	Y	9	11	1			4
							10	9									
11	840	N	793	-0-	-47	-0-	793	3			Y	-0-					4
*12	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					4
01	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	30	1	1003	3	Y	10	11	1			3
							11	9									
09	1018	N	1018	-0-	-0-	-0-	24	1	983	3	Y	10	7	1			6
							11	9									
10	1023	N	996	-0-	-27	-0-	22	1	964	3	Y	9	11	1			4
							10	9									
11	990	N	210	-0-	-780	-0-	210	3			Y	-0-					4
12	1023	N	437	-0-	-586	-0-	437	3			Y	-0-					4
01	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	916	-0-	-14	-0-	26	1	882	3	Y	7	7	1			2
							8	9									
09	888	N	888	-0-	-0-	-0-	21	1	859	3	Y	7	5	1			4
							8	9									
10	899	N	885	-0-	-14	-0-	20	1	858	3	Y	6	7	1			3
							7	9									
11	870	N	856	-0-	-14	-0-	856	3			Y	-0-					3
12	899	N	871	-0-	-28	-0-	871	3			Y	-0-					3
01	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	20	1	673	3	Y	10	11	1			3
							11	9									
09	761	N	761	-0-	-0-	-0-	18	1	732	3	Y	10	7	1			6
							11	9									
10	829	N	829	-0-	-0-	-0-	18	1	801	3	Y	9	11	1			4
							10	9									
*11	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					4
*12	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					4
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					4

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	17	1	565	3	Y	7	7	1			2
							8	9									
09	575	N	575	-0-	-0-	-0-	13	1	554	3	Y	7	5	1			4
							8	9									
10	587	N	587	-0-	-0-	-0-	13	1	567	3	Y	6	7	1			3
							7	9									
*11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					3
*12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					3
01	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	364	-0-	-101	-0-	10	1	346	3	Y	7	7	1			2
							8	9									
09	450	N	403	-0-	-47	-0-	9	1	386	3	Y	7	5	1			4
							8	9									
10	372	N	285	-0-	-87	-0-	6	1	272	3	Y	6	7	1			3
							7	9									
*11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					3
*12	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					3
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	30	1	1006	3	Y	10	11	1			3
							11	9									
09	990	N	990	-0-	-0-	-0-	23	1	956	3	Y	10	7	1			6
							11	9									
10	1023	N	887	-0-	-136	-0-	20	1	857	3	Y	9	11	1			4
							10	9									
*11	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					4
12	1023	N	1015	-0-	-8	-0-	1015	3			Y	-0-					4
01	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	371	-0-	-1	-0-	11	1	356	3	Y	4	4	1			1
							4	9									
09	353	N	353	-0-	-0-	-0-	8	1	342	3	Y	3	2	1			2
							3	9									
10	341	N	300	-0-	-41	-0-	7	1	290	3	Y	3	4	1			1
							3	9									
*11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					1
12	341	N	303	-0-	-38	-0-	303	3			Y	-0-					1
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	23	1	789	3	Y	7	7	1			2
							8	9									
09	768	N	768	-0-	-0-	-0-	18	1	742	3	Y	7	5	1			4
							8	9									
10	806	N	790	-0-	-16	-0-	17	1	766	3	Y	6	7	1			3
							7	9									
11	780	N	748	-0-	-32	-0-	748	3			Y	-0-					3
12	806	N	764	-0-	-42	-0-	764	3			Y	-0-					3
01	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	16	1	532	3	Y	7	7	1			2
							8	9									
09	420	N	146	-0-	-274	-0-	3	1	135	3	Y	7	5	1			4
							8	9									
10	608	N	608	-0-	-0-	-0-	13	1	588	3	Y	6	7	1			3
							7	9									
*11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					3
*12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					3
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	16	1	529	3	Y	7	7	1			2
							8	9									
09	539	N	539	-0-	-0-	-0-	13	1	518	3	Y	7	5	1			4
							8	9									
10	527	N	524	-0-	-3	-0-	12	1	505	3	Y	6	7	1			3
							7	9									
11	510	N	496	-0-	-14	-0-	496	3			Y	-0-					3
12	527	N	524	-0-	-3	-0-	524	3			Y	-0-					3
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	30	1	1017	3	Y	10	11	1			3
							11	9									
09	1020	N	998	-0-	-22	-0-	23	1	964	3	Y	10	7	1			6
							11	9									
10	1023	N	1006	-0-	-17	-0-	22	1	974	3	Y	9	11	1			4
							10	9									
11	1020	N	974	-0-	-46	-0-	974	3			Y	-0-					4
12	1023	N	993	-0-	-30	-0-	993	3			Y	-0-					4
01	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	11	1	372	3	Y	4	4	1			1
							4	9									
09	372	N	372	-0-	-0-	-0-	9	1	360	3	Y	3	2	1			2
							3	9									
10	372	N	323	-0-	-49	-0-	7	1	313	3	Y	3	4	1			1
							3	9									
*11	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					1
*12	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					1
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

08	257	N	257	-0-	-0-	-0-	7	1	242	3	Y	7	7	1			2
							8	9									
09	240	N	62	-0-	-178	-0-	1	1	53	3	Y	7	5	1			4
							8	9									
10	263	N	263	-0-	-0-	-0-	6	1	250	3	Y	6	7	1			3
							7	9									
11	240	N	239	-0-	-1	-0-	239	3			Y	-0-					3
*12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					3
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					3

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

08	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
11	330	N	182	-0-	-148	-0-	8	1	174	2	Y	-0-					-0-
12	310	N	189	-0-	-121	-0-	10	1	179	2	Y	-0-					-0-
01	217	N	167	-0-	-50	-0-	8	1	159	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

08	712	N	712	-0-	-0-	-0-	38	1	674	2	Y	-0-					-0-
09	720	N	301	-0-	-419	-0-	16	1	285	2	Y	-0-					-0-
10	682	N	260	-0-	-422	-0-	12	1	248	2	Y	-0-					-0-
11	690	N	223	-0-	-467	-0-	10	1	213	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	32	1	611	2	Y	-0-					-0-
*01	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

08	348	N	348	-0-	-0-	-0-	19	1	329	2	Y	-0-					-0-
09	792	N	792	-0-	-0-	-0-	43	1	749	2	Y	-0-					-0-
10	310	N	114	-0-	-196	-0-	6	1	108	2	Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	18	1	371	2	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	10	1	194	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	7	-0-	-86	-0-	1	1	6	2	Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		591	-0-	591	591	29	1	562	2	Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	591					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	591					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	591					Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

08	372	N	288	-0-	-84	-0-	15	1	269	2	Y	4	5	1	2
							4	9							
09	357	N	357	-0-	-0-	-0-	19	1	337	2	Y	1	1	1	2
							1	9							
10	279	N	217	-0-	-62	-0-	10	1	207	2	Y	-0-	1	1	1
11	270	N	204	-0-	-66	-0-	10	1	194	2	Y	-0-	1	1	-0-
12	279	N	271	-0-	-8	-0-	13	1	258	2	Y	-0-			-0-
*01	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-			-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

08	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-			-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-			-0-
10	62	N	51	-0-	-11	-0-	2	1	49	2	Y	-0-			-0-
11	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-			-0-
12	93	N	62	-0-	-31	-0-	3	1	59	2	Y	-0-			-0-
01	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-			-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

08	789	N	789	-0-	-0-	-0-	42	1	747	2	Y	-0-			-0-
09	750	N	251	-0-	-499	-0-	13	1	238	2	Y	-0-			-0-
10	1000	N	1000	-0-	-0-	-0-	48	1	952	2	Y	-0-			-0-
11	750	N	737	-0-	-13	-0-	35	1	702	2	Y	-0-			-0-
12	394	N	394	-0-	-0-	-0-	20	1	374	2	Y	-0-			-0-
*01	834	N	834	-0-	-0-	-0-	40	1	794	2	Y	-0-			-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

08	639	N	639	-0-	-0-	-0-	33	1	606	2	Y	-0-			-0-
09	525	N	525	-0-	-0-	-0-	28	1	497	2	Y	-0-			-0-
10	440	N	440	-0-	-0-	-0-	21	1	419	2	Y	-0-			-0-
11	422	N	422	-0-	-0-	-0-	21	1	401	2	Y	-0-			-0-
12	588	N	588	-0-	-0-	-0-	29	1	559	2	Y	-0-			-0-
*01	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	25	1	461	2	Y	14	19	1			7
							15	9									
09	541	N	541	-0-	-0-	-0-	29	1	501	2	Y	10	6	1			11
							11	9									
10	651	N	513	-0-	-138	-0-	25	1	484	2	Y	4	7	1			8
							4	9									
11	499	N	499	-0-	-0-	-0-	24	1	475	2	Y	-0-	7	1			1
12	558	N	508	-0-	-50	-0-	25	1	483	2	Y	-0-					1
*01	617	N	617	-0-	-0-	-0-	30	1	587	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	10	1	215	2	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	13	1	261	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	213	-0-	-66	-0-	11	1	202	2	Y	-0-					-0-
09	360	N	258	-0-	-102	-0-	14	1	244	2	Y	-0-					-0-
10	589	N	6	-0-	-583	-0-	6	3			Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	18	1	372	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	25	1	477	2	Y	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	26	1	508	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	34	1	606	2	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	32	1	565	2	Y	-0-					-0-
10	535	N	535	-0-	-0-	-0-	26	1	509	2	Y	-0-					-0-
11	568	N	568	-0-	-0-	-0-	27	1	541	2	Y	-0-					-0-
12	527	N	314	-0-	-213	-0-	15	1	299	2	Y	-0-					-0-
*01	833	N	833	-0-	-0-	-0-	40	1	793	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					Y	-0-	10	1			-0-
09	90	N	15	-0-	-75	-0-	1	1	14	2	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	124	N	7	-0-	-117	-0-	7	2			Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
10	181	N	181	-0-	-0-	-0-	8	1	173	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

08	1956	N	1956	-0-	-0-	-0-	103	1	1849	2	Y	4	5	1			2
							4	9									
09	660	N	453	-0-	-207	-0-	24	1	427	2	Y	2	1	1			3
							2	9									
10	682	N	677	-0-	-5	-0-	33	1	643	2	Y	1	2	1			2
							1	9									
11	1919	N	1919	-0-	-0-	-0-	92	1	1827	2	Y	-0-	2	1			-0-
12	637	N	637	-0-	-0-	-0-	32	1	605	2	Y	-0-					-0-
*01	1019	N	1019	-0-	-0-	-0-	49	1	970	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

08	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-					-0-
09	360	N	239	-0-	-121	-0-	13	1	226	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	35	1	652	2	Y	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	29	1	585	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

08	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					-0-
09	709	N	709	-0-	-0-	-0-	38	1	671	2	Y	-0-					-0-
10	831	N	831	-0-	-0-	-0-	40	1	791	2	Y	-0-					-0-
11	810	N	810	-0-	-0-	-0-	39	1	771	2	Y	-0-					-0-
12	717	N	717	-0-	-0-	-0-	36	1	681	2	Y	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	32	1	615	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

08	186	N	167	-0-	-19	-0-	9	1	158	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	15	1	296	2	Y	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

08	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	24	1	422	2	Y	-0-					-0-
10	633	N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-
12	372	N	275	-0-	-97	-0-	14	1	261	2	Y	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	21	1	399	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	23	-0-	-473	-0-	1	1	18	2	Y	4	5	1			2
							4	9									
09	769	N	769	-0-	-0-	-0-	41	1	727	2	Y	1	1	1			2
							1	9									
10	416	N	416	-0-	-0-	-0-	20	1	396	2	Y	-0-	1	1			1
11	709	N	709	-0-	-0-	-0-	33	1	676	2	Y	-0-	1	1			-0-
12	682	N	617	-0-	-65	-0-	31	1	586	2	Y	-0-					-0-
01	403	N	397	-0-	-6	-0-	19	1	378	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	139	-0-	-171	-0-	8	1	131	2	Y	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
10	558	N	519	-0-	-39	-0-	25	1	494	2	Y	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	51	1	1014	2	Y	-0-					-0-
12	761	N	761	-0-	-0-	-0-	38	1	723	2	Y	-0-					-0-
*01	927	N	927	-0-	-0-	-0-	44	1	883	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	111	-0-	-44	-0-	6	1	105	2	Y	-0-					-0-
09	150	N	102	-0-	-48	-0-	5	1	97	2	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	5	1	109	2	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
01	124	N	58	-0-	-66	-0-	2	1	56	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1391	N	1391	-0-	-0-	-0-	73	1	1318	2	Y	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	69	1	1219	2	Y	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	64	1	1264	2	Y	-0-					-0-
11	1366	N	1366	-0-	-0-	-0-	65	1	1301	2	Y	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	94	1	1778	2	Y	-0-					-0-
*01	1674	N	1674	-0-	-0-	-0-	81	1	1593	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	459	-0-	-99	-0-	24	1	435	2	Y	-0-					-0-
09	540	N	439	-0-	-101	-0-	24	1	415	2	Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	31	1	618	2	Y	-0-					-0-
11	612	N	612	-0-	-0-	-0-	29	1	583	2	Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	35	1	667	2	Y	-0-					-0-
*01	1198	N	1198	-0-	-0-	-0-	58	1	1140	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	62	1	1102	2	Y	-0-	3	1			-0-
09	1004	N	1004	-0-	-0-	-0-	54	1	950	2	Y	-0-					-0-
10	744	N	691	-0-	-53	-0-	33	1	658	2	Y	-0-					-0-
11	752	N	752	-0-	-0-	-0-	36	1	716	2	Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	39	1	727	2	Y	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	39	1	770	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	X	1169	-0-	-0-	-0-	61	1	1097	2	Y	10	20	1			5
							11	9									
09	881	X	881	-0-	-0-	-0-	47	1	826	2	Y	7	4	1			8
							8	9									
10	1318	X	1318	-0-	-0-	-0-	63	1	1254	2	Y	1	5	1			4
							1	9									
11	1207	X	1207	-0-	-0-	-0-	57	1	1150	2	Y	-0-	4	1			-0-
12	1117	X	1117	-0-	-0-	-0-	56	1	1061	2	Y	-0-					-0-
01	682	N	488	-0-	-194	-0-	23	1	465	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	14	1	277	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	14	1	293	2	Y	-0-					-0-
12	279	N	274	-0-	-5	-0-	14	1	260	2	Y	-0-					-0-
01	279	N	212	-0-	-67	-0-	10	1	202	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	40	1	711	2	Y	2	4	1			1
							2	9									
09	1576	N	1576	-0-	-0-	-0-	85	1	1488	2	Y	3	1	1			3
							3	9									
10	1225	N	1225	-0-	-0-	-0-	59	1	1165	2	Y	1	2	1			2
							1	9									
11	1152	N	1152	-0-	-0-	-0-	55	1	1097	2	Y	-0-	2	1			-0-
12	806	N	767	-0-	-39	-0-	39	1	728	2	Y	-0-					-0-
*01	1014	N	1014	-0-	-0-	-0-	49	1	965	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	395	-0-	-132	-0-	21	1	374	2	Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
10	495	N	495	-0-	-0-	-0-	23	1	472	2	Y	-0-					-0-
11	390	N	384	-0-	-6	-0-	19	1	365	2	Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	23	1	438	2	Y	-0-					-0-
01	496	N	375	-0-	-121	-0-	18	1	357	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	475	-0-	-176	-0-	25	1	450	2	Y	-0-					-0-
09	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					-0-
10	434	N	414	-0-	-20	-0-	20	1	394	2	Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	22	1	434	2	Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	31	1	582	2	Y	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	23	1	449	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-
09	60	N	22	-0-	-38	-0-	1	1	21	2	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	801	-0-	-98	-0-	42	1	759	2	Y	-0-					-0-
09	780	N	562	-0-	-218	-0-	31	1	531	2	Y	-0-					-0-
10	607	N	607	-0-	-0-	-0-	29	1	578	2	Y	-0-					-0-
11	780	N	331	-0-	-449	-0-	16	1	315	2	Y	-0-					-0-
12	589	N	546	-0-	-43	-0-	28	1	518	2	Y	-0-					-0-
01	620	N	460	-0-	-160	-0-	23	1	437	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	5	1	109	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
12	155	N	101	-0-	-54	-0-	5	1	96	2	Y	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	51	1	919	2	Y	-0-					-0-
09	889	N	889	-0-	-0-	-0-	48	1	841	2	Y	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	52	1	1037	2	Y	-0-					-0-
11	937	N	937	-0-	-0-	-0-	45	1	892	2	Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	43	1	828	2	Y	-0-					-0-
*01	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1551	N	1551	-0-	-0-	-0-	82	1	1467	2	Y	2	13	1			1
							2	9									
09	540	N	143	-0-	-397	-0-	7	1	134	2	Y	2	1	1			2
							2	9									
10	1659	N	1659	-0-	-0-	-0-	80	1	1576	2	Y	3	2	1			3
							3	9									
11	2207	N	2207	-0-	-0-	-0-	105	1	2102	2	Y	-0-	3	1			-0-
12	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-
*01	1300	N	1300	-0-	-0-	-0-	63	1	1237	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	319	-0-	-84	-0-	16	1	294	2	Y	8	14	1			4
							9	9									
09	480	N	291	-0-	-189	-0-	16	1	268	2	Y	6	4	1			6
							7	9									
10	1165	N	1165	-0-	-0-	-0-	56	1	1108	2	Y	1	4	1			3
							1	9									
11	1517	N	1517	-0-	-0-	-0-	73	1	1444	2	Y	-0-	3	1			-0-
12	310	N	297	-0-	-13	-0-	15	1	282	2	Y	-0-					-0-
01	775	N	421	-0-	-354	-0-	21	1	400	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	5	1	108	2	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	6	1	119	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0-	-0-	52	1	926	2	Y	6	4	1			3
							7	9									
09	780	N	714	-0-	-66	-0-	38	1	670	2	Y	5	2	1			6
							6	9									
10	823	N	823	-0-	-0-	-0-	39	1	780	2	Y	4	4	1			6
							4	9									
11	1040	N	1040	-0-	-0-	-0-	49	1	990	2	Y	1	6	1			1
							1	9									
12	744	N	728	-0-	-16	-0-	36	1	692	2	Y	-0-					1
*01	945	N	945	-0-	-0-	-0-	46	1	899	2	Y	-0-					1

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		47	-0-	47	47	2	1	45	2	Y	-0-					-0-
12	T. A.		33	-0-	33	80	1	1	32	2	Y	-0-					-0-
01	T. A.		15	-0-	15	95	1	1	14	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	101	-0-	-54	-0-	5	1	96	2	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
10	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
01	248	N	228	-0-	-20	-0-	11	1	217	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	39	1	703	2	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	43	1	760	2	Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	36	1	719	2	Y	-0-					-0-
11	655	N	655	-0-	-0-	-0-	31	1	624	2	Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	37	1	707	2	Y	-0-					-0-
*01	729	N	729	-0-	-0-	-0-	35	1	694	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

08	837	N	837	-0-	-0-	-0-	44	1	793	2	Y	-0-					-0-
09	390	N	232	-0-	-158	-0-	12	1	220	2	Y	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	51	1	998	2	Y	-0-					-0-
11	984	N	984	-0-	-0-	-0-	47	1	937	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	21	1	398	2	Y	-0-					-0-
*01	1458	N	1458	-0-	-0-	-0-	70	1	1388	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

08	837	N	704	-0-	-133	-0-	37	1	658	2	Y	8	12	1			4
							9	9									
09	1200	N	800	-0-	-400	-0-	43	1	749	2	Y	7	4	1			7
							8	9									
10	1085	N	273	-0-	-812	-0-	13	1	258	2	Y	2	4	1			5
							2	9									
11	1211	N	1211	-0-	-0-	-0-	58	1	1153	2	Y	-0-	4	1			1
12	949	N	949	-0-	-0-	-0-	47	1	902	2	Y	-0-					1
*01	959	N	959	-0-	-0-	-0-	46	1	913	2	Y	-0-					1

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

08	682	N	450	-0-	-232	-0-	23	1	423	2	Y	4	5	1			2
							4	9									
09	660	N	378	-0-	-282	-0-	20	1	356	2	Y	2	1	1			3
							2	9									
10	589	N	367	-0-	-222	-0-	18	1	348	2	Y	1	2	1			2
							1	9									
11	577	N	577	-0-	-0-	-0-	28	1	549	2	Y	-0-	2	1			-0-
12	681	N	681	-0-	-0-	-0-	35	1	646	2	Y	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

08	1264	N	1264	-0-	-0-	-0-	67	1	1193	2	Y	4	5	1			2
							4	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					2
10	1021	N	1021	-0-	-0-	-0-	49	1	971	2	Y	1	2	1			1
							1	9									
11	720	N	242	-0-	-478	-0-	12	1	230	2	Y	-0-	1	1			-0-
12	522	N	522	-0-	-0-	-0-	26	1	496	2	Y	-0-					-0-
01	744	N	656	-0-	-88	-0-	32	1	624	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

08	702	X	702	-0-	-0-	-0-	37	1	665	2	Y	-0-					-0-
09	270	N	99	-0-	-171	-0-	5	1	94	2	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	17	1	331	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	19	1	361	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	189	-0-	-276	-0-	10	1	179	2	Y	-0-			-0-
09	829	N	829	-0-	-0-	-0-	45	1	784	2	Y	-0-			-0-
10	496	N	246	-0-	-250	-0-	12	1	234	2	Y	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
12	837	N	11	-0-	-826	-0-	11	2			Y	-0-			-0-
*01	1182	N	1182	-0-	-0-	-0-	57	1	1125	2	Y	-0-			-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	32	1	577	2	Y	-0-			-0-
09	T. A.		568	-0-	568	568	31	1	537	2	Y	-0-			-0-
10	T. A.		465	-0-	465	1033	22	1	443	2	Y	-0-			-0-
11	T. A.		640	-0-	640	1673	30	1	610	2	Y	-0-			-0-
12	T. A.		317	-0-	317	1990	15	1	302	2	Y	-0-			-0-
01	T. A.		432	-0-	432	2422	21	1	411	2	Y	-0-			-0-

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-			-0-
09	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-			-0-
10	744	N	534	-0-	-210	-0-	26	1	508	2	Y	-0-			-0-
11	686	N	686	-0-	-0-	-0-	33	1	653	2	Y	-0-			-0-
12	775	N	706	-0-	-69	-0-	36	1	670	2	Y	-0-			-0-
*01	587	N	587	-0-	-0-	-0-	28	1	559	2	Y	-0-			-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	58	1	1029	2	Y	-0-			-0-
09	983	N	983	-0-	-0-	-0-	53	1	930	2	Y	-0-			-0-
10	1075	N	1075	-0-	-0-	-0-	52	1	1023	2	Y	-0-			-0-
11	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-			-0-
12	721	N	721	-0-	-0-	-0-	36	1	685	2	Y	-0-			-0-
*01	515	N	515	-0-	-0-	-0-	26	1	489	2	Y	-0-			-0-

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-			-0-
09	240	N	130	-0-	-110	-0-	7	1	123	2	Y	-0-			-0-
10	248	N	176	-0-	-72	-0-	8	1	168	2	Y	-0-			-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
12	124	N	57	-0-	-67	-0-	3	1	54	2	Y	-0-			-0-
01	186	N	23	-0-	-163	-0-	1	1	22	2	Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	26	1	471	2	Y	-0-			-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
10	742	N	742	-0-	-0-	-0-	36	1	706	2	Y	-0-			-0-
11	752	N	752	-0-	-0-	-0-	36	1	716	2	Y	-0-			-0-
12	528	N	528	-0-	-0-	-0-	26	1	502	2	Y	-0-			-0-
*01	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

08	585	N	585	-0-	-0-	-0-	31	1	550	2	Y	4	5	1			2
							4	9									
09	600	N	506	-0-	-94	-0-	27	1	478	2	Y	1	1	1			2
							1	9									
10	873	N	873	-0-	-0-	-0-	41	1	832	2	Y	-0-	1	1			1
11	1023	N	1023	-0-	-0-	-0-	49	1	974	2	Y	-0-	1	1			-0-
12	743	N	743	-0-	-0-	-0-	37	1	706	2	Y	-0-					-0-
*01	1007	N	1007	-0-	-0-	-0-	49	1	958	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

08	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					-0-
09	660	N	504	-0-	-156	-0-	27	1	477	2	Y	-0-					-0-
10	682	N	482	-0-	-200	-0-	23	1	459	2	Y	-0-					-0-
11	1239	N	1239	-0-	-0-	-0-	59	1	1180	2	Y	-0-					-0-
12	1370	N	1370	-0-	-0-	-0-	69	1	1301	2	Y	-0-					-0-
*01	960	N	960	-0-	-0-	-0-	47	1	913	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

08	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					-0-
09	836	N	836	-0-	-0-	-0-	45	1	791	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	28	1	515	2	Y	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	29	1	571	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

08	770	N	770	-0-	-0-	-0-	41	1	728	2	Y	1	2	1			1
							1	9									
09	574	N	574	-0-	-0-	-0-	31	1	543	2	Y	-0-					1
10	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					1
11	660	N	552	-0-	-108	-0-	26	1	526	2	Y	-0-	1	1			-0-
12	687	N	687	-0-	-0-	-0-	35	1	652	2	Y	-0-					-0-
01	558	N	544	-0-	-14	-0-	26	1	518	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

08	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
10	248	N	79	-0-	-169	-0-	4	1	75	2	Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	8					8
12	217	N	162	-0-	-55	-0-	8	1	154	2	Y	-0-					8
*01	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					8

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	55	1	992	2	Y	-0-					-0-
09	450	N	438	-0-	-12	-0-	24	1	414	2	Y	-0-					-0-
10	651	N	624	-0-	-27	-0-	30	1	594	2	Y	-0-					-0-
11	630	N	223	-0-	-407	-0-	11	1	212	2	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-					-0-
01	620	N	611	-0-	-9	-0-	29	1	582	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					-0-
09	210	N	162	-0-	-48	-0-	9	1	153	2	Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
11	210	N	152	-0-	-58	-0-	7	1	145	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
01	217	N	146	-0-	-71	-0-	7	1	139	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	-0-	21	1	372	2	Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	24	1	429	2	Y	-0-					-0-
10	434	N	316	-0-	-118	-0-	16	1	300	2	Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	19	1	375	2	Y	-0-					-0-
12	465	N	388	-0-	-77	-0-	19	1	369	2	Y	-0-					-0-
01	310	N	250	-0-	-60	-0-	12	1	238	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	43	1	764	2	Y	-0-					-0-
09	768	N	768	-0-	-0-	-0-	41	1	727	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	23	1	444	2	Y	-0-					-0-
11	957	N	957	-0-	-0-	-0-	45	1	912	2	Y	-0-					-0-
12	855	N	855	-0-	-0-	-0-	43	1	812	2	Y	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	37	1	725	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	483	-0-	-75	-0-	25	1	447	2	Y	10	15	1			5
							11	9									
09	603	N	603	-0-	-0-	-0-	32	1	563	2	Y	7	4	1			8
							8	9									
10	541	N	541	-0-	-0-	-0-	26	1	512	2	Y	3	5	1			6
							3	9									
11	481	N	481	-0-	-0-	-0-	23	1	458	2	Y	-0-	5	1			1
12	620	N	536	-0-	-84	-0-	27	1	509	2	Y	-0-					1
*01	547	N	547	-0-	-0-	-0-	27	1	520	2	Y	-0-					1

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	321	-0-	-82	-0-	17	1	304	2	Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	24	1	425	2	Y	-0-					-0-
10	419	N	419	-0-	-0-	-0-	20	1	399	2	Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	21	1	417	2	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	28	1	527	2	Y	-0-					-0-
*01	580	N	580	-0-	-0-	-0-	28	1	552	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	28	1	495	2	Y	-0-					-0-
09	14B DENY		702	-0-	702	702	38	1	664	2	Y	-0-					-0-
10	14B2 EXT		213	-0-	213	915	10	1	203	2	Y	-0-					-0-
11	14B2 EXT		45	-0-	45	960	2	1	43	2	Y	-0-					-0-
12	14B2 EXT		18	-0-	18	978	1	1	17	2	Y	-0-					-0-
01	14B2 EXT		27	-0-	27	1005	1	1	26	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	23	1	424	2	Y	-0-					-0-
09	462	N	462	-0-	-0-	-0-	25	1	437	2	Y	-0-					-0-
10	372	N	134	-0-	-238	-0-	6	1	128	2	Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	42	1	792	2	Y	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	34	1	599	2	Y	-0-	3	1			-0-
09	805	N	805	-0-	-0-	-0-	44	1	761	2	Y	-0-					-0-
10	589	N	444	-0-	-145	-0-	21	1	423	2	Y	-0-					-0-
11	689	N	689	-0-	-0-	-0-	33	1	656	2	Y	-0-					-0-
12	589	N	498	-0-	-91	-0-	25	1	473	2	Y	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	33	1	638	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	44	1	784	2	Y	-0-					-0-
09	921	N	921	-0-	-0-	-0-	50	1	871	2	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	20	1	407	2	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
10	186	N	108	-0-	-78	-0-	5	1	103	2	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	43	1	770	2	Y	-0-					1
09	T. A.		108	-0-	108	108	5	1	103	2	Y	-0-					1
10	T. A.		804	-0-	804	912	39	1	765	2	Y	-0-					1
11	T. A.		62	-0-	62	974	3	1	59	2	Y	-0-					1
12	T. A.		-0-	-0-	-0-	974					Y	-0-					1
01	T. A.		102	-0-	102	1076	5	1	97	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	111	-0-	-75	-0-	6	1	105	2	Y	-0-					-0-
09	450	N	88	-0-	-362	-0-	5	1	83	2	Y	-0-					-0-
10	465	N	198	-0-	-267	-0-	10	1	188	2	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	8	1	177	2	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	10	1	197	2	Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	5	1	104	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1450	N	1450	-0-	-0-	-0-	76	1	1374	2	Y	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	60	1	1048	2	Y	-0-					-0-
10	496	N	388	-0-	-108	-0-	19	1	369	2	Y	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
*01	1427	N	1427	-0-	-0-	-0-	69	1	1358	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1361 N	1361	-0-	-0-	-0-	72	1	1289	2	Y	-0-			-0-
09	T. A.	1199	-0-	1199	1199	65	1	1134	2	Y	-0-			-0-
10	T. A.	1100	-0-	1100	2299	53	1	1047	2	Y	-0-			-0-
11	T. A.	1169	-0-	1169	3468	56	1	1113	2	Y	-0-			-0-
12	T. A.	1153	-0-	1153	4621	58	1	1095	2	Y	-0-			-0-
01	T. A.	1214	-0-	1214	5835	59	1	1155	2	Y	-0-			-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	100	-0-	100	100	5	1	95	2	N	-0-			-0-
11	14B2 EXT	226	-0-	226	326	10	1	216	2	N	-0-			-0-
12	14B2 EXT	348	-0-	348	674	18	1	330	2	N	-0-			-0-
01	14B2 EXT	204	-0-	204	878	10	1	194	2	N	-0-			-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

08	195 N	195	-0-	-0-	-0-	10	1	185	2	N	-0-			-0-
09	189 N	189	-0-	-0-	-0-	10	1	179	2	N	-0-			-0-
10	182 N	182	-0-	-0-	-0-	8	1	174	2	N	-0-			-0-
11	142 N	142	-0-	-0-	-0-	6	1	136	2	N	-0-			-0-
12	93 N	47	-0-	-46	-0-	3	1	44	2	N	-0-			-0-
01	93 N	35	-0-	-58	-0-	1	1	34	2	N	-0-			-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

08	48 N	48	-0-	-0-	-0-	2	1	46	2	N	-0-			-0-
09	32 N	32	-0-	-0-	-0-	2	1	30	2	N	-0-			-0-
10	62 N	41	-0-	-21	-0-	2	1	39	2	N	-0-			-0-
11	60 N	41	-0-	-19	-0-	2	1	39	2	N	-0-			-0-
12	36 N	36	-0-	-0-	-0-	2	1	34	2	N	-0-			-0-
*01	32 N	32	-0-	-0-	-0-	2	1	30	2	N	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	19	1	334	2	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	17	1	305	2	N	-0-					-0-
10	279	N	145	-0-	-134	-0-	7	1	138	2	N	-0-					-0-
11	270	N	20	-0-	-250	-0-	1	1	19	2	N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

08	248	N	165	-0-	-83	-0-	6	1	123	2	N	33	50	1			16
							36	9									
09	210	N	157	-0-	-53	-0-	6	1	121	2	N	27	15	1			28
							30	9									
10	217	N	187	-0-	-30	-0-	8	1	168	2	N	10	17	1			21
							11	9									
11	150	N	143	-0-	-7	-0-	7	1	133	2	N	3	19	1			5
							3	9									
12	155	N	126	-0-	-29	-0-	6	1	114	2	N	5					10
							6	9									
01	186	N	183	-0-	-3	-0-	9	1	174	2	N	-0-					10

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

08	1008	N	1008	-0-	-0-	-0-	52	1	948	2	N	7	12	1			3
							8	9									
09	1020	N	907	-0-	-113	-0-	48	1	855	2	N	4	3	1			4
							4	9									
10	992	N	796	-0-	-196	-0-	38	1	756	2	N	2	3	1			3
							2	9									
11	1073	N	1073	-0-	-0-	-0-	51	1	1022	2	N	-0-	3	1			-0-
12	1287	N	1287	-0-	-0-	-0-	64	1	1223	2	N	-0-					-0-
*01	1110	N	1110	-0-	-0-	-0-	54	1	1056	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

08	310	N	180	-0-	-130	-0-	9	1	171	2	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	18	1	325	2	N	-0-					-0-
10	310	N	199	-0-	-111	-0-	9	1	190	2	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	17	1	324	2	N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	10	1	194	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WEST, HELEN HENDERSON "A"				WELL #: 5010	RRCID -> 205975						COMPL. DATE 07/01/2004					TOTAL DEPTH 9230 PERF. 7721 - 7875
08	248	N	124	-0-	-124	-0-	6	1	105	2	N	12	11	1			6
							13	9									
09	528	N	528	-0-	-0-	-0-	28	1	493	2	N	6	5	1			7
							7	9									
10	620	N	232	-0-	-388	-0-	11	1	219	2	N	2	4	1			5
							2	9									
11	565	N	565	-0-	-0-	-0-	27	1	538	2	N	-0-	4	1			1
12	719	N	719	-0-	-0-	-0-	36	1	683	2	N	-0-					1
01	217	N	208	-0-	-9	-0-	10	1	198	2	N	-0-					1
	JONES RANCH				WELL #: 2026	RRCID -> 206144						COMPL. DATE 04/28/2004					TOTAL DEPTH 8775 PERF. 7278 - 7407
08	155	N	79	-0-	-76	-0-	5	1	74	2	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					-0-
10	155	N	93	-0-	-62	-0-	4	1	89	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	9	1	171	2	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	8	1	167	2	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	3	1	67	2	N	-0-					-0-
	WEST, HELEN HENDERSON				WELL #: 1501	RRCID -> 206147						COMPL. DATE 07/06/2004					TOTAL DEPTH 8063 PERF. 7746 - 7959
08	1147	N	560	-0-	-587	-0-	29	1	529	2	N	2	1	1			1
							2	9									
09	1057	N	1057	-0-	-0-	-0-	57	1	998	2	N	2	1	1			2
							2	9									
10	496	N	-0-	-0-	-496	-0-					N	-0-	1	1			1
11	540	N	-0-	-0-	-540	-0-					N	-0-	1	1			-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	SCHEUBER, JEAN "A"				WELL #: 1826	RRCID -> 206298						COMPL. DATE 07/28/2004					TOTAL DEPTH 8100 PERF. 7818 - 7897
08	623	N	623	-0-	-0-	-0-	33	1	590	2	N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					-0-
10	620	N	572	-0-	-48	-0-	27	1	545	2	N	-0-					-0-
11	600	N	538	-0-	-62	-0-	26	1	512	2	N	-0-					-0-
12	589	N	555	-0-	-34	-0-	28	1	527	2	N	-0-					-0-
*01	1578	N	1578	-0-	-0-	-0-	76	1	1502	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	154	-0-	-280	-0-	8	1	146	2	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	23	1	408	2	N	1					1
							1	9									
10	372	N	370	-0-	-2	-0-	17	1	352	2	N	1	1	1			1
							1	9									
11	380	N	380	-0-	-0-	-0-	19	1	361	2	N	-0-	1	1			-0-
12	434	N	401	-0-	-33	-0-	20	1	381	2	N	-0-					-0-
01	372	N	212	-0-	-160	-0-	10	1	202	2	N	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	429	-0-	-36	-0-	23	1	406	2	N	-0-					-0-
09	570	N	434	-0-	-136	-0-	23	1	411	2	N	-0-					-0-
10	527	N	393	-0-	-134	-0-	19	1	374	2	N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	21	1	415	2	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	23	1	438	2	N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	20	1	385	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	12	1	214	2	N	-0-					-0-
09	120	N	28	-0-	-92	-0-	2	1	26	2	N	-0-					-0-
10	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	5	1	106	2	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	21	1	360	2	N	-0-					-0-
09	300	N	236	-0-	-64	-0-	12	1	224	2	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	24	1	461	2	N	-0-					-0-
11	360	N	205	-0-	-155	-0-	10	1	195	2	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	22	1	412	2	N	-0-					-0-
01	403	N	324	-0-	-79	-0-	15	1	309	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	23	1	406	2	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	23	1	409	2	N	-0-					-0-
10	310	N	224	-0-	-86	-0-	11	1	213	2	N	-0-					-0-
11	420	N	198	-0-	-222	-0-	9	1	189	2	N	-0-					-0-
12	434	N	243	-0-	-191	-0-	12	1	231	2	N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	12	1	250	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	27	1	480	2	N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	25	1	448	2	N	-0-					-0-
10	558	N	333	-0-	-225	-0-	16	1	317	2	N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	25	1	477	2	N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	22	1	425	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2110	N	2110	-0-	-0-	-0-	110	1	1974	2	N	24	37	1			12
							26	9									
09	1720	N	1720	-0-	-0-	-0-	91	1	1610	2	N	17	11	1			18
							19	9									
10	2361	N	2361	-0-	-0-	-0-	113	1	2241	2	N	6	11	1			13
							7	9									
11	2361	N	2361	-0-	-0-	-0-	113	1	2247	2	N	1	11	1			3
							1	9									
12	2271	N	2271	-0-	-0-	-0-	114	1	2157	2	N	-0-					3
*01	2106	N	2106	-0-	-0-	-0-	102	1	2004	2	N	-0-					3

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	13	1	227	2	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	9	1	160	2	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	10	1	197	2	N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	21	1	425	2	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	33	1	635	2	N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	28	1	553	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	25	1	500	2	N	1					1
							1	9									
11	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-	1	1			-0-
12	405	N	405	-0-	-0-	-0-	21	1	384	2	N	-0-					-0-
01	465	N	293	-0-	-172	-0-	14	1	279	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	28	1	490	2	N	2	1	1			1
							2	9									
09	570	N	404	-0-	-166	-0-	21	1	380	2	N	3	1	1			3
							3	9									
10	589	N	422	-0-	-167	-0-	20	1	401	2	N	1	2	1			2
							1	9									
11	692	N	692	-0-	-0-	-0-	33	1	659	2	N	-0-	2	1			-0-
12	663	N	663	-0-	-0-	-0-	33	1	630	2	N	-0-					-0-
01	434	N	418	-0-	-16	-0-	20	1	398	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	6	1	117	2	N	41	62	1			20
							45	9									
09	161	N	161	-0-	-0-	-0-	6	1	119	2	N	33	19	1			34
							36	9									
10	124	N	124	-0-	-0-	-0-	5	1	105	2	N	13	21	1			26
							14	9									
11	258	N	258	-0-	-0-	-0-	12	1	243	2	N	3	23	1			6
							3	9									
12	195	N	195	-0-	-0-	-0-	10	1	177	2	N	7					13
							8	9									
01	124	N	45	-0-	-79	-0-	2	1	43	2	N	-0-					13

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2637	X	2637	-0-	-0-	-0-	138	1	2471	2	N	25	29	1			12
							28	9									
09	2443	X	2443	-0-	-0-	-0-	131	1	2293	2	N	17	11	1			18
							19	9									
10	2686	X	2686	-0-	-0-	-0-	129	1	2551	2	N	5	11	1			12
							6	9									
11	2550	X	2459	-0-	-91	-0-	117	1	2342	2	N	-0-	10	1			2
12	3099	X	3099	-0-	-0-	-0-	155	1	2944	2	N	-0-					2
01	2697	X	2403	-0-	-294	-0-	116	1	2287	2	N	-0-					2

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					145
09	810	N	427	-0-	-383	-0-	427	3			N	-0-					145
10	806	N	762	-0-	-44	-0-	755	3	7	9	N	6					151
11	767	N	767	-0-	-0-	-0-	755	3	12	9	N	11					162
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-	147	1			15
01	775	N	612	-0-	-163	-0-	611	3	1	9	N	1					16

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
09	180	N	112	-0-	-68	-0-	6	1	106	2	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	6	1	114	2	N	-0-					-0-
11	120	N	59	-0-	-61	-0-	3	1	56	2	N	-0-					-0-
12	124	N	16	-0-	-108	-0-	1	1	15	2	N	-0-					-0-
01	124	N	29	-0-	-95	-0-	2	1	27	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

08	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	211	-0-	-99	-0-	211	3			N	-0-					176
09	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					177
10	305	N	305	-0-	-0-	-0-	304	3	1	9	N	1					178
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					178
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					178
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					178

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	279	N	113	-0-	-166	-0-	113	3			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					14
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					14
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					14
11	420	N	354	-0-	-66	-0-	354	2			N	-0-					14
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					14
01	465	N	410	-0-	-55	-0-	410	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					30
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					30
10	130	N	130	-0-	-0-	-0-	97	2	33	9	N	30					30
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					30
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 08/01/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		3520	-0-	3520	3520	3520	3			N	-0-					-0-
09	SHUT IN		5069	-0-	5069	8589	5069	3			N	-0-					-0-
10	SHUT IN		5130	-0-	5130	13719	5130	3			N	-0-					-0-
11	18479	X	4760	-0-	-13719	-0-	4760	3			N	-0-					-0-
12	5239	X	4655	-0-	-584	-0-	4655	3			N	-0-					-0-
01	5239	X	4480	-0-	-759	-0-	4480	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					43
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					43
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					43
11	30	N	-0-	-0-	-30	-0-					N	-0-					43
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					43
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-	5	5			9
09	30	N	-0-	-0-	-30	-0-					N	-0-	5	5			4
10	62	N	-0-	-0-	-62	-0-					N	-0-	4	5			-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	1	N	-0-	-0-	-1	-0-					N	-0-					30
11	1	N	-0-	-0-	-1	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					25
10	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					25
11	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					25
12	1569	N	1569	-0-	-0-	-0-	1569	3			Y	-0-					25
*01	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1033	3	37	9	N	34					110
09	975	N	975	-0-	-0-	-0-	930	3	45	9	N	41	82	1			69
10	943	N	943	-0-	-0-	-0-	932	3	11	9	N	10					79
11	1050	N	896	-0-	-154	-0-	888	3	8	9	N	7	52	1			34
12	1023	N	959	-0-	-64	-0-	942	3	17	9	N	15					49
01	930	N	930	-0-	-0-	-0-	910	3	20	9	N	18					67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	4	-0-	-988	-0-	4	3			Y	-0-					8
09	1313	N	1313	-0-	-0-	-0-	1277	3	36	9	Y	33	35	1			6
10	744	N	469	-0-	-275	-0-	469	3			Y	-0-					6
11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					6
12	992	N	392	-0-	-600	-0-	389	3	3	9	Y	3	1	1			8
01	465	N	378	-0-	-87	-0-	378	3			Y	-0-					8

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	833	-0-	-4	-0-	801	3	32	9	N	29					80
09	780	N	760	-0-	-20	-0-	749	3	11	9	N	10	54	1			36
10	775	N	769	-0-	-6	-0-	763	3	6	9	N	5					41
11	810	N	788	-0-	-22	-0-	784	3	4	9	N	4					45
12	775	N	704	-0-	-71	-0-	704	3			N	-0-					45
01	775	N	688	-0-	-87	-0-	681	3	7	9	N	6					51

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					44
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					44
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					44
11	60	N	17	-0-	-43	-0-	17	3			N	-0-					44
12	31	N	-0-	-0-	-31	-0-					N	-0-					44
*01	270	N	270	-0-	-0-	-0-	65	3	205	9	N	186					230

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	18	-0-	-44	-0-	18	3			Y	-0-					22
09	90	N	-0-	-0-	-90	-0-					Y	-0-					22
10	31	N	-0-	-0-	-31	-0-					Y	-0-					22
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	717	-0-	-213	-0-	669	3	48	9	Y	44	38	1			16
09	990	N	722	-0-	-268	-0-	669	3	53	9	Y	48	52	1			12
10	1054	N	1009	-0-	-45	-0-	952	3	57	9	Y	52	51	1			13
11	1252	N	1252	-0-	-0-	-0-	1213	3	39	9	Y	35	37	1			11
12	1374	N	1374	-0-	-0-	-0-	1309	3	65	9	Y	59	62	1			8
*01	1388	N	1388	-0-	-0-	-0-	1320	3	68	9	Y	62	55	1			15

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		17	-0-	17	17	17	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	316	-0-	-118	-0-	302	3	14	9	N	13					50
09	420	N	317	-0-	-103	-0-	306	3	11	9	N	10					60
10	403	N	307	-0-	-96	-0-	304	3	3	9	N	3					63
11	304	N	304	-0-	-0-	-0-	284	3	20	9	N	18					81
12	341	N	304	-0-	-37	-0-	292	3	12	9	N	11	72	1			20
01	310	N	296	-0-	-14	-0-	283	3	13	9	N	12					32

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	N	1699	-0-	-0-	-0-	1635	3	64	9	Y	58					73
09	1620	N	1567	-0-	-53	-0-	1514	3	53	9	Y	48	113	1			8
10	1674	N	1641	-0-	-33	-0-	1566	3	75	9	Y	68	42	1			34
11	1620	N	1541	-0-	-79	-0-	1479	3	62	9	Y	56					90
12	1615	N	1615	-0-	-0-	-0-	1539	3	76	9	Y	69	134	1			25
01	1581	N	1547	-0-	-34	-0-	1494	3	53	9	Y	48					73

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1441	-0-	-171	-0-	1409	3	32	9	N	29	86	1			13
09	1410	N	1368	-0-	-42	-0-	1309	3	59	9	N	54					67
10	1488	N	1311	-0-	-177	-0-	1289	3	22	9	N	20					87
11	1380	N	1005	-0-	-375	-0-	992	3	13	9	N	12					99
12	1426	N	1156	-0-	-270	-0-	1115	3	41	9	N	37	99	1			37
01	1302	N	1244	-0-	-58	-0-	1226	3	18	9	N	16					53

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-	79	1			25
09	660	N	616	-0-	-44	-0-	610	3	6	9	N	5					30
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					30
11	600	N	452	-0-	-148	-0-	428	3	24	9	N	22					52
12	666	N	666	-0-	-0-	-0-	659	3	7	9	N	6					58
01	620	N	612	-0-	-8	-0-	612	3			N	-0-					58

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	659	3	83	9	N	75	115	1			37
09	685	N	685	-0-	-0-	-0-	619	3	66	9	N	60	80	1			17
10	669	N	669	-0-	-0-	-0-	614	3	55	9	N	50					67
11	720	N	645	-0-	-75	-0-	588	3	57	9	N	52					119
12	713	N	668	-0-	-45	-0-	600	3	68	9	N	62	161	1			20
01	682	N	634	-0-	-48	-0-	588	3	46	9	N	42					62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3193	-0-	-155	-0-	3127	3	66	9	Y	60	51	1			19
09	3150	X	2545	-0-	-605	-0-	2487	3	58	9	Y	53	58	1			14
10	3224	X	2754	-0-	-470	-0-	2677	3	77	9	Y	70	70	1			14
11	3120	X	2063	-0-	-1057	-0-	2013	3	50	9	Y	45	48	1			11
12	3224	X	2173	-0-	-1051	-0-	2101	3	72	9	Y	65	69	1			7
*01	2809	X	2809	-0-	-0-	-0-	2735	3	74	9	Y	67	61	1			13

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

08	8690	X	8690	-0-	-0-	-0-	8568	3	122	9	Y	111	93	1			41
09	8220	X	8178	-0-	-42	-0-	8071	3	107	9	Y	97	105	1			33
10	8494	X	8371	-0-	-123	-0-	8231	3	140	9	Y	127	127	1			33
11	8220	X	8005	-0-	-215	-0-	7911	3	94	9	Y	85	85	1			33
12	8494	X	8310	-0-	-184	-0-	8183	3	127	9	Y	115	125	1			23
01	8277	X	8213	-0-	-64	-0-	8084	3	129	9	Y	117	103	1			37

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

08	1147	N	1084	-0-	-63	-0-	1065	3	19	9	N	17					67
09	1080	N	1078	-0-	-2	-0-	1028	3	50	9	N	45	92	1			20
10	1085	N	1054	-0-	-31	-0-	1013	3	41	9	N	37					57
11	1050	N	1007	-0-	-43	-0-	981	3	26	9	N	24					81
12	1116	N	1030	-0-	-86	-0-	1008	3	22	9	N	20	68	1			33
01	1054	N	1050	-0-	-4	-0-	1002	3	48	9	N	44					77

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

08	552	N	552	-0-	-0-	-0-	523	3	29	9	N	26	99	1			27
09	489	N	489	-0-	-0-	-0-	477	3	12	9	N	11					38
10	494	N	494	-0-	-0-	-0-	476	3	18	9	N	16					54
11	540	N	431	-0-	-109	-0-	416	3	15	9	N	14	44	1			24
12	496	N	481	-0-	-15	-0-	451	3	30	9	N	27					51
01	496	N	425	-0-	-71	-0-	421	3	4	9	N	4					55

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

08	478	N	478	-0-	-0-	-0-	468	3	10	9	N	9	75	1			18
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					18
10	471	N	471	-0-	-0-	-0-	447	3	24	9	N	22					40
11	450	N	428	-0-	-22	-0-	426	3	2	9	N	2					42
12	465	N	439	-0-	-26	-0-	427	3	12	9	N	11					53
01	465	N	413	-0-	-52	-0-	394	3	19	9	N	17					70

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

08	2480	N	2253	-0-	-227	-0-	2131	3	122	9	Y	111	93	1			41
09	2369	N	2369	-0-	-0-	-0-	2262	3	107	9	Y	97	105	1			33
10	2356	N	1693	-0-	-663	-0-	1555	3	138	9	Y	125	127	1			31
11	2190	N	1461	-0-	-729	-0-	1375	3	86	9	Y	78	79	1			30
12	2449	N	1933	-0-	-516	-0-	1806	3	127	9	Y	115	125	1			20
*01	2041	N	2041	-0-	-0-	-0-	1903	3	138	9	Y	125	110	1			35

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

08	654	N	654	-0-	-0-	-0-	633	3	21	9	N	19					57
09	630	N	608	-0-	-22	-0-	597	3	11	9	N	10					67
10	651	N	632	-0-	-19	-0-	613	3	19	9	N	17					84
11	630	N	559	-0-	-71	-0-	549	3	10	9	N	9					93
12	620	N	600	-0-	-20	-0-	581	3	19	9	N	17	83	1			27
01	620	N	610	-0-	-10	-0-	587	3	23	9	N	21					48

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	3			N	-0-	45	1			30
09	240	N	213	-0-	-27	-0-	207	3	6	9	N	5					35
10	341	N	259	-0-	-82	-0-	259	3			N	-0-					35
11	270	N	260	-0-	-10	-0-	252	3	8	9	N	7					42
12	274	N	274	-0-	-0-	-0-	262	3	12	9	N	11					53
01	248	N	211	-0-	-37	-0-	207	3	4	9	N	4					57

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	901	-0-	-60	-0-	836	3	65	9	N	59	139	1			17
09	870	N	842	-0-	-28	-0-	795	3	47	9	N	43					60
10	899	N	860	-0-	-39	-0-	818	3	42	9	N	38					98
11	870	N	836	-0-	-34	-0-	785	3	51	9	N	46					144
12	886	N	886	-0-	-0-	-0-	816	3	70	9	N	64	156	1			52
01	868	N	852	-0-	-16	-0-	799	3	53	9	N	48					100

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			26
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			25
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			24
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			23
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			22
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			21

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	250	-0-	-29	-0-	244	3	6	9	Y	5	24	1			15
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					15
10	287	N	287	-0-	-0-	-0-	262	3	25	9	Y	23					38
11	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					38
12	279	N	207	-0-	-72	-0-	207	3			Y	-0-					38
01	279	N	270	-0-	-9	-0-	270	3			Y	-0-					38

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	998	-0-	-25	-0-	988	3	10	9	Y	9	9	1			2
09	960	N	956	-0-	-4	-0-	945	3	11	9	Y	10	11	1			1
10	1023	N	961	-0-	-62	-0-	947	3	14	9	Y	13	13	1			1
11	960	N	899	-0-	-61	-0-	890	3	9	9	Y	8	9	1			-0-
12	1019	N	1019	-0-	-0-	-0-	1004	3	15	9	Y	14	12	1			2
01	961	N	957	-0-	-4	-0-	944	3	13	9	Y	12	11	1			3

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	1027	3	15	9	Y	14	14	1			4
09	990	N	985	-0-	-5	-0-	970	3	15	9	Y	14	16	1			2
10	1023	N	914	-0-	-109	-0-	893	3	21	9	Y	19	19	1			2
11	990	N	979	-0-	-11	-0-	967	3	12	9	Y	11	13	1			-0-
12	1023	N	1023	-0-	-0-	-0-	1002	3	21	9	Y	19	18	1			1
*01	1000	N	1000	-0-	-0-	-0-	980	3	20	9	Y	18	16	1			3

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	103	-0-	-52	-0-	92	3	11	9	N	10	63	1			27
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					27
10	66	N	66	-0-	-0-	-0-	60	3	6	9	N	5					32
11	90	N	89	-0-	-1	-0-	75	3	14	9	N	13					45
12	62	N	58	-0-	-4	-0-	56	3	2	9	N	2					47
*01	143	N	143	-0-	-0-	-0-	115	3	28	9	N	25					72

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					39
09	60	N	44	-0-	-16	-0-	38	3	6	9	N	5					44
10	74	N	74	-0-	-0-	-0-	41	3	33	9	N	30					74
11	60	N	58	-0-	-2	-0-	41	3	17	9	N	15					89
12	56	N	56	-0-	-0-	-0-	27	3	29	9	N	26	78	1			37
01	62	N	62	-0-	-0-	-0-	50	3	12	9	N	11					48

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	737	3	15	9	Y	14	14	1			3
09	690	N	637	-0-	-53	-0-	622	3	15	9	Y	14	15	1			2
10	713	N	679	-0-	-34	-0-	658	3	21	9	Y	19	18	1			3
11	690	N	562	-0-	-128	-0-	551	3	11	9	Y	10	13	1			-0-
12	651	N	633	-0-	-18	-0-	612	3	21	9	Y	19	18	1			1
*01	693	N	693	-0-	-0-	-0-	673	3	20	9	Y	18	16	1			3

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	678	-0-	-35	-0-	644	3	34	9	Y	31	27	1			11
09	660	N	624	-0-	-36	-0-	593	3	31	9	Y	28	31	1			8
10	746	N	746	-0-	-0-	-0-	705	3	41	9	Y	37	37	1			8
11	660	N	625	-0-	-35	-0-	600	3	25	9	Y	23	25	1			6
12	651	N	561	-0-	-90	-0-	521	3	40	9	Y	36	36	1			6
*01	678	N	678	-0-	-0-	-0-	638	3	40	9	Y	36	32	1			10

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	23	3	22	9	Y	20	18	1			6
09	30	N	29	-0-	-1	-0-	10	3	19	9	Y	17	18	1			5
10	31	N	9	-0-	-22	-0-	7	3	2	9	Y	2	2	1			5
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					5
12	31	N	9	-0-	-22	-0-	6	3	3	9	Y	3	1	1			7
01	9	N	8	-0-	-1	-0-	8	3			Y	-0-					7

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					Y	14	14	1			3
09	240	N	-0-	-0-	-240	-0-					Y	-0-					3
10	31	N	-0-	-0-	-31	-0-					Y	-0-					3
11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-	2	1			1
12	49	N	49	-0-	-0-	-0-	10	3	39	9	Y	35	35	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	219	-0-	-153	-0-	185	3	34	9	Y	31	27	1			11
09	330	N	210	-0-	-120	-0-	179	3	31	9	Y	28	31	1			8
10	373	N	373	-0-	-0-	-0-	332	3	41	9	Y	37	37	1			8
11	307	N	307	-0-	-0-	-0-	282	3	25	9	Y	23	25	1			6
12	306	N	306	-0-	-0-	-0-	266	3	40	9	Y	36	36	1			6
*01	202	N	202	-0-	-0-	-0-	162	3	40	9	Y	36	32	1			10

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	746	3	11	9	N	10					30
09	640	N	640	-0-	-0-	-0-	638	3	2	9	N	2					32
10	669	N	669	-0-	-0-	-0-	651	3	18	9	N	16					48
11	663	N	663	-0-	-0-	-0-	637	3	26	9	N	24					72
12	691	N	691	-0-	-0-	-0-	668	3	23	9	N	21	63	1			30
*01	688	N	688	-0-	-0-	-0-	666	3	22	9	N	20					50

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	947	-0-	-45	-0-	934	3	13	9	N	12					22
09	896	N	896	-0-	-0-	-0-	878	3	18	9	N	16					38
10	992	N	897	-0-	-95	-0-	884	3	13	9	N	12					50
11	930	N	686	-0-	-244	-0-	686	3			N	-0-					50
12	930	N	906	-0-	-24	-0-	878	3	28	9	N	25	50	1			25
01	899	N	844	-0-	-55	-0-	830	3	14	9	N	13					38

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1234	-0-	-37	-0-	1212	3	22	9	Y	20	18	1			11
09	1230	N	1181	-0-	-49	-0-	1160	3	21	9	Y	19	21	1			9
10	1295	N	1295	-0-	-0-	-0-	1267	3	28	9	Y	25	25	1			9
11	1200	N	1176	-0-	-24	-0-	1159	3	17	9	Y	15	17	1			7
12	1251	N	1251	-0-	-0-	-0-	1223	3	28	9	Y	25	25	1			7
*01	1207	N	1207	-0-	-0-	-0-	1182	3	25	9	Y	23	22	1			8

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	638	3	57	9	N	52	116	1			25
09	674	N	674	-0-	-0-	-0-	619	3	55	9	N	50					75
10	682	N	677	-0-	-5	-0-	627	3	50	9	N	45					120
11	660	N	594	-0-	-66	-0-	561	3	33	9	N	30					150
12	682	N	668	-0-	-14	-0-	634	3	34	9	N	31	118	1			63
*01	687	N	687	-0-	-0-	-0-	613	3	74	9	N	67					130

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1572	-0-	-71	-0-	1516	3	56	9	N	51	100	1			23
09	1500	N	1485	-0-	-15	-0-	1421	3	64	9	N	58	49	1			32
10	1612	N	1453	-0-	-159	-0-	1402	3	51	9	N	46					78
11	1530	N	1421	-0-	-109	-0-	1364	3	57	9	N	52	73	1			57
12	1550	N	1510	-0-	-40	-0-	1457	3	53	9	N	48	73	1			32
*01	1458	N	1458	-0-	-0-	-0-	1400	3	58	9	N	53					85

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					N	-0-	139	1	1	5	32
09	180	N	56	-0-	-124	-0-	27	3	29	9	N	26					58
10	496	N	63	-0-	-433	-0-	18	3	45	9	N	41					99
11	56	N	56	-0-	-0-	-0-	12	3	44	9	N	40					139
12	259	N	259	-0-	-0-	-0-	227	3	32	9	N	29	121	1			47
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					47

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	116	3	142	9	N	129					149
09	133	N	133	-0-	-0-	-0-	101	3	32	9	N	29	173	1			5
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					5
11	150	N	65	-0-	-85	-0-	65	3			N	-0-					5
12	124	N	62	-0-	-62	-0-	62	3			N	-0-					5
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					5

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2045	N	2045	-0-	-0-	-0-	1971	3	74	9	Y	67	49	1			67
09	1860	N	1860	-0-	-0-	-0-	1806	3	54	9	Y	49	93	1			23
10	2005	N	2005	-0-	-0-	-0-	1932	3	73	9	Y	66	71	1			18
11	1876	N	1876	-0-	-0-	-0-	1804	3	72	9	Y	65					83
12	1960	N	1960	-0-	-0-	-0-	1892	3	68	9	Y	62	122	1			23
*01	1773	N	1773	-0-	-0-	-0-	1716	3	57	9	Y	52					75

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1					59
09	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1					60
10	186	N	171	-0-	-15	-0-	170	3	1	9	N	1					61
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					61
12	186	N	121	-0-	-65	-0-	121	3			N	-0-					61
01	186	N	129	-0-	-57	-0-	129	3			N	-0-					61

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	265	3	13	9	N	12					106
09	275	N	275	-0-	-0-	-0-	255	3	20	9	N	18	90	1			34
10	268	N	268	-0-	-0-	-0-	266	3	2	9	N	2					36
11	319	N	319	-0-	-0-	-0-	256	3	63	9	N	57					93
12	279	N	268	-0-	-11	-0-	264	3	4	9	N	4	74	1			23
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					23

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					26
09	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3					29
10	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					29
11	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2					31
12	47	N	47	-0-	-0-	-0-	46	3	1	9	Y	1					32
*01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					32

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-	1	5			34
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-	1	5			33
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					33
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					33
12	124	N	100	-0-	-24	-0-	100	3			Y	-0-					33
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					33

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					19
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					19
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					19
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					19
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					19
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

08	2759	N	2736	-0-	-23	-0-	2736	3			Y	-0-					-0-
09	2820	N	2684	-0-	-136	-0-	2684	3			Y	-0-					-0-
10	2852	N	2742	-0-	-110	-0-	2742	3			Y	-0-					-0-
11	2719	N	2719	-0-	-0-	-0-	2711	3	8	9	Y	7	7	1			-0-
12	2842	N	2842	-0-	-0-	-0-	2827	3	15	9	Y	14	12	1			2
*01	2792	N	2792	-0-	-0-	-0-	2779	3	13	9	Y	12	11	1			3

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

08	603	N	603	-0-	-0-	-0-	573	3	30	9	N	27	54	1			25
09	630	N	568	-0-	-62	-0-	546	3	22	9	N	20					45
10	620	N	571	-0-	-49	-0-	536	3	35	9	N	32					77
11	570	N	489	-0-	-81	-0-	479	3	10	9	N	9	73	1			13
12	589	N	504	-0-	-85	-0-	487	3	17	9	N	15					28
01	558	N	489	-0-	-69	-0-	464	3	25	9	N	23					51

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

08	279	N	111	-0-	-168	-0-	101	3	10	9	N	9					57
09	150	N	130	-0-	-20	-0-	110	3	20	9	N	18	52	1			23
10	186	N	146	-0-	-40	-0-	140	3	6	9	N	5					28
11	142	N	142	-0-	-0-	-0-	112	3	30	9	N	27					55
12	124	N	100	-0-	-24	-0-	80	3	20	9	N	18	59	1			14
01	155	N	88	-0-	-67	-0-	85	3	3	9	N	3					17

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

08	2	N	-0-	-0-	-2	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

08	62	N	-0-	-0-	-62	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	478	N	478	-0-	-0-	-0-	467	3	11	9	Y	10					22
12	594	N	594	-0-	-0-	-0-	565	3	29	9	Y	26					48
*01	538	N	538	-0-	-0-	-0-	506	3	32	9	Y	29					77

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

08	992	N	912	-0-	-80	-0-	897	3	15	9	Y	14	14	1			2
09	877	N	877	-0-	-0-	-0-	862	3	15	9	Y	14	15	1			1
10	946	N	946	-0-	-0-	-0-	925	3	21	9	Y	19	18	1			2
11	886	N	886	-0-	-0-	-0-	874	3	12	9	Y	11	13	1			-0-
12	899	N	737	-0-	-162	-0-	716	3	21	9	Y	19	18	1			1
*01	938	N	938	-0-	-0-	-0-	918	3	20	9	Y	18	16	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	451	3	15	9	Y	14	14	1			3
09	395	N	395	-0-	-0-	-0-	380	3	15	9	Y	14	15	1			2
10	434	N	300	-0-	-134	-0-	279	3	21	9	Y	19	18	1			3
11	450	N	375	-0-	-75	-0-	364	3	11	9	Y	10	13	1			-0-
12	414	N	414	-0-	-0-	-0-	393	3	21	9	Y	19	18	1			1
01	310	N	289	-0-	-21	-0-	269	3	20	9	Y	18	16	1			3

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	411	-0-	-116	-0-	396	3	15	9	Y	14	14	1			3
09	420	N	364	-0-	-56	-0-	349	3	15	9	Y	14	15	1			2
10	434	N	385	-0-	-49	-0-	364	3	21	9	Y	19	18	1			3
11	390	N	284	-0-	-106	-0-	273	3	11	9	Y	10	13	1			-0-
12	372	N	321	-0-	-51	-0-	300	3	21	9	Y	19	18	1			1
*01	403	N	403	-0-	-0-	-0-	383	3	20	9	Y	18	16	1			3

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					15
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					15
10	31	N	7	-0-	-24	-0-	4	3	3	9	N	3					18
11	23	N	23	-0-	-0-	-0-	21	3	2	9	N	2					20
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					20
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					20

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	456	3	51	9	N	46	82	1			32
09	510	N	455	-0-	-55	-0-	419	3	36	9	N	33					65
10	496	N	474	-0-	-22	-0-	441	3	33	9	N	30					95
11	480	N	476	-0-	-4	-0-	418	3	58	9	N	53					148
12	492	N	492	-0-	-0-	-0-	462	3	30	9	N	27	122	1			53
01	465	N	450	-0-	-15	-0-	420	3	30	9	N	27					80

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1939	-0-	-324	-0-	1897	3	42	9	N	38	77	1			56
09	2190	X	1924	-0-	-266	-0-	1876	3	48	9	N	44					100
10	1953	X	1898	-0-	-55	-0-	1854	3	44	9	N	40					140
11	1890	X	1864	-0-	-26	-0-	1806	3	58	9	N	53	131	1			62
12	1984	X	1973	-0-	-11	-0-	1901	3	72	9	N	65	74	1			53
01	1891	N	1802	-0-	-89	-0-	1750	3	52	9	N	47					100

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					47
09	292	N	292	-0-	-0-	-0-	291	3	1	9	N	1					48
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					48
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					48
12	321	N	321	-0-	-0-	-0-	315	3	6	9	N	5					53
*01	295	N	295	-0-	-0-	-0-	273	3	22	9	N	20					73

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					18
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					18
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					18
11	270	N	230	-0-	-40	-0-	230	3			N	-0-					18
12	279	N	211	-0-	-68	-0-	211	3			N	-0-					18
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	696	-0-	-48	-0-	673	3	23	9	N	21					64
09	690	N	626	-0-	-64	-0-	616	3	10	9	N	9					73
10	682	N	644	-0-	-38	-0-	644	3			N	-0-					73
11	667	N	667	-0-	-0-	-0-	654	3	13	9	N	12					85
12	674	N	674	-0-	-0-	-0-	653	3	21	9	N	19	75	1			29
01	651	N	632	-0-	-19	-0-	618	3	14	9	N	13					42

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					43
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					43
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					43
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					43
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					43
01	93	N	52	-0-	-41	-0-	52	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	511	-0-	-47	-0-	504	3	7	9	N	6					52
09	480	N	468	-0-	-12	-0-	454	3	14	9	N	13	38	1			27
10	527	N	489	-0-	-38	-0-	480	3	9	9	N	8					35
11	497	N	497	-0-	-0-	-0-	493	3	4	9	N	4					39
12	496	N	494	-0-	-2	-0-	484	3	10	9	N	9					48
01	496	N	481	-0-	-15	-0-	470	3	11	9	N	10					58

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	445	-0-	-144	-0-	423	3	22	9	Y	20	19	1			6
09	540	N	389	-0-	-151	-0-	368	3	21	9	Y	19	21	1			4
10	496	N	391	-0-	-105	-0-	363	3	28	9	Y	25	25	1			4
11	420	N	342	-0-	-78	-0-	325	3	17	9	Y	15	17	1			2
12	403	N	341	-0-	-62	-0-	313	3	28	9	Y	25	25	1			2
01	403	N	344	-0-	-59	-0-	316	3	28	9	Y	25	22	1			5

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1383	-0-	-12	-0-	1359	3	24	9	N	22					63
09	1350	N	1320	-0-	-30	-0-	1307	3	13	9	N	12					75
10	1395	N	1363	-0-	-32	-0-	1332	3	31	9	N	28					103
11	1350	N	1301	-0-	-49	-0-	1258	3	43	9	N	39	128	1			14
12	1364	N	1326	-0-	-38	-0-	1300	3	26	9	N	24					38
01	1364	N	1289	-0-	-75	-0-	1253	3	36	9	N	33					71

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4924	X	4924	-0-	-0-	-0-	4821	3	103	9	Y	94	107	1			17
09	4486	X	4486	-0-	-0-	-0-	4386	3	100	9	Y	91	68	1			40
10	4920	X	4920	-0-	-0-	-0-	4820	3	100	9	Y	91	111	1			20
11	4660	X	4660	-0-	-0-	-0-	4553	3	107	9	Y	97	81	1			36
12	4910	X	4910	-0-	-0-	-0-	4794	3	116	9	Y	105	119	1			22
01	4929	X	4710	-0-	-219	-0-	4603	3	107	9	Y	97					119

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	801	-0-	-5	-0-	749	3	52	9	Y	47	41	1			16
09	750	N	721	-0-	-29	-0-	675	3	46	9	Y	42	46	1			12
10	795	N	795	-0-	-0-	-0-	733	3	62	9	Y	56	55	1			13
11	780	N	621	-0-	-159	-0-	582	3	39	9	Y	35	38	1			10
12	803	N	803	-0-	-0-	-0-	746	3	57	9	Y	52	55	1			7
*01	806	N	806	-0-	-0-	-0-	748	3	58	9	Y	53	48	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	5	-0-	-5	-0-	5	3			Y	-0-					18
09	7	N	5	-0-	-2	-0-	5	3			Y	-0-					18
10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					18
11	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					18
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					18
*01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					18

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3451	X	3451	-0-	-0-	-0-	3379	3	72	9	Y	65	56	1			23
09	3123	X	3123	-0-	-0-	-0-	3059	3	64	9	Y	58	63	1			18
10	3007	X	3007	-0-	-0-	-0-	2923	3	84	9	Y	76	76	1			18
11	2927	X	2927	-0-	-0-	-0-	2872	3	55	9	Y	50	52	1			16
12	3201	X	3201	-0-	-0-	-0-	3123	3	78	9	Y	71	75	1			12
*01	3646	X	3646	-0-	-0-	-0-	3563	3	83	9	Y	75	66	1			21

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					109
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					109
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					109
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					109
12	186	N	86	-0-	-100	-0-	86	3			N	-0-					109
01	186	N	144	-0-	-42	-0-	144	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	251	-0-	-59	-0-	240	3	11	9	N	10					48
09	288	N	288	-0-	-0-	-0-	264	3	24	9	N	22	57	1			13
10	279	N	198	-0-	-81	-0-	192	3	6	9	N	5					18
11	293	N	293	-0-	-0-	-0-	282	3	11	9	N	10					28
12	310	N	276	-0-	-34	-0-	263	3	13	9	N	12					40
*01	250	N	250	-0-	-0-	-0-	233	3	17	9	N	15					55

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1264	-0-	-69	-0-	1240	3	24	9	N	22					57
09	1230	N	1228	-0-	-2	-0-	1198	3	30	9	N	27					84
10	1333	N	1287	-0-	-46	-0-	1245	3	42	9	N	38					122
11	1244	N	1244	-0-	-0-	-0-	1218	3	26	9	N	24					146
12	1307	N	1307	-0-	-0-	-0-	1246	3	61	9	N	55	172	1			29
01	1302	N	1232	-0-	-70	-0-	1198	3	34	9	N	31					60

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2135	N	2135	-0-	-0-	-0-	2135	3			Y	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-
11	1230	N	910	-0-	-320	-0-	910	3			Y	-0-					-0-
12	1271	N	1108	-0-	-163	-0-	1108	3			Y	-0-					-0-
*01	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		10	-0-	10	10	10	3			Y	-0-					-0-
10	14B2 EXT		1	-0-	1	11	1	3			Y	-0-					-0-
11	14B2 EXT		2	-0-	2	13	2	3			Y	-0-					-0-
12	14B2 EXT		1	-0-	1	14	1	3			Y	-0-					-0-
*01	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	5			22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	5			21
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	5			20
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	5			19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	5			18
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

08	124	X	-0-	-0-	-124	-0-					Y	-0-	1	5			44
09	806	X	806	-0-	-0-	-0-	806	3			Y	-0-	1	5			43
10	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-	1	5			42
11	629	N	629	-0-	-0-	-0-	629	3			Y	-0-	1	5			41
12	431	N	431	-0-	-0-	-0-	431	3			Y	-0-	1	5			40
*01	1643	N	1643	-0-	-0-	-0-	1641	3	2	9	Y	2					42

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

08	94	N	94	-0-	-0-	-0-	81	3	13	9	N	12					62
09	90	N	89	-0-	-1	-0-	64	3	25	9	N	23	55	1			30
10	124	N	66	-0-	-58	-0-	66	3			N	-0-					30
11	134	N	134	-0-	-0-	-0-	98	3	36	9	N	33					63
12	144	N	144	-0-	-0-	-0-	119	3	25	9	N	23	53	1			33
*01	116	N	116	-0-	-0-	-0-	92	3	24	9	N	22					55

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

08	651	N	608	-0-	-43	-0-	577	3	31	9	N	28	51	1			30
09	595	N	595	-0-	-0-	-0-	545	3	50	9	N	45	52	1			23
10	620	N	604	-0-	-16	-0-	561	3	43	9	N	39					62
11	600	N	557	-0-	-43	-0-	526	3	31	9	N	28					90
12	620	N	566	-0-	-54	-0-	555	3	11	9	N	10	68	1			32
01	589	N	537	-0-	-52	-0-	520	3	17	9	N	15					47

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

08	73	N	73	-0-	-0-	-0-	70	3	3	9	N	3					53
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					53
10	155	N	83	-0-	-72	-0-	83	3			N	-0-					53
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					53
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					53
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					53

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

08	93	N	88	-0-	-5	-0-	88	3			N	-0-					25
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					25
10	128	N	128	-0-	-0-	-0-	106	3	22	9	N	20					45
11	90	N	51	-0-	-39	-0-	27	3	24	9	N	22					67
12	155	N	-0-	-0-	-155	-0-					N	-0-					67
01	124	N	-0-	-0-	-124	-0-					N	-0-					67

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

08	1238	N	1238	-0-	-0-	-0-	1197	3	41	9	Y	37	33	1			12
09	1099	N	1099	-0-	-0-	-0-	1062	3	37	9	Y	34	37	1			9
10	1407	N	1407	-0-	-0-	-0-	1359	3	48	9	Y	44	44	1			9
11	1080	N	1054	-0-	-26	-0-	1022	3	32	9	Y	29	30	1			8
12	1116	N	1011	-0-	-105	-0-	965	3	46	9	Y	42	44	1			6
*01	1038	N	1038	-0-	-0-	-0-	991	3	47	9	Y	43	39	1			10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2471	-0-	-319	-0-	2370	3	101	9	Y	92	78	1			32
09	2490	N	2189	-0-	-301	-0-	2101	3	88	9	Y	80	88	1			24
10	2573	N	1895	-0-	-678	-0-	1787	3	108	9	Y	98	100	1			22
11	2400	N	1353	-0-	-1047	-0-	1297	3	56	9	Y	51	53	1			20
12	2263	N	1370	-0-	-893	-0-	1262	3	108	9	Y	98	104	1			14
*01	2062	N	2062	-0-	-0-	-0-	1948	3	114	9	Y	104	92	1			26

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

08	93	N	85	-0-	-8	-0-	82	3	3	9	Y	3					43
09	90	N	50	-0-	-40	-0-	50	3			Y	-0-					43
10	93	N	84	-0-	-9	-0-	81	3	3	9	Y	3					46
11	90	N	65	-0-	-25	-0-	65	3			Y	-0-					46
12	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2	38	1			10
01	93	N	88	-0-	-5	-0-	86	3	2	9	Y	2					12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

08	690	N	690	-0-	-0-	-0-	668	3	22	9	N	20	52	1			23
09	690	N	576	-0-	-114	-0-	566	3	10	9	N	9					32
10	700	N	700	-0-	-0-	-0-	666	3	34	9	N	31					63
11	660	N	649	-0-	-11	-0-	614	3	35	9	N	32	80	1			15
12	697	N	697	-0-	-0-	-0-	657	3	40	9	N	36	23	1			28
01	713	N	666	-0-	-47	-0-	644	3	22	9	N	20					48

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

08	190	N	190	-0-	-0-	-0-	168	3	22	9	Y	20					32
09	180	N	163	-0-	-17	-0-	146	3	17	9	Y	15	37	1			10
10	186	N	181	-0-	-5	-0-	159	3	22	9	Y	20					30
11	180	N	178	-0-	-2	-0-	157	3	21	9	Y	19					49
12	167	N	167	-0-	-0-	-0-	153	3	14	9	Y	13	44	1			18
*01	168	N	168	-0-	-0-	-0-	151	3	17	9	Y	15					33

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
11	15	N	14	-0-	-1	-0-	14	3			Y	-0-					-0-
12	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

08	1302	N	1289	-0-	-13	-0-	1259	3	30	9	N	27	67	1			28
09	1268	N	1268	-0-	-0-	-0-	1220	3	48	9	N	44					72
10	1279	N	1279	-0-	-0-	-0-	1232	3	47	9	N	43					115
11	1260	N	1212	-0-	-48	-0-	1177	3	35	9	N	32					147
12	1302	N	1260	-0-	-42	-0-	1227	3	33	9	N	30	145	1			32
01	1271	N	1248	-0-	-23	-0-	1204	3	44	9	N	40					72

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

08	883	N	883	-0-	-0-	-0-	861	3	22	9	N	20					62
09	821	N	821	-0-	-0-	-0-	802	3	19	9	N	17	59	1			20
10	899	N	828	-0-	-71	-0-	806	3	22	9	N	20					40
11	840	N	722	-0-	-118	-0-	708	3	14	9	N	13					53
12	837	N	804	-0-	-33	-0-	793	3	11	9	N	10					63
01	837	N	799	-0-	-38	-0-	773	3	26	9	N	24					87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	335	3	65	9	N	59					104
09	360	N	276	-0-	-84	-0-	224	3	52	9	N	47	114	1			37
10	408	N	408	-0-	-0-	-0-	358	3	50	9	N	45					82
11	399	N	399	-0-	-0-	-0-	334	3	65	9	N	59	104	1			37
12	327	N	327	-0-	-0-	-0-	294	3	33	9	N	30	42	1			25
01	403	N	317	-0-	-86	-0-	286	3	31	9	N	28					53

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	105	3	59	9	Y	54	46	1			19
09	150	N	141	-0-	-9	-0-	88	3	53	9	Y	48	52	1			15
10	155	N	155	-0-	-0-	-0-	86	3	69	9	Y	63	63	1			15
11	150	N	114	-0-	-36	-0-	69	3	45	9	Y	41	43	1			13
12	155	N	127	-0-	-28	-0-	62	3	65	9	Y	59	62	1			10
*01	138	N	138	-0-	-0-	-0-	70	3	68	9	Y	62	55	1			17

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			11
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-	1	5			10
10	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					10
11	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					10
12	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					10
*01	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					10

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	170	3	78	9	Y	71	94	1			50
09	239	N	239	-0-	-0-	-0-	171	3	68	9	Y	62	72	1			40
10	310	N	223	-0-	-87	-0-	156	3	67	9	Y	61	36	1			65
11	246	N	246	-0-	-0-	-0-	173	3	73	9	Y	66	60	1			71
12	248	N	227	-0-	-21	-0-	171	3	56	9	Y	51	65	1			57
01	217	N	181	-0-	-36	-0-	137	3	44	9	Y	40					97

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					63
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					63
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					63
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					63
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					63
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	673	-0-	-9	-0-	653	3	20	9	Y	18					43
09	660	N	518	-0-	-142	-0-	512	3	6	9	Y	5					48
10	651	N	609	-0-	-42	-0-	598	3	11	9	Y	10					58
11	660	N	626	-0-	-34	-0-	609	3	17	9	Y	15					73
12	645	N	645	-0-	-0-	-0-	631	3	14	9	Y	13	65	1			21
*01	661	N	661	-0-	-0-	-0-	646	3	15	9	Y	14					35

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	950	-0-	-42	-0-	929	3	21	9	N	19	53	1			28
09	930	N	844	-0-	-86	-0-	831	3	13	9	N	12					40
10	899	N	890	-0-	-9	-0-	873	3	17	9	N	15					55
11	930	N	870	-0-	-60	-0-	848	3	22	9	N	20	58	1			17
12	931	N	931	-0-	-0-	-0-	892	3	39	9	N	35					52
01	899	N	873	-0-	-26	-0-	847	3	26	9	N	24					76

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48	-0-	369	3	17	9	N	15	53	1			20
09	381	N	381	-0-	-0-	-0-	368	3	13	9	N	12					32
10	403	N	354	-0-	-49	-0-	332	3	22	9	N	20					52
11	360	N	274	-0-	-86	-0-	270	3	4	9	N	4					56
12	403	N	303	-0-	-100	-0-	297	3	6	9	N	5					61
01	341	N	291	-0-	-50	-0-	269	3	22	9	N	20					81

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	872	-0-	-58	-0-	842	3	30	9	N	27					77
09	840	N	788	-0-	-52	-0-	766	3	22	9	N	20	84	1			13
10	868	N	808	-0-	-60	-0-	786	3	22	9	N	20					33
11	840	N	771	-0-	-69	-0-	732	3	39	9	N	35					68
12	806	N	798	-0-	-8	-0-	774	3	24	9	N	22	50	1			40
01	806	N	805	-0-	-1	-0-	759	3	46	9	N	42					82

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					45
09	23	N	23	-0-	-0-	-0-	6	3	17	9	N	15					60
10	31	N	28	-0-	-3	-0-	11	3	17	9	N	15					75
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					75
12	31	N	16	-0-	-15	-0-	9	3	7	9	N	6	63	1			18
01	31	N	25	-0-	-6	-0-	19	3	6	9	N	5					23

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	203	3	46	9	N	42					100
09	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1	84	1			17
10	217	N	198	-0-	-19	-0-	189	3	9	9	N	8					25
11	240	N	209	-0-	-31	-0-	184	3	25	9	N	23					48
12	217	N	187	-0-	-30	-0-	181	3	6	9	N	5					53
*01	210	N	210	-0-	-0-	-0-	186	3	24	9	N	22					75

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	209	-0-	-132	-0-	209	3			N	-0-					58
09	245	N	245	-0-	-0-	-0-	208	3	37	9	N	34					92
10	241	N	241	-0-	-0-	-0-	228	3	13	9	N	12					104
11	232	N	232	-0-	-0-	-0-	210	3	22	9	N	20	52	1			72
12	248	N	205	-0-	-43	-0-	202	3	3	9	N	3					75
01	248	N	244	-0-	-4	-0-	216	3	28	9	N	25					100

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	112	3	57	9	N	52	156	1			53
09	300	N	242	-0-	-58	-0-	154	3	88	9	N	80	129	1			4
10	279	N	240	-0-	-39	-0-	176	3	64	9	N	58					62
11	263	N	263	-0-	-0-	-0-	189	3	74	9	N	67					129
12	248	N	233	-0-	-15	-0-	160	3	73	9	N	66	167	1			28
01	248	N	203	-0-	-45	-0-	151	3	52	9	N	47					75

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	579	3	14	9	N	13	74	1			28
09	540	N	519	-0-	-21	-0-	508	3	11	9	N	10					38
10	589	N	553	-0-	-36	-0-	529	3	24	9	N	22					60
11	570	N	442	-0-	-128	-0-	434	3	8	9	N	7					67
12	527	N	442	-0-	-85	-0-	435	3	7	9	N	6	53	1			20
01	558	N	432	-0-	-126	-0-	429	3	3	9	N	3					23

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	950	3	52	9	Y	47	41	1			16
09	1052	N	1052	-0-	-0-	-0-	1006	3	46	9	Y	42	46	1			12
10	1163	N	1163	-0-	-0-	-0-	1101	3	62	9	Y	56	55	1			13
11	1033	N	1033	-0-	-0-	-0-	994	3	39	9	Y	35	38	1			10
12	1051	N	1051	-0-	-0-	-0-	994	3	57	9	Y	52	55	1			7
*01	1125	N	1125	-0-	-0-	-0-	1067	3	58	9	Y	53	48	1			12

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	936	3	6	9	Y	5	6	1			-0-
09	933	N	933	-0-	-0-	-0-	926	3	7	9	Y	6	6	1			-0-
10	971	N	971	-0-	-0-	-0-	962	3	9	9	Y	8	8	1			-0-
11	931	N	931	-0-	-0-	-0-	925	3	6	9	Y	5	5	1			-0-
12	980	N	980	-0-	-0-	-0-	969	3	11	9	Y	10	8	1			2
01	961	N	950	-0-	-11	-0-	942	3	8	9	Y	7	7	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1073	-0-	-167	-0-	1041	3	32	9	N	29	66	1			20
09	1170	N	963	-0-	-207	-0-	932	3	31	9	N	28					48
10	1116	N	1095	-0-	-21	-0-	1038	3	57	9	N	52					100
11	1050	N	1043	-0-	-7	-0-	995	3	48	9	N	44	108	1			36
12	1052	N	1052	-0-	-0-	-0-	1007	3	45	9	N	41					77
01	1085	N	1053	-0-	-32	-0-	1003	3	50	9	N	45					122

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	230	3	28	9	N	25					70
09	321	N	321	-0-	-0-	-0-	286	3	35	9	N	32	67	1			35
10	321	N	321	-0-	-0-	-0-	293	3	28	9	N	25					60
11	303	N	303	-0-	-0-	-0-	280	3	23	9	N	21					81
12	317	N	317	-0-	-0-	-0-	303	3	14	9	N	13	32	1			62
01	310	N	270	-0-	-40	-0-	264	3	6	9	N	5					67

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	692	3	21	9	N	19					57
09	662	N	662	-0-	-0-	-0-	653	3	9	9	N	8					65
10	713	N	664	-0-	-49	-0-	623	3	41	9	N	37					102
11	690	N	618	-0-	-72	-0-	605	3	13	9	N	12					114
12	682	N	298	-0-	-384	-0-	291	3	7	9	N	6	108	1			12
01	651	N	504	-0-	-147	-0-	497	3	7	9	N	6					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	890	-0-	-40	-0-	849	3	41	9	N	37	78	1			43
09	870	N	846	-0-	-24	-0-	813	3	33	9	N	30					73
10	899	N	814	-0-	-85	-0-	795	3	19	9	N	17					90
11	870	N	844	-0-	-26	-0-	793	3	51	9	N	46					136
12	869	N	869	-0-	-0-	-0-	823	3	46	9	N	42	103	1			75
01	806	N	777	-0-	-29	-0-	749	3	28	9	N	25					100

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	177	3	78	9	Y	71	103	1			45
09	180	N	180	-0-	-0-	-0-	126	3	54	9	Y	49	56	1			38
10	221	N	221	-0-	-0-	-0-	159	3	62	9	Y	56					94
11	240	N	182	-0-	-58	-0-	127	3	55	9	Y	50	121	1			23
12	227	N	227	-0-	-0-	-0-	168	3	59	9	Y	54	77	1			-0-
*01	171	N	171	-0-	-0-	-0-	129	3	42	9	Y	38					38

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					30
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					30
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					30
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					30
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					30
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					Y	-0-	1	5			113
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			112
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			111
11	0	N	-0-	-0-	-0-	-0-					Y	42					153
12	0	N	-0-	-0-	-0-	-0-					Y	70	166	1			57
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	72	80	1			49

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					63
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					63
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					63
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					63
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					63
01	62	N	42	-0-	-20	-0-	42	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					77
09	692	N	692	-0-	-0-	-0-	677	3	15	9	N	14	79	1			12
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					12
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					12
12	720	N	720	-0-	-0-	-0-	700	3	20	9	N	18					30
*01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	9712	-0-	-425	-0-	9551	3	161	9	N	146	138	1			41
09	9990	X	9151	-0-	-839	-0-	8942	3	209	9	N	190	202	1			29
10	10323	X	9168	-0-	-1155	-0-	8967	3	201	9	N	183	100	1			112
11	9990	X	8690	-0-	-1300	-0-	8513	3	177	9	N	161	158	1			115
12	9889	X	9780	-0-	-109	-0-	9549	3	231	9	N	210	313	1			12
01	9703	X	9364	-0-	-339	-0-	9102	3	262	9	N	238	120	1			130

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	119	3	26	9	N	24	79	1			19
09	151	N	151	-0-	-0-	-0-	112	3	39	9	N	35					54
10	186	N	156	-0-	-30	-0-	126	3	30	9	N	27					81
11	188	N	188	-0-	-0-	-0-	144	3	44	9	N	40	77	1			44
12	155	N	95	-0-	-60	-0-	73	3	22	9	N	20	31	1			33
*01	168	N	168	-0-	-0-	-0-	126	3	42	9	N	38					71

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1595	-0-	-203	-0-	1522	3	73	9	Y	66	74	1			14
09	1680	N	1440	-0-	-240	-0-	1372	3	68	9	Y	62	48	1			28
10	1674	N	1443	-0-	-231	-0-	1368	3	75	9	Y	68	74	1			22
11	1530	N	1341	-0-	-189	-0-	1273	3	68	9	Y	62	57	1			27
12	1488	N	1348	-0-	-140	-0-	1279	3	69	9	Y	63	73	1			17
01	1395	N	1308	-0-	-87	-0-	1235	3	73	9	Y	66					83

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2024	N	2024	-0-	-0-	-0-	1934	3	90	9	N	82					109
09	1320	N	1320	-0-	-0-	-0-	1287	3	33	9	N	30	102	1			37
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					37
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					37
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-	18	1			19
*01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1765	N	1765	-0-	-0-	-0-	1723	3	42	9	N	38	58	1			28
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					28
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					28
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					28
12	240	N	240	-0-	-0-	-0-	233	3	7	9	N	6					34
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					34

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6537	-0-	-934	-0-	6164	3	373	9	N	339	317	1			67
09	7230	X	6270	-0-	-960	-0-	5975	3	295	9	N	268	292	1			43
10	7192	X	6516	-0-	-676	-0-	6201	3	315	9	N	286	248	1			81
11	6810	X	6271	-0-	-539	-0-	5963	3	308	9	N	280	236	1			125
12	6789	X	6324	-0-	-465	-0-	6016	3	308	9	N	280	334	1			71
01	6541	X	6077	-0-	-464	-0-	5767	3	310	9	N	282	236	1			117

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	202	3	61	9	N	55	69	1			67
09	198	N	198	-0-	-0-	-0-	143	3	55	9	N	50	58	1			59
10	213	N	213	-0-	-0-	-0-	169	3	44	9	N	40					99
11	176	N	176	-0-	-0-	-0-	134	3	42	9	N	38	61	1			76
12	233	N	233	-0-	-0-	-0-	168	3	65	9	N	59	69	1			66
*01	164	N	164	-0-	-0-	-0-	122	3	42	9	N	38					104

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	X	117	-0-	-0-	-0-	117	3			N	-0-					13
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					13
10	110	X	110	-0-	-0-	-0-	110	3			N	-0-					13
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					13
12	129	X	129	-0-	-0-	-0-	129	3			N	-0-					13
*01	134	X	134	-0-	-0-	-0-	134	3			N	-0-					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	X	221	-0-	-829	-0-	221	3			N	-0-					-0-
09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*01	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	105	3	46	9	N	42	79	1			30
09	120	N	115	-0-	-5	-0-	81	3	34	9	N	31	44	1			17
10	124	N	71	-0-	-53	-0-	59	3	12	9	N	11					28
11	137	N	137	-0-	-0-	-0-	91	3	46	9	N	42					70
12	127	N	127	-0-	-0-	-0-	93	3	34	9	N	31	68	1			33
*01	125	N	125	-0-	-0-	-0-	81	3	44	9	N	40	51	1			22

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	156	-0-	-30	-0-	104	3	52	9	N	47	55	1			71
09	121	N	121	-0-	-0-	-0-	103	3	18	9	N	16	54	1			33
10	186	N	173	-0-	-13	-0-	129	3	44	9	N	40					73
11	153	N	153	-0-	-0-	-0-	114	3	39	9	N	35					108
12	155	N	155	-0-	-0-	-0-	112	3	43	9	N	39	84	1			63
01	186	N	141	-0-	-45	-0-	110	3	31	9	N	28					91

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
01	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
10	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

08	10292	X	8262	-0-	-2030	-0-	7970	3	292	9	N	265	247	1			50
09	10230	X	8123	-0-	-2107	-0-	7736	3	387	9	N	352	385	1			17
10	10571	X	8429	-0-	-2142	-0-	7990	3	439	9	N	399	348	1			68
11	10230	X	8137	-0-	-2093	-0-	7705	3	432	9	N	393	331	1			130
12	8401	X	8236	-0-	-165	-0-	7803	3	433	9	N	394	469	1			55
01	8432	X	8346	-0-	-86	-0-	7915	3	431	9	N	392	329	1			118

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

08	0	W	435	-0-	435	435	362	3	73	9	N	66	138	1			37
09	634	N	199	-0-	-435	-0-	152	3	47	9	N	43	67	1			13
10	434	N	215	-0-	-219	-0-	183	3	32	9	N	29					42
11	420	N	189	-0-	-231	-0-	169	3	20	9	N	18					60
12	238	N	238	-0-	-0-	-0-	209	3	29	9	N	26	48	1			38
01	217	N	207	-0-	-10	-0-	186	3	21	9	N	19					57

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

08	279772	X	8168	-0-	-271604	-0-	7622	3	546	9	N	496	613	1			48
09	7714	X	7714	-0-	-0-	-0-	7206	3	508	9	N	462	466	1			44
10	8267	X	8267	-0-	-0-	-0-	7790	3	477	9	N	434	341	1			137
11	8055	X	8055	-0-	-0-	-0-	7547	3	508	9	N	462	556	1			43
12	8154	X	8154	-0-	-0-	-0-	7702	3	452	9	N	411	418	1			36
*01	8045	X	8045	-0-	-0-	-0-	7582	3	463	9	N	421	432	1			25

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

08	6851	X	6677	-0-	-174	-0-	6453	3	224	9	N	204	191	1			57
09	7050	X	6473	-0-	-577	-0-	6217	3	256	9	N	233	253	1			37
10	7285	X	6762	-0-	-523	-0-	6498	3	264	9	N	240	208	1			69
11	7382	X	7382	-0-	-0-	-0-	7138	3	244	9	N	222	188	1			103
12	6758	X	6413	-0-	-345	-0-	6196	3	217	9	N	197	235	1			65
01	6758	X	6335	-0-	-423	-0-	6085	3	250	9	N	227	188	1			104

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

08	7192	X	6865	-0-	-327	-0-	6648	3	217	9	N	197	185	1			48
09	6960	X	6517	-0-	-443	-0-	6288	3	229	9	N	208	225	1			31
10	7192	X	6561	-0-	-631	-0-	6323	3	238	9	N	216	186	1			61
11	6960	X	6284	-0-	-676	-0-	6053	3	231	9	N	210	177	1			94
12	6851	X	6439	-0-	-412	-0-	6208	3	231	9	N	210	251	1			53
01	6851	X	6030	-0-	-821	-0-	5796	3	234	9	N	213	176	1			90

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

08	7595	X	6848	-0-	-747	-0-	6437	3	411	9	N	374	484	1			102
09	7350	X	6539	-0-	-811	-0-	6057	3	482	9	N	438	520	1			20
10	7595	X	6727	-0-	-868	-0-	6296	3	431	9	N	392	306	1			106
11	7200	X	4824	-0-	-2376	-0-	4561	3	263	9	N	239	61	1			284
12	7285	X	6760	-0-	-525	-0-	6339	3	421	9	N	383	567	1			100
01	6851	X	5954	-0-	-897	-0-	5646	3	308	9	N	280	269	1			111

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5521	-0-	-772	-0-	5338	3	183	9	N	166	216	1			85
09	5880	X	5511	-0-	-369	-0-	5312	3	199	9	N	181	215	1			51
10	6014	X	5484	-0-	-530	-0-	5230	3	254	9	N	231	181	1			101
11	5670	X	4464	-0-	-1206	-0-	4293	3	171	9	N	155	39	1			217
12	5735	X	5632	-0-	-103	-0-	5331	3	301	9	N	274	405	1			86
01	5704	X	5236	-0-	-468	-0-	4948	3	288	9	N	262	253	1			95

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6452	-0-	-275	-0-	6065	3	387	9	N	352	300	1			82
09	6510	X	6189	-0-	-321	-0-	5782	3	407	9	N	370	398	1			54
10	6727	X	6395	-0-	-332	-0-	5991	3	404	9	N	367	222	1			199
11	6510	X	6229	-0-	-281	-0-	5812	3	417	9	N	379	341	1			237
12	6727	X	6306	-0-	-421	-0-	5871	3	435	9	N	395	598	1			34
*01	6654	X	6654	-0-	-0-	-0-	6200	3	454	9	N	413	377	1			70

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	9568	-0-	-73	-0-	9382	3	186	9	N	169	158	1			51
09	9330	X	8743	-0-	-587	-0-	8508	3	235	9	N	214	228	1			37
10	9641	X	9223	-0-	-418	-0-	8957	3	266	9	N	242	210	1			69
11	9502	X	9502	-0-	-0-	-0-	9242	3	260	9	N	236	199	1			106
12	9641	X	8890	-0-	-751	-0-	8630	3	260	9	N	236	282	1			60
01	9579	X	8748	-0-	-831	-0-	8473	3	275	9	N	250	208	1			102

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17484	X	11981	-0-	-5503	-0-	11339	3	642	9	N	584	721	1			75
09	16920	X	11658	-0-	-5262	-0-	11057	3	601	9	N	546	553	1			68
10	13536	X	11828	-0-	-1708	-0-	11283	3	545	9	N	495	389	1			174
11	12510	X	11556	-0-	-954	-0-	10973	3	583	9	N	530	638	1			66
12	12741	X	11605	-0-	-1136	-0-	10917	3	688	9	N	625	636	1			55
01	12059	X	11633	-0-	-426	-0-	10894	3	739	9	N	672	504	1			223

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199567	X	5141	-0-	-194426	-0-	5057	3	84	9	N	76	161	1			9
09	5239	X	5239	-0-	-0-	-0-	5138	3	101	9	N	92	85	1			16
10	7037	X	5434	-0-	-1603	-0-	5355	3	79	9	N	72	38	1			50
11	6000	X	2263	-0-	-3737	-0-	2194	3	69	9	N	63	60	1			53
12	5456	X	5240	-0-	-216	-0-	5140	3	100	9	N	91	136	1			8
01	5425	X	5259	-0-	-166	-0-	5139	3	120	9	N	109	35	1			82

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14496	X	14496	-0-	-0-	-0-	14325	3	171	9	N	155	144	1			44
09	14347	X	14347	-0-	-0-	-0-	14153	3	194	9	N	176	190	1			30
10	14612	X	14612	-0-	-0-	-0-	14413	3	199	9	N	181	156	1			55
11	11269	X	11269	-0-	-0-	-0-	11090	3	179	9	N	163	138	1			80
12	13120	X	13120	-0-	-0-	-0-	12924	3	196	9	N	178	211	1			47
*01	13518	X	13518	-0-	-0-	-0-	13323	3	195	9	N	177	147	1			77

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	85	3	19	9	N	17					66
09	120	N	84	-0-	-36	-0-	59	3	25	9	N	23					89
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					89
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					89
12	93	N	87	-0-	-6	-0-	44	3	43	9	N	39	95	1			33
*01	117	N	117	-0-	-0-	-0-	116	3	1	9	N	1					34

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	141	3	24	9	N	22					80
09	180	N	122	-0-	-58	-0-	122	3			N	-0-	58	1			22
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					22
11	150	N	149	-0-	-1	-0-	124	3	25	9	N	23					45
12	142	N	142	-0-	-0-	-0-	122	3	20	9	N	18					63
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					63

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

08	176	N	176	-0-	-0-	-0-	159	3	17	9	N	15					68
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					68
10	124	N	79	-0-	-45	-0-	79	3			N	-0-					68
11	180	N	102	-0-	-78	-0-	87	3	15	9	N	14					82
12	124	N	105	-0-	-19	-0-	98	3	7	9	N	6	59	1			29
*01	146	N	146	-0-	-0-	-0-	140	3	6	9	N	5					34

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

08	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					52
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					52
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					52
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					52
12	192	N	192	-0-	-0-	-0-	186	3	6	9	N	5					57
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					57

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	83	3	1	9	N	1					1
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

08	0	W	458	-0-	458	458	458	3			N	-0-					-0-
09	0	W	458	-0-	458	916	458	3			N	-0-					-0-
10	DELQ	PR	623	-0-	623	1539	623	3			N	-0-					-0-
11	2078	N	539	-0-	-1539	-0-	539	3			N	-0-					-0-
12	496	N	12	-0-	-484	-0-	6	3	6	9	N	5					5
*01	409	N	409	-0-	-0-	-0-	403	3	6	9	N	5					10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	214	-0-	-189	-0-	214	3			N	-0-					-0-
09	390	X	175	-0-	-215	-0-	175	3			N	-0-					-0-
10	403	X	172	-0-	-231	-0-	172	3			N	-0-					-0-
11	390	N	173	-0-	-217	-0-	173	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

08	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	279	X	169	-0-	-110	-0-	169	3			N	-0-					-0-
11	DELQ	PR	153	-0-	153	153	153	3			N	-0-					-0-
12	328	X	175	-0-	-153	-0-	175	3			N	-0-					-0-
01	279	X	169	-0-	-110	-0-	169	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

08	1595	N	1595	-0-	-0-	-0-	1589	2	6	9	N	5					188
09	1650	N	1504	-0-	-146	-0-	1493	2	11	9	N	10					198
10	1488	N	1215	-0-	-273	-0-	1211	2	4	9	N	4					202
11	1530	N	1281	-0-	-249	-0-	1272	2	9	9	N	8	181	1			29
12	1550	N	1239	-0-	-311	-0-	1231	2	8	9	N	7					36
*01	1774	N	1774	-0-	-0-	-0-	1766	2	8	9	N	7					43

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					2
09	1050	N	765	-0-	-285	-0-	765	2			N	-0-					2
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					2
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2322	-0-	-34	-0-	2252	2	70	9	N	64					217
09	2310	N	2217	-0-	-93	-0-	2217	2			N	-0-					217
10	2180	N	2180	-0-	-0-	-0-	2177	2	3	9	N	3					220
11	2250	N	2105	-0-	-145	-0-	2099	2	6	9	N	5					225
*12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					225
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					180
09	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4					184
10	558	N	506	-0-	-52	-0-	498	3	8	9	N	7					191
11	494	N	494	-0-	-0-	-0-	490	3	4	9	N	4	178	1			17
12	527	N	455	-0-	-72	-0-	449	3	6	9	N	5					22
01	496	N	411	-0-	-85	-0-	404	3	7	9	N	6					28

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	3					86
09	213	N	213	-0-	-0-	-0-	209	3	4	9	N	4					90
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					90
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					90
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					90
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					90

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	234	3	8	9	N	7					138
09	256	N	256	-0-	-0-	-0-	247	3	9	9	N	8					146
10	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1					147
11	150	N	107	-0-	-43	-0-	105	3	2	9	N	2					149
12	155	N	89	-0-	-66	-0-	89	3			N	-0-					149
01	155	N	54	-0-	-101	-0-	53	3	1	9	N	1					150

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		132	-0-	132	271	132	2			Y	-0-					31
09	DLQ G-10		139	-0-	139	410	139	2			Y	-0-					31
10	554	N	144	-0-	-410	-0-	144	2			Y	-0-					31
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
12	155	N	131	-0-	-24	-0-	131	2			Y	-0-					31
*01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		49	-0-	49	100	49	2			Y	-0-					9
09	DLQ G-10		52	-0-	52	152	52	2			Y	-0-					9
10	205	N	53	-0-	-152	-0-	53	2			Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	62	N	49	-0-	-13	-0-	49	2			Y	-0-					9
*01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	50	1	330	3	N	-0-					30
09	240	N	-0-	-0-	-240	-0-					N	-0-					30
10	248	N	-0-	-0-	-248	-0-					N	-0-					30
11	240	N	-0-	-0-	-240	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	161	-0-	-397	-0-	155	1	6	9	N	5					82
09	581	N	581	-0-	-0-	-0-	150	1	421	3	N	9					91
							10	9									
10	579	N	579	-0-	-0-	-0-	155	1	424	3	N	-0-					91
11	961	N	961	-0-	-0-	-0-	150	1	811	3	N	-0-					91
12	597	N	597	-0-	-0-	-0-	155	1	442	3	N	-0-					91
*01	811	N	811	-0-	-0-	-0-	155	1	656	3	N	-0-					91

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	155	1	598	3	N	7					31
							8	9									
09	780	N	751	-0-	-29	-0-	150	1	580	3	N	19					50
							21	9									
10	761	N	761	-0-	-0-	-0-	155	1	604	3	N	2					52
							2	9									
11	750	N	731	-0-	-19	-0-	150	1	577	3	N	4					56
							4	9									
12	775	N	747	-0-	-28	-0-	155	1	589	3	N	3					59
							3	9									
01	775	N	767	-0-	-8	-0-	155	1	579	3	N	30					89
							33	9									

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	120	1	349	3	N	97	229	1			198
							107	9									
09	540	N	403	-0-	-137	-0-	125	1	253	3	N	23					221
							25	9									
10	496	N	396	-0-	-100	-0-	155	1	219	3	N	20					241
							22	9									
11	570	N	196	-0-	-374	-0-	45	1	151	3	N	-0-					241
12	403	N	242	-0-	-161	-0-	30	1	179	3	N	30					271
							33	9									
01	403	N	228	-0-	-175	-0-	5	1	200	3	N	21					292
							23	9									

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	349	-0-	-54	-0-	304	2	45	9	N	41					122
09	420	N	293	-0-	-127	-0-	284	2	9	9	N	8					130
10	434	N	311	-0-	-123	-0-	303	2	8	9	N	7					137
11	330	N	191	-0-	-139	-0-	188	2	3	9	N	3					140
12	310	N	295	-0-	-15	-0-	295	2			N	-0-					140
01	310	N	129	-0-	-181	-0-	128	2	1	9	N	1					141

HOOVER //CONT.// 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	311	2	15	9	N	14					40
09	464	N	464	-0-	-0-	-0-	460	2	4	9	N	4					44
10	620	N	447	-0-	-173	-0-	445	2	2	9	N	2					46
11	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1					47
12	465	N	321	-0-	-144	-0-	321	2			N	-0-					47
01	434	N	298	-0-	-136	-0-	297	2	1	9	N	1					48

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255		3029	-0-	-226	-0-	3029	3			Y	-0-					35
09	3150		2983	-0-	-167	-0-	2983	3			Y	-0-					35
10	3255		3031	-0-	-224	-0-	3031	3			Y	-0-					35
11	3393		3393	-0-	-0-	-0-	3393	3			Y	-0-					35
12	3311		3311	-0-	-0-	-0-	3311	3			Y	-0-					35
*01	3213	R	3213	-0-	-0-	-0-	3213	3			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					6
12	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					6
*01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	124	-0-	-116 B	-0-	124	2			N	-0-					-0-
10	217	N	134	-0-	-83 B	-0-	134	2			N	-0-					-0-
11	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
12	124	N	52	-0-	-72 B	-0-	52	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	589	-0-	-581 B	-0-	589	2			N	-0-					-0-
10	961	N	638	-0-	-323 B	-0-	638	2			N	-0-					-0-
11	660	N	626	-0-	-34 B	-0-	626	2			N	-0-					-0-
12	620	N	248	-0-	-372 B	-0-	248	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	320	-0-	-310 B	-0-	320	2			N	-0-					-0-
10	527	N	347	-0-	-180 B	-0-	347	2			N	-0-					-0-
11	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
12	341	N	135	-0-	-206 B	-0-	135	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	31	-0-	-93 B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	3	-0-	-9 B	-0-	3	2			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
11	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
11	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
12	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	159	2	4	9	N	4	4	8			-0-
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	66	2	8	9	N	7	7	8			-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
01	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
01	279	N	105	-0-	-174 B	-0-	105	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	382	-0-	-145 B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	558	N	71	-0-	-487 B	-0-	71	2			N	-0-					-0-
01	682	N	102	-0-	-580 B	-0-	102	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	11	N	3	-0-	-8 B	-0-	3	2			N	-0-					-0-
*01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	319	-0-	-115 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
12	434	N	49	-0-	-385 B	-0-	49	2			N	-0-					-0-
01	434	N	94	-0-	-340 B	-0-	94	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
01	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
10	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
11	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
*01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
01	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*01	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
01	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

08	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	120	N	3	-0-	-117 B	-0-	3	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

08	683	N	683	-0-	-0-	-0-	682	3	1	9	N	1					20
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					20
10	589	N	483	-0-	-106	-0-	483	3			N	-0-					20
11	570	N	480	-0-	-90	-0-	480	3			N	-0-					20
12	589	N	567	-0-	-22	-0-	567	3			N	-0-					20
01	496	N	461	-0-	-35	-0-	461	3			N	-0-					20

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1580	N	1580	-0-	-0-	-0-	1579	3	1	9	N	1			126
09	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-			126
10	1829	N	881	-0-	-948	-0-	881	3			N	-0-			126
11	1530	N	941	-0-	-589	-0-	919	3	22	4	N	-0-			126
12	1395	N	1119	-0-	-276	-0-	1119	3			N	-0-			126
01	868	N	816	-0-	-52	-0-	816	3			N	-0-			126

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

08	369	N	369	-0-	-0-	-0-	369	3			N	-0-			50
09	300	N	255	-0-	-45	-0-	255	3			N	-0-			50
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-			50
11	300	N	169	-0-	-131	-0-	169	3			N	-0-			50
12	279	N	271	-0-	-8	-0-	271	3			N	-0-			50
*01	425	N	425	-0-	-0-	-0-	425	3			N	-0-			50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

08	1416	N	1416	-0-	-0-	-0-	1409	3	7	9	N	6			103
09	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-			103
10	1209	N	869	-0-	-340	-0-	869	3			N	-0-			103
11	1170	N	807	-0-	-363	-0-	807	3			N	-0-			103
12	1209	N	1085	-0-	-124	-0-	1085	3			N	-0-			103
01	868	N	803	-0-	-65	-0-	803	3			N	-0-			103

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

08	1023	N	168	-0-	-855	-0-	168	3			N	-0-			57
09	810	N	516	-0-	-294	-0-	516	3			N	-0-			57
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-			57
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-			57
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-			57
01	1085	N	467	-0-	-618	-0-	467	3			N	-0-			57

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

08	2449	N	2189	-0-	-260	-0-	2189	3			N	-0-			26
09	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-			26
10	2449	N	1951	-0-	-498	-0-	1951	3			N	-0-			26
11	2130	N	2006	-0-	-124	-0-	2006	3			N	-0-			26
12	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-			26
*01	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-			26

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

08	4207	X	4207	-0-	-0-	-0-	4198	3	9	9	N	8			35
09	3769	X	3769	-0-	-0-	-0-	3769	3			N	-0-			35
10	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-			35
11	3055	X	3055	-0-	-0-	-0-	3055	3			N	-0-			35
12	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-			35
*01	2332	X	2332	-0-	-0-	-0-	2332	3			N	-0-			35

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

08	186	N	112	-0-	-74	-0-	112	3			N	-0-			79
09	300	N	168	-0-	-132	-0-	168	3			N	-0-			79
10	651	N	228	-0-	-423	-0-	228	3			N	-0-			79
11	120	N	97	-0-	-23	-0-	97	3			N	-0-			79
12	186	N	124	-0-	-62	-0-	124	3			N	-0-			79
01	217	N	211	-0-	-6	-0-	211	3			N	-0-			79

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	727	3	29	9	N	26					75
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					75
10	775	N	507	-0-	-268	-0-	507	3			N	-0-					75
11	720	N	483	-0-	-237	-0-	483	3			N	-0-					75
12	682	N	500	-0-	-182	-0-	500	3			N	-0-					75
*01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					75

DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	979	N	979	-0-	-0-	-0-	30	1	940	2	Y	8					44
							9	9									
09	857	N	857	-0-	-0-	-0-	32	1	817	2	Y	7	39	1			12
							8	9									
10	822	N	822	-0-	-0-	-0-	38	1	777	2	Y	6					18
							7	9									
11	960	N	586	-0-	-374	-0-	39	1	545	2	Y	2					20
							2	9									
12	899	N	586	-0-	-313	-0-	39	1	543	2	Y	4					24
							4	9									
01	837	N	575	-0-	-262	-0-	38	1	535	2	Y	2					26
							2	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	24	1	716	2	Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	29	1	657	2	Y	-0-					-0-
10	771	N	771	-0-	-0-	-0-	31	1	740	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	30	1	448	2	Y	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	19	1	280	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	N	1162	-0-	-0-	-0-	37	1	1122	2	Y	3					5
							3	9									
09	752	N	752	-0-	-0-	-0-	32	1	718	2	Y	2					7
							2	9									
10	776	N	776	-0-	-0-	-0-	31	1	743	2	Y	2					9
							2	9									
11	1110	N	464	-0-	-646	-0-	28	1	432	2	Y	4	9	1			4
							4	9									
12	775	N	544	-0-	-231	-0-	34	1	508	2	Y	2					6
							2	9									
01	775	N	550	-0-	-225	-0-	30	1	516	2	Y	4	8	1			2
							4	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	17	1	523	2	Y	3					6
							3	9									
09	772	N	772	-0-	-0-	-0-	33	1	737	2	Y	2					8
							2	9									
10	597	N	597	-0-	-0-	-0-	24	1	571	2	Y	2					10
							2	9									
11	371	N	371	-0-	-0-	-0-	22	1	343	2	Y	5	10	1			5
							6	9									
*12	363	N	363	-0-	-0-	-0-	22	1	339	2	Y	2					7
							2	9									
*01	740	N	740	-0-	-0-	-0-	41	1	693	2	Y	5	10	1			2
							6	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					2
09	19	N	19	-0-	-0-	-0-	1	1	17	2	Y	1	2	1			1
							1	9									
10	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					1
11	15	N	13	-0-	-2	-0-	1	1	12	2	Y	-0-					1
12	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					1
*01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

08	400	N	400	-0-	-0-	-0-	13	1	383	2	Y	4					9
							4	9									
09	243	N	243	-0-	-0-	-0-	10	1	229	2	Y	4					13
							4	9									
10	341	N	331	-0-	-10	-0-	13	1	314	2	Y	4					17
							4	9									
11	670	N	670	-0-	-0-	-0-	40	1	623	2	Y	6	16	1			7
							7	9									
*12	303	N	303	-0-	-0-	-0-	18	1	279	2	Y	5					12
							6	9									
*01	290	N	290	-0-	-0-	-0-	16	1	266	2	Y	7	16	1			3
							8	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

08	775	N	775	-0-	-0-	-0-	48	1	727	2	Y	-0-					5
09	846	N	846	-0-	-0-	-0-	61	1	784	2	Y	1					6
							1	9									
10	989	N	989	-0-	-0-	-0-	72	1	916	2	Y	1					7
							1	9									
11	1132	N	1132	-0-	-0-	-0-	89	1	1042	2	Y	1	4	1			4
							1	9									
*12	743	N	743	-0-	-0-	-0-	54	1	688	2	Y	1					5
							1	9									
*01	1024	N	1024	-0-	-0-	-0-	77	1	946	2	Y	1	3	1			3
							1	9									

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

08	687	N	687	-0-	-0-	-0-	21	1	662	2	Y	4					23
							4	9									
09	699	N	699	-0-	-0-	-0-	26	1	670	2	Y	3	20	1			6
							3	9									
10	496	N	452	-0-	-44	-0-	21	1	428	2	Y	3					9
							3	9									
11	580	N	580	-0-	-0-	-0-	38	1	540	2	Y	2					11
							2	9									
12	558	N	484	-0-	-74	-0-	32	1	451	2	Y	1					12
							1	9									
*01	522	N	522	-0-	-0-	-0-	35	1	485	2	Y	2					14
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	14	1 4 9	435	2	Y	4					7
09	453	N	453	-0-	-0-	-0-	19	1 3 9	431	2	Y	3					10
10	564	N	564	-0-	-0-	-0-	23	1 2 9	539	2	Y	2					12
11	241	N	241	-0-	-0-	-0-	14	1 7 9	220	2	Y	6	12	1			6
*12	304	N	304	-0-	-0-	-0-	19	1 3 9	282	2	Y	3					9
*01	271	N	271	-0-	-0-	-0-	15	1 4 9	252	2	Y	4	11	1			2

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
10	155	N	72	-0-	-83	-0-	5	1	67	2	Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	5	1	61	2	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	25	1	750	2	Y	-0-					1
09	756	N	756	-0-	-0-	-0-	32	1 1 9	723	2	Y	1					2
10	796	N	796	-0-	-0-	-0-	32	1 1 9	763	2	Y	1					3
11	750	N	579	-0-	-171	-0-	35	1 1 9	543	2	Y	1	3	1			1
*12	824	N	824	-0-	-0-	-0-	51	1 1 9	772	2	Y	1					2
*01	812	N	812	-0-	-0-	-0-	45	1 1 9	766	2	Y	1	3	1			-0-

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2076	N	2076	-0-	-0-	-0-	65	1 3 9	2008	2	Y	3					17
09	2021	N	2021	-0-	-0-	-0-	76	1 4 9	1941	2	Y	4	16	1			5
10	1311	N	1311	-0-	-0-	-0-	61	1 2 9	1248	2	Y	2					7
11	1382	N	1382	-0-	-0-	-0-	91	1 1 9	1290	2	Y	1					8
*12	1502	N	1502	-0-	-0-	-0-	100	1 1 9	1401	2	Y	1					9
*01	1314	N	1314	-0-	-0-	-0-	88	1 1 9	1225	2	Y	1					10

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-		-0-	-0-	13	1	379	2	Y	1					3
								1	9									
09	276	N	276	-0-		-0-	-0-	12	1	262	2	Y	2					5
								2	9									
10	261	N	261	-0-		-0-	-0-	11	1	249	2	Y	1					6
								1	9									
11	390	N	329	-0-		-61	-0-	20	1	306	2	Y	3	6	1			3
								3	9									
*12	409	N	409	-0-		-0-	-0-	25	1	383	2	Y	1					4
								1	9									
*01	505	N	505	-0-		-0-	-0-	28	1	474	2	Y	3	6	1			1
								3	9									

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	604	-0-		-16	-0-	19	1	582	2	Y	3					7
								3	9									
09	435	N	435	-0-		-0-	-0-	18	1	413	2	Y	4					11
								4	9									
10	372	N	220	-0-		-152	-0-	9	1	209	2	Y	2					13
								2	9									
11	570	N	198	-0-		-372	-0-	12	1	180	2	Y	5	12	1			6
								6	9									
12	465	N	248	-0-		-217	-0-	15	1	230	2	Y	3					9
								3	9									
*01	326	N	326	-0-		-0-	-0-	18	1	302	2	Y	5	12	1			2
								6	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-		-0-	-0-	9	1	285	2	Y	3					6
								3	9									
09	270	N	270	-0-		-0-	-0-	11	1	257	2	Y	2					8
								2	9									
10	288	N	288	-0-		-0-	-0-	12	1	273	2	Y	3					11
								3	9									
11	300	N	177	-0-		-123	-0-	10	1	163	2	Y	4	10	1			5
								4	9									
12	279	N	201	-0-		-78	-0-	12	1	187	2	Y	2					7
								2	9									
01	279	N	138	-0-		-141	-0-	7	1	125	2	Y	5	10	1			2
								6	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-		-0-	-0-	15	1	465	2	Y	7					40
								8	9									
09	496	N	496	-0-		-0-	-0-	18	1	470	2	Y	7	36	1			11
								8	9									
10	323	N	323	-0-		-0-	-0-	15	1	301	2	Y	6					17
								7	9									
11	480	N	229	-0-		-251	-0-	15	1	212	2	Y	2					19
								2	9									
12	527	N	322	-0-		-205	-0-	21	1	298	2	Y	3					22
								3	9									
*01	395	N	395	-0-		-0-	-0-	26	1	367	2	Y	2					24
								2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0-	-0-	58	1	869	2	Y	-0-					-0-
09	673	N	673	-0-	-0-	-0-	48	1	625	2	Y	-0-					-0-
10	1073	N	1073	-0-	-0-	-0-	79	1	994	2	Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	49	1	569	2	Y	-0-					-0-
*12	889	N	889	-0-	-0-	-0-	64	1	825	2	Y	-0-					-0-
*01	822	N	822	-0-	-0-	-0-	62	1	760	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

08	403	N	389	-0-	-14	-0-	24	1	365	2	Y	-0-					-0-
09	527	N	527	-0-	-0-	-0-	38	1	489	2	Y	-0-					-0-
10	573	N	573	-0-	-0-	-0-	42	1	531	2	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	38	1	438	2	Y	-0-					-0-
12	558	N	283	-0-	-275	-0-	20	1	263	2	Y	-0-					-0-
01	527	N	310	-0-	-217	-0-	23	1	287	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

08	310	N	266	-0-	-44	-0-	16	1	248	2	Y	2					15
							2	9									
09	319	N	319	-0-	-0-	-0-	23	1	295	2	Y	1					16
							1	9									
10	310	N	310	-0-	-0-	-0-	23	1	285	2	Y	2					18
							2	9									
11	387	N	387	-0-	-0-	-0-	30	1	354	2	Y	3	10	1			11
							3	9									
*12	417	N	417	-0-	-0-	-0-	30	1	385	2	Y	2					13
							2	9									
*01	486	N	486	-0-	-0-	-0-	36	1	447	2	Y	3	8	1			8
							3	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

08	167	N	167	-0-	-0-	-0-	5	1	162	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	7	1	162	2	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
01	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

08	261	N	261	-0-	-0-	-0-	8	1	252	2	Y	1					1
							1	9									
09	173	N	173	-0-	-0-	-0-	7	1	166	2	Y	-0-					1
10	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					1
11	240	N	225	-0-	-15	-0-	14	1	211	2	Y	-0-	1	1			-0-
*12	241	N	241	-0-	-0-	-0-	15	1	225	2	Y	1					1
							1	9									
*01	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-	1	1			-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

08	0	N	-0-	-0-	-0-	-0-					Y	1					3
09	0	N	-0-	-0-	-0-	-0-					Y	2					5
10	0	N	-0-	-0-	-0-	-0-					Y	1					6
11	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			3
12	0	N	-0-	-0-	-0-	-0-					Y	1					4
01	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	208	-0-	-71	-0-	6	1	193	2	Y	8					46
							9	9									
09	255	N	255	-0-	-0-	-0-	9	1	237	2	Y	8	41	1			13
							9	9									
10	186	N	159	-0-	-27	-0-	7	1	145	2	Y	6					19
							7	9									
11	210	N	150	-0-	-60	-0-	10	1	137	2	Y	3					22
							3	9									
12	279	N	193	-0-	-86	-0-	13	1	177	2	Y	3					25
							3	9									
*01	168	N	168	-0-	-0-	-0-	11	1	155	2	Y	2					27
							2	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	6	1	180	2	Y	1					4
							1	9									
09	222	N	222	-0-	-0-	-0-	8	1	214	2	Y	-0-	3	1			1
10	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-					1
11	180	N	127	-0-	-53	-0-	8	1	118	2	Y	1					2
							1	9									
12	217	N	127	-0-	-90	-0-	8	1	119	2	Y	-0-					2
*01	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					2

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12	-0-	17	1	498	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	15	1	341	2	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	14	1	337	2	Y	-0-					-0-
11	510	N	318	-0-	-192	-0-	19	1	299	2	Y	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	27	1	409	2	Y	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	40	1	687	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	2	1	67	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	21	1	638	2	Y	6					12
							7	9									
09	636	N	636	-0-	-0-	-0-	27	1	602	2	Y	6					18
							7	9									
10	173	N	173	-0-	-0-	-0-	7	1	160	2	Y	5					23
							6	9									
11	733	N	733	-0-	-0-	-0-	44	1	679	2	Y	9	22	1			10
							10	9									
*12	717	N	717	-0-	-0-	-0-	44	1	666	2	Y	6					16
							7	9									
*01	793	N	793	-0-	-0-	-0-	43	1	740	2	Y	9	21	1			4
							10	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-		-0-	-0-	22	1	670	2	Y	2					5
								2	9									
09	652	N	652	-0-		-0-	-0-	28	1	622	2	Y	2					7
								2	9									
10	749	N	749	-0-		-0-	-0-	30	1	717	2	Y	2					9
								2	9									
11	570	N	491	-0-		-79	-0-	29	1	458	2	Y	4	9	1			4
								4	9									
12	589	N	573	-0-		-16	-0-	35	1	536	2	Y	2					6
								2	9									
01	620	N	518	-0-		-102	-0-	28	1	484	2	Y	5	9	1			2
								6	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-		-0-	-0-	13	1	392	2	Y	4					8
								4	9									
09	423	N	423	-0-		-0-	-0-	18	1	401	2	Y	4					12
								4	9									
10	347	N	347	-0-		-0-	-0-	14	1	330	2	Y	3					15
								3	9									
11	566	N	566	-0-		-0-	-0-	34	1	526	2	Y	5	14	1			6
								6	9									
*12	807	N	807	-0-		-0-	-0-	50	1	753	2	Y	4					10
								4	9									
*01	450	N	450	-0-		-0-	-0-	25	1	418	2	Y	6	13	1			3
								7	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	826	-0-		-321	-0-	26	1	783	2	Y	15					30
								17	9									
09	907	N	907	-0-		-0-	-0-	38	1	852	2	Y	15					45
								17	9									
10	403	N	329	-0-		-74	-0-	13	1	303	2	Y	12					57
								13	9									
11	899	N	899	-0-		-0-	-0-	53	1	823	2	Y	21	53	1			25
								23	9									
12	930	N	449	-0-		-481	-0-	27	1	407	2	Y	14					39
								15	9									
*01	887	N	887	-0-		-0-	-0-	48	1	814	2	Y	23	52	1			10
								25	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-		-0-	-0-	35	1	523	2	Y	1					4
								1	9									
09	778	N	778	-0-		-0-	-0-	56	1	722	2	Y	-0-					4
10	730	N	730	-0-		-0-	-0-	53	1	676	2	Y	1					5
								1	9									
11	850	N	850	-0-		-0-	-0-	67	1	782	2	Y	1	3	1			3
								1	9									
12	806	N	631	-0-		-175	-0-	46	1	585	2	Y	-0-					3
01	744	N	-0-	-0-		-744	-0-					Y	1	2	1			2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1367	N	1367	-0-	-0-	-0-	85	1	1279	2	Y	3					40
							3	9									
09	1130	N	1130	-0-	-0-	-0-	81	1	1043	2	Y	5					45
							6	9									
10	837	N	282	-0-	-555	-0-	20	1	256	2	Y	5					50
							6	9									
11	810	N	75	-0-	-735	-0-	5	1	64	2	Y	5	26	1			29
							6	9									
12	837	N	-0-	-0-	-837	-0-					Y	7					36
01	279	N	135	-0-	-144	-0-	9	1	117	2	Y	8	23	1			21
							9	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	9	1	273	2	Y	4					25
							4	9									
09	304	N	304	-0-	-0-	-0-	11	1	289	2	Y	4	22	1			7
							4	9									
10	243	N	243	-0-	-0-	-0-	11	1	229	2	Y	3					10
							3	9									
11	271	N	271	-0-	-0-	-0-	18	1	251	2	Y	2					12
							2	9									
12	310	N	212	-0-	-98	-0-	14	1	196	2	Y	2					14
							2	9									
*01	290	N	290	-0-	-0-	-0-	19	1	270	2	Y	1					15
							1	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	622	-0-	-60	-0-	20	1	600	2	N	2					5
							2	9									
09	627	N	627	-0-	-0-	-0-	27	1	597	2	N	3					8
							3	9									
10	1043	N	1043	-0-	-0-	-0-	42	1	999	2	N	2					10
							2	9									
11	876	N	876	-0-	-0-	-0-	53	1	820	2	N	3	9	1			4
							3	9									
12	651	N	427	-0-	-224	-0-	26	1	398	2	N	3					7
							3	9									
01	1054	N	690	-0-	-364	-0-	38	1	648	2	N	4	9	1			2
							4	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	73	1	1102	2	N	1					5
							1	9									
09	1457	N	1457	-0-	-0-	-0-	105	1	1352	2	N	-0-					5
10	1427	N	1427	-0-	-0-	-0-	105	1	1321	2	N	1					6
							1	9									
11	1140	N	1119	-0-	-21	-0-	88	1	1031	2	N	-0-	3	1			3
12	1519	N	1355	-0-	-164	-0-	98	1	1256	2	N	1					4
							1	9									
01	1426	N	992	-0-	-434	-0-	74	1	917	2	N	1	3	1			2
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	550	3	28	9	Y	25	16	1			9

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1038	-0-	-233	-0-	1038	2			Y	-0-					121
09	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					121
10	1302	N	1144	-0-	-158	-0-	1144	2			Y	-0-					121
11	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					121
12	1147	N	1039	-0-	-108	-0-	1039	2			Y	-0-					121
01	1147	N	1127	-0-	-20	-0-	1127	2			Y	-0-					121

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	778 N	778	-0-	-0-	-0-	48 1 2 9	728 2	Y	2			18
09	899 N	899	-0-	-0-	-0-	64 1 2 9	833 2	Y	2			20
10	1434 N	1434	-0-	-0-	-0-	105 1 3 9	1326 2	Y	3			23
11	903 N	903	-0-	-0-	-0-	71 1 2 9	830 2	Y	2	12 1		13
12	930 N	843	-0-	-87	-0-	61 1 3 9	779 2	Y	3			16
01	1178 N	875	-0-	-303	-0-	65 1 3 9	807 2	Y	3	10 1		9

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	678 N	678	-0-	-0-	-0-	31 1	647 2	Y	-0-			1
09	630 N	510	-0-	-120	-0-	13 1	497 2	Y	-0-			1
10	651 N	563	-0-	-88	-0-	22 1	541 2	Y	-0-			1
11	1517 N	1517	-0-	-0-	-0-	51 1 1 9	1465 2	Y	1	1 1		1
12	527 N	363	-0-	-164	-0-	26 1	337 2	Y	-0-			1
01	558 N	209	-0-	-349	-0-	16 1 1 9	192 2	Y	1	1 1		1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077 N	1948	-0-	-129	-0-	121 1 11 9	1816 2	Y	10			107
09	2214 N	2214	-0-	-0-	-0-	158 1 13 9	2043 2	Y	12			119
10	2728 N	2728	-0-	-0-	-0-	199 1 17 9	2512 2	Y	15			134
11	1974 N	1974	-0-	-0-	-0-	155 1 14 9	1805 2	Y	13	70 1		77
12	2077 N	1739	-0-	-338	-0-	124 1 22 9	1593 2	Y	20			97
01	1922 N	996	-0-	-926	-0-	73 1 22 9	901 2	Y	20	61 1		56

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2152	N	2152	-0-	-0-	-0-	100	1	2052	2	Y	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	32	1	1269	2	Y	-0-					-0-
10	1556	N	1556	-0-	-0-	-0-	61	1	1495	2	Y	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	49	1	1411	2	Y	-0-					-0-
*12	1635	N	1635	-0-	-0-	-0-	118	1	1517	2	Y	-0-					-0-
*01	1941	N	1941	-0-	-0-	-0-	146	1	1795	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

08	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	10	1	427	2	Y	-0-					-0-
10	558	N	400	-0-	-158	-0-	15	1	385	2	Y	-0-					-0-
11	420	N	392	-0-	-28	-0-	13	1	379	2	Y	-0-					-0-
12	465	N	397	-0-	-68	-0-	29	1	368	2	Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	31	1	380	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

08	465	N	391	-0-	-74	-0-	24	1	367	2	Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	32	1	411	2	Y	-0-					-0-
10	465	N	437	-0-	-28	-0-	32	1	405	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	42	1	486	2	Y	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	43	1	555	2	Y	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	46	1	569	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

08	1644	N	1644	-0-	-0-	-0-	102	1	1542	2	Y	-0-					-0-
09	1497	N	1497	-0-	-0-	-0-	108	1	1389	2	Y	-0-					-0-
10	1271	N	1020	-0-	-251	-0-	75	1	945	2	Y	-0-					-0-
11	1230	N	1090	-0-	-140	-0-	86	1	1004	2	Y	-0-					-0-
*12	1583	N	1583	-0-	-0-	-0-	114	1	1469	2	Y	-0-					-0-
*01	1231	N	1231	-0-	-0-	-0-	92	1	1139	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

08	558	N	536	-0-	-22	-0-	33	1	503	2	N	-0-					-0-
09	540	N	422	-0-	-118	-0-	30	1	392	2	N	-0-					-0-
10	558	N	426	-0-	-132	-0-	31	1	395	2	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	41	1	477	2	N	-0-					-0-
12	434	N	52	-0-	-382	-0-	4	1	48	2	N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0-	-0-	85	1	1738	2	Y	1					11
							1	9									
09	1679	N	1679	-0-	-0-	-0-	44	1	1634	2	Y	1					12
							1	9									
10	1758	N	1758	-0-	-0-	-0-	71	1	1685	2	Y	2					14
							2	9									
11	1650	N	1342	-0-	-308	-0-	46	1	1295	2	Y	1	7	1			8
							1	9									
*12	1763	N	1763	-0-	-0-	-0-	127	1	1634	2	Y	2					10
							2	9									
01	1643	N	1374	-0-	-269	-0-	103	1	1269	2	Y	2	6	1			6
							2	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3002	N	3002	-0-	-0-	-0-	137	1	2864	2	Y	1					17
							1	9									
09	2342	N	2342	-0-	-0-	-0-	53	1	2287	2	Y	2					19
							2	9									
10	3022	N	3022	-0-	-0-	-0-	115	1	2904	2	Y	3					22
							3	9									
11	2700	N	1511	-0-	-1189	-0-	48	1	1462	2	Y	1	11	1			12
							1	9									
12	2418	N	1429	-0-	-989	-0-	103	1	1322	2	Y	4					16
							4	9									
01	1891	N	1334	-0-	-557	-0-	100	1	1231	2	Y	3	10	1			9
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	92	-0-	-63	-0-	6	1	86	2	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	10	1	133	2	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	10	1	116	2	N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	17	1	213	2	N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	18	1	228	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	11	1	164	2	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-					-0-
11	60	N	34	-0-	-26	-0-	3	1	31	2	N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	16	1	195	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1258	N	1258	-0-	-0-	-0-	78	1	1180	2	Y	-0-					-0-
09	1255	N	1255	-0-	-0-	-0-	90	1	1165	2	Y	-0-					-0-
10	1333	N	1056	-0-	-277	-0-	77	1	979	2	Y	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	129	1	1500	2	Y	-0-					-0-
*12	1594	N	1594	-0-	-0-	-0-	115	1	1479	2	Y	-0-					-0-
*01	1508	N	1508	-0-	-0-	-0-	113	1	1395	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	44	1	667	2	Y	1					11
							1	9									
09	693	N	693	-0-	-0-	-0-	50	1	642	2	Y	1					12
							1	9									
10	1057	N	1057	-0-	-0-	-0-	77	1	978	2	Y	2					14
							2	9									
11	752	N	752	-0-	-0-	-0-	59	1	692	2	Y	1	7	1			8
							1	9									
*12	726	N	726	-0-	-0-	-0-	52	1	672	2	Y	2					10
							2	9									
*01	934	N	934	-0-	-0-	-0-	70	1	862	2	Y	2	6	1			6
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1655	-0-	-143	-0-	103	1	1548	2	Y	4					41
							4	9									
09	1980	N	1726	-0-	-254	-0-	124	1	1598	2	Y	4					45
							4	9									
10	2367	N	2367	-0-	-0-	-0-	173	1	2187	2	Y	6					51
							7	9									
11	2902	N	2902	-0-	-0-	-0-	229	1	2667	2	Y	5	27	1			29
							6	9									
*12	2890	N	2890	-0-	-0-	-0-	208	1	2673	2	Y	8					37
							9	9									
*01	2769	N	2769	-0-	-0-	-0-	207	1	2554	2	Y	7	23	1			21
							8	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	83	1	1250	2	Y	-0-					7
09	1011	N	1011	-0-	-0-	-0-	73	1	937	2	Y	1					8
							1	9									
10	730	N	730	-0-	-0-	-0-	53	1	676	2	Y	1					9
							1	9									
11	1243	N	1243	-0-	-0-	-0-	98	1	1144	2	Y	1	5	1			5
							1	9									
*12	1195	N	1195	-0-	-0-	-0-	86	1	1107	2	Y	2					7
							2	9									
*01	1814	N	1814	-0-	-0-	-0-	136	1	1677	2	Y	1	4	1			4
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1566	-0-	-170	-0-	98	1	1468	2	N	-0-					-0-
09	1945	N	1945	-0-	-0-	-0-	140	1	1805	2	N	-0-					-0-
10	2384	N	2384	-0-	-0-	-0-	175	1	2209	2	N	-0-					-0-
11	1833	N	1833	-0-	-0-	-0-	145	1	1688	2	N	-0-					-0-
12	1953	N	1871	-0-	-82	-0-	135	1	1736	2	N	-0-					-0-
*01	2276	N	2276	-0-	-0-	-0-	171	1	2105	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4369	-0-	-126	-0-	4369	2			N	-0-					-0-
09	4440	X	4197	-0-	-243	-0-	4197	2			N	-0-					-0-
10	4588	X	4357	-0-	-231	-0-	4357	2			N	-0-					-0-
11	4440	X	4268	-0-	-172	-0-	4268	2			N	-0-					-0-
12	4402	X	3649	-0-	-753	-0-	3649	2			N	-0-					-0-
*01	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
09	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
10	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
11	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
12	1891	N	1748	-0-	-143	-0-	1748	2			N	-0-					-0-
*01	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					26
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					26
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					26
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					26
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					26
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					155
09	1140	N	1137	-0-	-3	-0-	1137	2			N	-0-					155
10	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					155
11	1170	N	1151	-0-	-19	-0-	1151	2			N	-0-					155
12	1178	N	1000	-0-	-178	-0-	1000	2			N	-0-					155
01	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
09	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
10	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
12	1736	N	1562	-0-	-174	-0-	1562	2			N	-0-					-0-
*01	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1255	-0-	-16	-0-	1255	2			N	-0-					-0-
09	1320	N	1267	-0-	-53	-0-	1267	2			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
12	1302	N	1116	-0-	-186	-0-	1116	2			N	-0-					-0-
01	1333	N	1316	-0-	-17	-0-	1316	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

08	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
09	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
10	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
12	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

08	527	N	406	-0-	-121	-0-	406	3			N	-0-					-0-
09	510	N	360	-0-	-150	-0-	360	3			N	-0-					-0-
10	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

08	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

08	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					22
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					22
10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					22
11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					22
12	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					22
*01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
12	558	N	242	-0-	-316	-0-	242	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

08	1178	N	970	-0-	-208	-0-	970	2			Y	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			Y	-0-					-0-
11	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
01	1209	N	1198	-0-	-11	-0-	1198	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

08	14B	DENY	182	-0-	182	2598	182	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	356	-0-	356	5062	356	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	42	-0-	42	599	42	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	161	-0-	161	2288	161	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	32	-0-	32	514	32	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	5	-0-	5	83	5	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	38	-0-	38	615	38	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	2	-0-	2	38	2	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	242	-0-	242	3875	242	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	14	-0-	14	225	14	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	109	-0-	109	1689	109	3			N	-0-					-0-
09	14B	DENY	63	-0-	63	1752	63	3			N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	1752					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1752					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1752					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1752					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	49	-0-	49	692	49	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	9	-0-	9	126	9	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	10	2	1	9	N	1	1	1			-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	45	2	2	9	N	2	2	1			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

08	186	N	99	-0-	-87	-0-	96	2	3	9	N	3	3	1			-0-
09	180	N	32	-0-	-148	-0-	31	2	1	9	N	1	1	1			-0-
10	39	N	39	-0-	-0-	-0-	38	2	1	9	N	1	1	1			-0-
11	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	17	2	1	9	N	1	1	1			-0-
*01	84	N	84	-0-	-0-	-0-	83	2	1	9	N	1	1	1			-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

08	244	N	244	-0-	-0-	-0-	235	2	9	9	N	8	8	1			-0-
09	335	N	335	-0-	-0-	-0-	320	2	15	9	N	14	14	1			-0-
10	346	N	346	-0-	-0-	-0-	334	2	12	9	N	11	11	1			-0-
11	319	N	319	-0-	-0-	-0-	309	2	10	9	N	9	9	1			-0-
12	341	N	277	-0-	-64	-0-	268	2	9	9	N	8	8	1			-0-
*01	347	N	347	-0-	-0-	-0-	341	2	6	9	N	5	5	1			-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

08	93	N	93	-0-	-0-	-0-	90	2	3	9	N	3	3	1			-0-
09	96	N	96	-0-	-0-	-0-	92	2	4	9	N	4	4	1			-0-
10	93	N	88	-0-	-5	-0-	85	2	3	9	N	3	3	1			-0-
11	96	N	96	-0-	-0-	-0-	93	2	3	9	N	3	3	1			-0-
12	93	N	75	-0-	-18	-0-	73	2	2	9	N	2	2	1			-0-
*01	126	N	126	-0-	-0-	-0-	124	2	2	9	N	2	2	1			-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

08	61	N	61	-0-	-0-	-0-	59	2	2	9	N	2	2	1			-0-
09	66	N	66	-0-	-0-	-0-	63	2	3	9	N	3	3	1			-0-
10	62	N	61	-0-	-1	-0-	59	2	2	9	N	2	2	1			-0-
11	66	N	66	-0-	-0-	-0-	64	2	2	9	N	2	2	1			-0-
12	62	N	62	-0-	-0-	-0-	60	2	2	9	N	2	2	1			-0-
*01	73	N	73	-0-	-0-	-0-	72	2	1	9	N	1	1	1			-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	360	N	152	-0-	-208	-0-	145	2	7	9	N	6	6	1			-0-
10	253	N	253	-0-	-0-	-0-	244	2	9	9	N	8	8	1			-0-
11	204	N	204	-0-	-0-	-0-	197	2	7	9	N	6	6	1			-0-
12	164	N	164	-0-	-0-	-0-	158	2	6	9	N	5	5	1			-0-
01	248	N	174	-0-	-74	-0-	171	2	3	9	N	3	3	1			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	123	-0-	-94	-0-	119	2	4	9	N	4	4	1			-0-
09	151	N	151	-0-	-0-	-0-	144	2	7	9	N	6	6	1			-0-
10	248	N	107	-0-	-141	-0-	103	2	4	9	N	4	4	1			-0-
11	120	N	116	-0-	-4	-0-	113	2	3	9	N	3	3	1			-0-
12	155	N	73	-0-	-82	-0-	71	2	2	9	N	2	2	1			-0-
*01	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2	2	1			-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		25	-0-	25	3971	24	2	1	9	N	1	1	1			-0-
09	14B2 EXT		848	-0-	848	4819	809	2	39	9	N	35	35	1			-0-
10	14B2 EXT		540	-0-	540	5359	520	2	20	9	N	18	18	1			-0-
11	14B2 EXT		537	-0-	537	5896	520	2	17	9	N	15	15	1			-0-
12	4750		432	-0-	-4318	1578	418	2	14	9	N	13	13	1			-0-
*01	1814		236	-0-	-1578	-0-	232	2	4	9	N	4	4	1			-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	163	-0-	-147	-0-	157	2	6	9	N	5	5	1			-0-
09	330	N	225	-0-	-105	-0-	215	2	10	9	N	9	9	1			-0-
10	496	N	205	-0-	-291	-0-	197	2	8	9	N	7	7	1			-0-
11	214	N	214	-0-	-0-	-0-	207	2	7	9	N	6	6	1			-0-
12	248	N	189	-0-	-59	-0-	182	2	7	9	N	6	6	1			-0-
01	217	N	196	-0-	-21	-0-	193	2	3	9	N	3	3	1			-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	1	-0-	-681	-0-	1	2			N	-0-					-0-
09	312	N	-0-	-0-	-312	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	370	2	7	9	N	6	6	1			-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

08	434	N	330	-0-	-104	-0-	330	2			N	-0-					-0-
09	420	N	208	-0-	-212	-0-	208	2			N	-0-					-0-
10	372	N	209	-0-	-163	-0-	209	2			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
11	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
*12	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
*01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

08	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

08	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
09	1050	N	943	-0-	-107	-0-	943	2			Y	-0-					-0-
10	1178	N	980	-0-	-198	-0-	980	2			Y	-0-					-0-
11	1080	N	977	-0-	-103	-0-	977	2			Y	-0-					-0-
12	961	N	910	-0-	-51	-0-	910	2			Y	-0-					-0-
01	992	N	848	-0-	-144	-0-	848	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
09	480	N	304	-0-	-176	-0-	304	2			N	-0-					-0-
10	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
*12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

08	341	N	289	-0-	-52	-0-	289	2			Y	-0-					-0-
09	510	N	202	-0-	-308	-0-	202	2			Y	-0-					-0-
10	434	N	274	-0-	-160	-0-	274	2			Y	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	2			Y	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

08	1891	N	1872	-0-	-19	-0-	1872	2			Y	-0-					2
09	1953	N	1953	-0-	-0-	-0-	1953	2			Y	-0-					2
10	2162	N	2162	-0-	-0-	-0-	2162	2			Y	-0-					2
11	1800	N	1645	-0-	-155	-0-	1645	2			Y	-0-					2
12	2015	N	1561	-0-	-454	-0-	1561	2			Y	-0-					2
01	2170	N	1416	-0-	-754	-0-	1416	2			Y	-0-					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

08	1176	N	1176	-0-	-0-	-0-	1175	2	1	9	Y	1					11
09	1170	N	964	-0-	-206	-0-	964	2			Y	-0-					11
10	1209	N	994	-0-	-215	-0-	993	2	1	9	Y	1					12
11	1140	N	932	-0-	-208	-0-	932	2			Y	-0-					12
12	992	N	804	-0-	-188	-0-	804	2			Y	-0-					12
*01	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					12

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					1
09	300	N	233	-0-	-67	-0-	233	2			N	-0-					1
10	372	N	226	-0-	-146	-0-	226	2			N	-0-					1
11	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1					2
*12	349	N	349	-0-	-0-	-0-	349	2			N	-0-	1	1			1
*01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	675	-0-	-193	-0-	675	2			N	-0-					-0-
09	810	N	592	-0-	-218	-0-	592	2			N	-0-					-0-
10	775	N	418	-0-	-357	-0-	418	2			N	-0-					-0-
11	660	N	502	-0-	-158	-0-	502	2			N	-0-					-0-
12	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
10	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
12	1085	N	970	-0-	-115	-0-	970	2			N	-0-					-0-
*01	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	825	-0-	-291	-0-	825	2			N	-0-					-0-
09	900	N	772	-0-	-128	-0-	772	2			N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
11	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
*12	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
*01	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	2			N	-0-					-0-
10	868	N	615	-0-	-253	-0-	615	2			N	-0-					-0-
11	840	N	670	-0-	-170	-0-	670	2			N	-0-					-0-
12	620	N	503	-0-	-117	-0-	503	2			N	-0-					-0-
01	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960																	
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244																	
08	1395	N	1191	-0-	-204	-0-	1191	2			N	-0-					-0-
09	1350	N	1160	-0-	-190	-0-	1160	2			N	-0-					-0-
10	1519	N	1003	-0-	-516	-0-	1003	2			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
12	1209	N	1084	-0-	-125	-0-	1084	2			N	-0-					-0-
*01	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034																	
08	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1302	N	1092	-0-	-210	-0-	1092	2			N	-0-					-0-
11	1260	N	738	-0-	-522	-0-	738	2			N	-0-					-0-
12	1178	N	919	-0-	-259	-0-	919	2			N	-0-					-0-
01	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-
DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076																	
08	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
09	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
10	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
*12	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
*01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049																	
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
10	868	N	866	-0-	-2	-0-	866	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	868	N	723	-0-	-145	-0-	723	2			N	-0-					-0-
DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112																	
08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
09	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
10	2170	N	1861	-0-	-309	-0-	1861	2			N	-0-					-0-
11	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
12	2108	N	2062	-0-	-46	-0-	2062	2			N	-0-					-0-
*01	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	640	-0-	-383	-0-	640	2			N	-0-					-0-
09	810	N	640	-0-	-170	-0-	640	2			N	-0-					-0-
10	837	N	664	-0-	-173	-0-	664	2			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
*01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
10	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
11	300	N	240	-0-	-60	-0-	240	2			N	-0-					-0-
*12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	262	-0-	-79	-0-	262	2			N	-0-					-0-
09	360	N	229	-0-	-131	-0-	229	2			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2473	X	2473	-0-	-0-	-0-	2470	2	3	9	Y	3					23
09	2520	X	2418	-0-	-102	-0-	2417	2	1	9	Y	1					24
10	2955	X	2955	-0-	-0-	-0-	2954	2	1	9	Y	1					25
11	2633	X	2633	-0-	-0-	-0-	2633	2			Y	-0-					25
12	2635	X	2254	-0-	-381	-0-	2254	2			Y	-0-					25
01	2945	X	2395	-0-	-550	-0-	2395	2			Y	-0-					25

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1424	-0-	-126	-0-	1418	2	6	9	Y	5					13
09	1560	N	1387	-0-	-173	-0-	1383	2	4	9	Y	4	14	1			3
10	1674	N	1427	-0-	-247	-0-	1420	2	7	9	Y	6					9
11	1501	N	1501	-0-	-0-	-0-	1492	2	9	9	Y	8					17
*12	1458	N	1458	-0-	-0-	-0-	1451	2	7	9	Y	6	13	1			10
*01	1525	N	1525	-0-	-0-	-0-	1510	2	15	9	Y	14	14	1			10

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24	-0-	377	2	2	9	Y	2					4
09	420	N	366	-0-	-54	-0-	365	2	1	9	Y	1	4	1			1
10	527	N	473	-0-	-54	-0-	471	2	2	9	Y	2					3
11	420	N	420	-0-	-0-	-0-	418	2	2	9	Y	2					5
12	372	N	330	-0-	-42	-0-	328	2	2	9	Y	2	4	1			3
01	465	N	370	-0-	-95	-0-	366	2	4	9	Y	4	4	1			3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1366	-0-	-525	-0-	1366	2			N	-0-					2
09	1980	N	1410	-0-	-570	-0-	1408	2	2	9	N	2	3	1			1
10	2108	N	1294	-0-	-814	-0-	1293	2	1	9	N	1					2
11	1402	N	1402	-0-	-0-	-0-	1401	2	1	9	N	1					3
*12	1998	N	1998	-0-	-0-	-0-	1996	2	2	9	N	2	3	1			2
*01	2057	N	2057	-0-	-0-	-0-	2054	2	3	9	N	3	3	1			2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	958	-0-	-96	-0-	957	2	1	9	Y	1					2
09	1050	N	886	-0-	-164	-0-	886	2			Y	-0-	2	1			-0-
10	1364	N	759	-0-	-605	-0-	758	2	1	9	Y	1					1
11	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	Y	1					2
12	930	N	897	-0-	-33	-0-	896	2	1	9	Y	1	2	1			1
*01	926	N	926	-0-	-0-	-0-	924	2	2	9	Y	2	2	1			1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					3
09	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					3
10	1085	N	694	-0-	-391	-0-	694	2			Y	-0-					3
11	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					3
12	1085	N	955	-0-	-130	-0-	955	2			Y	-0-					3
*01	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2123	-0-	-760	-0-	2123	2			N	-0-					-0-
09	2790	X	2094	-0-	-696	-0-	2094	2			N	-0-					-0-
10	2883	X	1995	-0-	-888	-0-	1995	2			N	-0-					-0-
11	2790	X	1840	-0-	-950	-0-	1840	2			N	-0-					-0-
12	2170	X	1634	-0-	-536	-0-	1634	2			N	-0-					-0-
01	2170	X	1895	-0-	-275	-0-	1895	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
09	3000	X	2776	-0-	-224	-0-	2776	2			N	-0-					-0-
10	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
11	3120	X	2132	-0-	-988	-0-	2132	2			N	-0-					-0-
*12	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
*01	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
11	750	N	623	-0-	-127	-0-	623	2			N	-0-					-0-
12	806	N	708	-0-	-98	-0-	708	2			N	-0-					-0-
01	837	N	538	-0-	-299	-0-	538	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	524	-0-	-158	-0-	521	2	3	9	N	3					6
09	570	N	457	-0-	-113	-0-	456	2	1	9	N	1	6	1			1
10	682	N	403	-0-	-279	-0-	400	2	3	9	N	3					4
11	541	N	541	-0-	-0-	-0-	537	2	4	9	N	4					8
*12	536	N	536	-0-	-0-	-0-	534	2	2	9	N	2	6	1			4
*01	509	N	509	-0-	-0-	-0-	502	2	7	9	N	6	6	1			4

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1080	-0-	-67	-0-	1078	2	2	9	N	2					4
09	1020	N	941	-0-	-79	-0-	940	2	1	9	N	1	4	1			1
10	1333	N	943	-0-	-390	-0-	941	2	2	9	N	2					3
11	1099	N	1099	-0-	-0-	-0-	1097	2	2	9	N	2					5
*12	981	N	981	-0-	-0-	-0-	979	2	2	9	N	2	4	1			3
*01	1094	N	1094	-0-	-0-	-0-	1090	2	4	9	N	4	4	1			3

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2493	N	2493	-0-	-0-	-0-	2485	2	8	9	N	7					87
09	2100	N	1940	-0-	-160	-0-	1936	2	4	9	N	4					91
10	2602	N	2602	-0-	-0-	-0-	2599	2	3	9	N	3					94
11	2400	N	1579	-0-	-821	-0-	1579	2			N	-0-					94
*12	2076	N	2076	-0-	-0-	-0-	2075	2	1	9	N	1					95
01	2604	N	1879	-0-	-725	-0-	1879	2			N	-0-					95

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					4
09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					4
10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					4
11	180	N	141	-0-	-39	-0-	140	2	1	9	Y	1					5
*12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					5
*01	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					5

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	963	-0-	-91	-0-	963	2			N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
12	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-
01	1054	N	907	-0-	-147	-0-	907	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
09	1710	N	1274	-0-	-436	-0-	1274	2			N	-0-					-0-
10	1767	N	946	-0-	-821	-0-	946	2			N	-0-					-0-
11	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
*12	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
*01	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
11	630	N	404	-0-	-226	-0-	404	2			N	-0-					-0-
*12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	651	N	515	-0-	-136	-0-	515	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					-0-
09	5610	X	4906	-0-	-704	-0-	4906	2			N	-0-					-0-
10	5921	X	4823	-0-	-1098	-0-	4823	2			N	-0-					-0-
11	5730	X	4928	-0-	-802	-0-	4928	2			N	-0-					-0-
12	5921	X	5315	-0-	-606	-0-	5315	2			N	-0-					-0-
01	5921	X	4936	-0-	-985	-0-	4936	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
09	630	N	538	-0-	-92	-0-	538	2			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-					-0-
09	1110	N	1107	-0-	-3	-0-	1107	2			N	-0-					-0-
10	1178	N	1145	-0-	-33	-0-	1145	2			N	-0-					-0-
11	1140	N	1079	-0-	-61	-0-	1079	2			N	-0-					-0-
12	1147	N	1048	-0-	-99	-0-	1048	2			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
09	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	1054	N	990	-0-	-64	-0-	990	2			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-
09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
10	1953	N	1729	-0-	-224	-0-	1729	2			N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	606	-0-	-76	-0-	606	2			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
11	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-
09	660	N	608	-0-	-52	-0-	608	2			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1518	-0-	-1	-0-	1518	2			N	-0-					-0-
09	1500	N	1465	-0-	-35	-0-	1465	2			N	-0-					-0-
10	1519	N	1453	-0-	-66	-0-	1453	2			N	-0-					-0-
11	1470	N	1420	-0-	-50	-0-	1420	2			N	-0-					-0-
12	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	992	-0-	-31	-0-	992	2			N	-0-					-0-
09	990	N	948	-0-	-42	-0-	948	2			N	-0-					-0-
10	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
11	960	N	926	-0-	-34	-0-	926	2			N	-0-					-0-
12	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	984	-0-	-8	-0-	984	2			N	-0-					-0-
09	960	N	919	-0-	-41	-0-	919	2			N	-0-					-0-
10	992	N	962	-0-	-30	-0-	962	2			N	-0-					-0-
11	960	N	936	-0-	-24	-0-	936	2			N	-0-					-0-
12	961	N	957	-0-	-4	-0-	957	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	629	-0-	-177	-0-	629	2			N	-0-					-0-
09	690	N	401	-0-	-289	-0-	401	2			N	-0-					-0-
10	775	N	486	-0-	-289	-0-	486	2			N	-0-					-0-
11	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
09	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1470	N	1457	-0-	-13	-0-	1457	2			N	-0-					-0-
12	1519	N	1326	-0-	-193	-0-	1326	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
09	1620	N	1475	-0-	-145	-0-	1475	2			N	-0-					-0-
10	1674	N	1564	-0-	-110	-0-	1564	2			N	-0-					-0-
11	1620	N	1427	-0-	-193	-0-	1427	2			N	-0-					-0-
12	1519	N	1424	-0-	-95	-0-	1424	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	383					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	383					N	-0-					-0-
10	383	X	-0-	-0-	-383	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
09	540	N	458	-0-	-82	-0-	458	2			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	2			N	-0-					-0-
12	775	N	695	-0-	-80	-0-	695	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	2			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1905	-0-	-48	-0-	1905	2			N	-0-					-0-
09	2040	N	1614	-0-	-426	-0-	1614	2			N	-0-					-0-
10	1922	N	1695	-0-	-227	-0-	1695	2			N	-0-					-0-
11	1830	N	1596	-0-	-234	-0-	1596	2			N	-0-					-0-
12	1674	N	1603	-0-	-71	-0-	1603	2			N	-0-					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	990	N	969	-0-	-21	-0-	969	2			N	-0-					-0-
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
11	1020	N	965	-0-	-55	-0-	965	2			N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
09	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	2			N	-0-					-0-
11	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-
09	1080	N	983	-0-	-97	-0-	983	2			N	-0-					-0-
10	1054	N	995	-0-	-59	-0-	995	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	510	N	489	-0-	-21	-0-	489	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1234	-0-	-6	-0-	1234	2			N	-0-					-0-
09	1200	N	1175	-0-	-25	-0-	1175	2			N	-0-					-0-
10	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					-0-
11	1200	N	1153	-0-	-47	-0-	1153	2			N	-0-					-0-
12	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
09	1110	N	974	-0-	-136	-0-	974	2			N	-0-					-0-
10	1147	N	1132	-0-	-15	-0-	1132	2			N	-0-					-0-
11	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
09	1140	N	794	-0-	-346	-0-	794	2			N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
11	1020	N	933	-0-	-87	-0-	933	2			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
11	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-
12	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
09	1620	N	1570	-0-	-50	-0-	1570	2			N	-0-					-0-
10	1798	N	1616	-0-	-182	-0-	1616	2			N	-0-					-0-
11	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
10	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-					-0-
11	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-					-0-
12	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1224	-0-	-140	-0-	1224	2			N	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
11	1170	N	1039	-0-	-131	-0-	1039	2			N	-0-					-0-
12	1364	N	1065	-0-	-299	-0-	1065	2			N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1441	-0-	-140	-0-	1441	2			N	-0-					-0-
09	1410	N	1407	-0-	-3	-0-	1407	2			N	-0-					-0-
10	1457	N	1450	-0-	-7	-0-	1450	2			N	-0-					-0-
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1457	N	1421	-0-	-36	-0-	1421	2			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
09	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-
10	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-
10	341	N	191	-0-	-150	-0-	191	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
09	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
10	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
11	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
12	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1325	-0-	-70	-0-	1325	2			N	-0-					-0-
09	1350	N	1300	-0-	-50	-0-	1300	2			N	-0-					-0-
10	1333	N	1328	-0-	-5	-0-	1328	2			N	-0-					-0-
11	1290	N	1280	-0-	-10	-0-	1280	2			N	-0-					-0-
12	1333	N	1300	-0-	-33	-0-	1300	2			N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-
09	960	N	929	-0-	-31	-0-	929	2			N	-0-					-0-
10	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
11	960	N	943	-0-	-17	-0-	943	2			N	-0-					-0-
12	961	N	959	-0-	-2	-0-	959	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
11	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
12	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
09	1740	N	1573	-0-	-167	-0-	1573	2			N	-0-					-0-
10	1767	N	1295	-0-	-472	-0-	1295	2			N	-0-					-0-
11	1710	N	1655	-0-	-55	-0-	1655	2			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
11	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					-0-
12	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
09	840	N	493	-0-	-347	-0-	493	2			N	-0-					-0-
10	837	N	534	-0-	-303	-0-	534	2			N	-0-					-0-
11	720	N	671	-0-	-49	-0-	671	2			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
09	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
10	899	N	867	-0-	-32	-0-	867	2			N	-0-					-0-
11	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
12	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
12	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	686	-0-	-27	-0-	686	2			Y	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
10	806	N	726	-0-	-80	-0-	726	2			Y	-0-					-0-
11	660	N	597	-0-	-63	-0-	597	2			Y	-0-					-0-
12	899	N	891	-0-	-8	-0-	891	2			Y	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-
09	720	N	692	-0-	-28	-0-	692	2			N	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
11	690	N	686	-0-	-4	-0-	686	2			N	-0-					-0-
12	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
09	870	N	768	-0-	-102	-0-	768	2			Y	-0-					-0-
10	837	N	625	-0-	-212	-0-	625	2			Y	-0-					-0-
11	870	N	690	-0-	-180	-0-	690	2			Y	-0-					-0-
12	806	N	687	-0-	-119	-0-	687	2			Y	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-
09	1050	N	990	-0-	-60	-0-	990	2			N	-0-					-0-
10	1054	N	1052	-0-	-2	-0-	1052	2			N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1170	N	1126	-0-	-44	-0-	1126	2			N	-0-					-0-
10	1209	N	1056	-0-	-153	-0-	1056	2			N	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
12	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	2			Y	-0-					-0-
10	496	N	451	-0-	-45	-0-	451	2			Y	-0-					-0-
11	480	N	325	-0-	-155	-0-	325	2			Y	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	2			Y	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	496	N	459	-0-	-37	-0-	459	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	895	-0-	-66	-0-	895	2			Y	-0-					-0-
09	960	N	924	-0-	-36	-0-	924	2			Y	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
11	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	329	-0-	-260	-0-	329	2			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
09	1590	N	1472	-0-	-118	-0-	1472	2			Y	-0-					-0-
10	1581	N	1492	-0-	-89	-0-	1492	2			Y	-0-					-0-
11	1560	N	1392	-0-	-168	-0-	1392	2			Y	-0-					-0-
12	1519	N	1379	-0-	-140	-0-	1379	2			Y	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1320	-0-	-106	-0-	1320	2			Y	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
11	1290	N	901	-0-	-389	-0-	901	2			Y	-0-					-0-
12	1240	N	1077	-0-	-163	-0-	1077	2			Y	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	499	-0-	-214	-0-	499	2			N	-0-					-0-
09	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
10	713	N	347	-0-	-366	-0-	347	2			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
09	270	N	101	-0-	-169	-0-	101	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	2			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2807	N	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
09	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
10	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
11	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
12	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
01	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*01	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

08	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
09	1410	N	1380	-0-	-30	-0-	1380	3			N	-0-					-0-
10	1674	N	1427	-0-	-247	-0-	1427	3			N	-0-					-0-
11	1410	N	1340	-0-	-70	-0-	1340	3			N	-0-					-0-
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
*01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1468	-0-	-361	-0-	1468	3			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
10	1953	N	1721	-0-	-232	-0-	1721	3			N	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
*01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
10	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
*01	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1606	-0-	-347	-0-	1606	2			N	-0-					-0-
09	1830	N	1460	-0-	-370	-0-	1460	2			N	-0-					-0-
10	1829	N	1399	-0-	-430	-0-	1399	2			N	-0-					-0-
11	1560	N	1267	-0-	-293	-0-	1267	2			N	-0-					-0-
12	1519	N	1334	-0-	-185	-0-	1334	2			N	-0-					-0-
01	1395	N	1260	-0-	-135	-0-	1260	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3479	-0-	-179	-0-	3479	2			N	-0-					-0-
09	3540	X	3209	-0-	-331	-0-	3209	2			N	-0-					-0-
10	3658	X	3334	-0-	-324	-0-	3334	2			N	-0-					-0-
11	3480	X	3324	-0-	-156	-0-	3324	2			N	-0-					-0-
12	3503	X	3483	-0-	-20	-0-	3483	2			N	-0-					-0-
01	3472	X	3450	-0-	-22	-0-	3450	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404

HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	934	-0-	-27	-0-	929	3	1	4	N	4	6	1			3
							4	9									
09	930	N	926	-0-	-4	-0-	922	3	4	9	N	4					7
10	901	N	901	-0-	-0-	-0-	895	3	6	9	N	5	6	1			6
11	900	N	771	-0-	-129	-0-	765	3	6	9	N	5	6	1			5
12	961	N	866	-0-	-95	-0-	858	3	8	9	N	7					12
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					12

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	327	3	2	9	N	2	3	1			1
09	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					3
10	325	N	325	-0-	-0-	-0-	323	3	2	9	N	2	3	1			2
11	330	N	284	-0-	-46	-0-	282	3	2	9	N	2	3	1			1
12	341	N	319	-0-	-22	-0-	316	3	3	9	N	3					4
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					4

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
11	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
12	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	1110	N	1079	-0-	-31	-0-	1079	2			N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1110	N	1096	-0-	-14	-0-	1096	2			N	-0-					-0-
12	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	1230	N	1201	-0-	-29	-0-	1201	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
11	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					-0-
12	1240	N	1194	-0-	-46	-0-	1194	2			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1934	-0-	-19	-0-	1934	2			Y	-0-					-0-
09	1920	N	1836	-0-	-84	-0-	1836	2			Y	-0-					-0-
10	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
11	1860	N	1855	-0-	-5	-0-	1855	2			Y	-0-					-0-
*12	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2279	-0-	-15	-0-	2273	2	6	9	Y	5					87
09	2250	N	2164	-0-	-86	-0-	2158	2	6	9	Y	5					92
10	2156	N	2156	-0-	-0-	-0-	2148	2	8	9	Y	7					99
11	2220	N	2072	-0-	-148	-0-	2064	2	8	9	Y	7					106
*12	2241	N	2241	-0-	-0-	-0-	2239	2	2	9	Y	2					108
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
11	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-
*12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	753	-0-	-22	-0-	749	3	4	9	N	4	6	1			2
09	759	N	759	-0-	-0-	-0-	755	3	4	9	N	4					6
10	775	N	775	-0-	-0-	-0-	768	3	7	9	N	6	6	1			6
11	720	N	679	-0-	-41	-0-	672	3	7	9	N	6	6	1			6
12	775	N	762	-0-	-13	-0-	753	3	9	9	N	8					14
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					14

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
11	810	N	747	-0-	-63	-0-	747	2			N	-0-					-0-
12	837	N	743	-0-	-94	-0-	743	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1552	-0-	-29	-0-	1552	2			N	-0-					-0-
09	1500	N	1495	-0-	-5	-0-	1495	2			N	-0-					-0-
10	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
11	1500	N	1483	-0-	-17	-0-	1483	2			N	-0-					-0-
12	1550	N	1523	-0-	-27	-0-	1523	2			N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
12	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3166	-0-	-213	-0-	3166	2			Y	-0-					-0-
09	3270	X	3005	-0-	-265	-0-	3005	2			Y	-0-					-0-
10	3224	X	2990	-0-	-234	-0-	2990	2			Y	-0-					-0-
11	3120	X	3037	-0-	-83	-0-	3037	2			Y	-0-					-0-
12	3162	X	3118	-0-	-44	-0-	3118	2			Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	976	-0-	-16	-0-	976	2			Y	-0-					1
09	960	N	926	-0-	-34	-0-	926	2			Y	-0-					1
10	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					1
11	930	N	874	-0-	-56	-0-	874	2			Y	-0-					1
12	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	573	2			Y	-0-					-0-
09	570	N	544	-0-	-26	-0-	544	2			Y	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1418	-0-	-8	-0-	1416	2	2	9	Y	2					45
09	1410	N	1347	-0-	-63	-0-	1344	2	3	9	Y	3					48
10	1341	N	1341	-0-	-0-	-0-	1337	2	4	9	Y	4					52
11	1380	N	1362	-0-	-18	-0-	1358	2	4	9	Y	4					56
*12	1396	N	1396	-0-	-0-	-0-	1395	2	1	9	Y	1					57
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	921	-0-	-9	-0-	921	2			Y	-0-					-0-
09	900	N	874	-0-	-26	-0-	874	2			Y	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-
11	900	N	883	-0-	-17	-0-	883	2			Y	-0-					-0-
*12	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	240	3	3	9	N	3	5	1			5
09	210	N	206	-0-	-4	-0-	203	3	3	9	N	3					8
10	195	N	195	-0-	-0-	-0-	189	3	6	9	N	5	5	1			8
11	240	N	168	-0-	-72	-0-	162	3	6	9	N	5	5	1			8
12	217	N	190	-0-	-27	-0-	182	3	8	9	N	7					15
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					15

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	1238	-0-	-2	-0-	1232	2	6	9	Y	5			80
09	1230	N	1175	-0-	-55	-0-	1169	2	6	9	Y	5			85
10	1172	N	1172	-0-	-0-	-0-	1164	2	8	9	Y	7			92
11	1200	N	1126	-0-	-74	-0-	1118	2	8	9	Y	7			99
*12	1215	N	1215	-0-	-0-	-0-	1213	2	2	9	Y	2			101
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			101

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1075	-0-	-10	-0-	1071	2	4	9	Y	4			88
09	1080	N	1020	-0-	-60	-0-	1016	2	4	9	Y	4			92
10	1018	N	1018	-0-	-0-	-0-	1011	2	7	9	Y	6			98
11	1050	N	1034	-0-	-16	-0-	1027	2	7	9	Y	6			104
*12	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	Y	1			105
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			105

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	695	-0-	-18	-0-	691	2	4	9	Y	4			64
09	690	N	660	-0-	-30	-0-	656	2	4	9	Y	4			68
10	659	N	659	-0-	-0-	-0-	652	2	7	9	Y	6			74
11	670	N	670	-0-	-0-	-0-	663	2	7	9	Y	6			80
12	682	N	681	-0-	-1	-0-	680	2	1	9	Y	1			81
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			81

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	460	-0-	-36	-0-	460	3			N	-0-			-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
11	450	N	394	-0-	-56	-0-	394	3			N	-0-			-0-
12	465	N	442	-0-	-23	-0-	442	3			N	-0-			-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	947	-0-	-14	-0-	947	2			Y	-0-			-0-
09	930	N	899	-0-	-31	-0-	899	2			Y	-0-			-0-
10	894	N	894	-0-	-0-	-0-	894	2			Y	-0-			-0-
11	930	N	908	-0-	-22	-0-	908	2			Y	-0-			-0-
*12	933	N	933	-0-	-0-	-0-	933	2			Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	2059	-0-	-18	-0-	2058	2	1	9	Y	1			61
09	2040	N	1956	-0-	-84	-0-	1954	2	2	9	Y	2			63
10	1946	N	1946	-0-	-0-	-0-	1944	2	2	9	Y	2			65
11	1980	N	1976	-0-	-4	-0-	1974	2	2	9	Y	2			67
*12	2028	N	2028	-0-	-0-	-0-	2027	2	1	9	Y	1			68
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			68

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-			-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-			-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-			-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-			-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2711	-0-	-172	-0-	2711	2			Y	-0-					-0-
09	2790	X	2574	-0-	-216	-0-	2574	2			Y	-0-					-0-
10	2759	X	2561	-0-	-198	-0-	2561	2			Y	-0-					-0-
11	2670	X	2292	-0-	-378	-0-	2292	2			Y	-0-					-0-
12	2697	X	2670	-0-	-27	-0-	2670	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

08	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
*12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

08	2263	N	2245	-0-	-18	-0-	2245	2			Y	-0-					-0-
09	2220	N	2131	-0-	-89	-0-	2131	2			Y	-0-					-0-
10	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-
11	2160	N	2153	-0-	-7	-0-	2153	2			Y	-0-					-0-
*12	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

08	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
09	900	N	870	-0-	-30	-0-	870	2			N	-0-					-0-
10	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
11	870	N	651	-0-	-219	-0-	651	2			N	-0-					-0-
12	899	N	813	-0-	-86	-0-	813	2			N	-0-					-0-
01	899	N	765	-0-	-134	-0-	765	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

08	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
09	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
10	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
11	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
*12	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
*01	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

08	1178	N	872	-0-	-306	-0-	865	2	7	9	Y	6					17
09	1110	N	887	-0-	-223	-0-	880	2	7	9	Y	6	19	1			4
10	776	N	776	-0-	-0-	-0-	766	2	10	9	Y	9					13
11	840	N	674	-0-	-166	-0-	663	2	11	9	Y	10					23
12	930	N	516	-0-	-414	-0-	505	2	11	9	Y	10	19	1			14
*01	964	N	964	-0-	-0-	-0-	944	2	20	9	Y	18	19	1			13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
09	1830	N	1765	-0-	-65	-0-	1765	2			N	-0-					-0-
10	1891	N	1833	-0-	-58	-0-	1833	2			N	-0-					-0-
11	1800	N	1699	-0-	-101	-0-	1699	2			N	-0-					-0-
12	1829	N	1736	-0-	-93	-0-	1736	2			N	-0-					-0-
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*07	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*12	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
11	840	N	726	-0-	-114	-0-	726	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
11	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
10	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

	ALLOW		PROD	LIFT	STATUS											
08	248	N	244	-0-	-4	-0-	244	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3	N	-0-					-0-
10	310	N	224	-0-	-86	-0-	224	3	N	-0-					-0-
11	240	N	157	-0-	-83	-0-	157	3	N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-			N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	338	3	N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

	ALLOW		PROD	LIFT	STATUS											
08	333	N	333	-0-	-0-	-0-	333	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3	N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-			N	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	499	3	N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

	ALLOW		PROD	LIFT	STATUS											
08	31	N	31	-0-	-0-	-0-	31	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3	N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

	ALLOW		PROD	LIFT	STATUS											
08	640	N	640	-0-	-0-	-0-	640	3	N	-0-					-0-
09	660	N	579	-0-	-81	-0-	579	3	N	-0-					-0-
10	713	N	570	-0-	-143	-0-	570	3	N	-0-					-0-
11	630	N	605	-0-	-25	-0-	605	3	N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-			N	-0-					-0-
*01	857	N	857	-0-	-0-	-0-	857	3	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

	ALLOW		PROD	LIFT	STATUS											
08	3503	X	3350	-0-	-153	-0-	3350	3	N	-0-					-0-
09	3390	X	3299	-0-	-91	-0-	3299	3	N	-0-					-0-
10	3596	X	3389	-0-	-207	-0-	3389	3	N	-0-					-0-
11	3480	X	3152	-0-	-328	-0-	3152	3	N	-0-					-0-
12	3596	X	-0-	-0-	-3596	-0-			N	-0-					-0-
*01	4747	X	4747	-0-	-0-	-0-	4747	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

08	3224	X	2890	-0-	-334	-0-	2890	3			N	-0-					-0-
09	2910	X	2628	-0-	-282	-0-	2628	3			N	-0-					-0-
10	2914	X	2398	-0-	-516	-0-	2398	3			N	-0-					-0-
11	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-					-0-
12	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
*01	4217	X	4217	-0-	-0-	-0-	4217	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
09	1440	N	1079	-0-	-361	-0-	1079	3			N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
11	1080	N	1001	-0-	-79	-0-	1001	3			N	-0-					-0-
12	1116	N	4	-0-	-1112	-0-	4	3			N	-0-					-0-
*01	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

08	4433	X	4184	-0-	-249	-0-	4184	3			N	-0-					-0-
09	4290	X	4145	-0-	-145	-0-	4145	3			N	-0-					-0-
10	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					-0-
11	4405	X	4405	-0-	-0-	-0-	4405	3			N	-0-					-0-
12	4278	X	-0-	-0-	-4278	-0-					N	-0-					-0-
*01	6244	X	6244	-0-	-0-	-0-	6244	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	1380	N	1293	-0-	-87	-0-	1293	3			N	-0-					-0-
10	1550	N	1355	-0-	-195	-0-	1355	3			N	-0-					-0-
11	1320	N	1247	-0-	-73	-0-	1247	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
*01	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

08	1364	N	1357	-0-	-7	-0-	1357	3			N	-0-					-0-
09	1320	N	1288	-0-	-32	-0-	1288	3			N	-0-					-0-
10	1457	N	1305	-0-	-152	-0-	1305	3			N	-0-					-0-
11	1320	N	1250	-0-	-70	-0-	1250	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
*01	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	273	-0-	-347	-0-	273	3			N	-0-					-0-
09	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

08	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	1116	N	945	-0-	-171	-0-	945	3			N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
12	992	N	688	-0-	-304	-0-	688	3			N	-0-					-0-
*01	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

08	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
11	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	930	N	809	-0-	-121	-0-	809	3			N	-0-					-0-
10	1426	N	781	-0-	-645	-0-	781	3			N	-0-					-0-
11	1170	N	603	-0-	-567	-0-	603	3			N	-0-					-0-
12	837	N	553	-0-	-284	-0-	553	3			N	-0-					-0-
01	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

08	2263	N	2217	-0-	-46	-0-	2217	3			N	-0-					-0-
09	2160	N	2143	-0-	-17	-0-	2143	3			N	-0-					-0-
10	2511	N	2312	-0-	-199	-0-	2312	3			N	-0-					-0-
11	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
12	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
01	2325	N	2324	-0-	-1	-0-	2324	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	840	N	726	-0-	-114	-0-	726	3			N	-0-					-0-
10	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
11	840	N	751	-0-	-89	-0-	751	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	1209	N	988	-0-	-221	-0-	988	3			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*01	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	UNION PACIFIC-MONTGOMERY				WELL #: 78H	RRCID -> 167160	COMPL. DATE 08/17/1997				TOTAL DEPTH 11387		PERF.10860 - 11235				
08	2728	N	2695	-0-	-33	-0-	2695	3			N	-0-					-0-
09	2610	N	2342	-0-	-268	-0-	2342	3			N	-0-					-0-
10	2945	N	2179	-0-	-766	-0-	2179	3			N	-0-					-0-
11	2610	N	2080	-0-	-530	-0-	2080	3			N	-0-					-0-
12	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-
*01	2882	N	2882	-0-	-0-	-0-	2882	3			N	-0-					-0-
	BEAN "26"				WELL #: 11H	RRCID -> 167172	COMPL. DATE 06/11/1997				TOTAL DEPTH 11551		PERF. 9565 - 11259				
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
	JONES-MILLER				WELL #: 6-L	RRCID -> 168617	COMPL. DATE 02/14/1998				TOTAL DEPTH 9990		PERF. 9604 - 9709				
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
	MONTGOMERY "20"				WELL #: 4	RRCID -> 168621	COMPL. DATE 09/09/1999				TOTAL DEPTH 9933		PERF. 6205 - 9725				
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	HENDERSON "25"				WELL #: 1H	RRCID -> 169378	COMPL. DATE 03/22/1998				TOTAL DEPTH 13380		PERF. 9417 - 13125				
08	3100	N	3396	-0-	296	296	3396	3			N	-0-					-0-
09	3000	N	3219	-0-	219	515	3219	3			N	-0-					-0-
10	3100	N	3304	-0-	204	719	3304	3			N	-0-					-0-
11	4105	X	3386	-0-	-719	-0-	3386	3			N	-0-					-0-
12	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
*01	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
	RIGGS 20				WELL #: 3	RRCID -> 169622	COMPL. DATE 02/22/2003				TOTAL DEPTH 9510		PERF. 9154 - 9172				
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
09	1410	N	1361	-0-	-49	-0-	1361	3			N	-0-					-0-
10	1798	N	1333	-0-	-465	-0-	1333	3			N	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
*01	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1639	-0-	-97	-0-	1639	3			N	-0-					-0-
09	1620	N	1202	-0-	-418	-0-	1202	3			N	-0-					-0-
10	1581	N	1157	-0-	-424	-0-	1157	3			N	-0-					-0-
11	1590	N	1263	-0-	-327	-0-	1263	3			N	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
*01	3100	N	3976	-0-	876	876	3976	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	621	-0-	-92	-0-	621	3			N	-0-					-0-
09	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
10	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
10	558	N	426	-0-	-132	-0-	426	3			N	-0-					-0-
11	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
09	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
10	2449	N	2224	-0-	-225	-0-	2224	3			N	-0-					-0-
11	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
12	2263	N	-0-	-0-	-2263	-0-					N	-0-					-0-
*01	3100	N	3344	-0-	244	244	3344	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	496	N	105	-0-	-391	-0-	105	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

08	1302	N	710	-0-	-592	-0-	710	3			N	-0-					-0-
09	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-					-0-
10	713	N	542	-0-	-171	-0-	542	3			N	-0-					-0-
11	690	N	490	-0-	-200	-0-	490	3			N	-0-					-0-
12	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

08	204	N	94	-0-	-110	-0-	94	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

08	465	N	10	-0-	-455	-0-	10	3			N	-0-					-0-
09	240	N	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	305	-0-	-625	-0-	305	3			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
10	961	N	888	-0-	-73	-0-	888	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	961	N	112	-0-	-849	-0-	112	3			N	-0-					-0-
*01	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
	MILLER, J. B.				WELL #: 3	RRCID -> 194282	COMPL. DATE 02/12/2003				TOTAL DEPTH 9250		PERF. 8818 - 8965		
08	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-			-0-
09	1200	N	1186	-0-	-14	-0-	1186	3			N	-0-			-0-
10	1302	N	1163	-0-	-139	-0-	1163	3			N	-0-			-0-
11	1260	N	1079	-0-	-181	-0-	1079	3			N	-0-			-0-
12	1240	N	139	-0-	-1101	-0-	139	3			N	-0-			-0-
*01	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-			-0-
	MILLER. J.B.				WELL #: 4	RRCID -> 205082	COMPL. DATE 09/24/2003				TOTAL DEPTH 9250		PERF. 8712 - 8848		
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-			-0-
10	279	N	257	-0-	-22	-0-	257	3			N	-0-			-0-
11	270	N	218	-0-	-52	-0-	218	3			N	-0-			-0-
12	372	N	23	-0-	-349	-0-	23	3			N	-0-			-0-
*01	647	N	647	-0-	-0-	-0-	647	3			N	-0-			-0-
	RIGGS "19"				WELL #: 3	RRCID -> 208190	COMPL. DATE 01/17/2005				TOTAL DEPTH 9863		PERF. 8960 - 8976		
08	1488	N	1368	-0-	-120	-0-	79	1	1289	3	N	-0-			-0-
09	1440	N	1403	-0-	-37	-0-	81	1	1322	3	N	-0-			-0-
10	1402	N	1402	-0-	-0-	-0-	81	1	1321	3	N	-0-			-0-
11	1320	N	1016	-0-	-304	-0-	58	1	958	3	N	-0-			-0-
12	1457	N	79	-0-	-1378	-0-	5	1	74	3	N	-0-			-0-
*01	1752	N	1752	-0-	-0-	-0-	101	1	1651	3	N	-0-			-0-
	READ "2"				WELL #: 2	RRCID -> 210119	COMPL. DATE 04/26/2005				TOTAL DEPTH 9750		PERF. 9258 - 9277		
08	868	N	844	-0-	-24	-0-	49	1	795	3	N	-0-			-0-
09	862	N	862	-0-	-0-	-0-	50	1	812	3	N	-0-			-0-
10	886	N	886	-0-	-0-	-0-	51	1	835	3	N	-0-			-0-
11	810	N	644	-0-	-166	-0-	37	1	607	3	N	-0-			-0-
12	899	N	48	-0-	-851	-0-	3	1	45	3	N	-0-			-0-
*01	1027	N	1027	-0-	-0-	-0-	59	1	968	3	N	-0-			-0-
	READ "28"				WELL #: 1	RRCID -> 218638	COMPL. DATE 04/14/2006				TOTAL DEPTH 9701		PERF. 9242 - 9392		
08	4650	X	4402	-0-	-248	-0-	253	1	4149	3	N	-0-			-0-
09	4500	X	4385	-0-	-115	-0-	252	1	4133	3	N	-0-			-0-
10	4557	X	4502	-0-	-55	-0-	259	1	4243	3	N	-0-			-0-
11	4410	X	3239	-0-	-1171	-0-	186	1	3053	3	N	-0-			-0-
12	4526	X	258	-0-	-4268	-0-	15	1	243	3	N	-0-			-0-
01	4526	X	4345	-0-	-181	-0-	250	1	4095	3	N	-0-			-0-
	READ "28"				WELL #: 2	RRCID -> 219783	COMPL. DATE 04/01/2006				TOTAL DEPTH 9709		PERF. 9342 - 9528		
08	3156	X	3156	-0-	-0-	-0-	181	1	2975	3	N	-0-			-0-
09	3097	X	3097	-0-	-0-	-0-	178	1	2919	3	N	-0-			-0-
10	3154	X	3154	-0-	-0-	-0-	181	1	2973	3	N	-0-			-0-
11	3030	X	2342	-0-	-688	-0-	135	1	2207	3	N	-0-			-0-
12	3131	X	177	-0-	-2954	-0-	10	1	167	3	N	-0-			-0-
*01	3299	X	3299	-0-	-0-	-0-	190	1	3109	3	N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
11	990	N	959	-0-	-31	-0-	959	2			N	-0-					-0-
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	1023	N	928	-0-	-95	-0-	928	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	806	N	615	-0-	-191	-0-	615	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	806	N	482	-0-	-324	-0-	482	2			N	-0-					-0-
01	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1047	-0-	-7	-0-	1047	2			Y	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					-0-
11	1020	N	890	-0-	-130	-0-	890	2			Y	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
*01	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					6
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					6
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					6
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					6
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					6
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	806	-0-	-507	-0-	806	2			Y	-0-					7
09	870	N	818	-0-	-52	-0-	818	2			Y	-0-					7
10	899	N	770	-0-	-129	-0-	770	2			Y	-0-					7
11	780	N	767	-0-	-13	-0-	767	2			Y	-0-					7
12	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					7
*01	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
10	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
11	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-
12	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					14
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					14
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					14
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					-0-
09	1320	N	1006	-0-	-314	-0-	1006	2			N	-0-					-0-
10	1426	N	1161	-0-	-265	-0-	1161	2			N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*01	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1079	-0-	-99	-0-	1079	2			Y	-0-					6
09	1110	N	1035	-0-	-75	-0-	1035	2			Y	-0-					6
10	1085	N	1064	-0-	-21	-0-	1064	2			Y	-0-					6
11	1050	N	966	-0-	-84	-0-	966	2			Y	-0-					6
12	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					6
*01	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	419	-0-	-77	-0-	419	2			N	-0-					-0-
09	540	N	361	-0-	-179	-0-	361	2			N	-0-					-0-
10	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
11	420	N	338	-0-	-82	-0-	338	2			N	-0-					-0-
12	372	N	270	-0-	-102	-0-	270	2			N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	818	-0-	-267	-0-	818	2			N	-0-					-0-
09	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-
10	1085	N	1060	-0-	-25	-0-	1060	2			N	-0-					-0-
11	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
10	496	N	376	-0-	-120	-0-	376	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	434	N	213	-0-	-221	-0-	213	2			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

08	1395	N	1157	-0-	-238	-0-	1157	2			N	-0-					-0-
09	1350	N	1077	-0-	-273	-0-	1077	2			N	-0-					-0-
10	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					-0-
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
12	1116	N	1051	-0-	-65	-0-	1051	2			N	-0-					-0-
01	1178	N	889	-0-	-289	-0-	889	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	480	N	327	-0-	-153	-0-	327	2			N	-0-					-0-
12	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

08	1085	N	972	-0-	-113	-0-	972	2			N	-0-					-0-
09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					-0-
10	1054	N	948	-0-	-106	-0-	948	2			N	-0-					-0-
11	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
12	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
*01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

08	465	N	448	-0-	-17	-0-	448	2			Y	-0-					8
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					8
10	465	N	413	-0-	-52	-0-	413	2			Y	-0-					8
11	420	N	394	-0-	-26	-0-	394	2			Y	-0-					8
12	496	N	426	-0-	-70	-0-	426	2			Y	-0-					8
*01	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

08	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	120	N	55	-0-	-65	-0-	55	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
12	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

08	899	N	879	-0-	-20	-0-	879	2			N	-0-					-0-
09	900	N	836	-0-	-64	-0-	836	2			N	-0-					-0-
10	899	N	848	-0-	-51	-0-	848	2			N	-0-					-0-
11	840	N	813	-0-	-27	-0-	813	2			N	-0-					-0-
12	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
01	837	N	736	-0-	-101	-0-	736	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

08	3529	X	3529	-0-	-0-	-0-	3528	3	1	9	N	1	1	1			-0-
09	3030	X	2857	-0-	-173	-0-	2856	3	1	9	N	1	1	1			-0-
10	3131	X	3056	-0-	-75	-0-	3054	3	2	9	N	2	1	1			1
11	3030	X	2777	-0-	-253	-0-	2775	3	2	9	N	2	2	1			1
12	3425	X	3425	-0-	-0-	-0-	3423	3	2	9	N	2	2	1			1
01	3131	X	3102	-0-	-29	-0-	3100	3	2	9	N	2	2	1			1

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1266	-0-	-191	-0-	1266	3			N	-0-					-0-
09	1410	N	1135	-0-	-275	-0-	1135	3			N	-0-					-0-
10	1364	N	1131	-0-	-233	-0-	1131	3			N	-0-					-0-
11	1230	N	1129	-0-	-101	-0-	1129	3			N	-0-					-0-
12	1178	N	1139	-0-	-39	-0-	1139	3			N	-0-					-0-
*01	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

08	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-
09	600	N	429	-0-	-171	-0-	429	3			N	-0-					-0-
10	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
11	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
12	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	899	N	581	-0-	-318	-0-	581	3			N	-0-					-0-
11	870	N	625	-0-	-245	-0-	625	3			N	-0-					-0-
12	899	N	701	-0-	-198	-0-	701	3			N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

08	2681	N	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1700	-0-	-67	-0-	1700	3			Y	-0-		1	1		-0-
09	1710	N	1653	-0-	-57	-0-	1653	3			Y	-0-					-0-
10	1767	N	1660	-0-	-107	-0-	1660	3			Y	-0-					-0-
11	1650	N	1288	-0-	-362	-0-	1288	3			Y	-0-					-0-
12	1705	N	1448	-0-	-257	-0-	1448	3			Y	-0-					-0-
01	1674	N	1294	-0-	-380	-0-	1294	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

08	775	N	772	-0-	-3	-0-	772	3			Y	-0-					-0-
09	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
10	899	N	635	-0-	-264	-0-	635	3			Y	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
*01	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

08	1736	N	1703	-0-	-33	-0-	1703	3			Y	-0-					-0-
09	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-
10	1736	N	1725	-0-	-11	-0-	1725	3			Y	-0-					-0-
11	1650	N	1559	-0-	-91	-0-	1559	3			Y	-0-					-0-
12	1767	N	1755	-0-	-12	-0-	1755	3			Y	-0-					-0-
01	1736	N	1699	-0-	-37	-0-	1699	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

08	13187	X	13187	-0-	-0-	-0-	12744	3	443	9	Y	403	398	1			46
09	12408	X	12408	-0-	-0-	-0-	11903	3	505	9	Y	459	450	1			55
10	12282	X	12282	-0-	-0-	-0-	11788	3	494	9	Y	449	474	1			30
11	10449	X	10449	-0-	-0-	-0-	9986	3	463	9	Y	421	426	1			25
12	10757	X	9133	-0-	-1624	-0-	8906	3	227	9	Y	206	197	1			34
01	12524	X	11164	-0-	-1360	-0-	10724	3	440	9	Y	400	398	1			36

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					75
09	DLQ G-10		859	-0-	859	859	859	2			Y	-0-					75
10	DLQ G-10		764	-0-	764	1623	764	2			Y	-0-					75
11	DLQ G-10		742	-0-	742	2365	742	2			Y	-0-					75
*12	1400	N	728	-0-	-672	1693	728	2			Y	-0-					75
*01	2342	N	649	-0-	-1693	-0-	649	2			Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					195
09	DLQ G-10		1452	-0-	1452	1452	1452	2			Y	-0-					195
10	DLQ G-10		1542	-0-	1542	2994	1542	2			Y	-0-					195
11	DLQ G-10		1466	-0-	1466	4460	1464	2	2	9	Y	2					197
*12	1400	N	2151	-0-	751	5211	2151	2			Y	-0-					197
*01	3100	N	1211	-0-	-1889	3322	1211	2			Y	-0-	175	1			22

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	285	-0-	-25	-0-	285	2			N	-0-					54
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					54
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					54
11	282	N	282	-0-	-0-	-0-	278	2	4	9	N	4					58
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					58
*01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					58

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	912	-0-	-111	-0-	912	2			N	-0-					-0-
09	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
10	961	N	556	-0-	-405	-0-	556	2			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
12	961	N	165	-0-	-796	-0-	165	2			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	939	-0-	-177	-0-	939	2			N	-0-					196
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					196
10	1023	N	982	-0-	-41	-0-	982	2			N	-0-					196
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					196
12	1023	N	933	-0-	-90	-0-	933	2			N	-0-					196
01	992	N	919	-0-	-73	-0-	919	2			N	-0-					196

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					78
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					78
10	527	N	460	-0-	-67	-0-	460	2			N	-0-					78
11	480	N	417	-0-	-63	-0-	417	2			N	-0-					78
12	589	N	413	-0-	-176	-0-	413	2			N	-0-					78
01	465	N	324	-0-	-141	-0-	324	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
*01	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	2			Y	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	924	-0-	-6	-0-	924	2			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
11	900	N	744	-0-	-156	-0-	744	2			Y	-0-					-0-
12	1085	N	704	-0-	-381	-0-	704	2			Y	-0-					-0-
*01	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	366	-0-	-37	-0-	366	2			N	-0-					18
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					18
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					18
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					18
12	403	N	374	-0-	-29	-0-	374	2			N	-0-					18
*01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	459	2			N	-0-					17
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					17
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					17
11	450	N	407	-0-	-43	-0-	407	2			N	-0-					17
12	465	N	427	-0-	-38	-0-	427	2			N	-0-					17
*01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38	-0-	148	2			N	-0-					2
09	150	N	128	-0-	-22	-0-	128	2			N	-0-					2
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					2
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					2
*12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					2
*01	143	N	143	-0-	-0-	-0-	142	2	1	9	N	1					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

08	DLQ	G-10	502	-0-	502	1019	502	2			Y	-0-					75
09	DLQ	G-10	573	-0-	573	1592	573	2			Y	-0-					75
10	DLQ	G-10	509	-0-	509	2101	509	2			Y	-0-					75
11		2596 N	495	-0-	-2101	-0-	495	2			Y	-0-					75
12		589 N	485	-0-	-104	-0-	485	2			Y	-0-					75
*01		433 N	433	-0-	-0-	-0-	433	2			Y	-0-					75

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

08		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

08		651 N	598	-0-	-53	-0-	598	2			N	-0-					-0-
09		591 N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10		620 N	603	-0-	-17	-0-	603	2			N	-0-					-0-
11		598 N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12		620 N	93	-0-	-527	-0-	93	2			N	-0-					-0-
01		589 N	-0-	-0-	-589	-0-					N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

08		1147 N	1122	-0-	-25	-0-	1122	2			N	-0-					-0-
09		1140 N	1064	-0-	-76	-0-	1064	2			N	-0-					-0-
10		1147 N	1104	-0-	-43	-0-	1104	2			N	-0-					-0-
11		1116 N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
12		1085 N	195	-0-	-890	-0-	195	2			N	-0-					-0-
01		1116 N	-0-	-0-	-1116	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
09	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
10	1922	N	1837	-0-	-85	-0-	1837	2			N	-0-					-0-
11	1800	N	1773	-0-	-27	-0-	1773	2			N	-0-					-0-
12	1860	N	351	-0-	-1509	-0-	351	2			N	-0-					-0-
01	1829	N	212	-0-	-1617	-0-	212	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

08	2294	N	2186	-0-	-108	-0-	2186	2			N	-0-					-0-
09	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
10	2325	N	2220	-0-	-105	-0-	2220	2			N	-0-					-0-
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
12	2294	N	1303	-0-	-991	-0-	1303	2			N	-0-					-0-
01	2232	N	1216	-0-	-1016	-0-	1216	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

08	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	682	N	116	-0-	-566	-0-	116	2			N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

08	1271	N	1020	-0-	-251	-0-	33	1	987	3	N	-0-					20
09	1235	N	1235	-0-	-0-	-0-	41	1	1194	3	N	-0-					20
10	1302	N	1283	-0-	-19	-0-	42	1	1241	3	N	-0-					20
11	1096	N	1096	-0-	-0-	-0-	35	1	1061	3	N	-0-					20
12	1271	N	871	-0-	-400	-0-	28	1	843	3	N	-0-					20
01	1271	N	636	-0-	-635	-0-	20	1	616	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

08	1385	N	1385	-0-	-0-	-0-	1383	2	2	9	N	2	1	8			110
09	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					110
10	1395	N	1277	-0-	-118	-0-	1277	2			N	-0-					110
11	1350	N	1218	-0-	-132	-0-	1218	2			N	-0-					110
12	1302	N	1247	-0-	-55	-0-	1247	2			N	-0-					110
01	1271	N	1239	-0-	-32	-0-	1239	2			N	-0-					110

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1847	-0-	-44	-0-	1847	3			N	-0-					35
09	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					35
10	1891	N	1787	-0-	-104	-0-	1787	3			N	-0-					35
11	1800	N	1770	-0-	-30	-0-	1770	3			N	-0-					35
12	1953	N	1836	-0-	-117	-0-	1836	3			N	-0-					35
01	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	79	3	1	9	Y	1	1	8			-0-
09	79	N	79	-0-	-0-	-0-	78	3	1	9	Y	1	1	8			-0-
10	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	101	3	4	9	Y	4	4	8			-0-
*01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	59	-0-	-96	-0-	59	3			Y	-0-					95
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					95
10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					95
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					95
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					95
*01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					95

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	404	3	1	9	Y	1	1	8			-0-
09	335	N	335	-0-	-0-	-0-	334	3	1	9	Y	1	1	8			-0-
10	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
11	390	N	292	-0-	-98	-0-	289	3	3	9	Y	3	3	8			-0-
12	341	N	161	-0-	-180	-0-	161	3			Y	-0-					-0-
01	DLQ G-10		279	-0-	279	279	277	3	2	9	Y	2	2	8			-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3694	X	3694	-0-	-0-	-0-	3694	3			N	-0-					156
09	3925	X	3925	-0-	-0-	-0-	3925	3			N	-0-					156
10	3926	X	3926	-0-	-0-	-0-	3926	3			N	-0-					156
11	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-					156
12	3100	X	2997	-0-	-103	-0-	2997	3			N	-0-					156
01	3100	X	2640	-0-	-460	-0-	2640	3			N	-0-					156

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1645	-0-	-959	-0-	1645	3			N	-0-					40
09	2130	N	1714	-0-	-416	-0-	1714	3			N	-0-					40
10	2046	N	1502	-0-	-544	-0-	1502	3			N	-0-					40
11	1590	N	1587	-0-	-3	-0-	1587	3			N	-0-					40
12	1767	N	1257	-0-	-510	-0-	1257	3			N	-0-					40
01	1488	N	1314	-0-	-174	-0-	1314	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
09	240	N	40	-0-	-200	-0-	40	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
10	620	N	307	-0-	-313	-0-	307	2			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	2			Y	-0-					-0-
12	434	N	333	-0-	-101	-0-	332	2	1	9	Y	1	1	8			-0-
01	310	N	202	-0-	-108	-0-	202	2			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1166	-0-	-570	-0-	1166	2			N	-0-					-0-
09	1560	N	1245	-0-	-315	-0-	1245	2			N	-0-					-0-
10	1302	N	698	-0-	-604	-0-	698	2			N	-0-					-0-
11	1140	N	1125	-0-	-15	-0-	1125	2			Y	-0-					-0-
12	1302	N	1252	-0-	-50	-0-	1252	2			Y	-0-					-0-
*01	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	462	-0-	-220	-0-	462	2			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	930	N	527	-0-	-403	-0-	527	2			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
01	527	N	394	-0-	-133	-0-	394	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

08	341	N	199	-0-	-142	-0-	198	3	1	9	Y	1					2
09	360	N	336	-0-	-24	-0-	336	3			Y	-0-					2
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					2
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					2
12	341	N	260	-0-	-81	-0-	258	3	2	9	Y	2					4
*01	503	N	503	-0-	-0-	-0-	501	3	2	9	Y	2					6

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

08	31	N	24	-0-	-7	B	-0-	24	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9	B	-0-	21	2		N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2		N	-0-					-0-
11	30	N	16	-0-	-14	B	-0-	16	2		N	-0-					-0-
12	31	N	21	-0-	-10	B	-0-	21	2		N	-0-					-0-
*01	17	N	17	-0-	-0-	B	-0-	17	2		N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

08	93	N	42	-0-	-51	B	-0-	42	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20	B	-0-	70	2		N	-0-					-0-
10	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
11	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-					-0-
12	62	N	44	-0-	-18	B	-0-	44	2		N	-0-					-0-
*01	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
*01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
*01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
*01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
12	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-
*01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	23	-0-	-67 B	-0-	23	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
*12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	149	-0-	-121 B	-0-	149	2			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
11	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-
*12	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
*01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
11	180	N	110	-0-	-70 B	-0-	110	2			N	-0-					-0-
12	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
*01	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
12	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
12	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
*01	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
12	186	N	92	-0-	-94 B	-0-	92	2			N	-0-					-0-
*01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
*12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	310	N	190	-0-	-120 B	-0-	190	2			N	-0-					-0-
11	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-
12	341	N	104	-0-	-237 B	-0-	104	2			N	-0-					-0-
*01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
*01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
11	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
12	155	N	66	-0-	-89 B	-0-	66	2			N	-0-					-0-
*01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	155	N	90	-0-	-65 B	-0-	90	2			N	-0-					-0-
*01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
*01	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	47	-0-	-139 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	36	-0-	-144 B	-0-	36	2			N	-0-					-0-
10	155	N	47	-0-	-108 B	-0-	47	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
*12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
*01	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
11	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
12	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
*01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
*01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	49	-0-	-71 B	-0-	49	2			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
10	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
11	210	N	122	-0-	-88	B	-0-	122	2			N	-0-					-0-
12	279	N	165	-0-	-114	B	-0-	165	2			N	-0-					-0-
*01	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
10	217	N	34	-0-	-183	B	-0-	34	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	155	N	49	-0-	-106 B	-0-	49	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
11	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
12	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
01	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
10	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	13	N	7	-0-	-6 B	-0-	7	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	13	N	7	-0-	-6 B	-0-	7	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
11	13	N	2	-0-	-11 B	-0-	2	2			N	-0-					-0-
12	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-
01	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	14	N	7	-0-	-7 B	-0-	7	2			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
10	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
11	30	N	7	-0-	-23	B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
10	14	N	7	-0-	-7	B	-0-	7	2			N	-0-					-0-
11	30	N	4	-0-	-26	B	-0-	4	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
10	93	N	43	-0-	-50	B	-0-	43	2			N	-0-					-0-
11	120	N	22	-0-	-98	B	-0-	22	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
10	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
11	30	N	7	-0-	-23	B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	13	N	NO RPT	-0-	-13	B	-0-					N	NO RPT					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
10	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-
11	30	N	5	-0-	-25	B	-0-	5	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	10	N	NO RPT	-0-	-10	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
10	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-
11	90	N	15	-0-	-75	B	-0-	15	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
10	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
11	30	N	4	-0-	-26	B	-0-	4	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
10	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-
11	30	N	5	-0-	-25	B	-0-	5	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	10	N	NO RPT	-0-	-10	B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
10	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
11	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	15	N	NO RPT	-0-	-15	B	-0-					N	NO RPT					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
10	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
11	60	N	13	-0-	-47	B	-0-	13	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
10	93	N	41	-0-	-52	B	-0-	41	2			N	-0-					-0-
11	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
10	155	N	75	-0-	-80	B	-0-	75	2			N	-0-					-0-
11	210	N	40	-0-	-170	B	-0-	40	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
11	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					147
09	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					147
10	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					147
11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					147
12	2728	N	2658	-0-	-70	-0-	2658	2			N	-0-					117
01	2480	N	2450	-0-	-30	-0-	2448	2	2	9	N	2					119

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					44
09	0	#	-0-	-0-	-0-	-0-					N	-0-					44
10	0	#	-0-	-0-	-0-	-0-					N	-0-					44
11	0	#	-0-	-0-	-0-	-0-					N	-0-					44
12	0	#	-0-	-0-	-0-	-0-					N	-0-					44
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	R	758	-0-	-0-	-0-	724	2	34	9	N	31	21	8			170
09	705	R	705	-0-	-0-	-0-	694	2	11	9	N	10					180
10	711	R	711	-0-	-0-	-0-	702	2	9	9	N	8					188
11	669	R	669	-0-	-0-	-0-	658	2	11	9	N	10					198
*12	696	R	696	-0-	-0-	-0-	681	2	15	9	N	14	10	8			202
01	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					202

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
01	14B2	EXT	NO RPT	-0-	-0-	1095					N	NO RPT					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

08	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	15	1	317	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	17	1	384	3	N	-0-					-0-
11	390	N	334	-0-	-56	-0-	14	1	320	3	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

08	403	N	344	-0-	-59	-0-	15	1	329	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
10	372	N	288	-0-	-84	-0-	12	1	276	3	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-
12	403	N	352	-0-	-51	-0-	16	1	336	3	N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
09	2520	N	1947	-0-	-573	-0-	1947	2			N	-0-					-0-
10	2697	N	1942	-0-	-755	-0-	1942	2			N	-0-					-0-
11	1950	N	1921	-0-	-29	-0-	1921	2			N	-0-					-0-
12	2015	N	1921	-0-	-94	-0-	1921	2			N	-0-					-0-
01	1953	N	803	-0-	-1150	-0-	803	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
09	2340	N	1803	-0-	-537	-0-	1803	2			N	-0-					-0-
10	2480	N	1799	-0-	-681	-0-	1799	2			N	-0-					-0-
11	1800	N	1780	-0-	-20	-0-	1780	2			N	-0-					-0-
12	1860	N	1780	-0-	-80	-0-	1780	2			N	-0-					-0-
01	1798	N	744	-0-	-1054	-0-	744	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	780	N	601	-0-	-179	-0-	601	2			N	-0-					-0-
10	806	N	607	-0-	-199	-0-	607	2			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
12	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
01	620	N	252	-0-	-368	-0-	252	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
09	2430	N	1868	-0-	-562	-0-	1868	2			N	-0-					-0-
10	2573	N	1863	-0-	-710	-0-	1863	2			N	-0-					-0-
11	1890	N	1843	-0-	-47	-0-	1843	2			N	-0-					-0-
12	1922	N	1843	-0-	-79	-0-	1843	2			N	-0-					-0-
01	1860	N	770	-0-	-1090	-0-	770	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
09	2550	N	1966	-0-	-584	-0-	1966	2			N	-0-					-0-
10	2728	N	1961	-0-	-767	-0-	1961	2			N	-0-					-0-
11	1980	N	1939	-0-	-41	-0-	1939	2			N	-0-					-0-
12	2046	N	1939	-0-	-107	-0-	1939	2			N	-0-					-0-
01	1953	N	810	-0-	-1143	-0-	810	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	435	3	10	9	N	9					75
09	462	N	462	-0-	-0-	-0-	452	3	10	9	N	9					84
10	460	N	460	-0-	-0-	-0-	451	3	9	9	N	8					92
11	420	N	346	-0-	-74	-0-	340	3	6	9	N	5					97
12	465	N	395	-0-	-70	-0-	386	3	9	9	N	8					105
01	465	N	332	-0-	-133	-0-	318	3	14	9	N	13					118

SHOCO PRODUCTION, L.P. 778198
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	8915	-0-	-602	-0-	8915	2			N	-0-					-0-
09	8820	X	8069	-0-	-751	-0-	8069	2			N	-0-					-0-
10	9114	X	8413	-0-	-701	-0-	8413	2			N	-0-					-0-
11	8640	X	6107	-0-	-2533	-0-	6107	2			N	-0-					-0-
12	8928	X	7156	-0-	-1772	-0-	7156	2			N	-0-					-0-
01	8928	X	4340	-0-	-4588	-0-	4340	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35836	X	35768	-0-	-68	-0-	35768	2			N	-0-					-0-
09	34680	X	33392	-0-	-1288	-0-	33392	2			N	-0-					-0-
10	35836	X	34786	-0-	-1050	-0-	34786	2			N	-0-					-0-
11	34620	X	31937	-0-	-2683	-0-	31937	2			N	-0-					-0-
12	35774	X	33090	-0-	-2684	-0-	33090	2			N	-0-					-0-
01	35774	X	34006	-0-	-1768	-0-	34006	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83147	X	83147	-0-	-0-	-0-	83147	2			N	-0-					-0-
09	80940	X	72310	-0-	-8630	-0-	72310	2			N	-0-					-0-
10	83638	X	82819	-0-	-819	-0-	82819	2			N	-0-					-0-
11	80940	X	77511	-0-	-3429	-0-	77511	2			N	-0-					-0-
12	83142	X	79183	-0-	-3959	-0-	79183	2			N	-0-					-0-
01	83142	X	80378	-0-	-2764	-0-	80378	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30504	X	29250	-0-	-1254	-0-	29250	2			N	-0-					-0-
09	29520	X	28199	-0-	-1321	-0-	28195	2	4	9	N	4	4	8			-0-
10	30504	X	29478	-0-	-1026	-0-	29478	2			N	-0-					-0-
11	29520	X	27732	-0-	-1788	-0-	27732	2			N	-0-					-0-
12	29512	X	29314	-0-	-198	-0-	29314	2			N	-0-					-0-
01	29481	X	29092	-0-	-389	-0-	29092	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1747	-0-	-113	-0-	1747	2			N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
11	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*12	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
01	1705	N	1655	-0-	-50	-0-	1655	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	8680	-0-	-0-	-0-	8680	2			N	-0-					-0-
09	7650	X	7273	-0-	-377	-0-	7273	2			N	-0-					-0-
10	7905	X	7594	-0-	-311	-0-	7594	2			N	-0-					-0-
11	7716	X	7716	-0-	-0-	-0-	7716	2			N	-0-					-0-
*12	9372	X	9372	-0-	-0-	-0-	9372	2			N	-0-					-0-
01	7905	X	7044	-0-	-861	-0-	7044	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1513	-0-	-37	-0-	1513	2			N	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
10	1550	N	1510	-0-	-40	-0-	1510	2			N	-0-					-0-
11	1470	N	1440	-0-	-30	-0-	1440	2			N	-0-					-0-
12	1550	N	1531	-0-	-19	-0-	1531	2			N	-0-					-0-
01	1519	N	1432	-0-	-87	-0-	1432	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20615	X	20490	-0-	-125	-0-	20490	2			N	-0-					-0-
09	19950	X	19659	-0-	-291	-0-	19659	2			N	-0-					-0-
10	20615	X	20284	-0-	-331	-0-	20284	2			N	-0-					-0-
11	19950	X	18959	-0-	-991	-0-	18959	2			N	-0-					-0-
12	20615	X	20159	-0-	-456	-0-	20159	2			N	-0-					-0-
01	20491	X	19871	-0-	-620	-0-	19871	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57691	X	54424	-0-	-3267	-0-	54424	2			N	-0-					-0-
09	55830	X	52345	-0-	-3485	-0-	52345	2			N	-0-					-0-
10	57691	X	55272	-0-	-2419	-0-	55272	2			N	-0-					-0-
11	54450	X	54220	-0-	-230	-0-	54220	2			N	-0-					-0-
12	55986	X	53541	-0-	-2445	-0-	53541	2			N	-0-					-0-
01	55273	X	54210	-0-	-1063	-0-	54210	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	129	-0-	-243	-0-	129	2			N	-0-					-0-
09	240	N	111	-0-	-129	-0-	111	2			N	-0-					-0-
10	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-
11	120	N	8	-0-	-112	-0-	8	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090	X	964	-0-	-1126	-0-	964	2			N	-0-					-0-
09	750	X	670	-0-	-80	-0-	670	2			N	-0-					-0-
10	775	X	628	-0-	-147	-0-	628	2			N	-0-					-0-
11	750	X	599	-0-	-151	-0-	599	2			N	-0-					-0-
12	775	X	547	-0-	-228	-0-	547	2			N	-0-					-0-
*01	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31635	X	31635	-0-	-0-	-0-	31635	2			N	-0-					-0-
09	30474	X	30474	-0-	-0-	-0-	30474	2			N	-0-					-0-
10	31559	X	31559	-0-	-0-	-0-	31559	2			N	-0-					-0-
11	30637	X	30637	-0-	-0-	-0-	30637	2			N	-0-					-0-
*12	31840	X	31840	-0-	-0-	-0-	31840	2			N	-0-					-0-
*01	31555	X	31555	-0-	-0-	-0-	31555	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

08	5748	X	5748	-0-	-0-	-0-	5748	2			N	-0-					-0-
09	6009	X	6009	-0-	-0-	-0-	6009	2			N	-0-					-0-
10	6452	X	6452	-0-	-0-	-0-	6452	2			N	-0-					-0-
11	6122	X	6122	-0-	-0-	-0-	6122	2			N	-0-					-0-
*12	6787	X	6787	-0-	-0-	-0-	6787	2			N	-0-					-0-
01	6324	X	5944	-0-	-380	-0-	5944	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

08	2170	N	1726	-0-	-444	-0-	1726	2			N	-0-					-0-
09	1800	N	1724	-0-	-76	-0-	1724	2			N	-0-					-0-
10	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
11	1680	N	1664	-0-	-16	-0-	1664	2			N	-0-					-0-
12	1767	N	1726	-0-	-41	-0-	1726	2			N	-0-					-0-
*01	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

08	6886	X	6886	-0-	-0-	-0-	6886	2			N	-0-					-0-
09	5973	X	5973	-0-	-0-	-0-	5973	2			N	-0-					-0-
10	6541	X	5667	-0-	-874	-0-	5667	2			N	-0-					-0-
11	6330	X	5139	-0-	-1191	-0-	5139	2			N	-0-					-0-
12	6541	X	5350	-0-	-1191	-0-	5350	2			N	-0-					-0-
01	6541	X	6462	-0-	-79	-0-	6462	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

08	4589	X	4589	-0-	-0-	-0-	4589	2			N	-0-					-0-
09	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
10	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
11	2760	X	1841	-0-	-919	-0-	1841	2			N	-0-					-0-
*12	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
*01	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

08	651	N	364	-0-	-287	-0-	364	2			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

08	1860	N	1628	-0-	-232	-0-	1628	2			N	-0-					-0-
09	1740	N	1540	-0-	-200	-0-	1540	2			N	-0-					-0-
10	1736	N	1579	-0-	-157	-0-	1579	2			N	-0-					-0-
11	1590	N	1568	-0-	-22	-0-	1568	2			N	-0-					-0-
12	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					-0-
*01	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34844	X	34616	-0-	-228	-0-	34615	2	1	9	N	1	1	8			-0-
09	33960	X	33539	-0-	-421	-0-	33530	2	9	9	N	8	8	8			-0-
10	35479	X	35479	-0-	-0-	-0-	35479	2			N	-0-					-0-
11	33960	X	32762	-0-	-1198	-0-	32762	2			N	-0-					-0-
12	34906	X	34767	-0-	-139	-0-	34767	2			N	-0-					-0-
01	35464	X	34998	-0-	-466	-0-	34998	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
09	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
10	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
11	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
*12	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
*01	4049	X	4049	-0-	-0-	-0-	4049	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23808	X	23194	-0-	-614	-0-	23194	2			N	-0-					-0-
09	22290	X	20043	-0-	-2247	-0-	20034	2	9	9	N	8	8	8			-0-
10	23033	X	22990	-0-	-43	-0-	22990	2			N	-0-					-0-
11	22440	X	21875	-0-	-565	-0-	21875	2			N	-0-					-0-
12	23188	X	22886	-0-	-302	-0-	22886	2			N	-0-					-0-
01	23188	X	22908	-0-	-280	-0-	22908	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38728	X	38728	-0-	-0-	-0-	38728	2			N	-0-					-0-
09	36980	X	36980	-0-	-0-	-0-	36976	2	4	9	N	4	4	8			-0-
10	38343	X	38343	-0-	-0-	-0-	38343	2			N	-0-					-0-
11	37252	X	37252	-0-	-0-	-0-	37252	2			N	-0-					-0-
*12	38412	X	38412	-0-	-0-	-0-	38412	2			N	-0-					-0-
*01	38066	X	38066	-0-	-0-	-0-	38066	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
09	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
09	1830	N	1722	-0-	-108	-0-	1722	2			N	-0-					-0-
10	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
12	1767	N	1574	-0-	-193	-0-	1574	2			N	-0-					-0-
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21669	X	20500	-0-	-1169	-0-	20500	3			N	-0-					-0-
09	21480	X	18522	-0-	-2958	-0-	18522	3			N	-0-					-0-
10	22196	X	19485	-0-	-2711	-0-	19485	3			N	-0-					-0-
11	21480	X	18505	-0-	-2975	-0-	18505	3			N	-0-					-0-
12	20615	X	19638	-0-	-977	-0-	19638	3			N	-0-					-0-
01	20491	X	NO RPT	-0-	-20491	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25263	X	25263	-0-	-0-	-0-	25263	3			N	-0-					-0-
09	24533	X	24533	-0-	-0-	-0-	24533	3			N	-0-					-0-
10	24313	X	24313	-0-	-0-	-0-	24313	3			N	-0-					-0-
11	23457	X	23457	-0-	-0-	-0-	23457	3			N	-0-					-0-
*12	24603	X	24603	-0-	-0-	-0-	24603	3			N	-0-					-0-
01	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34472	X	33101	-0-	-1371	-0-	33101	3			N	-0-					-0-
09	33360	X	31319	-0-	-2041	-0-	31319	3			N	-0-					-0-
10	34472	X	31856	-0-	-2616	-0-	31856	3			N	-0-					-0-
11	33360	X	30746	-0-	-2614	-0-	30746	3			N	-0-					-0-
12	34472	X	33214	-0-	-1258	-0-	33214	3			N	-0-					-0-
01	33108	X	NO RPT	-0-	-33108	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25854	X	25347	-0-	-507	-0-	25346	2	1	9	N	1	1	8			-0-
09	25020	X	24286	-0-	-734	-0-	24282	2	4	9	N	4	4	8			-0-
10	25854	X	25134	-0-	-720	-0-	25134	2			N	-0-					-0-
11	25020	X	23515	-0-	-1505	-0-	23515	2			N	-0-					-0-
12	25823	X	25404	-0-	-419	-0-	25404	2			N	-0-					-0-
01	25358	X	24545	-0-	-813	-0-	24545	2			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7082	X	7082	-0-	-0-	-0-	7082	2			N	-0-					-0-
09	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					-0-
10	7726	X	7726	-0-	-0-	-0-	7726	2			N	-0-					-0-
11	6394	X	6394	-0-	-0-	-0-	6394	2			N	-0-					-0-
*12	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					-0-
*01	6366	X	6366	-0-	-0-	-0-	6366	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3795	-0-	-111	-0-	3795	2			N	-0-					-0-
09	3780	X	3735	-0-	-45	-0-	3735	2			N	-0-					-0-
10	3906	X	3894	-0-	-12	-0-	3894	2			N	-0-					-0-
11	3780	X	3601	-0-	-179	-0-	3601	2			N	-0-					-0-
12	3875	X	3752	-0-	-123	-0-	3729	2	23	9	N	21	21	8			-0-
01	3906	X	3683	-0-	-223	-0-	3683	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					-0-
09	1350	N	1269	-0-	-81	-0-	1269	2			N	-0-					-0-
10	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					-0-
11	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
*12	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
*01	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1607	-0-	-98	-0-	1583	3	24	9	N	22					48
09	1583	N	1583	-0-	-0-	-0-	1564	3	19	9	N	17					65
10	1643	N	1474	-0-	-169	-0-	1	1	1456	3	N	15					80
							17	9									
11	1572	N	1572	-0-	-0-	-0-	1	1	1546	3	N	23					103
							25	9									
12	1643	N	1615	-0-	-28	-0-	1	1	1584	3	N	27					130
							30	9									
*01	1543	N	1543	-0-	-0-	-0-	1	1	1514	3	N	25					155
							28	9									

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1402	N	1402	-0-	-0-	-0-	1395	3	7	9	N	6					42
09	660	N	517	-0-	-143	-0-	476	3	41	9	N	37					79
10	1495	N	1495	-0-	-0-	-0-	1	1	1457	3	N	34					113
							37	9									
11	1469	N	1469	-0-	-0-	-0-	2	1	1426	3	N	37					150
							41	9									
12	1530	N	1530	-0-	-0-	-0-	1	1	1492	3	N	34					184
							37	9									
*01	1441	N	1441	-0-	-0-	-0-	1393	3	48	9	N	44					228

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2183	N	2183	-0-	-0-	-0-	2175	3	8	9	N	7	175	1			46
09	2490	N	1965	-0-	-525	-0-	1955	3	10	9	N	9					55
10	2418	N	1988	-0-	-430	-0-	1955	3	33	9	N	30					85
11	2103	N	2103	-0-	-0-	-0-	2091	3	12	9	N	11					96
12	2161	N	2161	-0-	-0-	-0-	2146	3	15	9	N	14					110
*01	2447	N	2447	-0-	-0-	-0-	2359	3	88	9	N	80	185	1			5

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3855	R	3855	-0-	-0-	-0-	3854	2	1	9	N	1					37
09	3422	R	3422	-0-	-0-	-0-	3421	2	1	9	N	1					38
10	3613	R	3613	-0-	-0-	-0-	3612	2	1	9	N	1					39
11	3640	R	3640	-0-	-0-	-0-	3530	2	110	9	N	100					139
12	3635	R	3635	-0-	-0-	-0-	3595	2	40	9	N	36	157	1			18
*01	3691	R	3691	-0-	-0-	-0-	3669	2	22	9	N	20					38

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	300	-0-	-10	-0-	263	3	37	9	N	34					165
09	300	#	295	-0-	-5	-0-	243	2	52	9	N	47	172	1			40
10	310	#	231	-0-	-79	-0-	218	2	13	9	N	12					52
11	300	#	-0-	-0-	-300	-0-					N	18					70
12	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					70
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					70

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		21	-0-	21	21	21	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	21					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	21					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	21					Y	NO RPT					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	R	174	-0-	-0-	-0-	167	3	7	9	N	6					140
09	160	R	160	-0-	-0-	-0-	148	2	12	9	N	11					151
10	100	R	100	-0-	-0-	-0-	79	2	21	9	N	19					170
11	265	R	265	-0-	-0-	-0-	254	2	11	9	N	10	148	1			32
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					32
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					32

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	R	473	-0-	-0-	-0-	444	3	29	9	N	26					56
09	431	R	431	-0-	-0-	-0-	407	2	24	9	N	22					78
10	341	#	255	-0-	-86	-0-	232	2	23	9	N	21					99
11	420	#	140	-0-	-280	-0-	139	2	1	9	N	1					100
12	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					100
01	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					100

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	R	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
09	1257	R	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
10	489	R	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	480	R	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

08	217	#	151	-0-	-66	-0-	151	3			N	-0-					19
09	300	#	95	-0-	-205	-0-	95	2			N	-0-					19
10	310	#	95	-0-	-215	-0-	95	2			N	-0-					19
11	300	#	14	-0-	-286	-0-	14	2			N	-0-					19
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					19
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

08	255	R	255	-0-	-0-	-0-	238	3	17	9	N	15					76
09	359	R	359	-0-	-0-	-0-	340	2	19	9	N	17					93
10	490	R	490	-0-	-0-	-0-	483	2	7	9	N	6					99
11	470	R	470	-0-	-0-	-0-	469	2	1	9	N	1					100
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					100
01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					100

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

08	600	R	600	-0-	-0-	-0-	586	3	14	9	Y	13					164
09	570	#	564	-0-	-6	-0-	550	2	14	9	Y	13					177
10	589	#	265	-0-	-324	-0-	250	2	15	9	Y	14					191
11	540	#	261	-0-	-279	-0-	260	2	1	9	Y	1	144	1			48
12	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					48
01	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					48

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	R	712	-0-	-0-	-0-	698	3	14	9	N	13					93
09	675	R	675	-0-	-0-	-0-	666	2	9	9	N	8					101
10	248	#	119	-0-	-129	-0-	118	2	1	9	N	1					102
11	1880	R	1880	-0-	-0-	-0-	1879	2	1	9	N	1	82	1			21
12	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					21
01	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					21

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	137	-0-	-18	-0-	135	3	2	9	N	2					49
09	150	#	119	-0-	-31	-0-	117	3	2	9	N	2					51
10	155	#	126	-0-	-29	-0-	123	3	3	9	N	3					54
11	121	R	121	-0-	-0-	-0-	121	3			N	-0-					54
12	124	R	124	-0-	-0-	-0-	124	3			N	-0-					54
01	124	#	117	-0-	-7	-0-	117	3			N	-0-					54

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

VANGUARD OPERATING, LLC 881585
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

08	11 R	11	-0-	-0-	-0-	11	3		N	-0-			-0-
09	10 R	10	-0-	-0-	-0-	10	3		N	-0-			-0-
10	31 #	-0-	-0-	-31	-0-				N	-0-			-0-
11	30 #	-0-	-0-	-30	-0-				N	-0-			-0-
12	31 #	-0-	-0-	-31	-0-				N	-0-			-0-
01	11 #	-0-	-0-	-11	-0-				N	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					95
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					95
10	31	N	-0-	-0-	-31	-0-					N	-0-					95
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					95
12	13	N	9	-0-	-4	-0-	9	3			N	-0-					95
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
KIRKPATRICK OIL COMPANY 468890
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					45
09	600	N	566	-0-	-34	-0-	566	3			N	-0-					45
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					45
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					45
12	589	N	578	-0-	-11	-0-	578	3			N	-0-					45
*01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1829	-0-	-0-	-0-	75	1	1754	2	N	-0-					50
09	1757	N	1757	-0-	-0-	-0-	68	1	1689	2	N	-0-					50
10	1860	N	1738	-0-	-122	-0-	76	1	1662	2	N	-0-					50
11	1770	N	1430	-0-	-340	-0-	63	1	1367	2	N	-0-					50
12	1829	N	1501	-0-	-328	-0-	71	1	1430	2	N	-0-					50
01	1736	N	1702	-0-	-34	-0-	80	1	1622	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	66	1	1565	2	N	-0-					89
09	1544	N	1544	-0-	-0-	-0-	60	1	1484	2	N	-0-					89
10	1612	N	1568	-0-	-44	-0-	68	1	1500	2	N	-0-					89
11	1560	N	530	-0-	-1030	-0-	23	1	507	2	N	-0-					89
12	1631	N	1631	-0-	-0-	-0-	77	1	1554	2	N	-0-					89
*01	1983	N	1983	-0-	-0-	-0-	93	1	1890	2	N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	N	2209	-0-	-0-	-0-	90	1	2119	2	N	-0-					-0-
09	2189	N	2189	-0-	-0-	-0-	84	1	2105	2	N	-0-					-0-
10	2272	N	2272	-0-	-0-	-0-	99	1	2173	2	N	-0-					-0-
11	2151	N	2151	-0-	-0-	-0-	95	1	2056	2	N	-0-					-0-
12	2263	N	2159	-0-	-104	-0-	103	1	2056	2	N	-0-					-0-
01	2263	N	2150	-0-	-113	-0-	101	1	2049	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2039	X	2039	-0-	-0-	-0-	83	1	1956	2	N	-0-					-0-
09	1952	X	1952	-0-	-0-	-0-	75	1	1877	2	N	-0-					-0-
10	2015	N	2015	-0-	-0-	-0-	87	1	1928	2	N	-0-					-0-
11	1980	N	1697	-0-	-283	-0-	75	1	1622	2	N	-0-					-0-
12	2015	N	2012	-0-	-3	-0-	96	1	1916	2	N	-0-					-0-
01	2015	N	1990	-0-	-25	-0-	94	1	1896	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	696	-0-	-668	-0-	696	2			N	-0-					-0-
09	900	N	529	-0-	-371	-0-	529	2			N	-0-					-0-
10	806	N	501	-0-	-305	-0-	501	2			N	-0-					-0-
11	660	N	493	-0-	-167	-0-	493	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
10	682	N	557	-0-	-125	-0-	557	2			N	-0-					-0-
11	690	N	457	-0-	-233	-0-	457	2			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	558	N	351	-0-	-207	-0-	351	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	960	N	942	-0-	-18	-0-	942	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*01	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-
09	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	240	N	152	-0-	-88	-0-	152	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	722	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1110	N	950	-0-	-160	-0-	950	2			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
01	1085	N	880	-0-	-205	-0-	880	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	2038					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	2038					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE					C M	COND PROD					EOM BALANCE
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	900	N	702	-0-	-198	-0-	702	3			N	-0-					-0-
10	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
11	1020	N	965	-0-	-55	-0-	965	3			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	775	N	623	-0-	-152	-0-	623	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE					C M	COND PROD					EOM BALANCE
08	1116	N	524	-0-	-592	-0-	524	3			N	-0-					-0-
09	1080	N	1043	-0-	-37	-0-	1043	3			N	-0-					-0-
10	1116	N	913	-0-	-203	-0-	913	3			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	1085	N	926	-0-	-159	-0-	926	3			N	-0-					-0-
*01	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE					C M	COND PROD					EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	217	N	67	-0-	-150	-0-	67	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

08	837	N	547	-0-	-290	-0-	547	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
01	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

08	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					-0-
09	1230	N	1011	-0-	-219	-0-	1011	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1140	N	992	-0-	-148	-0-	992	3			N	-0-					-0-
12	1054	N	1025	-0-	-29	-0-	1025	3			N	-0-					-0-
01	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

08	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	465	N	218	-0-	-247	-0-	218	3			N	-0-					-0-
01	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					29
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					29
10	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					29
11	480	N	237	-0-	-243	-0-	237	3			N	-0-					29
12	496	N	376	-0-	-120	-0-	376	3			N	-0-					29
01	496	N	65	-0-	-431	-0-	65	3			N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

08	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	12					54
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	3					57
10	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					57
11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-	47	1			10
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6104	-0-	6104	B	8743	1199 18	1 9	4887	2	Y	16					61
09/01 BALANCING DATE STATUS -> 8743																		
09	DLQ G-10		5230	-0-	5230	B	13973	221 3	1 9	5006	2	Y	3					64
10	DLQ G-10		5689	-0-	5689	B	19662	506 17	1 9	5166	2	Y	15					79
11	DLQ G-10		5607	-0-	5607	B	25269	674 62	1 9	4871	2	Y	56	65	1			70
12	0		NO RPT	-0-	-0-	B	25269					Y	NO RPT					70
01	0	N	NO RPT	-0-	-0-	B	25269					Y	NO RPT					70

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	B	-0-	188 13	1 9	768	2	N	12					55
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	3					58
10	0	N	-0-	-0-	-0-	B	-0-					N	18					76
11	930	N	-0-	-0-	-930	B	-0-					N	66	63	1			79
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					79
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					79

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	B	3538					N	62	176	1			28
09/01 BALANCING DATE STATUS -> 3538																		
09	DLQ G-10		-0-	-0-	-0-	B	3538					N	-0-					28
10	0		-0-	-0-	-0-	B	3538					N	-0-					28
*11	1488		-0-	-0-	-1488	B	2050					N	-0-					28
12	0	N	NO RPT	-0-	-0-	B	2050					N	NO RPT					28
01	0	N	NO RPT	-0-	-0-	B	2050					N	NO RPT					28

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10648	-0-	10648	B	20461	2168 28	1 9	8452	2	Y	25	21	1			9
09/01 BALANCING DATE STATUS -> 20461																		
09	DLQ G-10		8976	-0-	8976	B	29437	465 28	1 9	8483	2	Y	25	28	1			6
10	DLQ G-10		11713	-0-	11713	B	41150	1126 31	1 9	10556	2	Y	28	26	1			8
11	DLQ G-10		8332	-0-	8332	B	49482	1086 31	1 9	7215	2	Y	28	28	1			8
12	0		NO RPT	-0-	-0-	B	49482					Y	NO RPT					8
01	0		NO RPT	-0-	-0-	B	49482					Y	NO RPT					8

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24149	X	22625	-0-	-1524	-0-	22624	3	1	9	N	1	1	8			-0-
09	22650	X	22170	-0-	-480	-0-	22157	3	13	9	N	12	12	8			-0-
10	23157	X	20507	-0-	-2650	-0-	20507	3			N	-0-					-0-
11	21900	X	21331	-0-	-569	-0-	21324	3	7	9	N	6	6	8			-0-
12	22909	X	22095	-0-	-814	-0-	22095	3			N	-0-					-0-
01	22909	X	21331	-0-	-1578	-0-	21331	3			N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					-0-
09	9180	X	6648	-0-	-2532	-0-	6648	3			N	-0-					-0-
10	9269	X	7413	-0-	-1856	-0-	7413	3			N	-0-					-0-
11	8070	X	7261	-0-	-809	-0-	7261	3			N	-0-					-0-
12	8339	X	6842	-0-	-1497	-0-	6842	3			N	-0-					-0-
01	7409	X	6337	-0-	-1072	-0-	6337	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
09	652	N	652	-0-	-0-	-0-	31 1 9	1	620	2	Y	1	1	1			2
10	681	N	681	-0-	-0-	-0-	32 3	1 9	646	2	Y	3	1	1			4
11	660	N	660	-0-	-0-	-0-	32 13	1 9	615	2	Y	12	5	1			8
*12	697	N	697	-0-	-0-	-0-	34 1 9	1	662	2	Y	1	8	1			1
01	682	N	670	-0-	-12	-0-	35 1 9	1	634	2	Y	1	1	1			1

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	25					53
09	0	N	-0-	-0-	-0-	-0-					N	7					60
10	0	N	-0-	-0-	-0-	-0-					N	8					68
11	0	N	-0-	-0-	-0-	-0-					N	1					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	54	-0-	-101	-0-	54	2			N	-0-					35
09	60	N	18	-0-	-42	-0-	18	2			N	-0-					35
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					35
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					35
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					35
01	93	N	37	-0-	-56	-0-	37	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
09	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
10	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
11	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
12	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
01	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	4	N	-0-	-0-	-4	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1354	-0-	-72	-0-	1326	3	28 9		Y	25					38
09	1380	N	1320	-0-	-60	-0-	1287	3	33 9		Y	30	1 8				67
10	1303	N	1303	-0-	-0-	-0-	1268	3	35 9		Y	32	65 1		2 8		32
11	1320	N	1161	-0-	-159	-0-	1131	3	30 9		Y	27					59
12	1212	N	1212	-0-	-0-	-0-	1177	3	35 9		Y	32	63 1				28
01	1302	N	1167	-0-	-135	-0-	1130	3	37 9		Y	34					62

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	318	3	31 9		Y	28	38 1				30
09	330	N	307	-0-	-23	-0-	272	3	35 9		Y	32					62
10	341	N	254	-0-	-87	-0-	254	3			Y	-0-					62
11	330	N	176	-0-	-154	-0-	174	3	2 9		Y	2					64
12	310	N	208	-0-	-102	-0-	206	3	2 9		Y	2					66
*01	316	N	316	-0-	-0-	-0-	293	3	23 9		Y	21	60 1				27

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	488	3	8	9	N	7					67
09	434	N	434	-0-	-0-	-0-	425	3	9	9	N	8					75
10	465	N	462	-0-	-3	-0-	453	3	9	9	N	8					83
11	480	N	441	-0-	-39	-0-	434	3	7	9	N	6					89
12	448	N	448	-0-	-0-	-0-	446	3	2	9	N	2					91
01	465	N	439	-0-	-26	-0-	433	3	6	9	N	5					96

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

08	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

08	457	N	457	-0-	-0-	-0-	78	1	379	2	N	-0-					-0-
09	750	N	279	-0-	-471	-0-	65	1	214	2	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	63	1	216	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	80	1	199	2	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	R	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	300	#	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	#	173	-0-	-137	-0-	173	2			N	-0-					-0-
11	300	#	11	-0-	-289	-0-	11	2			N	-0-					-0-
12	310	#	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	310	#	260	-0-	-50	-0-	260	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	R	270	-0-	-0-	-0-	248	3	22	9	N	20					185
09	468	R	468	-0-	-0-	-0-	446	3	22	9	N	20	174	1			31
10	588	R	588	-0-	-0-	-0-	184	1	400	3	N	4					35
							4	9									
11	599	R	599	-0-	-0-	-0-	182	1	417	3	N	-0-					35
12	607	R	607	-0-	-0-	-0-	191	1	406	3	N	9					44
							10	9									
*01	486	R	486	-0-	-0-	-0-	141	1	300	3	N	41					85
							45	9									

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13406	R	13406	-0-	-0-	-0-	13406	2			N	-0-					-0-
09	14250		13082	-0-	-1168	-0-	13082	2			N	-0-					-0-
10	13454	#	12839	-0-	-615	-0-	12839	2			N	-0-					-0-
11	13020	#	9356	-0-	-3664	-0-	9356	2			N	-0-					-0-
12	13516	#	12303	-0-	-1213	-0-	12303	2			N	-0-					-0-
01	13516	#	8438	-0-	-5078	-0-	8438	2			N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					42
09	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					42
10	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					42
11	270	N	79	-0-	-191	-0-	79	2			Y	-0-					42
12	372	N	-0-	-0-	-372	-0-					Y	1					43
01	341	N	-0-	-0-	-341	-0-					Y	1					44

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

08	243 N	243	-0-	-0-	-0-	209	3	34	4	Y	-0-					-0-
09	228 N	228	-0-	-0-	-0-	218	3	10	4	Y	-0-					-0-
10	217 N	78	-0-	-139	-0-	78	3			Y	-0-					-0-
11	210 N	17	-0-	-193	-0-	17	3			Y	-0-					-0-
12	217 N	119	-0-	-98	-0-	119	3			Y	-0-					-0-
*01	200 N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	465	-0-	-124	-0-	459	2	6	9	N	5					162
09	510	N	455	-0-	-55	-0-	449	2	6	9	N	5					167
10	439	N	439	-0-	-0-	-0-	428	2	11	9	N	10					177
11	452	N	452	-0-	-0-	-0-	446	2	6	9	N	5					182
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					182
01	434	N	426	-0-	-8	-0-	426	2			N	-0-					182

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-				-0-
10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-				-0-
11	300	N	276	-0-	-24	B	-0-	276	3			N	-0-				-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-				-0-
01	279	N	220	-0-	-59	B	-0-	220	3			N	-0-				-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

08 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

08	248	N	194	-0-	-54	B	-0-	194	3			N	-0-				80
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5	B	-0-	265	3			N	-0-				80
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-				80
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-				80
12	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-				80
*01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-				80

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

08	961	N	760	-0-	-201		-0-	760	2			N	-0-				-0-
09	833	N	833	-0-	-0-		-0-	833	2			N	-0-				-0-
10	980	N	980	-0-	-0-		-0-	980	2			N	-0-				-0-
11	984	N	984	-0-	-0-		-0-	984	2			N	-0-				-0-
12	992	N	992	-0-	-0-		-0-	992	2			N	-0-				-0-
*01	1015	N	1015	-0-	-0-		-0-	1015	2			N	-0-				-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					3
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					3
10	DLQ G-10		9	-0-	9	15	9	2			Y	-0-					3
11	43	N	28	-0-	-15	-0-	28	2			Y	-0-					3
*12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					9
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					9
10	DLQ G-10		9	-0-	9	15	9	2			Y	-0-					9
11	43	N	28	-0-	-15	-0-	28	2			Y	-0-					9
*12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					9
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1763	-0-	-35	-0-	31	1	1732	2	N	-0-					42
09	1770	N	1671	-0-	-99	-0-	30	1	1641	2	N	-0-					42
10	1829	N	1582	-0-	-247	-0-	31	1	1551	2	N	-0-					42
11	1710	N	1567	-0-	-143	-0-	30	1	1537	2	N	-0-					42
12	1736	N	1374	-0-	-362	-0-	31	1	1343	2	N	-0-					42
*01	1658	N	1658	-0-	-0-	-0-	31	1	1627	2	N	-0-					42

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-	66	7			-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	679	3	3	9	N	3					42
09	632	N	632	-0-	-0-	-0-	630	3	2	9	N	2					44
10	632	N	632	-0-	-0-	-0-	631	3	1	9	N	1					45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	1	-0-	-29	-0-	1	2			Y	-0-					24
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					24
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	2	-0-	-66	-0-	2	2			Y	-0-					30
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					30
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	1	-0-	-22	-0-	1	2			Y	-0-					13
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					13
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	2	-0-	-52	-0-	2	2			Y	-0-					41
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					41
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	3	-0-	-82	-0-	3	2			Y	-0-					79
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					79
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	4	-0-	-110	-0-	4	2			Y	-0-					134
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					134
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	-0-	-0-	-71	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	-0-	-0-	-61	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	200	3	1	9	N	1					103
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					30
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

PETEX 659782
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	28	-0-	-96	-0-	28	2			N	-0-					88
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					88
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					88
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					88
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					88
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					88

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SABLE PERMIAN RESOURCES, LLC 742251
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	883	-0-	-47	-0-	883	3			N	-0-					21
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					21
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

08	14B DENY		NO RPT	-0-	-0-		4521					N	NO RPT				-0-
09	14B2 EXT		NO RPT	-0-	-0-		4521					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-		4521					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-	-0-		4521					N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-	-0-		4521					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-		4521					N	NO RPT				-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

08	465	N	409	-0-	-56	-0-	408	3	1	9	N	1					100
09	450	N	450	-0-	-0-	-0-	447	3	3	9	N	3					103
10	496	N	464	-0-	-32	-0-	461	3	3	9	N	3					106
11	436	N	436	-0-	-0-	-0-	433	3	3	9	N	3					109
12	465	N	455	-0-	-10	-0-	452	3	3	9	N	3					112
01	465	N	452	-0-	-13	-0-	451	3	1	9	N	1					113

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	5	1	205	3	N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					143
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					143
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					87
09	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					88
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					88
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6308	X	6308	-0-	-0-	-0-	868	1	4464	3	Y	887	919	1			104
							976	9									
09	DLQ G-10		5041	-0-	5041	5041	868	1	3109	3	Y	966	971	1			99
							1	4	1063	9							
10	DLQ G-10		5714	-0-	5714	10755	868	1	3819	3	Y	934	899	1			134
							1027	9									
11	DLQ G-10		1627	-0-	1627	12382	868	1	256	3	Y	457	464	1			127
							503	9									
12	DLQ G-10		2874	-0-	2874	15256	868	1	1275	3	Y	662	707	1			82
							3	4	728	9							
01	0	W	NO RPT	-0-	-0-	15256					Y	NO RPT					82

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

08	31	N	28	-0-	-3	-0-	24	2	4	9	Y	4	7	1			46
09	DLQ G-10		26	-0-	26	26	23	2	3	9	Y	3	4	1			45
10	DLQ G-10		61	-0-	61	87	22	2	39	9	Y	35					80
11	121	N	34	-0-	-87	-0-	21	2	13	9	Y	12	4	1			88
*12	25	N	25	-0-	-0-	-0-	21	2	4	9	Y	4	7	1			85
*01	628	N	628	-0-	-0-	-0-	624	2	4	9	Y	4					89

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

08	31	N	28	-0-	-3	-0-	24	2	4	9	Y	4	7	1			55
09	DLQ G-10		28	-0-	28	28	24	2	4	9	Y	4	4	1			55
10	DLQ G-10		56	-0-	56	84	23	2	33	9	Y	30					85
11	119	N	35	-0-	-84	-0-	21	2	14	9	Y	13	4	1			94
*12	23	N	23	-0-	-0-	-0-	21	2	2	9	Y	2	7	1			89
*01	270	N	270	-0-	-0-	-0-	263	2	7	9	Y	6					95

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

08	279	N	-0-	-0-	-279	-0-					N	-0-					21
09	180	N	180	-0-	-0-	-0-	169	2	11	9	N	10					31
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					31
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					31
*12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					31
01	248	N	222	-0-	-26	-0-	222	2			N	-0-					31

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	285	2	11	9	N	10					10
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					10
11	420	N	380	-0-	-40	-0-	380	2			N	-0-					10
*12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					10
01	372	N	220	-0-	-152	-0-	220	2			N	-0-					10

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	360	-0-	-167	-0-	360	3			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
10	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
12	434	N	197	-0-	-237	-0-	197	3			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

08	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
11	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
12	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
*01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					2
09	9	N	5	-0-	-4	-0-	5	3			N	-0-					2
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					2
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	538	-0-	-237	-0-	538	2			N	-0-					14
09	1050	N	519	-0-	-531	-0-	519	2			N	-0-					14
10	806	N	590	-0-	-216	-0-	590	2			N	-0-					14
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					14
*12	619	N	619	-0-	-0-	-0-	618	2	1	9	N	1	13	1			2
01	589	N	583	-0-	-6	-0-	582	2	1	9	N	1					3

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					4
09	1710	N	722	-0-	-988	-0-	722	2			Y	-0-					4
10	1519	N	868	-0-	-651	-0-	868	2			Y	-0-					4
11	1260	N	706	-0-	-554	-0-	706	2			Y	-0-					4
*12	756	N	756	-0-	-0-	-0-	755	2	1	9	Y	1	4	1			1
01	868	N	741	-0-	-127	-0-	741	2			Y	-0-					1

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1194	-0-	-511	-0-	1194	2			Y	-0-					15
09	1530	N	1043	-0-	-487	-0-	1043	2			Y	-0-					15
10	1457	N	1021	-0-	-436	-0-	1021	2			Y	-0-					15
11	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1					16
*12	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-	14	1			2
*01	1203	N	1203	-0-	-0-	-0-	1202	2	1	9	Y	1					3

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1791	-0-	-38	-0-	1790	2	1	9	Y	1					61
09	2160	X	1597	-0-	-563	-0-	1596	2	1	9	Y	1					62
10	2232	X	1544	-0-	-688	-0-	1544	2			Y	-0-					62
11	2160	X	1782	-0-	-378	-0-	1781	2	1	9	Y	1					63
12	1953	X	1593	-0-	-360	-0-	1589	2	4	9	Y	4	57	1			10
*01	1635	N	1635	-0-	-0-	-0-	1634	2	1	9	Y	1					11

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	929	-0-	-125	-0-	929	2			Y	-0-					3
09	1380	N	942	-0-	-438	-0-	942	2			Y	-0-					3
10	1798	N	1128	-0-	-670	-0-	1128	2			Y	-0-					3
11	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					3
*12	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-	3	1			-0-
01	1116	N	867	-0-	-249	-0-	866	2	1	9	Y	1					1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					15
09	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					15
10	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					15
11	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					15
*12	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	Y	1	14	1			2
*01	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	Y	1					3

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2905	N	2905	-0-	-0-	-0-	2905	2			Y	-0-					18
09	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					18
10	2547	N	2547	-0-	-0-	-0-	2546	2	1	9	Y	1					19
11	3000	N	3045	-0-	45	45	3045	2			Y	-0-					19
*12	2869	N	2824	-0-	-45	-0-	2823	2	1	9	Y	1	17	1			3
*01	2778	N	2778	-0-	-0-	-0-	2777	2	1	9	Y	1					4

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1251	-0-	-51	-0-	1251	2			Y	-0-					24
09	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					24
10	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					24
11	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	Y	1					25
*12	1347	N	1347	-0-	-0-	-0-	1346	2	1	9	Y	1	22	1			4
*01	2400	N	2400	-0-	-0-	-0-	2399	2	1	9	Y	1					5

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2230	X	2230	-0-	-0-	-0-	2228	2	2	9	Y	2					144
09	2132	X	2132	-0-	-0-	-0-	2130	2	2	9	Y	2					146
10	1147	X	769	-0-	-378	-0-	767	2	2	9	Y	2					148
11	2725	N	2725	-0-	-0-	-0-	2725	2			Y	-0-					148
*12	2609	N	2609	-0-	-0-	-0-	2599	2	10	9	Y	9	135	1			22
*01	2253	N	2253	-0-	-0-	-0-	2246	2	7	9	Y	6					28

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	865	-0-	-220	-0-	865	2			N	-0-					-0-
09	1590	N	788	-0-	-802	-0-	788	2			N	-0-					-0-
10	1364	N	913	-0-	-451	-0-	913	2			N	-0-					-0-
11	840	N	722	-0-	-118	-0-	722	2			N	-0-					-0-
12	806	N	752	-0-	-54	-0-	752	2			N	-0-					-0-
01	899	N	771	-0-	-128	-0-	771	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	601	2	1	9	N	1					3
09	657	N	657	-0-	-0-	-0-	655	2	2	9	N	2	4	1			1
10	744	N	517	-0-	-227	-0-	516	2	1	9	N	1					2
11	582	N	582	-0-	-0-	-0-	580	2	2	9	N	2					4
12	682	N	527	-0-	-155	-0-	525	2	2	9	N	2	3	1			3
*01	551	N	551	-0-	-0-	-0-	548	2	3	9	N	3	4	1			2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	752	-0-	-240	-0-	752	2			N	-0-					-0-
09	960	N	700	-0-	-260	-0-	700	2			N	-0-					-0-
10	992	N	744	-0-	-248	-0-	744	2			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
09	2010	N	1788	-0-	-222	-0-	1788	2			N	-0-					-0-
10	2325	N	1623	-0-	-702	-0-	1623	2			N	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
12	1860	N	1719	-0-	-141	-0-	1719	2			N	-0-					-0-
*01	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

08	2139	N	1677	-0-	-462	-0-	1671	2	6	9	N	5					13
09	1860	N	995	-0-	-865	-0-	991	2	4	9	N	4	14	1			3
10	2077	N	1353	-0-	-724	-0-	1345	2	8	9	N	7					10
11	1641	N	1641	-0-	-0-	-0-	1633	2	8	9	N	7					17
*12	1178	N	1178	-0-	-0-	-0-	1170	2	8	9	N	7	14	1			10
*01	1635	N	1635	-0-	-0-	-0-	1620	2	15	9	N	14	14	1			10

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

08	868	N	691	-0-	-177	-0-	691	2			N	-0-					-0-
09	840	N	623	-0-	-217	-0-	623	2			N	-0-					-0-
10	961	N	604	-0-	-357	-0-	604	2			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

08	868	N	758	-0-	-110	-0-	751	2	7	9	Y	6					17
09	937	N	937	-0-	-0-	-0-	931	2	6	9	Y	5	19	1			3
10	1308	N	1308	-0-	-0-	-0-	1297	2	11	9	Y	10					13
11	2039	N	2039	-0-	-0-	-0-	2028	2	11	9	Y	10					23
*12	2294	N	2294	-0-	-0-	-0-	2283	2	11	9	Y	10	19	1			14
*01	2356	N	2356	-0-	-0-	-0-	2336	2	20	9	Y	18	19	1			13

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

08	2499	X	2499	-0-	-0-	-0-	2499	2			Y	-0-					1
09	3000	N	3423	-0-	423	423	3423	2			Y	-0-	1	1			-0-
10	2435	X	2012	-0-	-423	-0-	2011	2	1	9	Y	1					1
11	4056	X	4056	-0-	-0-	-0-	4055	2	1	9	Y	1					2
*12	2027	X	2027	-0-	-0-	-0-	2027	2			Y	-0-	1	1			1
*01	1883	X	1883	-0-	-0-	-0-	1882	2	1	9	Y	1	1	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

08	651	N	412	-0-	-239	-0-	409	2	3	9	Y	3					7
09	540	N	478	-0-	-62	-0-	476	2	2	9	Y	2	8	1			1
10	589	N	404	-0-	-185	-0-	400	2	4	9	Y	4					5
11	473	N	473	-0-	-0-	-0-	469	2	4	9	Y	4					9
12	496	N	323	-0-	-173	-0-	317	2	6	9	Y	5	8	1			6
01	403	N	306	-0-	-97	-0-	298	2	8	9	Y	7	8	1			5

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2057	X	2057	-0-	-0-	-0-	2043	2	14	9	Y	13					32
09	1980	X	1243	-0-	-737	-0-	1233	2	10	9	Y	9	35	1			6
10	2046	X	900	-0-	-1146	-0-	881	2	19	9	Y	17					23
11	1980	N	1106	-0-	-874	-0-	1085	2	21	9	Y	19					42
*12	1383	N	1383	-0-	-0-	-0-	1364	2	19	9	Y	17	34	1			25
*01	1033	N	1033	-0-	-0-	-0-	996	2	37	9	Y	34	35	1			24

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2276	N	2276	-0-	-0-	-0-	2274	2	2	9	Y	2					5
09	1972	N	1972	-0-	-0-	-0-	1971	2	1	9	Y	1	5	1			1
10	1640	N	1640	-0-	-0-	-0-	1637	2	3	9	Y	3					4
11	1695	N	1695	-0-	-0-	-0-	1692	2	3	9	Y	3					7
*12	1684	N	1684	-0-	-0-	-0-	1682	2	2	9	Y	2	5	1			4
*01	1752	N	1752	-0-	-0-	-0-	1746	2	6	9	Y	5	5	1			4

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
09	1470	N	1028	-0-	-442	-0-	1028	2			N	-0-					-0-
10	1519	N	1004	-0-	-515	-0-	1004	2			N	-0-					-0-
11	960	N	338	-0-	-622	-0-	338	2			N	-0-					-0-
12	1054	N	602	-0-	-452	-0-	602	2			N	-0-					-0-
01	992	N	636	-0-	-356	-0-	636	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	1835	-0-	-1389	-0-	1835	2			N	-0-					-0-
09	2760	X	1837	-0-	-923	-0-	1837	2			N	-0-					-0-
10	2387	X	1715	-0-	-672	-0-	1715	2			N	-0-					-0-
11	1950	X	1642	-0-	-308	-0-	1642	2			N	-0-					-0-
12	2015	X	1164	-0-	-851	-0-	1164	2			N	-0-					-0-
01	1891	X	1427	-0-	-464	-0-	1427	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
09	2490	N	1446	-0-	-1044	-0-	1446	2			N	-0-					-0-
10	2604	N	1841	-0-	-763	-0-	1841	2			N	-0-					-0-
11	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
12	1488	N	960	-0-	-528	-0-	960	2			N	-0-					-0-
01	1829	N	1257	-0-	-572	-0-	1257	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	775	N	637	-0-	-138	-0-	637	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1756	-0-	-42	-0-	1756	3			N	-0-					-0-
09	1770	N	1637	-0-	-133	-0-	1637	3			N	-0-					-0-
10	1767	N	1705	-0-	-62	-0-	1705	3			N	-0-					-0-
11	1710	N	1670	-0-	-40	-0-	1670	3			N	-0-					-0-
12	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
*01	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
01	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	14 4	1 9	457	3	Y	4	4	1			1
09	450	N	433	-0-	-17	-0-	10 3	1 9	420	3	Y	3	2	1			2
10	465	N	433	-0-	-32	-0-	10 3	1 9	420	3	Y	3	4	1			1
11	450	N	441	-0-	-9	-0-	441	3			Y	-0-					1
*12	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	930	-0-	-124	-0-	930	3			N	-0-					-0-
09	930	N	643	-0-	-287	-0-	643	3			N	-0-					-0-
10	930	N	730	-0-	-200	-0-	730	3			N	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1540	-0-	-10	-0-	1540	3			N	-0-					-0-
09	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
10	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
11	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
12	1550	N	1476	-0-	-74	-0-	1476	3			N	-0-					-0-
*01	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	516	-0-	-197	-0-	516	3			N	-0-					-0-
09	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
10	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1421	-0-	-5	-0-	1421	3			N	-0-					-0-
09	1290	N	1255	-0-	-35	-0-	1255	3			N	-0-					-0-
10	1364	N	1191	-0-	-173	-0-	1191	3			N	-0-					-0-
11	1380	N	1070	-0-	-310	-0-	1070	3			N	-0-					-0-
12	1302	N	1110	-0-	-192	-0-	1110	3			N	-0-					-0-
*01	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	593	-0-	-27	-0-	34	1	559	3	N	-0-					-0-
09	600	N	590	-0-	-10	-0-	34	1	556	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
11	570	N	459	-0-	-111	-0-	26	1	433	3	N	-0-					-0-
12	620	N	33	-0-	-587	-0-	2	1	31	3	N	-0-					-0-
*01	851	N	851	-0-	-0-	-0-	49	1	802	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

08	1054 N	996	-0-	-58	-0-	57	1	939	3	N	-0-					-0-
09	1050 N	976	-0-	-74	-0-	56	1	920	3	N	-0-					-0-
10	1021 N	1021	-0-	-0-	-0-	59	1	962	3	N	-0-					-0-
11	960 N	766	-0-	-194	-0-	44	1	722	3	N	-0-					-0-
12	1023 N	62	-0-	-961	-0-	4	1	58	3	N	-0-					-0-
01	1023 N	985	-0-	-38	-0-	57	1	928	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	786	-0-	786	1647	9 2	1 9	775	3	Y	2					26
09	DLQ G-10	798	-0-	798	2445	9 12	1 9	777	3	Y	11					37
10	1600 N	798	-0-	-802	1643	7 61	1 9	730	3	Y	55	64	1			28
11	2338 N	695	-0-	-1643	-0-	5	1	690	3	Y	-0-					28
12	837 N	783	-0-	-54	-0-	6	1	777	3	Y	-0-					28
*01	991 N	991	-0-	-0-	-0-	13	1	978	3	Y	-0-					28

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1192	-0-	-513	-0-	1192	2			N	-0-					35
09	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					35
10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					35
11	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					35
12	1333	N	1282	-0-	-51	-0-	1282	2			N	-0-					35
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

08	3641	X	3641	-0-	-0-	-0-	3641	2			Y	-0-					112
09	3340	X	3340	-0-	-0-	-0-	3340	2			Y	-0-					112
10	4185	X	2751	-0-	-1434	-0-	2751	2			Y	-0-					112
11	4050	X	3675	-0-	-375	-0-	3675	2			Y	-0-					112
12	4185	X	3371	-0-	-814	-0-	3371	2			Y	-0-					112
01	3627	X	3177	-0-	-450	-0-	3177	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

08	1178	N	1031	-0-	-147	-0-	1031	2			Y	-0-					74
09	1140	N	906	-0-	-234	-0-	906	2			Y	-0-					74
10	1116	N	819	-0-	-297	-0-	819	2			Y	-0-					74
11	990	N	906	-0-	-84	-0-	906	2			Y	-0-					74
12	930	N	904	-0-	-26	-0-	904	2			Y	-0-					74
*01	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

08	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					9
09	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					9
10	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					9
11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					9
12	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					9
01	682	N	541	-0-	-141	-0-	541	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

08	899	N	803	-0-	-96	-0-	803	2			Y	-0-					28
09	870	N	724	-0-	-146	-0-	724	2			Y	-0-					28
10	837	N	604	-0-	-233	-0-	604	2			Y	-0-					28
11	780	N	635	-0-	-145	-0-	635	2			Y	-0-					28
12	744	N	698	-0-	-46	-0-	698	2			Y	-0-					28
*01	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

08	4092	X	3291	-0-	-801	-0-	3291	2			Y	-0-					4
09	4200	X	2803	-0-	-1397	-0-	2803	2			Y	-0-					4
10	4340	X	2340	-0-	-2000	-0-	2340	2			Y	-0-					4
11	4200	X	3247	-0-	-953	-0-	3247	2			Y	-0-					4
12	3813	X	3322	-0-	-491	-0-	3322	2			Y	-0-					4
01	3286	X	2944	-0-	-342	-0-	2944	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 04/06/16

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 01/12/16

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
VANCO OIL & GAS CORP. 881484
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					178
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					178
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					178
*11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					178
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

08	994	N	994	-0-	-0-	-0-	677	1	317	3	N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	548	1	137	3	N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	611	1	331	3	N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	538	1	255	3	N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	638	1	316	3	N	-0-					-0-
*01	933	N	933	-0-	-0-	-0-	618	1	315	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

08	496	N	469	-0-	-27	-0-	15	1	454	2	N	-0-					22
09	480	N	452	-0-	-28	-0-	28	1	423	2	N	1					23
							1	9									
10	429	N	429	-0-	-0-	-0-	29	1	400	2	N	-0-					23
11	450	N	433	-0-	-17	-0-	30	1	403	2	N	-0-	1	1			22
12	437	N	437	-0-	-0-	-0-	40	1	397	2	N	-0-					22
*01	437	N	437	-0-	-0-	-0-	34	1	401	2	N	2	11	1			13
							2	9									

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

08	279	N	188	-0-	-91	-0-	6	1	182	2	N	-0-					12
09	270	N	247	-0-	-23	-0-	15	1	232	2	N	-0-					12
10	231	N	231	-0-	-0-	-0-	15	1	216	2	N	-0-					12
11	251	N	251	-0-	-0-	-0-	17	1	234	2	N	-0-					12
12	255	N	255	-0-	-0-	-0-	23	1	232	2	N	-0-					12
*01	267	N	267	-0-	-0-	-0-	21	1	245	2	N	1	6	1			7
							1	9									

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	592	-0-	-59	-0-	19	1	573	2	N	-0-					26
09	674	N	674	-0-	-0-	-0-	42	1	630	2	N	2					28
							2	9									
10	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-					28
11	590	N	590	-0-	-0-	-0-	40	1	550	2	N	-0-					28
12	552	N	552	-0-	-0-	-0-	50	1	502	2	N	-0-					28
01	620	N	581	-0-	-39	-0-	45	1	534	2	N	2	17	1			13
							2	9									

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	359	-0-	-75	-0-	12	1	347	2	N	-0-					15
09	433	N	433	-0-	-0-	-0-	27	1	404	2	N	2					17
							2	9									
10	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					17
11	426	N	426	-0-	-0-	-0-	29	1	397	2	N	-0-					17
12	427	N	427	-0-	-0-	-0-	39	1	388	2	N	-0-					17
*01	436	N	436	-0-	-0-	-0-	34	1	401	2	N	1	9	1			9
							1	9									

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1955	N	1955	-0-	-0-	-0-	63	1	1892	2	N	-0-					51
09	1269	N	1269	-0-	-0-	-0-	79	1	1184	2	N	5					56
							6	9									
10	1191	N	1191	-0-	-0-	-0-	79	1	1112	2	N	-0-					56
11	1410	N	1285	-0-	-125	-0-	88	1	1197	2	N	-0-					56
12	1294	N	1294	-0-	-0-	-0-	118	1	1176	2	N	-0-					56
*01	1337	N	1337	-0-	-0-	-0-	104	1	1229	2	N	4	31	1			29
							4	9									

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279 N	247	-0-	-32	-0-	247	3			N	-0-					102
09	297 N	297	-0-	-0-	-0-	297	3			N	-0-					102
10	249 N	249	-0-	-0-	-0-	249	3			N	-0-					102
11	281 N	281	-0-	-0-	-0-	281	3			N	-0-					102
12	310 N	282	-0-	-28	-0-	282	3			N	-0-					102
*01	399 N	399	-0-	-0-	-0-	303	3	96	4	N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36 N	36	-0-	-0-	-0-	36	3			N	-0-					99
09	98 N	98	-0-	-0-	-0-	84	3	14	4	N	-0-					99
10	31 N	26	-0-	-5	-0-	15	3	11	4	N	-0-					99
11	30 N	-0-	-0-	-30	-0-					N	-0-					99
12	93 N	5	-0-	-88	-0-	5	3			N	-0-					99
01	31 N	4	-0-	-27	-0-	4	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					164
09	455	N	455	-0-	-0-	-0-	392	3	63	4	Y	-0-					164
10	112	N	112	-0-	-0-	-0-	63	3	49	4	Y	-0-					164
11	180	N	-0-	-0-	-180	-0-					Y	-0-					164
12	248	N	16	-0-	-232	-0-	16	3			Y	-0-					164
01	124	N	19	-0-	-105	-0-	19	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	261	-0-	-80	-0-	149	3	112	9	N	102					172
09	420	N	280	-0-	-140	-0-	185	3	95	9	N	86	181	1			77
10	341	N	310	-0-	-31	-0-	205	3	105	9	N	95					172
11	378	N	378	-0-	-0-	-0-	231	3	147	9	N	134	176	1	1	8	129
12	279	N	254	-0-	-25	-0-	170	3	84	9	N	76	182	1	1	8	22
01	310	N	143	-0-	-167	-0-	90	3	53	9	N	48	2	8			68

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					60
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					60
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					60
*12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*12	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	21	1	185	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-
10	248	N	168	-0-	-80	-0-	11	1	157	3	N	-0-					-0-
11	210	N	152	-0-	-58	-0-	10	1	142	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
09	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-
10	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
10	186	N	56	-0-	-130	-0-	56	3			N	-0-					-0-
11	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
09	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
10	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
11	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
09	150	N	72	-0-	-78	-0-	72	3			N	-0-					-0-
10	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*01	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
09	360	N	165	-0-	-195	-0-	165	3			N	-0-					-0-
10	341	N	17	-0-	-324	-0-	17	3			N	-0-					-0-
11	300	N	8	-0-	-292	-0-	8	3			N	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					80
09	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					80
10	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					80
11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					80
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					80
*01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					80

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	220	1	490	3	N	1	1	1			2
							1	9									
09	690	N	586	-0-	-104	-0-	184	1	401	3	N	1	1	1			2
							1	9									
10	713	N	576	-0-	-137	-0-	178	1	398	3	N	-0-	1	1			1
11	690	N	545	-0-	-145	-0-	90	1	455	3	N	-0-					1
12	549	N	549	-0-	-0-	-0-	48	1	501	3	N	-0-					1
01	589	N	548	-0-	-41	-0-	54	1	493	3	N	1	1	1			1
							1	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-	32	1	289	3	N	-0-					-0-
09	300	N	286	-0-	-14	-0-	26	1	260	3	N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	18	1	268	3	N	1					1
							1	9									
11	300	N	271	-0-	-29	-0-	17	1	254	3	N	-0-					1
12	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					1
01	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-					1

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36	-0-	305	2			N	-0-					4
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					4
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					4
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					4
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					4
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
09	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
10	1612	N	1484	-0-	-128	-0-	1484	2			N	-0-					-0-
11	1620	N	1461	-0-	-159	-0-	1461	2			N	-0-					-0-
12	1612	N	1525	-0-	-87	-0-	1525	2			N	-0-					-0-
*01	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					8
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					8
10	341	N	269	-0-	-72	-0-	269	2			N	-0-					8
11	390	N	193	-0-	-197	-0-	193	2			N	-0-					8
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
*01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					40
09	600	N	584	-0-	-16	-0-	584	2			N	-0-					40
10	620	N	592	-0-	-28	-0-	592	2			N	-0-					40
11	600	N	558	-0-	-42	-0-	558	2			N	-0-					40
12	589	N	414	-0-	-175	-0-	414	2			N	-0-					40
*01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
11	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

08	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-
10	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
11	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
11	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

08	93	N	91	-0-	-2	-0-	89	3	2	9	Y	2					4
09	90	N	67	-0-	-23	-0-	65	3	2	9	Y	2					6
10	93	N	67	-0-	-26	-0-	65	3	2	9	Y	2					8
11	90	N	90	-0-	-0-	-0-	89	3	1	9	Y	1	8	1			1
12	62	N	42	-0-	-20	-0-	41	3	1	9	Y	1					2
*01	55	N	55	-0-	-0-	-0-	54	3	1	9	Y	1					3

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

08	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					5
09	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					5
10	186	N	162	-0-	-24	-0-	13	1	149	3	N	-0-					5
11	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					5
12	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					5
*01	376	N	376	-0-	-0-	-0-	28	1	348	3	N	-0-					5

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

08	310	N	287	-0-	-23	-0-	24	1	263	3	N	-0-					1
09	276	N	276	-0-	-0-	-0-	25	1	251	3	N	-0-					1
10	332	N	332	-0-	-0-	-0-	27	1	305	3	N	-0-					1
11	270	N	182	-0-	-88	-0-	14	1	168	3	N	-0-					1
12	349	N	349	-0-	-0-	-0-	24	1	325	3	N	-0-					1
01	341	N	305	-0-	-36	-0-	23	1	282	3	N	-0-					1

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

08	160 R	160	-0-	-0-	-0-	61	1	99	9	Y	90	87	1			36
09	DLQ G-10	2318	-0-	2318	2318	64	1	2149	2	Y	95	86	1			45
						105	9									
10	DLQ G-10	2135	-0-	2135	4453	66	1	1964	2	Y	95	87	1			53
						105	9									
11	6678 R	2225	-0-	-4453	-0-	64	1	2062	2	Y	90	87	1			56
						99	9									
12	2091 R	2091	-0-	-0-	-0-	61	1	1935	2	Y	86	83	1			59
						95	9									
01	2387 #	2075	-0-	-312	-0-	62	1	1899	2	Y	104	125	1			38
						114	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

08	434 #	256	-0-	-178	-0-	256	1			Y	-0-					-0-
09	DLQ G-10	6323	-0-	6323	6323	184	1	6139	2	Y	-0-					-0-
10	DLQ G-10	5801	-0-	5801	12124	190	1	5611	2	Y	-0-					-0-
11	17138	6072	-0-	-11066	1058	182	1	5890	2	Y	-0-					-0-
12	6762 R	5704	-0-	-1058	-0-	174	1	5530	2	Y	-0-					-0-
01	6541 #	5605	-0-	-936	-0-	178	1	5427	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

08	104 R	104	-0-	-0-	-0-	53	1	51	9	Y	46	44	1			18
09	DLQ G-10	1950	-0-	1950	1950	55	1	1842	2	Y	48	43	1			23
						53	9									
10	DLQ G-10	1792	-0-	1792	3742	57	1	1683	2	Y	47	44	1			26
						52	9									
11	5614 R	1872	-0-	-3742	-0-	55	1	1767	2	Y	45	43	1			28
						50	9									
12	1758 R	1758	-0-	-0-	-0-	52	1	1659	2	Y	43	41	1			30
						47	9									
01	2015 #	1738	-0-	-277	-0-	53	1	1628	2	Y	52	63	1			19
						57	9									

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

08	403	#	-0-	-0-	-403	-0-					N	113	109	1			45
09	0	#	-0-	-0-	-0-	-0-					N	119	107	1			57
10	0	#	-0-	-0-	-0-	-0-					N	118	109	1			66
11	0	#	-0-	-0-	-0-	-0-					N	112	108	1			70
12	0	#	-0-	-0-	-0-	-0-					N	108	104	1			74
01	0	#	-0-	-0-	-0-	-0-					N	130	157	1			47

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

08	279	#	152	-0-	-127	-0-	53	1	99	9	N	90	87	1			36
09	2002	R	2002	-0-	-0-	-0-	55	1	1842	2	N	95	86	1			45
							105	9									
10	1845	R	1845	-0-	-0-	-0-	57	1	1683	2	N	95	87	1			53
							105	9									
11	1921	R	1921	-0-	-0-	-0-	55	1	1767	2	N	90	87	1			56
							99	9									
12	1806	R	1806	-0-	-0-	-0-	52	1	1659	2	N	86	83	1			59
							95	9									
*01	1795	R	1795	-0-	-0-	-0-	53	1	1628	2	N	104	125	1			38
							114	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					129
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					129
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					129
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					129
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					129
*01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	-0-	-0-	-961	-0-					Y	-0-					106
09	587	R	587	-0-	-0-	-0-	587	2			Y	-0-					106
10	805	R	805	-0-	-0-	-0-	805	2			Y	-0-					106
11	720	#	665	-0-	-55	-0-	665	2			Y	-0-					106
12	496	#	457	-0-	-39	-0-	457	2			Y	-0-					106
*01	407	R	407	-0-	-0-	-0-	407	2			Y	-0-					106

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	1617					Y	-0-					-0-
09	T. A.		524	-0-	524	2141	524	2			Y	-0-					-0-
10	T. A.		719	-0-	719	2860	719	2			Y	-0-					-0-
11	T. A.		594	-0-	594	3454	594	2			Y	-0-					-0-
*12	3917	R	463	-0-	-3454	-0-	463	2			Y	-0-					-0-
*01	814	R	814	-0-	-0-	-0-	814	2			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	#	1619	-0-	-24	-0-	16 30	1 9	1573	3	Y	27					105
09	DLQ G-10		1556	-0-	1556	1556	15 29	1 9	1512	3	Y	26	96	1			35
10	DLQ G-10		1522	-0-	1522	3078	16 18	1 9	1488	3	Y	16					51
11	DLQ G-10		1433	-0-	1433	4511	15 14	1 9	1404	3	Y	13					64
12	DLQ G-10		1567	-0-	1567	6078	16 12	1 9	1539	3	Y	11					75
*01	7372	R	1294	-0-	-6078	-0-	16 9	1 9	1269	3	Y	8					83

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	R	994	-0-	-0-	-0-	16	1	952	3	Y	24					90
							26	9									
09	DLQ	G-10	877	-0-	877	877	15	1	837	3	Y	23	85	1			28
							25	9									
10	DLQ	G-10	544	-0-	544	1421	16	1	511	3	Y	15					43
							17	9									
11	DLQ	G-10	355	-0-	355	1776	15	1	328	3	Y	11					54
							12	9									
12	DLQ	G-10	82	-0-	82	1858	16	1	56	3	Y	9					63
							10	9									
*01	1940	R	82	-0-	-1858	-0-	16	1	58	3	Y	7					70
							8	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	341	N	68	-0-	-273	-0-	68	2			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					23
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	303	2	1	9	N	1					10
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					10
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					10
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					9
12	341	N	306	-0-	-35	-0-	306	2			N	-0-					9
01	341	N	283	-0-	-58	-0-	283	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

08	1271	N	151	-0-	-1120	-0-	151	3		N	-0-					80
09	19	N	19	-0-	-0-	-0-	19	3		N	-0-					80
10	1312	N	1312	-0-	-0-	-0-	1312	3		N	-0-					80
11	1244	N	1244	-0-	-0-	-0-	1244	3		N	-0-					80
12	1005	N	1005	-0-	-0-	-0-	1005	3		N	-0-					80
*01	309	N	309	-0-	-0-	-0-	309	3		N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

08	2046	N	1815	-0-	-231	-0-	1815	2		Y	-0-					28
09	1830	N	1794	-0-	-36	-0-	1794	2		Y	-0-					28
10	1860	N	1778	-0-	-82	-0-	1778	2		Y	-0-					28
11	1770	N	1696	-0-	-74	-0-	1696	2		Y	-0-					28
12	1860	N	1820	-0-	-40	-0-	1820	2		Y	-0-					28
*01	1773	N	1773	-0-	-0-	-0-	1773	2		Y	-0-					28

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	620	N	236	-0-	-384	-0-	236	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	37	2	2	9	N	2	2	8			-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	1108					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1108					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	1106					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1106					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	1100					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1100					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	1107					N	-0-					109
09	14B	DENY	-0-	-0-	-0-	1107					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					109
12	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					109
01	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
10	372	N	37	-0-	-335	-0-	37	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
11	330	N	262	-0-	-68	-0-	262	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	89					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	89					N	-0-					-0-
10	89	X	-0-	-0-	-89	-0-					N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	972	-0-	-764	-0-	972	2			N	-0-					-0-
09	960	N	649	-0-	-311	-0-	649	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	930	N	519	-0-	-411	-0-	519	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
11	660	N	497	-0-	-163	-0-	497	2			N	-0-					-0-
12	651	N	556	-0-	-95	-0-	556	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
10	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
11	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-
12	341	N	79	-0-	-262	-0-	79	2			N	-0-					-0-
01	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
12	341	N	75	-0-	-266	-0-	75	3			N	-0-					-0-
01	372	N	57	-0-	-315	-0-	57	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
09	1080	N	378	-0-	-702	-0-	378	2			N	-0-					-0-
10	1085	N	814	-0-	-271	-0-	814	2			N	-0-					-0-
11	1110	N	717	-0-	-393	-0-	717	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	806	N	598	-0-	-208	-0-	598	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

08	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
09	1530	N	466	-0-	-1064	-0-	466	2			N	-0-					-0-
10	1333	N	1135	-0-	-198	-0-	1135	2			N	-0-					-0-
11	1560	N	1110	-0-	-450	-0-	1110	2			N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
*01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
12	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

08	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
12	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

08	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
01	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

08	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
12	217	N	97	-0-	-120	-0-	97	2			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
12	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	576	-0-	-168	-0-	576	2			N	-0-					-0-
09	750	N	428	-0-	-322	-0-	428	2			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
12	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	360	N	246	-0-	-114	-0-	246	2			N	-0-					-0-
12	496	N	306	-0-	-190	-0-	306	2			N	-0-					-0-
01	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	480	N	382	-0-	-98	-0-	382	2			N	-0-					-0-
12	496	N	358	-0-	-138	-0-	358	2			N	-0-					-0-
01	465	N	269	-0-	-196	-0-	269	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

08	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12	B	-0-	48	2		N	-0-					-0-
10	62	N	55	-0-	-7	B	-0-	55	2		N	-0-					-0-
11	60	N	27	-0-	-33	B	-0-	27	2		N	-0-					-0-
12	62	N	61	-0-	-1	B	-0-	61	2		N	-0-					-0-
01	62	N	48	-0-	-14	B	-0-	48	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

08	62	N	57	-0-	-5	B	-0-	57	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-					-0-
10	62	N	56	-0-	-6	B	-0-	56	2		N	-0-					-0-
11	60	N	38	-0-	-22	B	-0-	38	2		N	-0-					-0-
12	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-					-0-
01	62	N	29	-0-	-33	B	-0-	29	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

08	62	N	61	-0-	-1	B	-0-	61	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-					-0-
10	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-
11	60	N	35	-0-	-25	B	-0-	35	2		N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
01	62	N	60	-0-	-2	B	-0-	60	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

08	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	55	-0-	-35	B	-0-	55	2		N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	2		N	-0-					-0-
11	60	N	30	-0-	-30	B	-0-	30	2		N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
*01	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
12	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

08	14B2 EXT	-0-	-0-	-0-	103						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	103						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	103						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	103						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	103						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	103						N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

08	4805	X	4317	-0-	-488	-0-	4317	2			N	-0-					-0-
09	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-
10	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-
11	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-
12	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
01	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

08	4185	X	3371	-0-	-814	-0-	200	1	3171	2	N	-0-					-0-
09	4050	X	16	-0-	-4034	-0-	16	1			N	-0-					-0-
10	4030	X	1	-0-	-4029	-0-	1	1			N	-0-					-0-
11	3480	X	1	-0-	-3479	-0-	1	1			N	-0-					-0-
12	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3082	X	3082	-0-	-0-	-0-	150	1	2932	2	N	-0-					-0-
09	2490	X	12	-0-	-2478	-0-	12	1			N	-0-					-0-
10	2573	X	1	-0-	-2572	-0-	1	1			N	-0-					-0-
11	2490	X	1	-0-	-2489	-0-	1	1			N	-0-					-0-
12	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
01	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
09	1380	X	-0-	-0-	-1380	-0-					N	-0-					-0-
10	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
11	1380	X	-0-	-0-	-1380	-0-					N	-0-					-0-
12	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
01	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5476	-0-	-73	-0-	5476	2			N	-0-					-0-
09	5476	X	5476	-0-	-0-	-0-	5476	2			N	-0-					-0-
10	5549	X	-0-	-0-	-5549	-0-					N	-0-					-0-
11	5370	X	-0-	-0-	-5370	-0-					N	-0-					-0-
12	5487	X	-0-	-0-	-5487	-0-					N	-0-					-0-
01	5487	X	-0-	-0-	-5487	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	15	-0-	-1535	-0-	15	3			N	-0-					-0-
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	17	-0-	-1750	-0-	17	3			N	-0-					-0-
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	B -38394	11	2			N	-0-					-0-
09	0	N	11	-0-	11	B -38383	11	2			N	-0-					-0-
10	11	N	11	-0-	-0-	B -38383	11	2			N	-0-					-0-
11	0	N	11	-0-	11	B -38372	11	2			N	-0-					-0-
12	0	N	11	-0-	11	B -38361	11	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B -38361					N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	8	-0-	-1	B -0-	8	2			N	-0-					-0-
09	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-
10	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-
11	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	9	-0-	-1	B -19031	9	2			N	-0-					19
09	0	N	9	-0-	9	B -19022	9	2			N	-0-					19
10	9	N	9	-0-	-0-	B -19022	9	2			N	-0-					19
11	0	N	9	-0-	9	B -19013	9	2			N	-0-					19
12	0	N	9	-0-	9	B -19004	9	2			N	-0-					19
01	0	N	NO RPT	-0-	-0-	B -19004					N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	10	-0-	-3	B -103	10	2			N	-0-					-0-
09	0	N	10	-0-	10	B -93	10	2			N	-0-					-0-
10	10	N	10	-0-	-0-	B -93	10	2			N	-0-					-0-
11	0	N	10	-0-	10	B -83	10	2			N	-0-					-0-
12	0	N	10	-0-	10	B -73	10	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B -73					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	2	1	2			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	2			Y	-0-					-0-
*10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		411	-0-	411	861	411	2			Y	-0-					-0-
09	DLQ G-10		411	-0-	411	1272	411	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1272					Y	-0-					-0-
11	DLQ G-10		1	-0-	1	1273	1	2			Y	-0-					-0-
12	1568	N	295	-0-	-1273	-0-	295	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

08	DLQ G-10		186	-0-	186	382	185	2	1	9	Y	1					115
09	DLQ G-10		186	-0-	186	568	185	2	1	9	Y	1					116
10	DLQ G-10		-0-	-0-	-0-	568					Y	-0-					-0-
11	DLQ G-10		1	-0-	1	569	1	2			Y	-0-					116
12	865	N	296	-0-	-569	-0-	295	2	1	9	Y	1					117
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					117

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

08	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	360	N	117	-0-	-243	-0-	117	2			N	-0-					-0-
10	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
12	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

08	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

08	1110	N	704	-0-	-406	-0-	694	2	10	9	Y	9	9	1			-0-
09	563	N	563	-0-	-0-	-0-	556	2	7	9	Y	6	6	1			-0-
10	346	N	346	-0-	-0-	-0-	337	2	9	9	Y	8	8	1			-0-
11	747	N	747	-0-	-0-	-0-	737	2	10	9	Y	9	9	1			-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. 528436

STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	80	-0-	-75	-0-	80	2			Y	-0-					4
09	150	N	50	-0-	-100	-0-	50	2			Y	-0-					4
10	155	N	40	-0-	-115	-0-	40	2			Y	-0-					4
11	90	N	30	-0-	-60	-0-	30	2			Y	-0-					4
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					4
01	DLQ G-10		81	-0-	81	81	81	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					3
09	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					3
10	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					3
11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					3
12	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					3
01	DLQ G-10		210	-0-	210	210	210	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					5
09	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					5
10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					5
11	150	N	102	-0-	-48	-0-	102	2			Y	-0-					5
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					5
01	DLQ G-10		206	-0-	206	206	206	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	390	-0-	-354	-0-	390	2			Y	-0-					3
09	690	N	403	-0-	-287	-0-	403	2			Y	-0-					3
10	403	N	311	-0-	-92	-0-	311	2			Y	-0-					3
11	390	N	201	-0-	-189	-0-	201	2			Y	-0-					3
12	403	N	294	-0-	-109	-0-	294	2			Y	-0-					3
01	DLQ G-10		314	-0-	314	314	314	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	552	-0-	-285	-0-	552	2			N	-0-					-0-
09	810	N	603	-0-	-207	-0-	603	2			N	-0-					-0-
10	527	N	397	-0-	-130	-0-	397	2			N	-0-					-0-
11	540	N	264	-0-	-276	-0-	264	2			N	-0-					-0-
12	620	N	430	-0-	-190	-0-	430	2			N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

08	31	N	25	-0-	-6	-0-	25	2			N	-0-					53
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					53
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

08	62	N	-0-	-0-	-62	-0-						Y	-0-						-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-						-0-
10	1814	N	1814	-0-	-0-	-0-	1792	3	22	9		Y	20	13	0				7
11	2761	N	2761	-0-	-0-	-0-	2705	3	56	9		Y	51	30	1				28
12	1921	N	1921	-0-	-0-	-0-	1889	2	32	9		Y	29	29	1				28
01	1798	N	1604	-0-	-194	-0-	1545	2	59	9		Y	54	39	1				43

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1469	N	1469	-0-	-0-	-0-	1469	2			Y	-0-					-0-
09	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
11	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
01	1643	N	1555	-0-	-88	-0-	1555	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

08	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
12	372	N	214	-0-	-158	-0-	214	2			N	-0-					-0-
01	341	N	175	-0-	-166	-0-	175	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

08	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
11	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
12	620	N	356	-0-	-264	-0-	356	3			N	-0-					-0-
01	558	N	291	-0-	-267	-0-	291	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

*05	14B2 EXT	98	-0-	98	970	98	3			N	-0-					-0-
06	14B2 EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B DENY	101	-0-	101	1162	101	3			N	-0-					-0-
08	14B DENY	101	-0-	101	1263	101	3			N	-0-					-0-
09	14B DENY	26	-0-	26	1289	26	3			N	-0-					-0-
10	14B2 EXT	65	-0-	65	1354	65	3			N	-0-					-0-
11	14B2 EXT	52	-0-	52	1406	52	3			N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

08	14B DENY	101	-0-	101	1263	101	3			N	-0-					-0-
09	14B DENY	26	-0-	26	1289	26	3			N	-0-					-0-
10	14B2 EXT	65	-0-	65	1354	65	3			N	-0-					-0-
11	14B2 EXT	52	-0-	52	1406	52	3			N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

08	14B DENY	101	-0-	101	1263	101	3			N	-0-					-0-
09	14B DENY	26	-0-	26	1289	26	3			N	-0-					-0-
10	14B2 EXT	65	-0-	65	1354	65	3			N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1354					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1354					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1354					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

08	14B DENY	101	-0-	101	1263	101	3			N	-0-					-0-
09	14B DENY	26	-0-	26	1289	26	3			N	-0-					-0-
10	14B2 EXT	65	-0-	65	1354	65	3			N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1354					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1354					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1354					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	102	-0-	102	1261	102	3			N	-0-					-0-
09	14B	DENY	26	-0-	26	1287	26	3			N	-0-					-0-
10	14B2	EXT	67	-0-	67	1354	67	3			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1354					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1354					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1354					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

08	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

08	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	962	-0-	-61	-0-	124	1	838	3	N	-0-					93
09	990	#	901	-0-	-89	-0-	120	1	781	3	N	-0-					93
10	1023	#	917	-0-	-106	-0-	124	1	793	3	N	-0-					93
11	960	#	857	-0-	-103	-0-	120	1	737	3	N	-0-					93
12	992	#	682	-0-	-310	-0-	124	1	558	3	N	-0-					93
01	961	#	670	-0-	-291	-0-	124	1	546	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	R	159	-0-	-0-	-0-	124	1	35	3	N	-0-					70
09	153	R	153	-0-	-0-	-0-	120	1	33	3	N	-0-					70
10	155	#	150	-0-	-5	-0-	124	1	26	3	N	-0-					70
11	150	#	16	-0-	-134	-0-	16	3			N	-0-					70
12	155	#	14	-0-	-141	-0-	14	3			N	-0-					70
01	155	#	26	-0-	-129	-0-	26	3			N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					8
09	808	N	808	-0-	-0-	-0-	39	1	768	2	Y	1	2	1			4
							1	9									
10	744	N	673	-0-	-71	-0-	32	1	639	2	Y	2	1	1			5
							2	9									
11	540	N	540	-0-	-0-	-0-	27	1	512	2	Y	1	1	1			5
							1	9									
*12	819	N	819	-0-	-0-	-0-	40	1	778	2	Y	1	1	1			5
							1	9									
*01	2082	N	2082	-0-	-0-	-0-	108	1	1973	2	Y	1	1	1			1
							1	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

08	155	N	115	-0-	-40	B	-0-	115	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	102	-0-	-48	B	-0-	102	2		N	-0-					-0-
10	155	N	62	-0-	-93	B	-0-	62	2		N	-0-					-0-
11	120	N	93	-0-	-27	B	-0-	93	2		N	-0-					-0-
12	93	N	60	-0-	-33	B	-0-	60	2		N	-0-					-0-
*01	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

08	744	N	571	-0-	-173	B	-0-	571	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	645	N	645	-0-	-0-	B	-0-	645	2		N	-0-					-0-
10	713	N	644	-0-	-69	B	-0-	644	2		N	-0-					-0-
11	626	N	626	-0-	-0-	B	-0-	626	2		N	-0-					-0-
12	682	N	544	-0-	-138	B	-0-	544	2		N	-0-					-0-
01	651	N	545	-0-	-106	B	-0-	545	2		N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

08	9	N	-0-	-0-	-9		-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	55	N	55	-0-	-0-		-0-	55	2		N	-0-					-0-
12	10	N	10	-0-	-0-		-0-	10	2		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

08	DLQ G-10		341	-0-	341		710	341	2		Y	-0-					-0-
09	DLQ G-10		217	-0-	217		927	217	2		Y	-0-					-0-
10	1342	N	415	-0-	-927		-0-	415	2		Y	-0-					-0-
11	382	N	382	-0-	-0-		-0-	382	2		Y	-0-					-0-
12	217	N	86	-0-	-131		-0-	86	2		Y	-0-					-0-
01	372	N	NO RPT	-0-	-372		-0-				Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					82
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					82
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					82
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					82
12	589	N	100	-0-	-489	-0-	100	2			N	-0-	12	6			70
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY RESOURCES LLC 463257
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

08	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-				-0-
10	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-				-0-
11	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-				-0-
12	217	N	209	-0-	-8	B	-0-	209	2			N	-0-				-0-
01	217	N	176	-0-	-41	B	-0-	176	2			N	-0-				-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

08	279	N	266	-0-	-13	B	-0-	266	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10	B	-0-	260	2			N	-0-				-0-
10	279	N	273	-0-	-6	B	-0-	273	2			N	-0-				-0-
11	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-				-0-
12	279	N	86	-0-	-193	B	-0-	86	2			N	-0-				-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT				-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

08	155	N	77	-0-	-78	B	-0-	77	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	26	-0-	-94	B	-0-	26	3			N	-0-				-0-
10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-				-0-
11	60	N	25	-0-	-35	B	-0-	25	3			N	-0-				-0-
12	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-				-0-
*01	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-				-0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

08 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-				4
09/01 BALANCING DATE STATUS -> -0-																	
09 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-				4
10 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-				4
11 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-				4
12 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-				4
01 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-				4

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
10	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

08	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
10	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	444	2	1	9	N	1					62
09	429	N	429	-0-	-0-	-0-	427	2	2	9	N	2					64
10	431	N	431	-0-	-0-	-0-	430	2	1	9	N	1					65
11	420	N	277	-0-	-143	-0-	275	2	2	9	N	2					67
12	434	N	-0-	-0-	-434	-0-					N	2					69
01	434	N	-0-	-0-	-434	-0-					N	1					70

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
DE3 OPERATING LLC 518310
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	825	-0-	-12	-0-	825	2			N	-0-	11	7			-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	930	N	732	-0-	-198	-0-	732	3			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	1			N	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	1			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	1			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	1			N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	#	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2220	R	2220	-0-	-0-	-0-	2206	2	14	9	N	13					102
09	2185	R	2185	-0-	-0-	-0-	2166	2	19	9	N	17					119
10	2170	#	1837	-0-	-333	-0-	1826	2	11	9	N	10					129
11	2160	#	1798	-0-	-362	-0-	1787	2	11	9	N	10					139
12	2263	#	2127	-0-	-136	-0-	2109	2	18	9	N	16					155
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					155

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
01	744	N	521	-0-	-223	-0-	521	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	698	-0-	-170	-0-	698	2			N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	899	N	752	-0-	-147	-0-	752	2			N	-0-					-0-
01	868	N	490	-0-	-378	-0-	490	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					69
09	1170	N	1024	-0-	-146	-0-	1024	3			Y	-0-					69
10	1178	N	1118	-0-	-60	-0-	1118	3			Y	-0-					69
11	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					69
12	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					69
01	1116	N	1082	-0-	-34	-0-	1082	3			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		106	-0-	106	220	106	2			Y	-0-					-0-
09	DLQ G-10		129	-0-	129	349	129	2			Y	-0-					-0-
10	DLQ G-10		98	-0-	98	447	98	2			Y	-0-					-0-
11	563	N	116	-0-	-447	-0-	116	2			Y	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	232	-0-	-47	-0-	232	2			N	-0-					77
09	270	N	150	-0-	-120	-0-	150	2			N	-0-					77
10	279	N	200	-0-	-79	-0-	200	2			N	-0-					77
11	210	N	12	-0-	-198	-0-	12	2			N	-0-					77
12	155	N	34	-0-	-121	-0-	34	2			N	-0-					77
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		35	-0-	35	73	35	2			Y	-0-					-0-
09	DLQ G-10		43	-0-	43	116	43	2			Y	-0-					-0-
10	DLQ G-10		33	-0-	33	149	33	2			Y	-0-					-0-
11	188	N	39	-0-	-149	-0-	39	2			Y	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		458	-0-	458	960	458	2			Y	-0-					107
09	DLQ G-10		385	-0-	385	1345	385	2			Y	-0-					107
10	DLQ G-10		404	-0-	404	1749	404	2			Y	-0-					107
11	2030	N	281	-0-	-1749	-0-	281	2			Y	-0-					107
12	403	N	361	-0-	-42	-0-	361	2			Y	-0-					107
*01	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		247	-0-	247	513	247	2			Y	-0-					-0-
09	DLQ G-10		302	-0-	302	815	302	2			Y	-0-					-0-
10	DLQ G-10		228	-0-	228	1043	228	2			Y	-0-					-0-
11	1314	N	271	-0-	-1043	-0-	271	2			Y	-0-					-0-
12	310	N	239	-0-	-71	-0-	239	2			Y	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		331	-0-	331	694	331	2			Y	-0-					80
09	DLQ G-10		278	-0-	278	972	278	2			Y	-0-					80
10	DLQ G-10		292	-0-	292	1264	292	2			Y	-0-					80
11	1468	N	204	-0-	-1264	-0-	204	2			Y	-0-					80
12	279	N	261	-0-	-18	-0-	261	2			Y	-0-					80
*01	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	547	-0-	-166	-0-	547	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
12	682	N	586	-0-	-96	-0-	586	2			N	-0-					-0-
*01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
12	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

08	403	N	307	-0-	-96	-0-	307	2			N	-0-					-0-
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

08	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

08	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

08	403	N	250	-0-	-153	-0-	250	2			N	-0-					-0-
09	390	N	334	-0-	-56	-0-	334	2			N	-0-					-0-
10	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
09	180	N	134	-0-	-46	-0-	134	2			N	-0-					-0-
10	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
11	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	294	-0-	-109	-0-	294	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		134	-0-	134	278	134	2			Y	-0-					-0-
09	DLQ G-10		164	-0-	164	442	164	2			Y	-0-					-0-
10	DLQ G-10		124	-0-	124	566	124	2			Y	-0-					-0-
11	713	N	147	-0-	-566	-0-	147	2			Y	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		141	-0-	141	293	141	2			Y	-0-					-0-
09	DLQ G-10		172	-0-	172	465	172	2			Y	-0-					-0-
10	DLQ G-10		130	-0-	130	595	130	2			Y	-0-					-0-
11	750	N	155	-0-	-595	-0-	155	2			Y	-0-					-0-
12	186	N	137	-0-	-49	-0-	137	2			Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					21
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					21
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					21
11	450	N	325	-0-	-125	-0-	325	2			N	-0-					21
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					21
01	465	N	423	-0-	-42	-0-	423	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1902	N	1902	-0-	-0-	-0-	1885	2	17	9	N	15					206
09	1782	N	1782	-0-	-0-	-0-	1771	2	11	9	N	10					216
10	1822	N	1822	-0-	-0-	-0-	1805	2	17	9	N	15					231
11	2008	N	2008	-0-	-0-	-0-	1991	2	17	9	N	15					246
12	1899	N	1899	-0-	-0-	-0-	1881	2	18	9	N	16					262
01	1829	N	1505	-0-	-324	-0-	1487	2	18	9	N	16	168	1			110

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2063	-0-	-45	-0-	2055	2	8	9	N	7					150
09	2070	N	1940	-0-	-130	-0-	1918	2	22	9	N	20	159	1			11
10	2077	N	1882	-0-	-195	-0-	1873	2	9	9	N	8					19
11	2010	N	1448	-0-	-562	-0-	1437	2	11	9	N	10					29
12	2159	N	2159	-0-	-0-	-0-	2148	2	11	9	N	10					39
*01	1980	N	1980	-0-	-0-	-0-	1972	2	8	9	N	7					46

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
12	651	N	463	-0-	-188	-0-	463	3			N	-0-					-0-
01	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	372	N	253	-0-	-119	-0-	253	3			N	-0-					-0-
01	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
10	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
12	1116	N	884	-0-	-232	-0-	884	3			N	-0-					-0-
01	1054	N	917	-0-	-137	-0-	917	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	53	1	166	3	Y	2					14
							2	9									
09	286	N	286	-0-	-0-	-0-	90	1	194	3	Y	2					16
							2	9									
10	270	N	270	-0-	-0-	-0-	83	1	184	3	Y	3					19
							3	9									
11	221	N	221	-0-	-0-	-0-	36	1	183	3	Y	2	21	1			-0-
							2	9									
*12	318	N	318	-0-	-0-	-0-	113	1	202	3	Y	3					3
							3	9									
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	420	N	270	-0-	-150	-0-	270	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
10	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	660	N	568	-0-	-92	-0-	568	3			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	465	N	362	-0-	-103	-0-	362	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

08	687	N	687	-0-	-0-	-0-	165	1	516	3	Y	5					42
							6	9									
09	681	N	681	-0-	-0-	-0-	214	1	461	3	Y	5					47
							6	9									
10	684	N	684	-0-	-0-	-0-	210	1	466	3	Y	7					54
							8	9									
11	496	N	496	-0-	-0-	-0-	82	1	410	3	Y	4	41	1			17
							4	9									
*12	678	N	678	-0-	-0-	-0-	240	1	430	3	Y	7					24
							8	9									
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					24

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	109	1	341	3	Y	4					20
							4	9									
09	473	N	473	-0-	-0-	-0-	149	1	321	3	Y	3					23
							3	9									
10	498	N	498	-0-	-0-	-0-	153	1	339	3	Y	5					28
							6	9									
11	392	N	392	-0-	-0-	-0-	65	1	324	3	Y	3	31	1			-0-
							3	9									
*12	464	N	464	-0-	-0-	-0-	164	1	294	3	Y	5					5
							6	9									
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	480	N	321	-0-	-159	-0-	321	3			N	-0-					-0-
10	496	N	12	-0-	-484	-0-	12	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1488	-0-	-0-	-0-	359	1	1117	3	Y	11					56
							12	9									
09	1494	N	1494	-0-	-0-	-0-	470	1	1013	3	Y	10					66
							11	9									
10	1522	N	1522	-0-	-0-	-0-	468	1	1036	3	Y	16					82
							18	9									
11	991	N	991	-0-	-0-	-0-	163	1	818	3	Y	9	83	1			8
							10	9									
*12	1417	N	1417	-0-	-0-	-0-	503	1	900	3	Y	13					21
							14	9									
01	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					21

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	390	N	147	-0-	-243	-0-	147	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	2			Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	2			Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			Y	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	2			Y	-0-					-0-
12	155	N	83	-0-	-72	-0-	83	2			Y	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
01	279	N	213	-0-	-66	-0-	213	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					5
09	780	N	688	-0-	-92	-0-	688	2			Y	-0-					5
10	912	N	912	-0-	-0-	-0-	911	2	1	9	Y	1					6
11	720	N	692	-0-	-28	-0-	692	2			Y	-0-					6
*12	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					6
01	899	N	633	-0-	-266	-0-	633	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
10	372	N	262	-0-	-110	-0-	262	2			Y	-0-					-0-
11	360	N	302	-0-	-58	-0-	302	2			Y	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					4
09	360	N	255	-0-	-105	-0-	255	2			Y	-0-					4
10	434	N	339	-0-	-95	-0-	339	2			Y	-0-					4
11	360	N	226	-0-	-134	-0-	225	2	1	9	Y	1					5
*12	398	N	398	-0-	-0-	-0-	397	2	1	9	Y	1					6
01	341	N	323	-0-	-18	-0-	322	2	1	9	Y	1					7

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	2			Y	-0-					1
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
10	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					2
11	82	N	82	-0-	-0-	-0-	82	2			Y	-0-	2	1			-0-
*12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	60	2	1	9	Y	1					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	46	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	734	2	6	9	Y	5					61
09	466	N	466	-0-	-0-	-0-	456	2	10	9	Y	9					70
10	499	N	499	-0-	-0-	-0-	490	2	9	9	Y	8					78
11	696	N	696	-0-	-0-	-0-	678	2	18	9	Y	16					94
*12	495	N	495	-0-	-0-	-0-	482	2	13	9	Y	12					106
01	403	N	296	-0-	-107	-0-	277	2	19	9	Y	17					123

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1042	-0-	-136	-0-	1041	2	1	9	Y	1					18
09	1269	N	1269	-0-	-0-	-0-	1267	2	2	9	Y	2					20
10	1541	N	1541	-0-	-0-	-0-	1539	2	2	9	Y	2					22
11	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	Y	3					25
12	1178	N	1080	-0-	-98	-0-	1077	2	3	9	Y	3					28
*01	1216	N	1216	-0-	-0-	-0-	1212	2	4	9	Y	4					32

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					105
09	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					105
10	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					105
11	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					105
*12	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					105
01	837	N	766	-0-	-71	-0-	766	2			Y	-0-					105

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3089	-0-	-11	4750	3081	2	8	9	Y	7			55
09	3000	N	2703	-0-	-297	4453	2693	2	10	9	Y	9			64
10	3100	N	2649	-0-	-451	4002	2642	2	7	9	Y	6			70
11	3000	N	2606	-0-	-394	3608	2594	2	12	9	Y	11			81
*12	3100	N	3089	-0-	-11	3597	3075	2	14	9	Y	13			94
*01	3100	N	3174	-0-	74	3671	3156	2	18	9	Y	16			110

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	882	2	2	9	Y	2			22
09	712	N	712	-0-	-0-	-0-	708	2	4	9	Y	4			26
10	727	N	727	-0-	-0-	-0-	724	2	3	9	Y	3			29
11	632	N	632	-0-	-0-	-0-	626	2	6	9	Y	5			34
*12	1504	N	1504	-0-	-0-	-0-	1498	2	6	9	Y	5			39
*01	1309	N	1309	-0-	-0-	-0-	1302	2	7	9	Y	6			45

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-			-0-
09	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-			-0-
10	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-			-0-
11	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-			-0-
*12	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-			-0-
*01	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-			-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	464	2	1	9	Y	1			4
09	452	N	452	-0-	-0-	-0-	452	2			Y	-0-			4
10	465	N	455	-0-	-10	-0-	454	2	1	9	Y	1			5
11	665	N	665	-0-	-0-	-0-	664	2	1	9	Y	1			6
*12	724	N	724	-0-	-0-	-0-	724	2			Y	-0-			6
*01	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2			8

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	2			Y	-0-			-0-
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-			-0-
10	272	N	272	-0-	-0-	-0-	272	2			Y	-0-			-0-
11	330	N	268	-0-	-62	-0-	268	2			Y	-0-			-0-
12	310	N	256	-0-	-54	-0-	256	2			Y	-0-			-0-
01	279	N	275	-0-	-4	-0-	275	2			Y	-0-			-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	747	2			Y	-0-			2
09	920	N	920	-0-	-0-	-0-	920	2			Y	-0-			2
10	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-			2
11	446	N	446	-0-	-0-	-0-	446	2			Y	-0-			2
*12	243	N	243	-0-	-0-	-0-	242	2	1	9	Y	1			3
*01	316	N	316	-0-	-0-	-0-	316	2			Y	-0-			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
12	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
01	248	N	178	-0-	-70	-0-	178	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1802	-0-	-1298	2722	1802	2			Y	-0-					-0-
09	3000	N	1442	-0-	-1558	1164	1442	2			Y	-0-					-0-
10	2580	N	1416	-0-	-1164	-0-	1416	2			Y	-0-					-0-
11	1740	N	1519	-0-	-221	-0-	1519	2			Y	-0-					-0-
*12	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
*01	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					5
09	240	N	212	-0-	-28	-0-	212	2			Y	-0-					5
10	287	N	287	-0-	-0-	-0-	286	2	1	9	Y	1					6
11	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1	6	1			1
*12	430	N	430	-0-	-0-	-0-	429	2	1	9	Y	1					2
*01	288	N	288	-0-	-0-	-0-	287	2	1	9	Y	1					3

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	2			Y	-0-					2
09	213	N	213	-0-	-0-	-0-	212	2	1	9	Y	1					3
10	217	N	214	-0-	-3	-0-	214	2			Y	-0-					3
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-	3	1			-0-
*12	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					1
*01	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					1

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	387	-0-	-140	-0-	387	2			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
10	558	N	171	-0-	-387	-0-	171	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	403	N	147	-0-	-256	-0-	147	2			N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					1
09	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					1
10	831	N	831	-0-	-0-	-0-	830	2	1	9	Y	1					2
11	970	N	970	-0-	-0-	-0-	970	2			Y	-0-	2	1			-0-
12	775	N	649	-0-	-126	-0-	649	2			Y	-0-					-0-
*01	858	N	858	-0-	-0-	-0-	857	2	1	9	Y	1					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					1
09	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					1
10	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					1
11	810	N	781	-0-	-29	-0-	781	2			Y	-0-	1	1			-0-
*12	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
*01	1313	N	1313	-0-	-0-	-0-	1312	2	1	9	Y	1					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	745	2	3	9	Y	3					18
09	801	N	801	-0-	-0-	-0-	798	2	3	9	Y	3					21
10	682	N	495	-0-	-187	-0-	493	2	2	9	Y	2					23
11	690	N	550	-0-	-140	-0-	547	2	3	9	Y	3					26
12	713	N	650	-0-	-63	-0-	644	2	6	9	Y	5					31
01	496	N	327	-0-	-169	-0-	321	2	6	9	Y	5					36

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	98	-0-	-57	-0-	92	2	6	9	Y	5					20
09	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2					22
10	124	N	119	-0-	-5	-0-	116	2	3	9	Y	3					25
11	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2	22	1			5
*12	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					5
*01	233	N	233	-0-	-0-	-0-	229	2	4	9	Y	4					9

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2	-0-	556	2			Y	-0-					70
09	620	N	620	-0-	-0-	-0-	595	2	25	9	Y	23					93
10	696	N	696	-0-	-0-	-0-	648	2	48	9	Y	44	87	1			50
11	871	N	871	-0-	-0-	-0-	812	2	59	9	Y	54					104
*12	951	N	951	-0-	-0-	-0-	895	2	56	9	Y	51	86	1			69
*01	623	N	623	-0-	-0-	-0-	575	2	48	9	Y	44	91	1			22

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					2
09	3000	N	3108	-0-	108	108	3108	2			Y	-0-					2
10	3100	N	3371	-0-	271	379	3371	2			Y	-0-					2
11	719	N	340	-0-	-379	-0-	340	2			Y	-0-	2	1			-0-
*12	444	X	444	-0-	-0-	-0-	443	2	1	9	Y	1					1
01	589	X	348	-0-	-241	-0-	348	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	990	2	1	9	Y	1					4
09	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					5
10	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					5
11	1068	N	1068	-0-	-0-	-0-	1067	2	1	9	Y	1					6
*12	1252	N	1252	-0-	-0-	-0-	1251	2	1	9	Y	1					7
*01	832	N	832	-0-	-0-	-0-	831	2	1	9	Y	1					8

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0-	-0-	1515	2	1	9	N	1					4
09	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					4
10	1953	N	1946	-0-	-7	-0-	1945	2	1	9	N	1					5
11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-	4	1			1
*12	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					1
*01	2685	N	2685	-0-	-0-	-0-	2684	2	1	9	N	1					2

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	920	-0-	-320	-0-	920	2			N	-0-					-0-
09	1020	N	715	-0-	-305	-0-	715	2			N	-0-					-0-
10	1178	N	586	-0-	-592	-0-	586	2			N	-0-					-0-
11	900	N	667	-0-	-233	-0-	667	2			N	-0-					-0-
*12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1576	-0-	-67	-0-	1572	2	4	9	Y	4					17
09	2054	N	2054	-0-	-0-	-0-	2052	2	2	9	Y	2					19
10	2145	N	2145	-0-	-0-	-0-	2142	2	3	9	Y	3					22
11	2684	N	2684	-0-	-0-	-0-	2683	2	1	9	Y	1	19	1			4
*12	1929	N	1929	-0-	-0-	-0-	1928	2	1	9	Y	1					5
01	2077	N	1798	-0-	-279	-0-	1795	2	3	9	Y	3					8

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	1110	N	868	-0-	-242	-0-	868	2			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
12	899	N	701	-0-	-198	-0-	701	2			N	-0-					-0-
*01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	411	-0-	-54	-0-	411	2			Y	-0-					3
09	480	N	343	-0-	-137	-0-	343	2			Y	-0-					3
10	558	N	362	-0-	-196	-0-	361	2	1	9	Y	1					4
11	404	N	404	-0-	-0-	-0-	404	2			Y	-0-	4	1			-0-
*12	419	N	419	-0-	-0-	-0-	418	2	1	9	Y	1					1
*01	442	N	442	-0-	-0-	-0-	441	2	1	9	Y	1					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	353	-0-	-81	-0-	353	2			Y	-0-					3
09	390	N	308	-0-	-82	-0-	308	2			Y	-0-					3
10	465	N	287	-0-	-178	-0-	286	2	1	9	Y	1					4
11	358	N	358	-0-	-0-	-0-	358	2			Y	-0-	4	1			-0-
*12	385	N	385	-0-	-0-	-0-	384	2	1	9	Y	1					1
*01	405	N	405	-0-	-0-	-0-	404	2	1	9	Y	1					2

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	491	-0-	-36	-0-	490	2	1	9	Y	1					12
09	390	N	273	-0-	-117	-0-	272	2	1	9	Y	1					13
10	465	N	313	-0-	-152	-0-	311	2	2	9	Y	2					15
11	498	N	498	-0-	-0-	-0-	497	2	1	9	Y	1	15	1			1
*12	450	N	450	-0-	-0-	-0-	447	2	3	9	Y	3					4
*01	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
10	403	N	257	-0-	-146	-0-	257	2			N	-0-					-0-
11	390	N	304	-0-	-86	-0-	304	2			N	-0-					-0-
*12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

08	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
09	180	N	96	-0-	-84	-0-	96	2			Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			Y	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

08	282	N	282	-0-	-0-	-0-	281	2	1	9	Y	1					15
09	426	N	426	-0-	-0-	-0-	425	2	1	9	Y	1					16
10	468	N	468	-0-	-0-	-0-	465	2	3	9	Y	3					19
11	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3	20	1			2
12	434	N	307	-0-	-127	-0-	304	2	3	9	Y	3					5
01	465	N	328	-0-	-137	-0-	325	2	3	9	Y	3					8

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

08	2434	N	2434	-0-	-0-	-0-	2434	2			Y	-0-					1
09	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					1
10	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					1
11	810	N	545	-0-	-265	-0-	545	2			Y	-0-	1	1			-0-
*12	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
*01	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

08	682	N	602	-0-	-80	-0-	602	2			Y	-0-					7
09	630	N	429	-0-	-201	-0-	428	2	1	9	Y	1					8
10	589	N	551	-0-	-38	-0-	550	2	1	9	Y	1					9
11	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2	10	1			1
*12	655	N	655	-0-	-0-	-0-	654	2	1	9	Y	1					2
*01	665	N	665	-0-	-0-	-0-	663	2	2	9	Y	2					4

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

08	806	N	700	-0-	-106	-0-	699	2	1	9	Y	1					3
09	780	N	488	-0-	-292	-0-	488	2			Y	-0-					3
10	868	N	523	-0-	-345	-0-	523	2			Y	-0-					3
11	690	N	528	-0-	-162	-0-	528	2			Y	-0-	3	1			-0-
*12	588	N	588	-0-	-0-	-0-	587	2	1	9	Y	1					1
*01	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

08	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					3
09	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					3
10	1519	N	1396	-0-	-123	-0-	1396	2			Y	-0-					3
11	1290	N	1113	-0-	-177	-0-	1112	2	1	9	Y	1					4
12	1240	N	1236	-0-	-4	-0-	1236	2			Y	-0-					4
01	1395	N	1267	-0-	-128	-0-	1266	2	1	9	Y	1					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	321	2	1	9	Y	1					17
09	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					18
10	251	N	251	-0-	-0-	-0-	247	2	4	9	Y	4					22
11	279	N	279	-0-	-0-	-0-	276	2	3	9	Y	3	23	1			2
*12	307	N	307	-0-	-0-	-0-	304	2	3	9	Y	3					5
*01	294	N	294	-0-	-0-	-0-	288	2	6	9	Y	5					10

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	168	2	2	9	Y	2					17
09	135	N	135	-0-	-0-	-0-	134	2	1	9	Y	1					18
10	279	N	156	-0-	-123	-0-	153	2	3	9	Y	3					21
11	198	N	198	-0-	-0-	-0-	195	2	3	9	Y	3	22	1			2
*12	228	N	228	-0-	-0-	-0-	225	2	3	9	Y	3					5
*01	221	N	221	-0-	-0-	-0-	217	2	4	9	Y	4					9

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1061	-0-	-24	-0-	1061	2			Y	-0-					3
09	1290	N	1114	-0-	-176	-0-	1114	2			Y	-0-					3
10	1364	N	790	-0-	-574	-0-	790	2			Y	-0-					3
11	1156	N	1156	-0-	-0-	-0-	1155	2	1	9	Y	1					4
12	1147	N	1056	-0-	-91	-0-	1055	2	1	9	Y	1					5
*01	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					5

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					1
09	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					1
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					1
11	240	N	232	-0-	-8	-0-	231	2	1	9	Y	1					2
*12	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					2
01	496	N	449	-0-	-47	-0-	449	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	493	-0-	-3	-0-	493	2			Y	-0-					1
09	510	N	422	-0-	-88	-0-	422	2			Y	-0-					1
10	589	N	406	-0-	-183	-0-	406	2			Y	-0-					1
11	480	N	431	-0-	-49	-0-	431	2			Y	-0-	1	1			-0-
*12	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	998	-0-	-56	-0-	998	2			Y	-0-					6
09	1200	N	1104	-0-	-96	-0-	1104	2			Y	-0-					6
10	1240	N	996	-0-	-244	-0-	995	2	1	9	Y	1					7
11	960	N	836	-0-	-124	-0-	835	2	1	9	Y	1					8
12	1147	N	1033	-0-	-114	-0-	1032	2	1	9	Y	1					9
01	992	N	865	-0-	-127	-0-	863	2	2	9	Y	2					11

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	N	2698	-0-	-0-	-0-	2698	2			Y	-0-					2
09	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					2
10	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					2
11	2579	N	2579	-0-	-0-	-0-	2578	2	1	9	Y	1					3
*12	2263	N	2263	-0-	-0-	-0-	2263	2			Y	-0-					3
*01	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1334	N	1334	-0-	-0-	-0-	1332	2	2	9	Y	2					25
09	1064	N	1064	-0-	-0-	-0-	1063	2	1	9	Y	1					26
10	899	N	470	-0-	-429	-0-	469	2	1	9	Y	1					27
11	870	N	587	-0-	-283	-0-	580	2	7	9	Y	6					33
*12	1722	N	1722	-0-	-0-	-0-	1718	2	4	9	Y	4					37
*01	2155	N	2155	-0-	-0-	-0-	2147	2	8	9	Y	7					44

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					2
09	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1					3
10	1178	N	1041	-0-	-137	-0-	1041	2			Y	-0-					3
11	1230	N	950	-0-	-280	-0-	950	2			Y	-0-					3
12	1085	N	1079	-0-	-6	-0-	1078	2	1	9	Y	1					4
01	1054	N	978	-0-	-76	-0-	978	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					3
09	630	N	572	-0-	-58	-0-	572	2			Y	-0-					3
10	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					3
11	660	N	559	-0-	-101	-0-	558	2	1	9	Y	1					4
*12	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					4
01	620	N	557	-0-	-63	-0-	556	2	1	9	Y	1					5

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	486	-0-	-227	-0-	485	2	1	9	Y	1					7
09	690	N	563	-0-	-127	-0-	562	2	1	9	Y	1					8
10	713	N	556	-0-	-157	-0-	555	2	1	9	Y	1					9
11	651	N	651	-0-	-0-	-0-	649	2	2	9	Y	2	10	1			1
*12	1173	N	1173	-0-	-0-	-0-	1171	2	2	9	Y	2					3
*01	959	N	959	-0-	-0-	-0-	957	2	2	9	Y	2					5

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	364	2	1	9	Y	1					5
09	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					5
10	334	N	334	-0-	-0-	-0-	333	2	1	9	Y	1					6
11	217	N	217	-0-	-0-	-0-	216	2	1	9	Y	1	6	1			1
*12	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1					2
*01	283	N	283	-0-	-0-	-0-	282	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	538	-0-	-51	-0-	537	2	1	9	Y	1					6
09	450	N	432	-0-	-18	-0-	431	2	1	9	Y	1					7
10	620	N	559	-0-	-61	-0-	558	2	1	9	Y	1					8
11	628	N	628	-0-	-0-	-0-	627	2	1	9	Y	1	8	1			1
*12	534	N	534	-0-	-0-	-0-	533	2	1	9	Y	1					2
*01	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					4

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					3
09	960	N	880	-0-	-80	-0-	880	2			Y	-0-					3
10	1085	N	1039	-0-	-46	-0-	1039	2			Y	-0-					3
11	990	N	941	-0-	-49	-0-	940	2	1	9	Y	1					4
*12	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	Y	1					5
01	1054	N	994	-0-	-60	-0-	993	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					2
09	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					2
10	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					2
11	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					3
*12	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					3
01	1519	N	1319	-0-	-200	-0-	1318	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	467	-0-	-60	-0-	466	2	1	9	Y	1					4
09	360	N	325	-0-	-35	-0-	325	2			Y	-0-					4
10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					4
11	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					5
*12	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					5
01	496	N	489	-0-	-7	-0-	488	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					3
09	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					3
10	1681	N	1681	-0-	-0-	-0-	1680	2	1	9	Y	1					4
11	2050	N	2050	-0-	-0-	-0-	2050	2			Y	-0-					4
*12	1792	N	1792	-0-	-0-	-0-	1791	2	1	9	Y	1					5
*01	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					4
09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					4
10	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					4
11	786	N	786	-0-	-0-	-0-	785	2	1	9	Y	1					5
*12	734	N	734	-0-	-0-	-0-	733	2	1	9	Y	1					6
*01	683	N	683	-0-	-0-	-0-	682	2	1	9	Y	1					7

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
*12	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					2
09	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					2
10	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					2
11	862	N	862	-0-	-0-	-0-	861	2	1	9	Y	1					3
*12	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					3
*01	773	N	773	-0-	-0-	-0-	772	2	1	9	Y	1					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1615	-0-	-28	-0-	1615	2			Y	-0-					-0-
09	1710	N	1409	-0-	-301	-0-	1409	2			Y	-0-					-0-
10	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
11	1560	N	1159	-0-	-401	-0-	1159	2			Y	-0-					-0-
*12	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
01	1922	N	1393	-0-	-529	-0-	1393	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					5
09	1320	N	995	-0-	-325	-0-	994	2	1	9	Y	1					6
10	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					6
11	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					6
12	1023	N	584	-0-	-439	-0-	584	2			Y	-0-					6
01	1302	N	1045	-0-	-257	-0-	1045	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					5
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					5
10	914	N	914	-0-	-0-	-0-	913	2	1	9	Y	1					6
11	908	N	908	-0-	-0-	-0-	907	2	1	9	Y	1					7
*12	975	N	975	-0-	-0-	-0-	974	2	1	9	Y	1					8
*01	908	N	908	-0-	-0-	-0-	907	2	1	9	Y	1					9

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
10	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					-0-
11	1050	N	1009	-0-	-41	-0-	1009	2			Y	-0-					-0-
*12	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-
01	1271	N	1258	-0-	-13	-0-	1258	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	164	2	1	9	Y	1					3
09	181	N	181	-0-	-0-	-0-	179	2	2	9	Y	2	4	1			1
10	279	N	268	-0-	-11	-0-	267	2	1	9	Y	1					2
11	498	N	498	-0-	-0-	-0-	495	2	3	9	Y	3					5
*12	425	N	425	-0-	-0-	-0-	423	2	2	9	Y	2	4	1			3
*01	502	N	502	-0-	-0-	-0-	498	2	4	9	Y	4	4	1			3

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					1
09	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					1
10	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					1
11	2292	N	2292	-0-	-0-	-0-	2292	2			Y	-0-					1
*12	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					1
01	1736	N	1681	-0-	-55	-0-	1681	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	533	2	6	9	Y	5					12
09	584	N	584	-0-	-0-	-0-	581	2	3	9	Y	3	13	1			2
10	1097	N	1097	-0-	-0-	-0-	1090	2	7	9	Y	6					8
11	1023	N	1023	-0-	-0-	-0-	1015	2	8	9	Y	7					15
*12	1032	N	1032	-0-	-0-	-0-	1024	2	8	9	Y	7	13	1			9
01	1085	N	918	-0-	-167	-0-	904	2	14	9	Y	13	13	1			9

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	899	2	1	9	N	1					12
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					12
10	592	N	592	-0-	-0-	-0-	591	2	1	9	N	1					13
11	805	N	805	-0-	-0-	-0-	802	2	3	9	N	3					16
*12	954	N	954	-0-	-0-	-0-	952	2	2	9	N	2					18
*01	888	N	888	-0-	-0-	-0-	885	2	3	9	N	3					21

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1905	-0-	-544	-0-	1905	2			N	-0-					-0-
09	2370	X	1813	-0-	-557	-0-	1813	2			N	-0-					-0-
10	2449	X	780	-0-	-1669	-0-	780	2			N	-0-					-0-
11	2370	X	1476	-0-	-894	-0-	1476	2			N	-0-					-0-
12	2449	X	1919	-0-	-530	-0-	1919	2			N	-0-					-0-
*01	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	808	2	3	9	N	3					37
09	586	N	586	-0-	-0-	-0-	583	2	3	9	N	3					40
10	1209	N	454	-0-	-755	-0-	447	2	7	9	N	6					46
11	837	N	837	-0-	-0-	-0-	828	2	9	9	N	8	49	1			5
*12	838	N	838	-0-	-0-	-0-	830	2	8	9	N	7					12
*01	773	N	773	-0-	-0-	-0-	763	2	10	9	N	9					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	2			Y	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
09	810	N	808	-0-	-2	-0-	808	2			Y	-0-					-0-
10	837	N	829	-0-	-8	-0-	829	2			Y	-0-					-0-
11	840	N	757	-0-	-83	-0-	757	2			Y	-0-					-0-
12	837	N	815	-0-	-22	-0-	815	2			Y	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1519	-0-	-62	-0-	1519	2			Y	-0-					-0-
09	1590	N	1434	-0-	-156	-0-	1434	2			Y	-0-					-0-
10	1550	N	1504	-0-	-46	-0-	1504	2			Y	-0-					-0-
11	1472	N	1472	-0-	-0-	-0-	1472	2			Y	-0-					-0-
12	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					-0-
01	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	356	-0-	-78	-0-	356	2			Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	2			Y	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
11	720	N	564	-0-	-156	-0-	564	2			Y	-0-					-0-
12	775	N	763	-0-	-12	-0-	763	2			Y	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
10	465	N	460	-0-	-5	-0-	460	2			Y	-0-					-0-
11	450	N	367	-0-	-83	-0-	367	2			Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	653	-0-	-277	-0-	653	2			N	-0-					3
09	840	N	705	-0-	-135	-0-	705	2			N	-0-					3
10	844	N	844	-0-	-0-	-0-	844	2			N	-0-					3
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					3
12	908	N	908	-0-	-0-	-0-	889	2	19	9	N	17					20
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					20

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	403	2			Y	-0-					-0-
09	450	N	387	-0-	-63	-0-	387	2			Y	-0-					-0-
10	434	N	383	-0-	-51	-0-	383	2			Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
12	403	N	354	-0-	-49	-0-	354	2			Y	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1022	-0-	-94	-0-	1022	2			Y	-0-					-0-
09	1020	N	714	-0-	-306	-0-	714	2			Y	-0-					-0-
10	1054	N	745	-0-	-309	-0-	745	2			Y	-0-					-0-
11	990	N	643	-0-	-347	-0-	643	2			Y	-0-					-0-
12	744	N	590	-0-	-154	-0-	590	2			Y	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	567	-0-	-363	-0-	567	2			Y	-0-					-0-
09	870	N	736	-0-	-134	-0-	736	2			Y	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
12	775	N	634	-0-	-141	-0-	634	2			Y	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1030	-0-	-24	-0-	1030	2			Y	-0-					-0-
09	1020	N	1009	-0-	-11	-0-	1009	2			Y	-0-					-0-
10	1054	N	1032	-0-	-22	-0-	1032	2			Y	-0-					-0-
11	990	N	884	-0-	-106	-0-	884	2			Y	-0-					-0-
12	1054	N	1010	-0-	-44	-0-	1010	2			Y	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					69
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					69
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					69
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					69
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					69
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					69

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	399	-0-	-35	-0-	399	2			Y	-0-					-0-
09	480	N	370	-0-	-110	-0-	370	2			Y	-0-					-0-
10	465	N	356	-0-	-109	-0-	356	2			Y	-0-					-0-
11	390	N	303	-0-	-87	-0-	303	2			Y	-0-					-0-
12	372	N	305	-0-	-67	-0-	305	2			Y	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	928	-0-	-250	-0-	928	2			Y	-0-					-0-
09	1050	N	986	-0-	-64	-0-	986	2			Y	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
12	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
09	1020	N	973	-0-	-47	-0-	973	2			Y	-0-					-0-
10	992	N	988	-0-	-4	-0-	988	2			Y	-0-					-0-
11	990	N	927	-0-	-63	-0-	927	2			Y	-0-					-0-
12	992	N	967	-0-	-25	-0-	967	2			Y	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

08	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
09	630	N	560	-0-	-70	-0-	560	2			Y	-0-					-0-
10	651	N	608	-0-	-43	-0-	608	2			Y	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	2			Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

08	341	N	285	-0-	-56	-0-	285	2			N	-0-					20
09	330	N	319	-0-	-11	-0-	319	2			N	-0-					20
10	341	N	305	-0-	-36	-0-	305	2			N	-0-					20
11	270	N	251	-0-	-19	-0-	251	2			N	-0-					20
12	341	N	303	-0-	-38	-0-	303	2			N	-0-					20
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

08	1674	N	1452	-0-	-222	-0-	1452	2			N	-0-					-0-
09	1650	N	1569	-0-	-81	-0-	1569	2			N	-0-					-0-
10	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
11	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
12	1612	N	1542	-0-	-70	-0-	1542	2			N	-0-					-0-
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	349	-0-	-85	-0-	349	2			Y	-0-					-0-
09	390	N	143	-0-	-247	-0-	143	2			Y	-0-					-0-
10	310	N	88	-0-	-222	-0-	88	2			Y	-0-					-0-
11	330	N	195	-0-	-135	-0-	195	2			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
10	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	146	-0-	-133	-0-	146	2			Y	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	2			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
12	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	200	-0-	-48	-0-	200	2			Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1083	-0-	-126	-0-	1083	2			Y	-0-					-0-
09	1170	N	992	-0-	-178	-0-	992	2			Y	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
11	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	151	-0-	-128	-0-	151	2			Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
12	279	N	176	-0-	-103	-0-	176	2			Y	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	391	-0-	-229	-0-	391	2			Y	-0-					-0-
09	690	N	355	-0-	-335	-0-	355	2			Y	-0-					-0-
10	558	N	419	-0-	-139	-0-	419	2			Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
12	310	N	194	-0-	-116	-0-	194	2			Y	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	457	2			Y	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	2			Y	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	2			Y	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	2			Y	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	789	-0-	-17	-0-	789	2			Y	-0-					-0-
09	780	N	688	-0-	-92	-0-	688	2			Y	-0-					-0-
10	806	N	780	-0-	-26	-0-	780	2			Y	-0-					-0-
11	750	N	740	-0-	-10	-0-	740	2			Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

08	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
10	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
11	780	N	495	-0-	-285	-0-	495	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
11	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	167	-0-	-73	-0-	167	3			N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
11	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
*01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
11	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	240	N	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
09	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
01	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	690	N	634	-0-	-56	-0-	634	3			N	-0-					-0-
12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	53	-0-	-127	-0-	53	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

08	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
10	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
11	690	N	557	-0-	-133	-0-	557	3			N	-0-					-0-
12	775	N	657	-0-	-118	-0-	657	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	360	N	245	-0-	-115	-0-	245	3			N	-0-					-0-
12	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

08	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
10	1209	N	928	-0-	-281	-0-	928	3			N	-0-					-0-
11	1140	N	852	-0-	-288	-0-	852	3			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*01	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

08	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
09	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
10	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
11	690	N	540	-0-	-150	-0-	540	3			N	-0-					-0-
12	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
01	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
10	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
11	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	780	N	587	-0-	-193	-0-	587	3			N	-0-					-0-
10	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
11	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-
12	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

08	1922	N	880	-0-	-1042	-0-	880	3			N	-0-					-0-
09	1440	N	801	-0-	-639	-0-	801	3			N	-0-					-0-
10	837	N	681	-0-	-156	-0-	681	3			N	-0-					-0-
11	840	N	704	-0-	-136	-0-	704	3			N	-0-					-0-
12	837	N	593	-0-	-244	-0-	593	3			N	-0-					-0-
01	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

08	961	N	729	-0-	-232	-0-	729	3			N	-0-					-0-
09	750	N	629	-0-	-121	-0-	629	3			N	-0-					-0-
10	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
11	720	N	544	-0-	-176	-0-	544	3			N	-0-					-0-
12	651	N	468	-0-	-183	-0-	468	3			N	-0-					-0-
*01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	660	N	490	-0-	-170	-0-	490	3			N	-0-					-0-
12	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3		N	-0-			-0-
09	416	N	416	-0-	-0-	-0-	416	3		N	-0-			-0-
10	496	N	496	-0-	-0-	-0-	496	3		N	-0-			-0-
11	450	N	375	-0-	-75	-0-	375	3		N	-0-			-0-
12	434	N	279	-0-	-155	-0-	279	3		N	-0-			-0-
01	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

08	905	N	905	-0-	-0-	-0-	905	3		N	-0-			-0-
09	900	N	855	-0-	-45	-0-	855	3		N	-0-			-0-
10	864	N	864	-0-	-0-	-0-	864	3		N	-0-			-0-
11	870	N	693	-0-	-177	-0-	693	3		N	-0-			-0-
12	899	N	478	-0-	-421	-0-	478	3		N	-0-			-0-
01	868	N	NO RPT	-0-	-868	-0-				N	NO RPT			-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

08	1050	N	1050	-0-	-0-	-0-	1050	3		N	-0-			-0-
09	956	N	956	-0-	-0-	-0-	956	3		N	-0-			-0-
10	695	N	695	-0-	-0-	-0-	695	3		N	-0-			-0-
11	852	N	852	-0-	-0-	-0-	852	3		N	-0-			-0-
12	819	N	819	-0-	-0-	-0-	819	3		N	-0-			-0-
*01	1044	N	1044	-0-	-0-	-0-	1044	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

08	775	N	696	-0-	-79	-0-	696	3		N	-0-			-0-
09	753	N	753	-0-	-0-	-0-	753	3		N	-0-			-0-
10	712	N	712	-0-	-0-	-0-	712	3		N	-0-			-0-
11	660	N	638	-0-	-22	-0-	638	3		N	-0-			-0-
12	775	N	586	-0-	-189	-0-	586	3		N	-0-			-0-
01	713	N	645	-0-	-68	-0-	645	3		N	-0-			-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

08	121	N	121	-0-	-0-	-0-	121	3		N	-0-			-0-
09	199	N	199	-0-	-0-	-0-	199	3		N	-0-			-0-
10	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
11	175	N	175	-0-	-0-	-0-	175	3		N	-0-			-0-
12	138	N	138	-0-	-0-	-0-	138	3		N	-0-			-0-
*01	154	N	154	-0-	-0-	-0-	154	3		N	-0-			-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

*06	150	N	135	-0-	-15	-0-	135	3		N	-0-			-0-
*07	155	N	138	-0-	-17	-0-	138	3		N	-0-			-0-
*08	145	N	145	-0-	-0-	-0-	145	3		N	-0-			-0-
*09	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
*10	122	N	122	-0-	-0-	-0-	122	3		N	-0-			-0-
11	150	N	120	-0-	-30	-0-	120	3		N	-0-			-0-
*12	130	N	130	-0-	-0-	-0-	130	3		N	-0-			-0-
*01	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

08	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
09	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
10	186	N	86	-0-	-100	-0-	86	3			N	-0-					-0-
11	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

08	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
01	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

08	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	N	462	-0-	-78	-0-	462	3			N	-0-					-0-
*07	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	450	N	71	-0-	-379	-0-	71	3			N	-0-					-0-
*12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
12	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	220	3	4	9	N	4	4	8			-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

08	558	N	428	-0-	-130	-0-	428	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

08	279	N	138	-0-	-141	-0-	138	3			Y	-0-					46
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					46
10	341	N	336	-0-	-5	-0-	336	3			Y	-0-					46
11	120	N	83	-0-	-37	-0-	83	3			Y	-0-					46
12	372	N	-0-	-0-	-372	-0-					Y	-0-					46
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

08	62	N	44	-0-	-18	-0-	44	3			Y	-0-					60
09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					60
10	62	N	40	-0-	-22	-0-	40	3			Y	-0-					60
11	30	N	-0-	-0-	-30	-0-					Y	-0-					60
*12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					60
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					15
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					15
10	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					15
11	240	N	171	-0-	-69	-0-	171	3			Y	-0-					15
*12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					15
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

08	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					8
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					8
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					8
11	90	N	66	-0-	-24	-0-	66	3			Y	-0-					8
12	93	N	2	-0-	-91	-0-	2	3			Y	-0-					8
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

08	434	N	238	-0-	-196	-0-	238	3			Y	-0-					31
09	480	N	382	-0-	-98	-0-	382	3			Y	-0-					31
10	434	N	189	-0-	-245	-0-	189	3			Y	-0-					31
11	240	N	54	-0-	-186	-0-	54	3			Y	-0-					31
12	403	N	-0-	-0-	-403	-0-					Y	-0-					31
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					28
09	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					28
10	93	N	64	-0-	-29	-0-	64	3			Y	-0-					28
*11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					28
*12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					28
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					42
09	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					42
10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					42
*11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					42
*12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					42
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

08	186	N	97	-0-	-89	-0-	97	3			Y	-0-					77
09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					77
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					77
*11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					77
*12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					77
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
11	210	N	83	-0-	-127	-0-	83	3			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					37
09	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					37
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					37
11	240	N	164	-0-	-76	-0-	164	3			Y	-0-					37
12	248	N	136	-0-	-112	-0-	136	3			Y	-0-					37
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					35
09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					35
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					35
11	180	N	91	-0-	-89	-0-	91	3			Y	-0-					35
12	186	N	51	-0-	-135	-0-	51	3			Y	-0-					35
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					35

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	570	N	445	-0-	-125	-0-	445	3			N	-0-					-0-
12	589	N	429	-0-	-160	-0-	429	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	310	N	196	-0-	-114	-0-	196	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
11	270	N	137	-0-	-133	-0-	137	3			N	-0-					-0-
12	279	N	33	-0-	-246	-0-	33	3			N	-0-					-0-
01	217	N	20	-0-	-197	-0-	20	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

08	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
09	480	N	232	-0-	-248	-0-	232	3			N	-0-					-0-
10	496	N	312	-0-	-184	-0-	312	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

08	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
09	1080	N	962	-0-	-118	-0-	962	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	990	N	742	-0-	-248	-0-	742	3			N	-0-					-0-
12	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
01	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					62
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
10	31	N	-0-	-0-	-31	-0-					Y	-0-					62
11	12	N	-0-	-0-	-12	-0-					Y	-0-					62
*12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					62
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	390	N	205	-0-	-185	-0-	205	3			N	-0-					-0-
12	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

08	DLQ G-10		32	-0-	32	80	32	3			Y	-0-					170
09	DLQ G-10		113	-0-	113	193	113	3			Y	-0-					170
10	DLQ G-10		449	-0-	449	642	449	3			Y	-0-					170
11	DLQ G-10		176	-0-	176	818	176	3			Y	-0-					170
*12	1098	N	280	-0-	-818	-0-	280	3			Y	-0-					170
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

08	341	N	58	-0-	-283	-0-	58	3			Y	-0-					28
09	240	N	108	-0-	-132	-0-	108	3			Y	-0-					28
10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					28
*11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					28
12	124	N	103	-0-	-21	-0-	103	3			Y	-0-					28
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					28

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

08	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	841	-0-	-275	-0-	841	3			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
12	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
01	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	300	N	201	-0-	-99	-0-	201	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
12	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
01	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	48	-0-	-45	-0-	48	3			Y	-0-					47
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					47
10	93	N	47	-0-	-46	-0-	47	3			Y	-0-					47
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					47
*12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					47
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					34
*11	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					34
*12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					34
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					34

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	180	N	37	-0-	-143	-0-	37	3			N	-0-					-0-
12	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
01	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	465	N	308	-0-	-157	-0-	308	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	232	-0-	-171	-0-	232	3		N	-0-			-0-
09	498	N	498	-0-	-0-	-0-	498	3		N	-0-			-0-
10	310	N	278	-0-	-32	-0-	278	3		N	-0-			-0-
11	352	N	352	-0-	-0-	-0-	352	3		N	-0-			-0-
12	527	N	418	-0-	-109	-0-	418	3		N	-0-			-0-
*01	400	N	400	-0-	-0-	-0-	400	3		N	-0-			-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

08	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
11	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
12	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-
*01	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

08	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	91	3		N	-0-			-0-
10	104	N	104	-0-	-0-	-0-	104	3		N	-0-			-0-
11	129	N	129	-0-	-0-	-0-	129	3		N	-0-			-0-
12	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
*01	114	N	114	-0-	-0-	-0-	114	3		N	-0-			-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

08	372	N	311	-0-	-61	-0-	311	3		N	-0-			-0-
09	383	N	383	-0-	-0-	-0-	383	3		N	-0-			-0-
10	354	N	354	-0-	-0-	-0-	354	3		N	-0-			-0-
11	346	N	346	-0-	-0-	-0-	346	3		N	-0-			-0-
12	403	N	339	-0-	-64	-0-	339	3		N	-0-			-0-
01	341	N	341	-0-	-0-	-0-	341	3		N	-0-			-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

08	155	N	131	-0-	-24	-0-	131	3		N	-0-			-0-
09	159	N	159	-0-	-0-	-0-	159	3		N	-0-			-0-
10	155	N	124	-0-	-31	-0-	124	3		N	-0-			-0-
11	181	N	181	-0-	-0-	-0-	181	3		N	-0-			-0-
12	159	N	159	-0-	-0-	-0-	159	3		N	-0-			-0-
*01	167	N	167	-0-	-0-	-0-	167	3		N	-0-			-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

08	248	N	197	-0-	-51	-0-	197	3		N	-0-			-0-
09	289	N	289	-0-	-0-	-0-	289	3		N	-0-			-0-
10	252	N	252	-0-	-0-	-0-	252	3		N	-0-			-0-
11	238	N	238	-0-	-0-	-0-	238	3		N	-0-			-0-
12	248	N	244	-0-	-4	-0-	244	3		N	-0-			-0-
01	248	N	239	-0-	-9	-0-	239	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

08	487	N	487	-0-	-0-	-0-	487	3		N	-0-			-0-
09	538	N	538	-0-	-0-	-0-	538	3		N	-0-			-0-
10	581	N	581	-0-	-0-	-0-	581	3		N	-0-			-0-
11	532	N	532	-0-	-0-	-0-	532	3		N	-0-			-0-
12	570	N	570	-0-	-0-	-0-	570	3		N	-0-			-0-
*01	557	N	557	-0-	-0-	-0-	557	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

08	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	393	-0-	-103	-0-	393	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-
09	1020	N	985	-0-	-35	-0-	985	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1020	N	845	-0-	-175	-0-	845	3			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
01	1023	N	823	-0-	-200	-0-	823	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
09	1020	N	960	-0-	-60	-0-	960	3			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	990	N	901	-0-	-89	-0-	901	3			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
10	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
11	690	N	553	-0-	-137	-0-	553	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	480	N	328	-0-	-152	-0-	328	3			N	-0-					-0-
12	403	N	164	-0-	-239	-0-	164	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	340	-0-	-125	-0-	340	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
12	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
01	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	600	N	495	-0-	-105	-0-	495	3			Y	-0-					82
*07	651	N	599	-0-	-52	-0-	599	3			Y	-0-					82
*08	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					82
*09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					82
*10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					82
11	600	N	456	-0-	-144	-0-	456	3			Y	-0-					82
*12	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					82
*01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	465	N	257	-0-	-208	-0-	257	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-
10	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
11	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
09	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
10	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
11	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
12	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
*01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
12	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
01	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

08	558	N	392	-0-	-166	-0-	392	3			N	-0-					-0-
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
01	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
*07	341	N	217	-0-	-124	-0-	217	2			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	300	N	160	-0-	-140	-0-	160	2			N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
01	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	162	-0-	-334	-0-	162	3			N	-0-					-0-
09	480	N	279	-0-	-201	-0-	279	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
11	390	N	217	-0-	-173	-0-	217	3			N	-0-					-0-
12	403	N	313	-0-	-90	-0-	313	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

08	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	340	3			Y	-0-					37
09	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					37
10	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					37
11	330	N	325	-0-	-5	-0-	325	3			Y	-0-					37
12	341	N	274	-0-	-67	-0-	274	3			Y	-0-					37
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					24
09	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					24
10	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					24
*11	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					24
12	465	N	89	-0-	-376	-0-	89	3			Y	-0-					24
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					24

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

08	589	N	480	-0-	-109	-0-	480	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
01	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

08	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

08	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
09	180	N	36	-0-	-144	-0-	36	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

08	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					30
09	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					30
10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					30
11	840	N	730	-0-	-110	-0-	730	3			Y	-0-					30
*12	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

08	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

08	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

08	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
01	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
09	210	N	138	-0-	-72	-0-	138	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3		N	-0-			-0-
09	210	N	185	-0-	-25	-0-	185	3		N	-0-			-0-
10	217	N	184	-0-	-33	-0-	184	3		N	-0-			-0-
11	180	N	178	-0-	-2	-0-	178	3		N	-0-			-0-
12	190	N	190	-0-	-0-	-0-	190	3		N	-0-			-0-
*01	191	N	191	-0-	-0-	-0-	191	3		N	-0-			-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

08	279	N	210	-0-	-69	-0-	210	3		N	-0-			-0-
09	310	N	310	-0-	-0-	-0-	310	3		N	-0-			-0-
10	301	N	301	-0-	-0-	-0-	301	3		N	-0-			-0-
11	265	N	265	-0-	-0-	-0-	265	3		N	-0-			-0-
12	310	N	299	-0-	-11	-0-	299	3		N	-0-			-0-
01	310	N	156	-0-	-154	-0-	156	3		N	-0-			-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

08	403	N	311	-0-	-92	-0-	311	3		N	-0-			-0-
09	390	N	336	-0-	-54	-0-	336	3		N	-0-			-0-
10	321	N	321	-0-	-0-	-0-	321	3		N	-0-			-0-
11	300	N	275	-0-	-25	-0-	275	3		N	-0-			-0-
12	341	N	269	-0-	-72	-0-	269	3		N	-0-			-0-
*01	324	N	324	-0-	-0-	-0-	324	3		N	-0-			-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

08	168	N	168	-0-	-0-	-0-	168	3		N	-0-			-0-
09	331	N	331	-0-	-0-	-0-	331	3		N	-0-			-0-
10	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
11	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
*01	122	N	122	-0-	-0-	-0-	122	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

08	372	N	229	-0-	-143	-0-	229	3		N	-0-			-0-
09	405	N	405	-0-	-0-	-0-	405	3		N	-0-			-0-
10	377	N	377	-0-	-0-	-0-	377	3		N	-0-			-0-
11	381	N	381	-0-	-0-	-0-	381	3		N	-0-			-0-
12	372	N	365	-0-	-7	-0-	365	3		N	-0-			-0-
*01	379	N	379	-0-	-0-	-0-	379	3		N	-0-			-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

08	186	N	-0-	-0-	-186	-0-				N	-0-			-0-
09	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-
10	223	N	223	-0-	-0-	-0-	223	3		N	-0-			-0-
11	169	N	169	-0-	-0-	-0-	169	3		N	-0-			-0-
12	186	N	148	-0-	-38	-0-	148	3		N	-0-			-0-
01	186	N	175	-0-	-11	-0-	175	3		N	-0-			-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

08	175	N	175	-0-	-0-	-0-	175	3		N	-0-			-0-
09	282	N	282	-0-	-0-	-0-	282	3		N	-0-			-0-
10	248	N	248	-0-	-0-	-0-	248	3		N	-0-			-0-
11	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
12	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
*01	245	N	245	-0-	-0-	-0-	245	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

08	620	N	522	-0-	-98	-0-	522	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

08	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	558	N	395	-0-	-163	-0-	395	3			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

08	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

08	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
01	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
11	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-
12	217	N	67	-0-	-150	-0-	67	3			N	-0-					-0-
01	217	N	55	-0-	-162	-0-	55	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

08	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

08	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
09	660	N	299	-0-	-361	-0-	299	3			N	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	600	N	510	-0-	-90	-0-	510	3			N	-0-					-0-
*07	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
11	420	N	204	-0-	-216	-0-	204	3			N	-0-					-0-
12	620	N	239	-0-	-381	-0-	239	3			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

08	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					61
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					61
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					61
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					61
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					61
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					61

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
12	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
01	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
09	270	N	152	-0-	-118	-0-	152	3			N	-0-					-0-
10	279	N	151	-0-	-128	-0-	151	3			N	-0-					-0-
11	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
09	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
09	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-
*07	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
11	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
12	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	328	-0-	-199	-0-	328	3			N	-0-					-0-
09	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
10	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

08	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

08	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	3		N	-0-			-0-
09	60	N	39	-0-	-21	-0-	39	3		N	-0-			-0-
10	62	N	40	-0-	-22	-0-	40	3		N	-0-			-0-
11	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
*01	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3		N	-0-			-0-
09	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
10	193	N	193	-0-	-0-	-0-	193	3		N	-0-			-0-
11	183	N	183	-0-	-0-	-0-	183	3		N	-0-			-0-
12	194	N	194	-0-	-0-	-0-	194	3		N	-0-			-0-
*01	190	N	190	-0-	-0-	-0-	190	3		N	-0-			-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3		N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	11	N	-0-	-0-	-11	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	360	-0-	-43	-0-	360	3		N	-0-			-0-
09	439	N	439	-0-	-0-	-0-	439	3		N	-0-			-0-
10	403	N	389	-0-	-14	-0-	389	3		N	-0-			-0-
11	360	N	264	-0-	-96	-0-	264	3		N	-0-			-0-
12	465	N	413	-0-	-52	-0-	413	3		N	-0-			-0-
01	403	N	389	-0-	-14	-0-	389	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3		N	-0-			-0-
09	444	N	444	-0-	-0-	-0-	444	3		N	-0-			-0-
10	438	N	438	-0-	-0-	-0-	438	3		N	-0-			-0-
11	394	N	394	-0-	-0-	-0-	394	3		N	-0-			-0-
12	429	N	429	-0-	-0-	-0-	429	3		N	-0-			-0-
*01	421	N	421	-0-	-0-	-0-	421	3		N	-0-			-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	167	3		N	-0-			-0-
09	222	N	222	-0-	-0-	-0-	222	3		N	-0-			-0-
10	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
11	173	N	173	-0-	-0-	-0-	173	3		N	-0-			-0-
12	196	N	196	-0-	-0-	-0-	196	3		N	-0-			-0-
01	186	N	184	-0-	-2	-0-	184	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	240	N	89	-0-	-151	-0-	89	2			N	-0-					-0-
*07	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					16
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					16
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					16
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					16
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					16
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					16

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
*07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
*08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*10	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-
*12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
10	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-
12	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
*12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					19
*07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					19
*08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					19
*09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					19
*10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					19
11	810	N	-0-	-0-	-810	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					11
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					11
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					11
*11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					11
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

08	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
12	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	810	N	727	-0-	-83	-0-	727	3			N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	630	N	190	-0-	-440	-0-	190	3			N	-0-					-0-
*12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
*07	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
*01	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

*06	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-			101
*07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-			101
*08	1334	N	1334	-0-	-0-	-0-	1313	3	21	9	N	19			120
*09	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-			120
*10	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-			120
*11	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-			120
*12	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-			120
*01	1246	N	1246	-0-	-0-	-0-	1222	3	24	9	N	22			142

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

*06	527	N	527	-0-	-0-	-0-	527	2			N	-0-			-0-
*07	514	N	514	-0-	-0-	-0-	514	2			N	-0-			-0-
*08	523	N	523	-0-	-0-	-0-	523	2			N	-0-			-0-
*09	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
*10	488	N	488	-0-	-0-	-0-	488	2			N	-0-			-0-
*11	417	N	417	-0-	-0-	-0-	417	2			N	-0-			-0-
*12	274	N	274	-0-	-0-	-0-	274	2			N	-0-			-0-
*01	43	N	43	-0-	-0-	-0-	43	2			N	-0-			-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

08	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-			-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-			-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
10	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	10	-0-	-269	-0-	10	3			N	-0-					-0-
09	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	600	N	373	-0-	-227	-0-	373	3			N	-0-					29
*07	682	N	571	-0-	-111	-0-	571	3			N	-0-					29
*08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					29
*09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					29
*10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					29
*11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					29
*12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					29
*01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					29

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
11	900	N	843	-0-	-57	-0-	843	3			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	72	-0-	-207	-0-	72	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	279	N	123	-0-	-156	-0-	123	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
01	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
11	1080	N	531	-0-	-549	-0-	531	3			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	1147	N	501	-0-	-646	-0-	501	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	22	-0-	-226	-0-	22	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
01	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	441	-0-	-148	-0-	441	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-
09	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
09	480	N	168	-0-	-312	-0-	168	3			N	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	31	N	-0-	-0-	31	-0-					N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

08	186	N	177	-0-	9	-0-	177	3			N	-0-					-0-
09	180	N	168	-0-	12	-0-	168	3			N	-0-					-0-
10	186	N	175	-0-	11	-0-	175	3			N	-0-					-0-
11	180	N	166	-0-	14	-0-	166	3			N	-0-					-0-
12	186	N	-0-	-0-	186	-0-					N	-0-					-0-
01	186	N	154	-0-	32	-0-	154	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	330	N	309	-0-	21	-0-	309	3			N	-0-					-0-
10	341	N	258	-0-	83	-0-	258	3			N	-0-					-0-
11	330	N	249	-0-	81	-0-	249	3			N	-0-					-0-
12	310	N	308	-0-	2	-0-	308	3			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	300	N	299	-0-	1	-0-	299	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

08	248	N	214	-0-	34	-0-	214	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	248	N	144	-0-	104	-0-	144	3			N	-0-					-0-
11	210	N	76	-0-	134	-0-	76	3			N	-0-					-0-
12	310	N	167	-0-	143	-0-	167	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

08	93	N	84	-0-	9	-0-	84	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	85	-0-	8	-0-	85	3			N	-0-					-0-
11	90	N	81	-0-	9	-0-	81	3			N	-0-					-0-
12	93	N	78	-0-	15	-0-	78	3			N	-0-					-0-
01	93	N	58	-0-	35	-0-	58	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	268	3		N	-0-			-0-
09	270	N	264	-0-	-6	-0-	264	3		N	-0-			-0-
10	310	N	259	-0-	-51	-0-	259	3		N	-0-			-0-
11	270	N	256	-0-	-14	-0-	256	3		N	-0-			-0-
12	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
*01	271	N	271	-0-	-0-	-0-	271	3		N	-0-			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
11	17	N	17	-0-	-0-	-0-	17	3		N	-0-			-0-
12	105	N	105	-0-	-0-	-0-	105	3		N	-0-			-0-
*01	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

08	155	N	119	-0-	-36	-0-	119	3		N	-0-			-0-
09	166	N	166	-0-	-0-	-0-	166	3		N	-0-			-0-
10	155	N	143	-0-	-12	-0-	143	3		N	-0-			-0-
11	120	N	110	-0-	-10	-0-	110	3		N	-0-			-0-
12	222	N	222	-0-	-0-	-0-	222	3		N	-0-			-0-
*01	177	N	177	-0-	-0-	-0-	177	3		N	-0-			-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

08	651	N	565	-0-	-86	-0-	565	3		N	-0-			-0-
09	660	N	658	-0-	-2	-0-	658	3		N	-0-			-0-
10	651	N	618	-0-	-33	-0-	618	3		N	-0-			-0-
11	562	N	562	-0-	-0-	-0-	562	3		N	-0-			-0-
12	682	N	615	-0-	-67	-0-	615	3		N	-0-			-0-
01	620	N	515	-0-	-105	-0-	515	3		N	-0-			-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

08	316	N	316	-0-	-0-	-0-	316	3		N	-0-			-0-
09	390	N	390	-0-	-0-	-0-	390	3		N	-0-			-0-
10	400	N	400	-0-	-0-	-0-	400	3		N	-0-			-0-
11	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
12	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-
*01	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

08	341	N	295	-0-	-46	-0-	295	3		N	-0-			-0-
09	343	N	343	-0-	-0-	-0-	343	3		N	-0-			-0-
10	341	N	303	-0-	-38	-0-	303	3		N	-0-			-0-
11	300	N	285	-0-	-15	-0-	285	3		N	-0-			-0-
12	341	N	295	-0-	-46	-0-	295	3		N	-0-			-0-
01	310	N	282	-0-	-28	-0-	282	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	690	N	430	-0-	-260	-0-	430	3			N	-0-					-0-
10	713	N	303	-0-	-410	-0-	303	3			N	-0-					-0-
11	630	N	391	-0-	-239	-0-	391	3			N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
01	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
10	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
12	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
01	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					29
*07	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					29
*08	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					29
*09	316	N	316	-0-	-0-	-0-	314	3	2	9	Y	2					31
*10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					31
11	330	N	288	-0-	-42	-0-	288	3			Y	-0-					31
*12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					31
*01	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1					32

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	713	N	529	-0-	-184	-0-	529	3			N	-0-					-0-
11	510	N	250	-0-	-260	-0-	250	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
*01	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
09	1650	N	1450	-0-	-200	-0-	1450	3			N	-0-					-0-
10	1581	N	1345	-0-	-236	-0-	1345	3			N	-0-					-0-
11	1650	N	1253	-0-	-397	-0-	1253	3			N	-0-					-0-
12	1488	N	1240	-0-	-248	-0-	1240	3			N	-0-					-0-
*01	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
09	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
10	2077	N	1695	-0-	-382	-0-	1695	3			N	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
12	1767	N	968	-0-	-799	-0-	968	3			N	-0-					-0-
*01	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	N	472	-0-	-68	-0-	472	2			N	-0-					19
*07	558	N	371	-0-	-187	-0-	371	2			N	-0-					19
*08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					19
*09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					19
*10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					19
11	510	N	253	-0-	-257	-0-	253	2			N	-0-					19
*12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					19
*01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	210	N	183	-0-	-27	-0-	183	3			N	-0-					24
*07	217	N	190	-0-	-27	-0-	190	3			N	-0-					24
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					24
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					24
*10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					24
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					24

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	186	N	23	-0-	-163	-0-	23	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	850	-0-	-297	-0-	850	3			N	-0-					-0-
09	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	1116	N	956	-0-	-160	-0-	956	3			N	-0-					-0-
01	1023	N	476	-0-	-547	-0-	476	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			Y	-0-					-0-
12	465	N	323	-0-	-142	-0-	323	3			Y	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	870	N	643	-0-	-227	-0-	643	3			N	-0-					-0-
12	899	N	550	-0-	-349	-0-	550	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
09	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
10	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
11	480	N	293	-0-	-187	-0-	293	3			N	-0-					-0-
12	465	N	328	-0-	-137	-0-	328	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	101	-0-	-85	-0-	101	3			Y	-0-					15
09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					15
10	186	N	115	-0-	-71	-0-	115	3			Y	-0-					15
11	90	N	70	-0-	-20	-0-	70	3			Y	-0-					15
12	124	N	54	-0-	-70	-0-	54	3			Y	-0-					15
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					27
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					27
10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					27
*11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					27
*12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					27
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					12
10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					12
*11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					12
12	31	N	2	-0-	-29	-0-	2	3			Y	-0-					12
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					12

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
12	899	N	787	-0-	-112	-0-	787	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					48
09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					48
10	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					48
*11	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					48
12	248	N	164	-0-	-84	-0-	164	3			Y	-0-					48
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					48

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					17
09	150	N	-0-	-0-	-150	-0-					Y	-0-					17
10	93	N	49	-0-	-44	-0-	49	3			Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
*12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					17
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					21
09	600	N	304	-0-	-296	-0-	304	3			Y	-0-					21
10	434	N	400	-0-	-34	-0-	400	3			Y	-0-					21
11	510	N	434	-0-	-76	-0-	434	3			Y	-0-					21
12	310	N	75	-0-	-235	-0-	75	3			Y	-0-					21
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	103	-0-	-114	-0-	103	3			Y	-0-					48
09	240	N	162	-0-	-78	-0-	162	3			Y	-0-					48
10	186	N	89	-0-	-97	-0-	89	3			Y	-0-					48
*11	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					48
*12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					48
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	70	-0-	-54	-0-	70	3			Y	-0-					44
09	150	N	76	-0-	-74	-0-	76	3			Y	-0-					44
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					44
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					44
*12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					44
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					44

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	293	-0-	-234	-0-	293	3			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	806	N	542	-0-	-264	-0-	542	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	219	-0-	-308	-0-	219	3			Y	-0-					37
09	510	N	263	-0-	-247	-0-	263	3			Y	-0-					37
10	403	N	259	-0-	-144	-0-	259	3			Y	-0-					37
*11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					37
*12	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					37

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	127	-0-	-152	-0-	127	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	82	-0-	-278	-0-	82	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
01	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	3	3	4	9	N	4	4	8			-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	27	-0-	-283	-0-	27	3			N	-0-					-0-
09	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-
10	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
10	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	831	-0-	-99	-0-	831	3			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
01	961	N	915	-0-	-46	-0-	915	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		325	-0-	325	930	325	3			Y	-0-					74
09	DLQ G-10		365	-0-	365	1295	365	3			Y	-0-					74
10	DLQ G-10		459	-0-	459	1754	459	3			Y	-0-					74
11	DLQ G-10		521	-0-	521	2275	521	3			Y	-0-					74
*12	2690	N	415	-0-	-2275	-0-	415	3			Y	-0-					74
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					74

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	600	N	281	-0-	-319	-0-	281	3			N	-0-					-0-
12	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3		N	-0-			-0-
09	30	N	27	-0-	-3	-0-	27	3		N	-0-			-0-
10	31	N	25	-0-	-6	-0-	25	3		N	-0-			-0-
11	30	N	19	-0-	-11	-0-	19	3		N	-0-			-0-
12	31	N	24	-0-	-7	-0-	24	3		N	-0-			-0-
01	31	N	27	-0-	-4	-0-	27	3		N	-0-			-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
09	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
10	158	N	158	-0-	-0-	-0-	158	3		N	-0-			-0-
11	130	N	130	-0-	-0-	-0-	130	3		N	-0-			-0-
12	151	N	151	-0-	-0-	-0-	151	3		N	-0-			-0-
*01	134	N	134	-0-	-0-	-0-	134	3		N	-0-			-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	838	3		N	-0-			-0-
09	797	N	797	-0-	-0-	-0-	797	3		N	-0-			-0-
10	815	N	815	-0-	-0-	-0-	815	3		N	-0-			-0-
11	810	N	641	-0-	-169	-0-	641	3		N	-0-			-0-
12	837	N	373	-0-	-464	-0-	373	3		N	-0-			-0-
01	806	N	NO RPT	-0-	-806	-0-				N	NO RPT			-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	123	-0-	-32	-0-	123	3		N	-0-			-0-
09	150	N	133	-0-	-17	-0-	133	3		N	-0-			-0-
10	132	N	132	-0-	-0-	-0-	132	3		N	-0-			-0-
11	120	N	106	-0-	-14	-0-	106	3		N	-0-			-0-
*12	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
01	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		224	-0-	224	617	224	3		Y	-0-			29
09	DLQ G-10		432	-0-	432	1049	432	3		Y	-0-			29
10	DLQ G-10		193	-0-	193	1242	193	3		Y	-0-			29
11	DLQ G-10		216	-0-	216	1458	216	3		Y	-0-			29
*12	1499	N	41	-0-	-1458	-0-	41	3		Y	-0-			29
01	186	N	NO RPT	-0-	-186	-0-				Y	NO RPT			29

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	270	N	263	-0-	-7	-0-	263	3		Y	-0-			-0-
*07	338	N	338	-0-	-0-	-0-	338	3		Y	-0-			-0-
*08	269	N	269	-0-	-0-	-0-	269	3		Y	-0-			-0-
*09	343	N	343	-0-	-0-	-0-	343	3		Y	-0-			-0-
*10	347	N	347	-0-	-0-	-0-	347	3		Y	-0-			-0-
11	330	N	258	-0-	-72	-0-	258	3		Y	-0-			-0-
*12	263	N	263	-0-	-0-	-0-	263	3		Y	-0-			-0-
*01	206	N	206	-0-	-0-	-0-	206	3		Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	138	-0-	-48	-0-	138	3			Y	-0-					48
09	210	N	163	-0-	-47	-0-	163	3			Y	-0-					48
10	279	N	162	-0-	-117	-0-	162	3			Y	-0-					48
11	120	N	97	-0-	-23	-0-	97	3			Y	-0-					48
12	155	N	49	-0-	-106	-0-	49	3			Y	-0-					48
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					45
09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					45
10	279	N	159	-0-	-120	-0-	159	3			Y	-0-					45
11	210	N	60	-0-	-150	-0-	60	3			Y	-0-					45
12	310	N	55	-0-	-255	-0-	55	3			Y	-0-					45
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	67	-0-	-57	-0-	67	3			Y	-0-					35
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					35
10	124	N	76	-0-	-48	-0-	76	3			Y	-0-					35
11	60	N	50	-0-	-10	-0-	50	3			Y	-0-					35
12	124	N	55	-0-	-69	-0-	55	3			Y	-0-					35
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					35

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	705	-0-	-163	-0-	705	3			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
10	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	930	N	835	-0-	-95	-0-	835	3			N	-0-					-0-
01	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
11	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					23
09	180	N	-0-	-0-	-180	-0-					Y	-0-					23
10	93	N	58	-0-	-35	-0-	58	3			Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
*12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					23
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					23

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	196	-0-	-269	-0-	196	3			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
12	341	N	4	-0-	-337	-0-	4	3			N	-0-					-0-
01	341	N	74	-0-	-267	-0-	74	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	135	-0-	-175	-0-	135	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	570	N	458	-0-	-112	-0-	458	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	600	N	239	-0-	-361	-0-	239	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
12	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
01	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	803	-0-	-189	-0-	803	3			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
11	780	N	682	-0-	-98	-0-	682	3			N	-0-					-0-
12	992	N	188	-0-	-804	-0-	188	3			N	-0-					-0-
01	961	N	759	-0-	-202	-0-	759	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	570	N	444	-0-	-126	-0-	444	2			N	-0-					-0-
*07	713	N	436	-0-	-277	-0-	436	2			N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	420	N	220	-0-	-200	-0-	220	2			N	-0-					-0-
*12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

08	1240	N	968	-0-	-272	-0-	968	3			N	-0-					-0-
09	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
01	1240	N	1154	-0-	-86	-0-	1154	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

08	465	N	279	-0-	-186	-0-	279	3			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

08	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	630	N	375	-0-	-255	-0-	375	3			N	-0-					-0-
12	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

08	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	3		N	-0-			-0-
09	551	N	551	-0-	-0-	-0-	551	3		N	-0-			-0-
10	458	N	458	-0-	-0-	-0-	458	3		N	-0-			-0-
11	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
12	279	N	147	-0-	-132	-0-	147	3		N	-0-			-0-
01	279	N	211	-0-	-68	-0-	211	3		N	-0-			-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	90	N	83	-0-	-7	-0-	83	2		N	-0-			60
*07	93	N	65	-0-	-28	-0-	65	2		N	-0-			60
*08	72	N	72	-0-	-0-	-0-	72	2		N	-0-			60
*09	65	N	65	-0-	-0-	-0-	65	2		N	-0-			60
*10	54	N	54	-0-	-0-	-0-	54	2		N	-0-			60
11	90	N	45	-0-	-45	-0-	45	2		N	-0-			60
*12	275	N	275	-0-	-0-	-0-	275	2		N	-0-			60
*01	202	N	202	-0-	-0-	-0-	202	2		N	-0-			60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3		N	-0-			-0-
09	690	N	630	-0-	-60	-0-	630	3		N	-0-			-0-
10	651	N	614	-0-	-37	-0-	614	3		N	-0-			-0-
11	741	N	741	-0-	-0-	-0-	741	3		N	-0-			-0-
12	651	N	627	-0-	-24	-0-	627	3		N	-0-			-0-
01	620	N	597	-0-	-23	-0-	597	3		N	-0-			-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
09	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
10	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
11	203	N	203	-0-	-0-	-0-	203	3		N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
*01	294	N	294	-0-	-0-	-0-	294	3		N	-0-			-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	3		N	-0-			-0-
09	90	N	80	-0-	-10	-0-	80	3		N	-0-			-0-
10	93	N	38	-0-	-55	-0-	38	3		N	-0-			-0-
11	166	N	166	-0-	-0-	-0-	166	3		N	-0-			-0-
12	133	N	133	-0-	-0-	-0-	133	3		N	-0-			-0-
*01	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	311	-0-	-30	-0-	311	3		N	-0-			-0-
09	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
10	310	N	287	-0-	-23	-0-	287	3		N	-0-			-0-
11	300	N	172	-0-	-128	-0-	172	3		N	-0-			-0-
12	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
*01	528	N	528	-0-	-0-	-0-	528	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
09	270	N	170	-0-	-100	-0-	170	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	661	-0-	-145	-0-	661	3			N	-0-					-0-
09	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
10	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
11	630	N	528	-0-	-102	-0-	528	3			N	-0-					-0-
12	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
01	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
11	180	N	23	-0-	-157	-0-	23	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	155	N	81	-0-	-74	-0-	81	3			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	14	-0-	-172	-0-	14	3			N	-0-					-0-
09	180	N	9	-0-	-171	-0-	9	3			N	-0-					-0-
10	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	109	-0-	-170	-0-	109	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	N	120	-0-	-159	-0-	120	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	884	-0-	-263	-0-	884	3			N	-0-					-0-
09	1050	N	796	-0-	-254	-0-	796	3			N	-0-					-0-
10	1116	N	943	-0-	-173	-0-	943	3			N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
10	372	N	165	-0-	-207	-0-	165	3			N	-0-					-0-
11	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

08	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
12	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
01	155	N	62	-0-	-93	-0-	62	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	209	-0-	-287	-0-	209	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	527	N	303	-0-	-224	-0-	303	3			N	-0-					-0-
01	465	N	229	-0-	-236	-0-	229	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
09	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
10	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
10	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
12	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*01	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
11	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	271	3	2	9	N	2	2	8			-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	630	N	509	-0-	-121	-0-	509	3			N	-0-					-0-
12	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
01	620	N	493	-0-	-127	-0-	493	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

08	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

08	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
10	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*01	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

08	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
01	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	272	2	1	9	N	1					63
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					63
10	279	N	225	-0-	-54	-0-	225	2			N	-0-					63
11	270	N	178	-0-	-92	-0-	178	2			N	-0-					63
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					63
01	217	N	105	-0-	-112	-0-	105	2			N	-0-					63

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-		-11	-0-	51	3			N	-0-					-0-
09	90	N	76	-0-		-14	-0-	76	3			N	-0-					-0-
10	91	N	91	-0-		-0-	-0-	91	3			N	-0-					-0-
11	60	N	35	-0-		-25	-0-	35	3			N	-0-					-0-
12	93	N	-0-	-0-		-93	-0-					N	-0-					-0-
*01	118	N	118	-0-		-0-	-0-	118	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

08	186	N	135	-0-		-51	-0-	135	3			N	-0-					-0-
09	207	N	207	-0-		-0-	-0-	207	3			N	-0-					-0-
10	182	N	182	-0-		-0-	-0-	182	3			N	-0-					-0-
11	140	N	140	-0-		-0-	-0-	140	3			N	-0-					-0-
12	217	N	192	-0-		-25	-0-	192	3			N	-0-					-0-
01	186	N	181	-0-		-5	-0-	181	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

08	217	N	184	-0-		-33	-0-	184	3			N	-0-					-0-
09	232	N	232	-0-		-0-	-0-	232	3			N	-0-					-0-
10	217	N	206	-0-		-11	-0-	206	3			N	-0-					-0-
11	180	N	74	-0-		-106	-0-	74	3			N	-0-					-0-
12	374	N	374	-0-		-0-	-0-	374	3			N	-0-					-0-
*01	269	N	269	-0-		-0-	-0-	269	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

08	186	N	155	-0-		-31	-0-	155	3			N	-0-					-0-
09	180	N	107	-0-		-73	-0-	107	3			N	-0-					-0-
10	279	N	279	-0-		-0-	-0-	279	3			N	-0-					-0-
11	217	N	217	-0-		-0-	-0-	217	3			N	-0-					-0-
12	225	N	225	-0-		-0-	-0-	225	3			N	-0-					-0-
01	279	N	217	-0-		-62	-0-	217	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

08	527	N	490	-0-		-37	-0-	490	3			N	-0-					-0-
09	480	N	107	-0-		-373	-0-	107	3			N	-0-					-0-
10	881	N	881	-0-		-0-	-0-	881	3			N	-0-					-0-
11	539	N	539	-0-		-0-	-0-	539	3			N	-0-					-0-
12	562	N	562	-0-		-0-	-0-	562	3			N	-0-					-0-
01	744	N	547	-0-		-197	-0-	547	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

08	899	N	779	-0-		-120	-0-	779	3			N	-0-					-0-
09	720	N	312	-0-		-408	-0-	312	3			N	-0-					-0-
10	1084	N	1084	-0-		-0-	-0-	1084	3			N	-0-					-0-
11	880	N	880	-0-		-0-	-0-	880	3			N	-0-					-0-
12	956	N	956	-0-		-0-	-0-	956	3			N	-0-					-0-
01	1054	N	934	-0-		-120	-0-	934	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

08	1302	N	1091	-0-		-211	-0-	1091	3			N	-0-					-0-
09	1342	N	1342	-0-		-0-	-0-	1342	3			N	-0-					-0-
10	1297	N	1297	-0-		-0-	-0-	1297	3			N	-0-					-0-
11	1132	N	1132	-0-		-0-	-0-	1132	3			N	-0-					-0-
12	1333	N	1307	-0-		-26	-0-	1307	3			N	-0-					-0-
01	1302	N	1278	-0-		-24	-0-	1278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

08	527	N	400	-0-	-127	-0-	400	3			N	-0-					-0-
09	480	N	159	-0-	-321	-0-	159	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	713	N	586	-0-	-127	-0-	586	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

08	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
12	713	N	469	-0-	-244	-0-	469	3			N	-0-					-0-
01	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
01	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
11	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	363	-0-	-226	-0-	363	3			N	-0-					-0-
09	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
01	589	N	422	-0-	-167	-0-	422	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
10	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
11	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
09	270	N	49	-0-	-221	-0-	49	3			N	-0-					-0-
10	186	N	41	-0-	-145	-0-	41	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

08	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
11	780	N	697	-0-	-83	-0-	697	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*01	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	418	-0-	-295	-0-	418	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	775	N	496	-0-	-279	-0-	496	3			N	-0-					-0-
11	390	N	135	-0-	-255	-0-	135	3			N	-0-					-0-
12	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	840	N	654	-0-	-186	-0-	654	3			N	-0-					-0-
10	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
11	840	N	654	-0-	-186	-0-	654	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	775	N	607	-0-	-168	-0-	607	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					32
09	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					32
10	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					32
*11	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					32
*12	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					32
01	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					37
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					37
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-					37
11	90	N	26	-0-	-64	-0-	26	3			Y	-0-					37
12	124	N	23	-0-	-101	-0-	23	3			Y	-0-					37
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					21
09	90	N	-0-	-0-	-90	-0-					Y	-0-					21
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					21
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
*12	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					21
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	47	-0-	-46	-0-	47	3			Y	-0-					16
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					16
10	124	N	54	-0-	-70	-0-	54	3			Y	-0-					16
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					16
12	124	N	39	-0-	-85	-0-	39	3			Y	-0-					16
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					16

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	3		N	-0-			-0-
09	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
10	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
11	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
12	12	N	7	-0-	-5	-0-	7	3		N	-0-			-0-
01	6	N	3	-0-	-3	-0-	3	3		N	-0-			-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3		N	-0-			-0-
09	11	N	9	-0-	-2	-0-	9	3		N	-0-			-0-
10	11	N	11	-0-	-0-	-0-	11	3		N	-0-			-0-
11	15	N	7	-0-	-8	-0-	7	3		N	-0-			-0-
12	9	N	-0-	-0-	-9	-0-				N	-0-			-0-
01	11	N	-0-	-0-	-11	-0-				N	-0-			-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	392	N	392	-0-	-0-	-0-	392	2		N	-0-			-0-
*07	389	N	389	-0-	-0-	-0-	389	2		N	-0-			-0-
*08	347	N	347	-0-	-0-	-0-	347	2		N	-0-			-0-
*09	333	N	333	-0-	-0-	-0-	333	2		N	-0-			-0-
*10	176	N	176	-0-	-0-	-0-	176	2		N	-0-			-0-
11	360	N	308	-0-	-52	-0-	308	2		N	-0-			-0-
*12	543	N	543	-0-	-0-	-0-	543	2		N	-0-			-0-
*01	524	N	524	-0-	-0-	-0-	524	2		N	-0-			-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
09	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
10	40	N	40	-0-	-0-	-0-	40	3		N	-0-			-0-
11	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
12	265	N	265	-0-	-0-	-0-	265	3		N	-0-			-0-
*01	119	N	119	-0-	-0-	-0-	119	3		N	-0-			-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3		N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
11	13	N	-0-	-0-	-13	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	3		N	-0-			-0-
09	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
10	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
11	60	N	27	-0-	-33	-0-	27	3		N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
01	93	N	17	-0-	-76	-0-	17	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

08	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
01	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

08	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
10	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
11	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
12	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
01	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
09	900	N	865	-0-	-35	-0-	865	3			N	-0-					-0-
10	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
11	1110	N	828	-0-	-282	-0-	828	3			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
01	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
09	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
10	837	N	732	-0-	-105	-0-	732	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-
09	600	N	209	-0-	-391	-0-	209	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	510	N	327	-0-	-183	-0-	327	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
12	775	N	703	-0-	-72	-0-	703	3			N	-0-					-0-
01	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
10	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
11	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

08	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

08	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	124	-0-	-116	-0-	124	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*01	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	578	-0-	-104	-0-	578	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	744	N	631	-0-	-113	-0-	631	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	744	N	601	-0-	-143	-0-	601	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
01	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	174	-0-	-96	-0-	174	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

08	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

08	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

08	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

08	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
12	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
09	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
10	682	N	482	-0-	-200	-0-	482	3			N	-0-					-0-
11	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
12	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-
01	496	N	280	-0-	-216	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	690	N	611	-0-	-79	-0-	611	3			N	-0-					-0-
12	744	N	555	-0-	-189	-0-	555	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	341	N	236	-0-	-105	-0-	236	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2458	-0-	-84	-0-	2427	3	31	9	N	28	54	1			12
09	2490	N	2294	-0-	-196	-0-	2263	3	31	9	N	28	26	1	1	8	13
10	2387	N	2300	-0-	-87	-0-	2261	3	39	9	N	35	28	1			20
11	2370	N	1976	-0-	-394	-0-	1937	3	39	9	N	35	28	1			27
12	2356	N	2291	-0-	-65	-0-	2233	3	58	9	N	53	57	1			23
01	2294	N	2161	-0-	-133	-0-	2118	3	43	9	N	39	27	1			35

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	524	-0-	-344	-0-	524	3			N	-0-					-0-
09	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
10	899	N	717	-0-	-182	-0-	717	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

08	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

08	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

08	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	415	-0-	-205	-0-	415	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	446	-0-	-143	-0-	446	3			N	-0-					-0-
09	570	N	262	-0-	-308	-0-	262	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	217	N	133	-0-	-84	-0-	133	3			N	-0-					-0-
01	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	806	N	695	-0-	-111	-0-	695	3			N	-0-					-0-
*01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
09	450	N	241	-0-	-209	-0-	241	3			N	-0-					-0-
10	403	N	47	-0-	-356	-0-	47	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	837	N	780	-0-	-57	-0-	780	3			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					16
09	150	N	-0-	-0-	-150	-0-					Y	-0-					16
10	93	N	53	-0-	-40	-0-	53	3			Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
*12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					16
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			Y	-0-					61
09	180	N	175	-0-	-5	-0-	175	3			Y	-0-					61
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					61
11	150	N	139	-0-	-11	-0-	139	3			Y	-0-					61
12	186	N	141	-0-	-45	-0-	141	3			Y	-0-					61
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	273	-0-	-192	-0-	273	3			Y	-0-					32
09	450	N	413	-0-	-37	-0-	413	3			Y	-0-					32
10	465	N	172	-0-	-293	-0-	172	3			Y	-0-					32
*11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					32
*12	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					32
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					80
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					80
10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					80
*11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					80
12	155	N	-0-	-0-	-155	-0-					Y	-0-					80
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					74
09	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					74
10	124	N	36	-0-	-88	-0-	36	3			Y	-0-					74
*11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					74
*12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					74
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					48
09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					48
10	93	N	39	-0-	-54	-0-	39	3			Y	-0-					48
*11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					48
*12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					48
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					48

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*09	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*10	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	637	-0-	-355	-0-	637	3			N	-0-					-0-
09	780	N	724	-0-	-56	-0-	724	3			N	-0-					-0-
10	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
11	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-
12	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
01	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

08	434	N	274	-0-	-160	-0-	274	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	527	N	408	-0-	-119	-0-	408	3			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

08	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
10	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-
12	837	N	665	-0-	-172	-0-	665	3			N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	840	N	610	-0-	-230	-0-	610	3			N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	868	N	735	-0-	-133	-0-	735	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	652	-0-	-92	-0-	652	3			N	-0-					-0-
09	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
10	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
11	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
12	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
01	744	N	624	-0-	-120	-0-	624	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
09	330	N	171	-0-	-159	-0-	171	3			N	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
11	300	N	189	-0-	-111	-0-	189	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	372	N	275	-0-	-97	-0-	275	3			N	-0-					-0-
11	360	N	248	-0-	-112	-0-	248	3			N	-0-					-0-
12	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	531	-0-	-244	-0-	531	3			N	-0-					-0-
09	750	N	694	-0-	-56	-0-	694	3			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
*01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

08	930	N	737	-0-	-193	-0-	737	3			N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	899	N	795	-0-	-104	-0-	795	3			N	-0-					-0-
01	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

08	465	N	441	-0-	-24	-0-	441	3			Y	-0-					48
09	480	N	423	-0-	-57	-0-	423	3			Y	-0-					48
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					48
11	420	N	338	-0-	-82	-0-	338	3			Y	-0-					48
12	434	N	126	-0-	-308	-0-	126	3			Y	-0-					48
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

08	341	N	243	-0-	-98	-0-	243	3			Y	-0-					55
09	360	N	288	-0-	-72	-0-	288	3			Y	-0-					55
10	496	N	286	-0-	-210	-0-	286	3			Y	-0-					55
11	240	N	171	-0-	-69	-0-	171	3			Y	-0-					55
12	310	N	86	-0-	-224	-0-	86	3			Y	-0-					55
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					55

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
09	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
10	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

08	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

08	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

08	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

08	1271	N	950	-0-	-321	-0-	950	3			N	-0-					-0-
09	1230	N	189	-0-	-1041	-0-	189	3			N	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

08	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

08	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
09	510	N	345	-0-	-165	-0-	345	3			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					43
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					43
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-					43
11	240	N	174	-0-	-66	-0-	174	3			Y	-0-					43
*12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					43
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					15
09	90	N	57	-0-	-33	-0-	57	3			Y	-0-					15
10	62	N	10	-0-	-52	-0-	10	3			Y	-0-					15
11	90	N	22	-0-	-68	-0-	22	3			Y	-0-					15
12	62	N	3	-0-	-59	-0-	3	3			Y	-0-					15
01	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					45
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					45
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					45
*11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					45
*12	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					45
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

08	465	N	229	-0-	-236	-0-	229	3			Y	-0-					20
09	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					20
10	403	N	263	-0-	-140	-0-	263	3			Y	-0-					20
11	210	N	159	-0-	-51	-0-	159	3			Y	-0-					20
12	279	N	123	-0-	-156	-0-	123	3			Y	-0-					20
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					87
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					87
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					87
*11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					87
12	372	N	196	-0-	-176	-0-	196	3			Y	-0-					87
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					43
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					43
10	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					43
*11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					43
12	186	N	95	-0-	-91	-0-	95	3			Y	-0-					43
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					43

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	40	-0-	-53	-0-	40	3			Y	-0-					25
09	90	N	61	-0-	-29	-0-	61	3			Y	-0-					25
10	93	N	25	-0-	-68	-0-	25	3			Y	-0-					25
*11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					25
*12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					25
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					25

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	332	-0-	-226	-0-	332	3			Y	-0-					136
09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					136
10	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					136
*11	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					136
12	527	N	264	-0-	-263	-0-	264	3			Y	-0-					136
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					51
09	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					51
10	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					51
*11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					51
12	248	N	132	-0-	-116	-0-	132	3			Y	-0-					51
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					51

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

08	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

08	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

08	682	N	538	-0-	-144	-0-	538	3			N	-0-					-0-
09	660	N	584	-0-	-76	-0-	584	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
12	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
01	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					34
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					34
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					34
*11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					34
12	124	N	94	-0-	-30	-0-	94	3			Y	-0-					34
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					34

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	558	-0-	-124	-0-	558	3			N	-0-					-0-
09	660	N	294	-0-	-366	-0-	294	3			N	-0-					-0-
10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-
10	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
11	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					29
*07	527	N	489	-0-	-38	-0-	489	3			Y	-0-					29
*08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					29
*09	506	N	506	-0-	-0-	-0-	504	3	2	9	Y	2					31
*10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					31
11	510	N	350	-0-	-160	-0-	350	3			Y	-0-					31
*12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					31
*01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					31

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					26
*07	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					26
*08	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					26
*09	642	N	642	-0-	-0-	-0-	640	3	2	9	Y	2					28
*10	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					28
*11	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					28
*12	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					28
*01	509	N	509	-0-	-0-	-0-	508	3	1	9	Y	1					29

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1186	-0-	-54	-0-	1186	3			N	-0-					-0-
09	1170	N	1091	-0-	-79	-0-	1091	3			N	-0-					-0-
10	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
11	1140	N	944	-0-	-196	-0-	944	3			N	-0-					-0-
12	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					-0-
01	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

08	434	N	320	-0-	-114	-0-	320	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	465	N	267	-0-	-198	-0-	267	3			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

08	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	558	N	423	-0-	-135	-0-	423	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	399	-0-	-159	-0-	399	3			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	775	N	640	-0-	-135	-0-	640	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	806	N	582	-0-	-224	-0-	582	3			N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	398	-0-	-129	-0-	398	3		N	-0-			-0-
09	570	N	544	-0-	-26	-0-	544	3		N	-0-			-0-
10	527	N	481	-0-	-46	-0-	481	3		N	-0-			-0-
11	439	N	439	-0-	-0-	-0-	439	3		N	-0-			-0-
12	558	N	479	-0-	-79	-0-	479	3		N	-0-			-0-
01	496	N	457	-0-	-39	-0-	457	3		N	-0-			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	149	3		N	-0-			-0-
09	196	N	196	-0-	-0-	-0-	196	3		N	-0-			-0-
10	186	N	177	-0-	-9	-0-	177	3		N	-0-			-0-
11	185	N	185	-0-	-0-	-0-	185	3		N	-0-			-0-
12	217	N	180	-0-	-37	-0-	180	3		N	-0-			-0-
01	186	N	166	-0-	-20	-0-	166	3		N	-0-			-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	549	3		N	-0-			-0-
09	672	N	672	-0-	-0-	-0-	672	3		N	-0-			-0-
10	602	N	602	-0-	-0-	-0-	602	3		N	-0-			-0-
11	469	N	469	-0-	-0-	-0-	469	3		N	-0-			-0-
12	596	N	596	-0-	-0-	-0-	596	3		N	-0-			-0-
*01	549	N	549	-0-	-0-	-0-	549	3		N	-0-			-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3		N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
10	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-
11	291	N	291	-0-	-0-	-0-	291	3		N	-0-			-0-
12	313	N	313	-0-	-0-	-0-	313	3		N	-0-			-0-
*01	294	N	294	-0-	-0-	-0-	294	3		N	-0-			-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	140	-0-	-46	-0-	140	3		N	-0-			-0-
09	245	N	245	-0-	-0-	-0-	245	3		N	-0-			-0-
10	217	N	206	-0-	-11	-0-	206	3		N	-0-			-0-
11	179	N	179	-0-	-0-	-0-	179	3		N	-0-			-0-
12	248	N	199	-0-	-49	-0-	199	3		N	-0-			-0-
01	217	N	191	-0-	-26	-0-	191	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	3		N	-0-			-0-
09	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-
10	5	N	3	-0-	-2	-0-	3	3		N	-0-			-0-
11	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
12	31	N	13	-0-	-18	-0-	13	3		N	-0-			-0-
*01	24	N	24	-0-	-0-	-0-	24	3		N	-0-			-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	773	-0-	-157	-0-	773	3		N	-0-			-0-
09	954	N	954	-0-	-0-	-0-	954	3		N	-0-			-0-
10	930	N	888	-0-	-42	-0-	888	3		N	-0-			-0-
11	798	N	798	-0-	-0-	-0-	798	3		N	-0-			-0-
12	977	N	977	-0-	-0-	-0-	977	3		N	-0-			-0-
*01	933	N	933	-0-	-0-	-0-	933	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	488	-0-	-101	-0-	488	3		N	-0-			-0-
09	582	N	582	-0-	-0-	-0-	582	3		N	-0-			-0-
10	589	N	325	-0-	-264	-0-	325	3		N	-0-			-0-
11	584	N	584	-0-	-0-	-0-	584	3		N	-0-			-0-
12	589	N	589	-0-	-0-	-0-	589	3		N	-0-			-0-
*01	543	N	543	-0-	-0-	-0-	543	3		N	-0-			-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	626	3		N	-0-			-0-
09	600	N	558	-0-	-42	-0-	558	3		N	-0-			-0-
10	620	N	504	-0-	-116	-0-	504	3		N	-0-			-0-
11	600	N	469	-0-	-131	-0-	469	3		N	-0-			-0-
12	589	N	552	-0-	-37	-0-	552	3		N	-0-			-0-
*01	566	N	566	-0-	-0-	-0-	566	3		N	-0-			-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	251	-0-	-28	-0-	251	3		N	-0-			-0-
09	270	N	251	-0-	-19	-0-	251	3		N	-0-			-0-
10	279	N	266	-0-	-13	-0-	266	3		N	-0-			-0-
11	256	N	256	-0-	-0-	-0-	256	3		N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	323	3		N	-0-			-0-
*01	313	N	313	-0-	-0-	-0-	313	3		N	-0-			-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	395	-0-	-8	-0-	395	3		N	-0-			-0-
09	390	N	370	-0-	-20	-0-	370	3		N	-0-			-0-
10	403	N	379	-0-	-24	-0-	379	3		N	-0-			-0-
11	390	N	319	-0-	-71	-0-	319	3		N	-0-			-0-
12	383	N	383	-0-	-0-	-0-	383	3		N	-0-			-0-
01	372	N	371	-0-	-1	-0-	371	3		N	-0-			-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	452	3		N	-0-			-0-
09	447	N	447	-0-	-0-	-0-	447	3		N	-0-			-0-
10	372	N	221	-0-	-151	-0-	221	3		N	-0-			-0-
11	360	N	-0-	-0-	-360	-0-				N	-0-			-0-
12	372	N	-0-	-0-	-372	-0-				N	-0-			-0-
01	217	N	-0-	-0-	-217	-0-				N	-0-			-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	3		N	-0-			-0-
09	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
10	130	N	130	-0-	-0-	-0-	130	3		N	-0-			-0-
11	120	N	29	-0-	-91	-0-	29	3		N	-0-			-0-
12	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-				N	-0-			-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3		N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	189	3		N	-0-			-0-
10	181	N	181	-0-	-0-	-0-	181	3		N	-0-			-0-
11	149	N	149	-0-	-0-	-0-	149	3		N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	188	3		N	-0-			-0-
*01	183	N	183	-0-	-0-	-0-	183	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

08	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

08	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-
09	540	N	370	-0-	-170	-0-	370	3			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

08	186	N	112	-0-	-74	-0-	112	3			Y	-0-					27
09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					27
10	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					27
11	120	N	85	-0-	-35	-0-	85	3			Y	-0-					27
12	310	N	92	-0-	-218	-0-	92	3			Y	-0-					27
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	345	-0-	-120	-0-	345	3			Y	-0-					69
09	540	N	409	-0-	-131	-0-	409	3			Y	-0-					69
10	682	N	406	-0-	-276	-0-	406	3			Y	-0-					69
11	330	N	243	-0-	-87	-0-	243	3			Y	-0-					69
12	434	N	122	-0-	-312	-0-	122	3			Y	-0-					69
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					37
09	120	N	-0-	-0-	-120	-0-					Y	-0-					37
10	62	N	36	-0-	-26	-0-	36	3			Y	-0-					37
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
*12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					37
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					37

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	960	N	666	-0-	-294	-0-	666	3			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	992	N	972	-0-	-20	-0-	972	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	109	-0-	-139	-0-	109	3			Y	-0-					52
09	240	N	131	-0-	-109	-0-	131	3			Y	-0-					52
10	186	N	129	-0-	-57	-0-	129	3			Y	-0-					52
*11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					52
*12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					52
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					44
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					44
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					44
*11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					44
12	248	N	138	-0-	-110	-0-	138	3			Y	-0-					44
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	194	-0-	-116	-0-	194	3			Y	-0-					81
09	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					81
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					81
*11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					81
12	310	N	154	-0-	-156	-0-	154	3			Y	-0-					81
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					81

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	79	-0-	-107	-0-	79	3			Y	-0-					48
09	180	N	120	-0-	-60	-0-	120	3			Y	-0-					48
10	186	N	50	-0-	-136	-0-	50	3			Y	-0-					48
*11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					48
*12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					48
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					48

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-
*01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
*01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	296	-0-	-76	-0-	296	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

08	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
12	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

08	775	N	528	-0-	-247	-0-	528	3			N	-0-					-0-
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
10	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	682	N	397	-0-	-285	-0-	397	3			N	-0-					-0-
01	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

08	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

08	248	N	131	-0-	-117	-0-	131	3			Y	-0-					31
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					31
10	248	N	150	-0-	-98	-0-	150	3			Y	-0-					31
11	120	N	91	-0-	-29	-0-	91	3			Y	-0-					31
12	155	N	70	-0-	-85	-0-	70	3			Y	-0-					31
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	89	-0-	-97	-0-	89	3			Y	-0-					21
09	120	N	108	-0-	-12	-0-	108	3			Y	-0-					21
10	155	N	102	-0-	-53	-0-	102	3			Y	-0-					21
11	90	N	61	-0-	-29	-0-	61	3			Y	-0-					21
12	124	N	47	-0-	-77	-0-	47	3			Y	-0-					21
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					65
09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					65
10	496	N	293	-0-	-203	-0-	293	3			Y	-0-					65
11	360	N	111	-0-	-249	-0-	111	3			Y	-0-					65
12	558	N	102	-0-	-456	-0-	102	3			Y	-0-					65
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					65

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	151	-0-	-97	-0-	151	3			Y	-0-					31
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					31
10	403	N	173	-0-	-230	-0-	173	3			Y	-0-					31
11	150	N	115	-0-	-35	-0-	115	3			Y	-0-					31
12	434	N	124	-0-	-310	-0-	124	3			Y	-0-					31
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					31

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
12	1426	N	1187	-0-	-239	-0-	1187	3			N	-0-					-0-
01	1178	N	1120	-0-	-58	-0-	1120	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		224	-0-	224	457	224	3			Y	-0-					101
09	DLQ G-10		318	-0-	318	775	318	3			Y	-0-					101
10	DLQ G-10		243	-0-	243	1018	243	3			Y	-0-					101
11	DLQ G-10		270	-0-	270	1288	270	3			Y	-0-					101
*12	1487	N	199	-0-	-1288	-0-	199	3			Y	-0-					101
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					101

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
09	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	660	N	587	-0-	-73	-0-	587	3			N	-0-					-0-
12	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
09	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
10	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-
11	750	N	570	-0-	-180	-0-	570	3			N	-0-					-0-
12	744	N	482	-0-	-262	-0-	482	3			N	-0-					-0-
01	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

08	1116	N	613	-0-	-503	-0-	613	3			N	-0-					-0-
09	900	N	690	-0-	-210	-0-	690	3			N	-0-					-0-
10	868	N	762	-0-	-106	-0-	762	3			N	-0-					-0-
11	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
12	713	N	530	-0-	-183	-0-	530	3			N	-0-					-0-
01	775	N	606	-0-	-169	-0-	606	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

08	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	744	N	620	-0-	-124	-0-	620	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	744	N	563	-0-	-181	-0-	563	3			N	-0-					-0-
01	620	N	508	-0-	-112	-0-	508	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

08	837	N	702	-0-	-135	-0-	702	3			N	-0-					-0-
09	780	N	683	-0-	-97	-0-	683	3			N	-0-					-0-
10	775	N	380	-0-	-395	-0-	380	3			N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

08	713	N	622	-0-	-91	-0-	622	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	8	-0-	-7	-0-	8	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					83
09	564	N	564	-0-	-0-	-0-	516	3	48	9	N	44					127
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					127
11	540	N	474	-0-	-66	-0-	474	3			N	-0-					127
12	589	N	479	-0-	-110	-0-	479	3			N	-0-					127
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					127

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	360	N	105	-0-	-255	-0-	105	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					60
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					60
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					60
11	600	N	545	-0-	-55	-0-	545	3			N	-0-					60
12	620	N	552	-0-	-68	-0-	552	3			N	-0-					60
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					60

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
09	510	N	282	-0-	-228	-0-	282	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	527	N	356	-0-	-171	-0-	356	3			N	-0-					-0-
11	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	960	N	812	-0-	-148	-0-	812	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
01	868	N	711	-0-	-157	-0-	711	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
01	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
12	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
01	775	N	614	-0-	-161	-0-	614	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
01	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

08	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

08	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
11	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
12	806	N	642	-0-	-164	-0-	642	3			N	-0-					-0-
01	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

08	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
09	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
10	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	341	N	46	-0-	-295	-0-	46	3			N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	434	-0-	-186	-0-	434	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	561	-0-	-121	-0-	561	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-
11	540	N	421	-0-	-119	-0-	421	3			N	-0-					-0-
12	713	N	511	-0-	-202	-0-	511	3			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
11	1020	N	785	-0-	-235	-0-	785	3			N	-0-					-0-
12	992	N	810	-0-	-182	-0-	810	3			N	-0-					-0-
01	899	N	800	-0-	-99	-0-	800	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
10	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
09	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
10	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
11	1560	N	1159	-0-	-401	-0-	1159	3			N	-0-					-0-
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
*01	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	930	N	848	-0-	-82	-0-	848	3			N	-0-					-0-
11	900	N	813	-0-	-87	-0-	813	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
09	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
09	660	N	510	-0-	-150	-0-	510	3			N	-0-					-0-
10	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	750	N	396	-0-	-354	-0-	396	3			N	-0-					-0-
10	775	N	723	-0-	-52	-0-	723	3			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
01	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

08	1457	N	1276	-0-	-181	-0-	1276	3			N	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1457	N	1455	-0-	-2	-0-	1455	3			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
12	1457	N	1415	-0-	-42	-0-	1415	3			N	-0-					-0-
01	1457	N	1393	-0-	-64	-0-	1393	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

08	1488	N	1463	-0-	-25	-0-	1463	3			N	-0-					-0-
09	1440	N	1419	-0-	-21	-0-	1419	3			N	-0-					-0-
10	1426	N	1412	-0-	-14	-0-	1412	3			N	-0-					-0-
11	1410	N	1362	-0-	-48	-0-	1362	3			N	-0-					-0-
12	1457	N	1304	-0-	-153	-0-	1304	3			N	-0-					-0-
*01	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

08	806	N	436	-0-	-370	-0-	432	2	4	9	N	4					168
09	516	N	516	-0-	-0-	-0-	512	2	4	9	N	4					172
10	682	N	554	-0-	-128	-0-	554	2			N	-0-					172
11	420	N	301	-0-	-119	-0-	301	2			N	-0-					172
12	1053	N	1053	-0-	-0-	-0-	1042	2	11	9	N	10					182
01	558	N	339	-0-	-219	-0-	339	2			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

08	217	N	52	-0-	-165	-0-	52	3			N	-0-					-0-
09	300	N	20	-0-	-280	-0-	20	3			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

08	899	N	671	-0-	-228	-0-	671	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-
01	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

08	1426	N	1263	-0-	-163	-0-	1263	3			N	-0-					-0-
09	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
10	1426	N	1239	-0-	-187	-0-	1239	3			N	-0-					-0-
11	1230	N	298	-0-	-932	-0-	298	3			N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
*01	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

08	1054	N	779	-0-	-275	-0-	779	3			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
10	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
01	1085	N	1024	-0-	-61	-0-	1024	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

08	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
09	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
01	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

08	2201	X	2092	-0-	-109	-0-	2092	3			N	-0-					-0-
09	2130	X	1974	-0-	-156	-0-	1974	3			N	-0-					-0-
10	2170	X	1994	-0-	-176	-0-	1994	3			N	-0-					-0-
11	2070	X	1874	-0-	-196	-0-	1874	3			N	-0-					-0-
12	2077	X	2067	-0-	-10	-0-	2067	3			N	-0-					-0-
01	1984	N	1978	-0-	-6	-0-	1978	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

08	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
10	899	N	822	-0-	-77	-0-	822	3			N	-0-					-0-
11	870	N	716	-0-	-154	-0-	716	3			N	-0-					-0-
12	899	N	809	-0-	-90	-0-	809	3			N	-0-					-0-
01	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
09	900	N	873	-0-	-27	-0-	873	3			N	-0-					-0-
10	930	N	827	-0-	-103	-0-	827	3			N	-0-					-0-
11	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-
12	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
01	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

08	2573	N	2511	-0-	-62	-0-	2511	3			N	-0-					-0-
09	2490	N	2360	-0-	-130	-0-	2360	3			N	-0-					-0-
10	2480	N	2381	-0-	-99	-0-	2381	3			N	-0-					-0-
11	2430	N	2181	-0-	-249	-0-	2181	3			N	-0-					-0-
12	2461	N	2461	-0-	-0-	-0-	2461	3			N	-0-					-0-
01	2387	N	2357	-0-	-30	-0-	2357	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

08	1829	N	1780	-0-	-49	-0-	1780	3			N	-0-					-0-
09	1770	N	1672	-0-	-98	-0-	1672	3			N	-0-					-0-
10	1767	N	1676	-0-	-91	-0-	1676	3			N	-0-					-0-
11	1710	N	1560	-0-	-150	-0-	1560	3			N	-0-					-0-
12	1736	N	1724	-0-	-12	-0-	1724	3			N	-0-					-0-
01	1674	N	1656	-0-	-18	-0-	1656	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

08	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
09	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
10	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
11	870	N	757	-0-	-113	-0-	757	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

08	279	N	15	-0-	-264	-0-	15	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	82	-0-	-197	-0-	82	3			N	-0-					-0-
11	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	300	N	203	-0-	-97	-0-	203	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
11	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	190	-0-	-27	-0-	158	2	32	9	N	29					162
09	214	N	214	-0-	-0-	-0-	193	2	21	9	N	19					181
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					181
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					181
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					181
*01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	454	-0-	-321	-0-	454	2			N	-0-					296
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					296
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					296
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					296
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					296
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
09	960	N	902	-0-	-58	-0-	902	3			N	-0-					-0-
10	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-
11	930	N	865	-0-	-65	-0-	865	3			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
01	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1033	-0-	-52	-0-	1033	3			N	-0-					-0-
09	1050	N	951	-0-	-99	-0-	951	3			N	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
11	990	N	864	-0-	-126	-0-	864	3			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
*01	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
10	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
11	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	346	-0-	-150	-0-	346	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	496	N	299	-0-	-197	-0-	299	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	582	-0-	-100	-0-	582	3			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
11	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
12	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	650	-0-	-125	-0-	650	3			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

08	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

08	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
09	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
10	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

08	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	620	N	56	-0-	-564	-0-	56	3			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
12	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	360	N	223	-0-	-137	-0-	223	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	73	2	79	9	N	72					80
09	100	N	100	-0-	-0-	-0-	92	2	8	9	N	7					87
10	120	N	120	-0-	-0-	-0-	117	2	3	9	N	3					90
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					90
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					90
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					90

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
09	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
10	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
01	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*01	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
12	527	N	239	-0-	-288	-0-	239	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					25
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					25
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					25
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					25
12	341	N	288	-0-	-53	-0-	288	3			N	-0-					25
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					25

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	420	N	296	-0-	-124	-0-	296	3			N	-0-					80
*07	403	N	296	-0-	-107	-0-	296	3			N	-0-					80
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					80
*09	286	N	286	-0-	-0-	-0-	264	3	22	9	N	20					100
*10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					100
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					100
*12	156	N	156	-0-	-0-	-0-	147	3	9	9	N	8					108
*01	250	N	250	-0-	-0-	-0-	242	3	8	9	N	7					115

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
09	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	775	N	619	-0-	-156	-0-	619	3			N	-0-					-0-
01	682	N	455	-0-	-227	-0-	455	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	527	N	459	-0-	-68	-0-	459	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	259	-0-	-82	-0-	257	3	2	9	N	2	2	8			127
09	330	N	288	-0-	-42	-0-	288	3			N	-0-					127
10	372	N	263	-0-	-109	-0-	263	3			N	-0-					127
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					127
12	310	N	254	-0-	-56	-0-	254	3			N	-0-					127
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					127

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
12	496	N	351	-0-	-145	-0-	351	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

08	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
01	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
01	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

08	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
09	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
10	2719	N	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
11	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	3100	N	4766	-0-	1666	1666	4766	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

08	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

08	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

08	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

08	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

08	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	810	N	524	-0-	-286	-0-	524	3			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

08	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
09	600	N	426	-0-	-174	-0-	426	3			N	-0-					-0-
10	620	N	408	-0-	-212	-0-	408	3			N	-0-					-0-
11	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
12	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
01	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

08	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	450	N	288	-0-	-162	-0-	288	3			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

08	682	N	547	-0-	-135	-0-	547	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	682	N	452	-0-	-230	-0-	452	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
01	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

08	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
12	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
01	651	N	519	-0-	-132	-0-	519	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	651	N	570	-0-	-81	-0-	570	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

08	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

08	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
12	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
01	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

08	496	N	366	-0-	-130	-0-	366	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

08	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

08	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	744	N	623	-0-	-121	-0-	623	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	744	N	606	-0-	-138	-0-	606	3			N	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	991	-0-	-280	-0-	991	3			N	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	1240	N	1214	-0-	-26	-0-	1214	3			N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

08	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

08	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
01	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

08	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
01	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
01	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

08	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	713	N	537	-0-	-176	-0-	537	3			N	-0-					-0-
01	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

08	682	N	507	-0-	-175	-0-	507	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
01	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	930	N	728	-0-	-202	-0-	728	3			N	-0-					-0-
01	837	N	615	-0-	-222	-0-	615	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

08	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-
09	570	N	470	-0-	-100	-0-	470	3			N	-0-					-0-
10	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
11	450	N	318	-0-	-132	-0-	318	3			N	-0-					-0-
12	496	N	273	-0-	-223	-0-	273	3			N	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

08	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	527	N	393	-0-	-134	-0-	393	3			N	-0-					-0-
01	558	N	384	-0-	-174	-0-	384	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

08	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-
09	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
10	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

08	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	403	N	260	-0-	-143	-0-	260	3			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	618	-0-	-188	-0-	618	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
01	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
10	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
01	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
10	744	N	442	-0-	-302	-0-	442	3			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
12	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
*01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-
11	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
12	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
*01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
10	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
11	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3235	-0-	-206	-0-	3235	3			N	-0-					-0-
09	3180	X	3084	-0-	-96	-0-	3084	3			N	-0-					-0-
10	3255	X	3132	-0-	-123	-0-	3132	3			N	-0-					-0-
11	3120	X	2802	-0-	-318	-0-	2802	3			N	-0-					-0-
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
*01	4899	X	4899	-0-	-0-	-0-	4899	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	906	-0-	-117	-0-	906	3			N	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-
09	2550	N	2537	-0-	-13	-0-	2537	3			N	-0-					-0-
10	2604	N	2594	-0-	-10	-0-	2594	3			N	-0-					-0-
11	2550	N	2204	-0-	-346	-0-	2204	3			N	-0-					-0-
12	2635	N	-0-	-0-	-2635	-0-					N	-0-					-0-
*01	3100	N	3935	-0-	835	835	3935	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
10	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	1650	N	1205	-0-	-445	-0-	1205	3			N	-0-					-0-
10	1302	N	1114	-0-	-188	-0-	1114	3			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
12	1240	N	1051	-0-	-189	-0-	1051	3			N	-0-					-0-
*01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	483	-0-	-137	-0-	483	3			N	-0-					-0-
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-
09	1050	N	947	-0-	-103	-0-	947	3			N	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
11	330	N	174	-0-	-156	-0-	174	3			N	-0-					-0-
12	310	N	162	-0-	-148	-0-	162	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	824	-0-	-137	-0-	824	3			N	-0-					-0-
09	900	N	826	-0-	-74	-0-	826	3			N	-0-					-0-
10	899	N	736	-0-	-163	-0-	736	3			N	-0-					-0-
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
*01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	488	-0-	-194	-0-	488	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	775	N	643	-0-	-132	-0-	643	3			N	-0-					-0-
01	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	837	N	749	-0-	-88	-0-	749	3			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	846	-0-	-115	-0-	846	3			N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
10	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	1023	N	911	-0-	-112	-0-	911	3			N	-0-					-0-
01	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	791	-0-	-15	-0-	725	3	66	9	N	60					76
09	927	N	927	-0-	-0-	-0-	918	3	9	9	N	8	8	8			76
10	953	N	953	-0-	-0-	-0-	855	3	98	9	N	89					165
11	780	N	779	-0-	-1	-0-	779	3			N	-0-					165
12	930	N	837	-0-	-93	-0-	837	3			N	-0-					165
01	930	N	813	-0-	-117	-0-	813	3			N	-0-					165

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

08	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
12	775	N	570	-0-	-205	-0-	570	3			N	-0-					-0-
01	713	N	577	-0-	-136	-0-	577	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

08	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

08	1054	N	860	-0-	-194	-0-	860	3			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
10	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
11	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
12	1178	N	980	-0-	-198	-0-	980	3			N	-0-					-0-
*01	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
10	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
11	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
12	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-
01	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

08	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
09	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
10	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-
11	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

08	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
09	1140	N	1109	-0-	-31	-0-	1109	3			N	-0-					-0-
10	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
11	1110	N	776	-0-	-334	-0-	776	3			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
*01	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

08	1333	N	1234	-0-	-99	-0-	1234	3			N	-0-					-0-
09	1290	N	1136	-0-	-154	-0-	1136	3			N	-0-					-0-
10	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
11	1200	N	803	-0-	-397	-0-	803	3			N	-0-					-0-
12	1178	N	1003	-0-	-175	-0-	1003	3			N	-0-					-0-
01	1085	N	992	-0-	-93	-0-	992	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
09	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
10	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
11	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
12	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
01	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	796	-0-	-134	-0-	796	3			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
10	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
11	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
12	1178	N	816	-0-	-362	-0-	816	3			N	-0-					-0-
*01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
*01	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1085	N	983	-0-	-102	-0-	983	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
10	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
11	2250	N	1540	-0-	-710	-0-	1540	3			N	-0-					-0-
12	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
*01	3067	N	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	388	-0-	-108	-0-	388	3			N	-0-					-0-
09	480	N	357	-0-	-123	-0-	357	3			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	496	N	341	-0-	-155	-0-	341	3			N	-0-					-0-
11	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	385	-0-	-111	-0-	353	3	32	9	N	29					45
09	481	N	481	-0-	-0-	-0-	383	3	98	9	N	89	3	8			131
10	434	N	403	-0-	-31	-0-	377	3	26	9	N	24					155
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					155
12	496	N	488	-0-	-8	-0-	464	3	24	9	N	22					177
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					177

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
10	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
11	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	210	N	56	-0-	-154	-0-	56	3			N	-0-					-0-
12	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-
01	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	658	-0-	-148	-0-	658	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	806	N	698	-0-	-108	-0-	698	3			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1228	-0-	-415	-0-	1228	3			N	-0-					-0-
09	1560	N	1163	-0-	-397	-0-	1163	3			N	-0-					-0-
10	1612	N	1492	-0-	-120	-0-	1492	3			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
12	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
*01	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1355	-0-	-443	-0-	1355	3			N	-0-					-0-
09	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
10	1643	N	1581	-0-	-62	-0-	1581	3			N	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
12	1860	N	1642	-0-	-218	-0-	1642	3			N	-0-					-0-
*01	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		981	-0-	981	60779	981	3			N	-0-					-0-
09	SWR 10		1295	-0-	1295	62074	1295	3			N	-0-					-0-
10	SWR 10		1231	-0-	1231	63305	1231	3			N	-0-					-0-
11	SWR 10		1111	-0-	1111	64416	1111	3			N	-0-					-0-
12	SWR 10		1223	-0-	1223	65639	1223	3			N	-0-					-0-
01	SWR 10		1205	-0-	1205	66844	1205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

08	DLQ	G-10	475	-0-	475	611	475	2			Y	-0-					16
09	DLQ	G-10	134	-0-	134	745	134	2			Y	-0-					16
10	DLQ	G-10	605	-0-	605	1350	605	2			Y	-0-					16
11		1817 N	467	-0-	-1350	-0-	467	2			Y	-0-					16
12		232 N	232	-0-	-0-	-0-	232	2			Y	-0-					16
01		620 N	88	-0-	-532	-0-	88	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

08	DLQ	G-10	488	-0-	488	557	488	2			Y	-0-					-0-
09	DLQ	G-10	256	-0-	256	813	256	2			Y	-0-					-0-
10	DLQ	G-10	308	-0-	308	1121	308	2			Y	-0-					-0-
11		1307 N	186	-0-	-1121	-0-	186	2			Y	-0-					-0-
12		503 N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
01		310 N	200	-0-	-110	-0-	200	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

08	DLQ	G-10	702	-0-	702	1002	702	2			Y	-0-					-0-
09	DLQ	G-10	714	-0-	714	1716	714	2			Y	-0-					-0-
10	DLQ	G-10	644	-0-	644	2360	644	2			Y	-0-					-0-
11		2900 N	573	-0-	-2327	33	573	2			Y	-0-					-0-
12		940 N	907	-0-	-33	-0-	907	2			Y	-0-					-0-
01		651 N	619	-0-	-32	-0-	619	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

08	DLQ	G-10	31	-0-	31	56	31	2			Y	-0-					-0-
09	DLQ	G-10	75	-0-	75	131	75	2			Y	-0-					-0-
10	DLQ	G-10	116	-0-	116	247	116	2			Y	-0-					-0-
11		263 N	16	-0-	-247	-0-	16	2			Y	-0-					-0-
12		114 N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
01		124 N	50	-0-	-74	-0-	50	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

08	DLQ	G-10	141	-0-	141	427	141	2			Y	-0-					-0-
09	DLQ	G-10	789	-0-	789	1216	789	2			Y	-0-					-0-
10	DLQ	G-10	192	-0-	192	1408	192	2			Y	-0-					-0-
11		1582 N	174	-0-	-1408	-0-	174	2			Y	-0-					-0-
12		217 N	60	-0-	-157	-0-	60	2			Y	-0-					-0-
01		186 N	11	-0-	-175	-0-	11	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

08	837	N	610	-0-	-227	-0-	610	2			N	-0-					92
09	750	N	393	-0-	-357	-0-	393	2			N	-0-					92
10	837	N	800	-0-	-37	-0-	800	2			N	-0-					92
11	600	N	311	-0-	-289	-0-	311	2			N	-0-					92
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					92
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
12	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
09	330	N	264	-0-	-66	-0-	264	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

08	4123	X	2014	-0-	-2109	-0-	2014	2			N	-0-					72
09	3990	X	3086	-0-	-904	-0-	3086	2			N	-0-					72
10	4123	X	3498	-0-	-625	-0-	3498	2			N	-0-					72
11	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					72
12	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					72
*01	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					72

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	31	1	1105	2	N	-0-					42
09	1410	N	1187	-0-	-223	-0-	30	1	1157	2	N	-0-					42
10	1457	N	1266	-0-	-191	-0-	31	1	1235	2	N	-0-					42
11	1110	N	1101	-0-	-9	-0-	30	1	1071	2	N	-0-					42
12	1240	N	1044	-0-	-196	-0-	31	1	1013	2	N	-0-					42
*01	1322	N	1322	-0-	-0-	-0-	31	1	1291	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	970	-0-	-146	-0-	970	2			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*01	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					62
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					62
10	155	N	86	-0-	-69	-0-	86	2			N	-0-					62
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					62
*12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					62
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					88
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					88
10	899	N	820	-0-	-79	-0-	820	2			N	-0-					88
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					88
*12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					88
*01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					88

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					22
09	9	N	-0-	-0-	-9	-0-					N	-0-					22
10	3	N	-0-	-0-	-3	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	600	N	388	-0-	-212	-0-	388	2			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1054	N	1047	-0-	-7	-0-	1047	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					34
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					34
10	558	N	460	-0-	-98	-0-	460	2			N	-0-					34
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					34
*12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					34
*01	585	N	585	-0-	-0-	-0-	579	2	6	9	N	5					39

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
09	180	N	99	-0-	-81	-0-	99	2			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
09	1080	N	898	-0-	-182	-0-	898	2			N	-0-					-0-
10	1271	N	823	-0-	-448	-0-	823	2			N	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
*12	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
*01	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1408	-0-	1408	2450	1405	3	3	9	Y	3					39
09	DLQ G-10		1004	-0-	1004	3454	1003	3	1	9	Y	1					40
10	1700	N	945	-0-	-755	2699	938	3	7	9	Y	6					46
11	3000	N	1137	-0-	-1863	836	1137	3			Y	-0-	17	1			29
12	2547	N	1711	-0-	-836	-0-	1696	3	15	9	Y	14					43
*01	1060	N	1060	-0-	-0-	-0-	1043	3	17	9	Y	15					58

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		313	-0-	313	313	313	3			Y	-0-					-0-
09	DLQ G-10		466	-0-	466	779	466	3			Y	-0-					-0-
10	1345	N	566	-0-	-779	-0-	566	3			Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
12	310	N	118	-0-	-192	-0-	118	3			Y	-0-					-0-
01	310	N	3	-0-	-307	-0-	3	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
09	540	N	473	-0-	-67	-0-	473	3			N	-0-					-0-
10	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		219	-0-	219	324	219	3			Y	-0-					27
09	DLQ G-10		118	-0-	118	442	118	3			Y	-0-					27
10	632	N	190	-0-	-442	-0-	189	3	1	9	Y	1					28
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	27	1			1
12	199	N	199	-0-	-0-	-0-	197	3	2	9	Y	2					3
01	186	N	109	-0-	-77	-0-	109	3			Y	-0-					3

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					63
09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					63
10	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	N	6					69
11	930	N	763	-0-	-167	-0-	763	3			N	-0-					69
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					69
*01	1044	N	1044	-0-	-0-	-0-	1040	3	4	9	N	4	2	8			71

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1968	-0-	1968	3684	1968	3			Y	-0-					62
09	DLQ G-10		1718	-0-	1718	5402	1717	3	1	9	Y	1					63
10	1700	N	1343	-0-	-357	5045	1334	3	9	9	Y	8					71
11	3000	N	1614	-0-	-1386	3659	1613	3	1	9	Y	1	69	1			3
12	3100	N	1672	-0-	-1428	2231	1658	3	14	9	Y	13					16
*01	3100	N	1989	-0-	-1111	1120	1960	3	29	9	Y	26					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ	G-10	-0-	-0-	-0-	1516	497	3			Y	-0-					-0-
*03	DLQ	G-10	-0-	-0-	-0-	1516	548	3			Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	1516	450	99			Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	1516	437	99			Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	1516	461	99			Y	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	1516					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ	G-10	-0-	-0-	-0-	1389	498	3			Y	-0-					-0-
*03	DLQ	G-10	-0-	-0-	-0-	1389	499	3			Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	1389	451	99			Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	1389	437	99			Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	1389	462	99			Y	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	1389					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B	DENY	-0-	-0-	-0-	526	498	3			Y	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	526	550	3			Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	526	451	99			Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	526	440	99			Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	526	462	99			Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	390	N	12	-0-	-378	-0-	12	3			N	-0-					-0-
10	496	N	8	-0-	-488	-0-	8	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	290	-0-	-113	-0-	290	3			N	-0-					-0-
09	780	N	480	-0-	-300	-0-	480	3			N	-0-					-0-
10	465	N	179	-0-	-286	-0-	179	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*12	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					2
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					2
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					2
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					2
12	62	N	19	-0-	-43	-0-	19	3			N	-0-					2
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					2

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		9	-0-	9	9	9	3			N	-0-					10
10	14B2 EXT		20	-0-	20	29	20	3			N	-0-					10
11	14B2 EXT		18	-0-	18	47	18	3			N	-0-					10
12	14B2 EXT		22	-0-	22	69	22	3			N	-0-					10
01	14B2 EXT		11	-0-	11	80	11	3			N	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					45
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					45
10	465	N	414	-0-	-51	-0-	414	2			N	-0-					45
11	450	N	413	-0-	-37	-0-	413	2			N	-0-					45
12	434	N	390	-0-	-44	-0-	390	2			N	-0-					45
01	403	N	333	-0-	-70	-0-	333	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					33
09	1080	N	981	-0-	-99	-0-	981	2			N	-0-					33
10	1085	N	966	-0-	-119	-0-	966	2			N	-0-					33
11	1050	N	963	-0-	-87	-0-	963	2			N	-0-					33
12	1023	N	910	-0-	-113	-0-	910	2			N	-0-					33
01	961	N	778	-0-	-183	-0-	778	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	341	N	159	-0-	-182	-0-	159	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1	1	0			-0-
09	540	N	307	-0-	-233	-0-	307	3			N	-0-					-0-
10	558	N	288	-0-	-270	-0-	288	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	488	3	2	9	N	2	2	0			-0-
12	951	N	951	-0-	-0-	-0-	945	3	6	9	N	5	5	0			-0-
*01	611	N	611	-0-	-0-	-0-	607	3	4	9	N	4	4	0			-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	82	-0-	-166	-0-	82	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					148
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					148
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					148
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					148
*12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					148
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	788	-0-	-204	-0-	788	3			N	-0-					-0-
09	960	N	646	-0-	-314	-0-	646	3			N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	1085	N	736	-0-	-349	-0-	736	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	439	-0-	-150	-0-	439	3			N	-0-					-0-
09	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
10	589	N	409	-0-	-180	-0-	409	3			N	-0-					-0-
11	420	N	74	-0-	-346	-0-	74	3			N	-0-					-0-
12	589	N	16	-0-	-573	-0-	16	3			N	-0-					-0-
01	403	N	50	-0-	-353	-0-	50	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
12	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	95	-0-	-308	-0-	95	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
10	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

08	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
09	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-
10	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
11	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
12	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

08	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

08	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	290	-0-	-206	-0-	290	3			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	651	N	512	-0-	-139	-0-	512	3			N	-0-					-0-
01	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	620	N	411	-0-	-209	-0-	411	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
09	360	N	246	-0-	-114	-0-	246	3			N	-0-					-0-
10	372	N	19	-0-	-353	-0-	19	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	248	N	7	-0-	-241	-0-	7	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	250	-0-	-401	-0-	250	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	651	N	363	-0-	-288	-0-	363	3			N	-0-					-0-
11	240	N	119	-0-	-121	-0-	119	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
10	186	N	40	-0-	-146	-0-	40	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	74	-0-	-112	-0-	74	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
01	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
11	180	N	15	-0-	-165	-0-	15	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	333	-0-	-287	-0-	333	3			N	-0-					-0-
09	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	602	-0-	-142	-0-	602	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	713	N	328	-0-	-385	-0-	328	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	172	-0-	-448	-0-	172	3			N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	589	N	59	-0-	-530	-0-	59	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	633	-0-	-235	-0-	633	3			N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
11	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
12	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
01	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

08	837	N	584	-0-	-253	-0-	584	3			N	-0-					-0-
09	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	806	N	662	-0-	-144	-0-	662	3			N	-0-					-0-
01	806	N	621	-0-	-185	-0-	621	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

08	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

08	651	N	214	-0-	-437	-0-	214	3			N	-0-					-0-
09	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
*01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
10	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	620	N	491	-0-	-129	-0-	491	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	342	-0-	-154	-0-	342	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	516	-0-	-104	-0-	516	3			N	-0-					-0-
09	660	N	455	-0-	-205	-0-	455	3			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
11	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	324	-0-	-203	-0-	324	3			N	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	181	-0-	-377	-0-	181	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

08	651	N	202	-0-	-449	-0-	202	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	744	N	485	-0-	-259	-0-	485	3			N	-0-					-0-
01	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

08	837	N	688	-0-	-149	-0-	688	3			N	-0-					-0-
09	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
10	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
01	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	93	-0-	-124	-0-	93	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	887	-0-	-229	-0-	887	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
11	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
12	1116	N	774	-0-	-342	-0-	774	3			N	-0-					-0-
01	1116	N	992	-0-	-124	-0-	992	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
01	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	166	-0-	-299	-0-	166	3			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	558	N	401	-0-	-157	-0-	401	3			N	-0-					-0-
01	558	N	389	-0-	-169	-0-	389	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	992	N	925	-0-	-67	-0-	925	3			N	-0-					-0-
11	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-
12	1085	N	915	-0-	-170	-0-	915	3			N	-0-					-0-
01	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
09	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
09	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
09	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
01	1023	N	788	-0-	-235	-0-	788	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
09	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
10	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	57	-0-	-129	-0-	57	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	372	N	170	-0-	-202	-0-	170	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
12	713	N	570	-0-	-143	-0-	570	3			N	-0-					-0-
01	713	N	558	-0-	-155	-0-	558	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	78	-0-	-170	-0-	78	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	295	-0-	-139	-0-	295	3			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	496	N	356	-0-	-140	-0-	356	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	339	-0-	-219	-0-	339	3			N	-0-					-0-
09	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-
10	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	590	-0-	-185	-0-	590	3			N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
01	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	616	-0-	-252	-0-	616	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
01	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
09	600	N	523	-0-	-77	-0-	523	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
01	620	N	269	-0-	-351	-0-	269	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	490	-0-	-533	-0-	490	3			N	-0-					-0-
09	780	N	778	-0-	-2	-0-	778	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1617	-0-	-305	-0-	1617	3			N	-0-					-0-
09	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
10	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
11	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
12	1984	N	1903	-0-	-81	-0-	1903	3			N	-0-					-0-
01	1891	N	1854	-0-	-37	-0-	1854	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
09	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-
10	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
12	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
*01	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
09	630	N	226	-0-	-404	-0-	226	3			N	-0-					-0-
10	589	N	111	-0-	-478	-0-	111	3			N	-0-					-0-
11	390	N	135	-0-	-255	-0-	135	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PLUGGED AND ABANDONED_____ 08/07/2012

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 08/20/2015

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1	1	1			-0-
09	272	N	272	-0-	-0-	-0-	271	3	1	9	Y	1	1	1			-0-
10	186	N	123	-0-	-63	-0-	122	3	1	9	Y	1	1	1			-0-
11	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1	1	1			-0-
12	279	N	264	-0-	-15	-0-	263	3	1	9	Y	1	1	1			-0-
*01	261	N	261	-0-	-0-	-0-	254	3	7	9	Y	6	5	1			1

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					40
09	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					40
10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					40
11	103	N	103	-0-	-0-	-0-	101	2	2	9	Y	2	2	8			40
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					40
*01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	2			Y	-0-					-0-
12	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

08	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

08	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	2			Y	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			Y	-0-					-0-
11	90	N	53	-0-	-37	-0-	53	2			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

08	2854	N	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-
09	2789	N	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-
10	2821	N	2816	-0-	-5	-0-	2816	2			Y	-0-					-0-
11	2730	N	2369	-0-	-361	-0-	2369	2			Y	-0-					-0-
12	2821	N	2582	-0-	-239	-0-	2582	2			Y	-0-					-0-
*01	2340	N	2340	-0-	-0-	-0-	2340	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

08	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
11	600	N	548	-0-	-52	-0-	548	2			Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	672	2	1	9	Y	1	1	8			-0-
01	744	N	551	-0-	-193	-0-	551	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	343	3	6	9	Y	5	5	1			5
09	770	N	770	-0-	-0-	-0-	763	3	7	9	Y	6	5	1			6
10	411	N	411	-0-	-0-	-0-	403	3	8	9	Y	7	7	1			6
11	150	N	115	-0-	-35	-0-	107	3	8	9	Y	7	7	1			6
12	239	N	239	-0-	-0-	-0-	231	3	8	9	Y	7	7	1			6
01	279	N	256	-0-	-23	-0-	256	3			Y	-0-	6	1			-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	300	-0-	-320	-0-	300	3			Y	-0-					-0-
09	840	N	708	-0-	-132	-0-	708	3			Y	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
12	744	N	598	-0-	-146	-0-	598	3			Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562																	
08	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
09	180	N	98	-0-	-82	-0-	98	3			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	155	N	109	-0-	-46	-0-	109	3			Y	-0-					-0-
MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948																	
08	155	N	65	-0-	-90	-0-	65	3			Y	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	3			Y	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936																	
08	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
09	900	N	841	-0-	-59	-0-	841	3			Y	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
11	900	N	809	-0-	-91	-0-	809	3			Y	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
*01	983	N	983	-0-	-0-	-0-	973	3	10	9	Y	9	6	1			3
UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216																	
08	297	N	297	-0-	-0-	-0-	296	3	1	9	Y	1					8
09	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					9
10	367	N	367	-0-	-0-	-0-	366	3	1	9	Y	1	5	1			5
11	300	N	184	-0-	-116	-0-	184	3			Y	-0-					5
12	341	N	318	-0-	-23	-0-	317	3	1	9	Y	1					6
01	372	N	249	-0-	-123	-0-	248	3	1	9	Y	1					7
UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641																	
08	1762	N	1762	-0-	-0-	-0-	1753	3	9	9	Y	8	8	1			5
09	1260	N	1026	-0-	-234	-0-	1016	3	10	9	Y	9	8	1			6
10	1302	N	1178	-0-	-124	-0-	1166	3	12	9	Y	11	10	1			7
11	1411	N	1411	-0-	-0-	-0-	1400	3	11	9	Y	10	10	1			7
12	1165	N	1165	-0-	-0-	-0-	1153	3	12	9	Y	11	10	1			8
*01	1506	N	1506	-0-	-0-	-0-	1498	3	8	9	Y	7	9	1			6
UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904																	
08	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					-0-
12	930	N	776	-0-	-154	-0-	776	3			Y	-0-					-0-
*01	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	376	-0-	-27	-0-	374	3	2	9	Y	2	2	1			1
09	540	N	308	-0-	-232	-0-	305	3	3	9	Y	3	2	1			2
10	403	N	296	-0-	-107	-0-	293	3	3	9	Y	3	3	1			2
11	360	N	343	-0-	-17	-0-	340	3	3	9	Y	3	3	1			2
12	310	N	261	-0-	-49	-0-	258	3	3	9	Y	3	3	1			2
*01	424	N	424	-0-	-0-	-0-	421	3	3	9	Y	3	3	1			2

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	335	-0-	-130	-0-	334	3	1	9	Y	1	1	1			1
09	540	N	407	-0-	-133	-0-	406	3	1	9	Y	1	2	1			-0-
10	496	N	250	-0-	-246	-0-	248	3	2	9	Y	2	2	1			-0-
11	330	N	266	-0-	-64	-0-	264	3	2	9	Y	2	2	1			-0-
12	434	N	288	-0-	-146	-0-	286	3	2	9	Y	2	2	1			-0-
*01	287	N	287	-0-	-0-	-0-	286	3	1	9	Y	1	1	1			-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	81	-0-	-113	-0-	55	2	26	9	Y	24					101
09	130	N	130	-0-	-0-	-0-	53	2	77	9	Y	70	89	1			82
10	143	N	143	-0-	-0-	-0-	59	2	84	9	Y	76					158
11	125	N	125	-0-	-0-	-0-	51	2	74	9	Y	67					225
12	124	N	75	-0-	-49	-0-	58	2	17	9	Y	15	175	1			65
*01	213	N	213	-0-	-0-	-0-	57	2	156	9	Y	142					207

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	496	3	40	9	Y	36	35	1			14
09	605	N	605	-0-	-0-	-0-	561	3	44	9	Y	40	37	1			17
10	631	N	631	-0-	-0-	-0-	577	3	54	9	Y	49	46	1			20
11	522	N	522	-0-	-0-	-0-	469	3	53	9	Y	48	46	1			22
12	620	N	552	-0-	-68	-0-	498	3	54	9	Y	49	47	1			24
01	558	N	321	-0-	-237	-0-	299	3	22	9	Y	20	31	1			13

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	914	-0-	-140	-0-	914	3			Y	-0-					-0-
09	900	N	624	-0-	-276	-0-	624	3			Y	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			Y	-0-					-0-
11	870	N	680	-0-	-190	-0-	680	3			Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	736	-0-	-39	-0-	733	3	3	9	Y	3	3	1			1
09	886	N	886	-0-	-0-	-0-	883	3	3	9	Y	3	3	1			1
10	992	N	966	-0-	-26	-0-	962	3	4	9	Y	4	4	1			1
11	763	N	763	-0-	-0-	-0-	759	3	4	9	Y	4	4	1			1
12	930	N	619	-0-	-311	-0-	615	3	4	9	Y	4	4	1			1
01	961	N	663	-0-	-298	-0-	645	3	18	9	Y	16	12	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
01	558	N	510	-0-	-48	-0-	497	3	13	9	Y	12	8	1			4

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	698	-0-	-325	-0-	698	3			Y	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
10	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
01	1147	N	939	-0-	-208	-0-	905	3	34	9	Y	31	20	1			11

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	65	3	13	9	Y	12					77
09	60	N	60	-0-	-0-	-0-	40	3	20	9	Y	18					95
10	124	N	58	-0-	-66	-0-	38	3	20	9	Y	18	56	1			57
11	90	N	87	-0-	-3	-0-	78	3	9	9	Y	8					65
12	110	N	110	-0-	-0-	-0-	100	3	10	9	Y	9					74
*01	113	N	113	-0-	-0-	-0-	101	3	12	9	Y	11					85

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	520	-0-	-7	-0-	514	3	6	9	Y	5					24
09	568	N	568	-0-	-0-	-0-	561	3	7	9	Y	6					30
10	913	N	913	-0-	-0-	-0-	906	3	7	9	Y	6	17	1			19
11	510	N	427	-0-	-83	-0-	423	3	4	9	Y	4					23
12	589	N	-0-	-0-	-589	-0-					Y	5					28
*01	650	N	650	-0-	-0-	-0-	644	3	6	9	Y	5					33

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					10
09	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					10
10	177	N	177	-0-	-0-	-0-	177	3			Y	-0-	10	1			-0-
11	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					10
09	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					10
10	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					10
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					10
12	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					10
*01	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

08	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					45
09	1050	N	873	-0-	-177	-0-	873	2			Y	-0-	45	1			-0-
10	868	N	697	-0-	-171	-0-	697	2			Y	-0-					-0-
11	870	N	469	-0-	-401	-0-	469	2			Y	-0-					-0-
12	899	N	713	-0-	-186	-0-	713	2			Y	-0-					-0-
01	682	N	603	-0-	-79	-0-	603	2			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

08	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	2			Y	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
09	210	N	143	-0-	-67	-0-	143	2			Y	-0-					-0-
10	217	N	135	-0-	-82	-0-	135	2			Y	-0-					-0-
11	240	N	101	-0-	-139	-0-	101	2			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
09	780	N	716	-0-	-64	-0-	716	3			Y	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
12	744	N	696	-0-	-48	-0-	696	3			Y	-0-					-0-
01	930	N	734	-0-	-196	-0-	734	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	863	3	3	9	Y	3	3	1			1
09	941	N	941	-0-	-0-	-0-	938	3	3	9	Y	3	3	1			1
10	1071	N	1071	-0-	-0-	-0-	1067	3	4	9	Y	4	4	1			1
11	840	N	651	-0-	-189	-0-	647	3	4	9	Y	4	4	1			1
12	1298	N	1298	-0-	-0-	-0-	1294	3	4	9	Y	4	4	1			1
01	961	N	870	-0-	-91	-0-	828	3	42	9	Y	38	26	1			13

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	893	3	45	9	Y	41	38	1			20
09	875	N	875	-0-	-0-	-0-	825	3	50	9	Y	45	41	1			24
10	930	N	857	-0-	-73	-0-	796	3	61	9	Y	55	52	1			27
11	900	N	777	-0-	-123	-0-	718	3	59	9	Y	54	52	1			29
12	935	N	935	-0-	-0-	-0-	874	3	61	9	Y	55	53	1			31
01	868	N	856	-0-	-12	-0-	799	3	57	9	Y	52	54	1			29

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	497	-0-	-61	-0-	497	3			Y	-0-					13
09	540	N	384	-0-	-156	-0-	384	3			Y	-0-					13
10	527	N	423	-0-	-104	-0-	423	3			Y	-0-					13
11	480	N	112	-0-	-368	-0-	112	3			Y	-0-					13
12	403	N	48	-0-	-355	-0-	48	3			Y	-0-					13
01	434	N	73	-0-	-361	-0-	73	3			Y	-0-					13

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					66
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					66
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					66
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					66
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					66
*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22	-0-	195	2			Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
10	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	300	2			Y	-0-					41
09	300	N	295	-0-	-5	-0-	295	2			Y	-0-	41	1			-0-
10	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	2			Y	-0-					-0-
12	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	180	N	48	-0-	-132	-0-	48	2			Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	2			Y	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	N	1352	-0-	-0-	-0-	1222	3	130	9	Y	118	106	1	5	8	62
09	1592	N	1592	-0-	-0-	-0-	1435	3	157	9	Y	143	125	1	1	8	79
10	2435	N	2435	-0-	-0-	-0-	2203	3	232	9	Y	211	187	1			103
11	2350	N	2350	-0-	-0-	-0-	2115	3	235	9	Y	214	199	1			118
12	2004	N	2004	-0-	-0-	-0-	1773	3	231	9	Y	210	202	1			126
01	2449	N	1852	-0-	-597	-0-	1621	3	231	9	Y	210	213	1			123

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
10	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
*01	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	758	-0-	-17	-0-	758	3			Y	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
11	720	N	576	-0-	-144	-0-	576	3			Y	-0-					-0-
12	744	N	552	-0-	-192	-0-	552	3			Y	-0-					-0-
*01	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
11	300	N	229	-0-	-71	-0-	229	3			Y	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1921	N	1921	-0-	-0-	-0-	1921	3			Y	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	3			Y	-0-					-0-
10	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-
11	1590	N	1398	-0-	-192	-0-	1398	3			Y	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
*01	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1717	N	1717	-0-	-0-	-0-	1678	3	39	9	Y	35	32	1			15
09	1350	N	1254	-0-	-96	-0-	1212	3	42	9	Y	38	35	1			18
10	1085	N	1072	-0-	-13	-0-	1022	3	50	9	Y	45	43	1			20
11	1470	N	1194	-0-	-276	-0-	1146	3	48	9	Y	44	43	1			21
12	1384	N	1384	-0-	-0-	-0-	1334	3	50	9	Y	45	43	1			23
*01	1374	N	1374	-0-	-0-	-0-	1350	3	24	9	Y	22	31	1			14

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	X	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-
09	2154	X	2154	-0-	-0-	-0-	2154	3			Y	-0-					-0-
10	2201	X	1580	-0-	-621	-0-	1580	3			Y	-0-					-0-
11	2272	X	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-
12	2201	N	1904	-0-	-297	-0-	1904	3			Y	-0-					-0-
*01	3100	N	3121	-0-	21	21	3121	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	933	3	1	9	Y	1	1	1			-0-
09	799	N	799	-0-	-0-	-0-	798	3	1	9	Y	1	1	1			-0-
10	1155	N	1155	-0-	-0-	-0-	1153	3	2	9	Y	2	2	1			-0-
11	1226	N	1226	-0-	-0-	-0-	1224	3	2	9	Y	2	2	1			-0-
12	1213	N	1213	-0-	-0-	-0-	1211	3	2	9	Y	2	2	1			-0-
01	1147	N	924	-0-	-223	-0-	920	3	4	9	Y	4	3	1			1

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	708	3	6	9	Y	5	5	8			-0-
09	749	N	749	-0-	-0-	-0-	748	3	1	9	Y	1	1	8			-0-
10	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
01	806	N	609	-0-	-197	-0-	528	3	81	9	Y	74	48	1			26

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	822	-0-	-1069	-0-	790	3	32	9	Y	29	26	1			14
09	2010	N	1635	-0-	-375	-0-	1599	3	36	9	Y	33	30	1			17
10	1892	N	1892	-0-	-0-	-0-	1846	3	46	9	Y	42	39	1			20
11	1605	N	1605	-0-	-0-	-0-	1559	3	46	9	Y	42	40	1			22
12	1861	N	1861	-0-	-0-	-0-	1815	3	46	9	Y	42	41	1			23
*01	2167	N	2167	-0-	-0-	-0-	2109	3	58	9	Y	53	50	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1315	-0-	-1785	2151	1315	3			Y	-0-					-0-
09	3000	N	1531	-0-	-1469	682	1531	3			Y	-0-					-0-
10	2411	N	1729	-0-	-682	-0-	1729	3			Y	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
12	1581	N	1555	-0-	-26	-0-	1555	3			Y	-0-					-0-
01	1736	N	1486	-0-	-250	-0-	1486	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	697	-0-	-16	-0-	683	3	14	9	Y	13	11	1	1	8	5
09	670	N	670	-0-	-0-	-0-	656	3	14	9	Y	13	12	1			6
10	1772	N	1772	-0-	-0-	-0-	1753	3	19	9	Y	17	16	1			7
11	1239	N	1239	-0-	-0-	-0-	1220	3	19	9	Y	17	16	1			8
12	1548	N	1548	-0-	-0-	-0-	1529	3	19	9	Y	17	16	1			9
*01	1407	N	1407	-0-	-0-	-0-	1379	3	28	9	Y	25	22	1			12

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
12	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
01	558	N	480	-0-	-78	-0-	480	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	90	N	17	-0-	-73	-0-	17	2			N	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	624	3	3	9	Y	3					107
09	420	N	402	-0-	-18	-0-	400	3	2	9	Y	2					109
10	656	N	656	-0-	-0-	-0-	655	3	1	9	Y	1					110
11	600	N	323	-0-	-277	-0-	315	3	8	9	Y	7					117
12	403	N	349	-0-	-54	-0-	347	3	2	9	Y	2					119
*01	468	N	468	-0-	-0-	-0-	462	3	6	9	Y	5	2	8			122

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-	30	1			-0-
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					2

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	743	3	44	9	Y	40	43	1			38
09	780	N	432	-0-	-348	-0-	390	3	42	9	Y	38					76
10	1200	N	1200	-0-	-0-	-0-	1161	3	39	9	Y	35	64	1			47
11	750	N	512	-0-	-238	-0-	478	3	34	9	Y	31					78
12	466	N	466	-0-	-0-	-0-	422	3	44	9	Y	40	67	1	2	8	49
01	1209	N	1003	-0-	-206	-0-	971	3	32	9	Y	29	58	1	2	8	18

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
11	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2	2	8			-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	357	2			Y	-0-					8
09	360	N	344	-0-	-16	-0-	344	2			Y	-0-					8
10	372	N	343	-0-	-29	-0-	343	2			Y	-0-					8
11	360	N	317	-0-	-43	-0-	317	2			Y	-0-					8
12	341	N	316	-0-	-25	-0-	316	2			Y	-0-					8
01	341	N	331	-0-	-10	-0-	331	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	2			Y	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	400	3	1	9	Y	1	1	8			-0-
09	610	N	610	-0-	-0-	-0-	604	3	6	9	Y	5	5	8			-0-
10	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
11	390	N	331	-0-	-59	-0-	331	3			Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	449	3	1	9	N	1	1	8			-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	558	N	384	-0-	-174	-0-	384	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	457	3	2	9	Y	2					8
09	420	N	385	-0-	-35	-0-	375	3	10	9	Y	9					17
10	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					21
11	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					24
12	429	N	429	-0-	-0-	-0-	417	3	12	9	Y	11					35
01	713	N	599	-0-	-114	-0-	567	3	32	9	Y	29					64

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	819	3	28	9	Y	25	65	1			56
09	820	N	820	-0-	-0-	-0-	794	3	26	9	Y	24					80
10	1048	N	1048	-0-	-0-	-0-	1024	3	24	9	Y	22	59	1			43
11	810	N	794	-0-	-16	-0-	773	3	21	9	Y	19					62
12	837	N	127	-0-	-710	-0-	99	3	28	9	Y	25	51	1			36
*01	1044	N	1044	-0-	-0-	-0-	1032	3	12	9	Y	11	37	1			10

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	189	3	2	9	Y	2	2	8			-0-
12	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	2			Y	-0-					-0-
10	465	N	413	-0-	-52	-0-	413	2			Y	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	2			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					7
09	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					7
10	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					7
11	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					7
12	310	N	303	-0-	-7	-0-	303	2			Y	-0-					7
*01	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

08	248	N	183	-0-	-65	-0-	182	3	1	9	Y	1	1	8			-0-
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
12	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

08	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
09	330	N	234	-0-	-96	-0-	234	2			Y	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	2			Y	-0-					-0-
11	330	N	276	-0-	-54	-0-	276	2			Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

08	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-
09	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					-0-
10	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					-0-
*01	1357	N	1357	-0-	-0-	-0-	1356	2	1	9	Y	1	1	8			-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
12	124	N	56	-0-	-68	-0-	56	2			Y	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					2
09	150	N	57	-0-	-93	-0-	57	3			Y	-0-					2
10	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					2
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					2
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					2
*01	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
11	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	3			Y	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
12	186	N	101	-0-	-85	-0-	101	3			Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	2			Y	-0-					-0-
11	90	N	29	-0-	-61	-0-	29	2			Y	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1151	-0-	-244	-0-	1133	3	18	9	Y	16	15	1			6
09	2808	N	2808	-0-	-0-	-0-	2788	3	20	9	Y	18	16	1			8
10	1870	N	1870	-0-	-0-	-0-	1845	3	25	9	Y	23	21	1			10
11	1293	N	1293	-0-	-0-	-0-	1268	3	25	9	Y	23	22	1			11
12	1986	N	1986	-0-	-0-	-0-	1961	3	25	9	Y	23	22	1			12
*01	1856	N	1856	-0-	-0-	-0-	1827	3	29	9	Y	26	25	1			13

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

08	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
12	992	N	984	-0-	-8	-0-	984	2			Y	-0-					-0-
*01	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

08	651	N	649	-0-	-2	-0-	649	2			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
11	630	N	628	-0-	-2	-0-	628	2			Y	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
*01	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

08	558	N	546	-0-	-12	-0-	546	2			Y	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	2			Y	-0-					-0-
10	558	N	463	-0-	-95	-0-	463	2			Y	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	282	-0-	-121	-0-	282	2			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			Y	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	283	-0-	-275	-0-	277	2	6	9	N	5					21
09	540	N	253	-0-	-287	-0-	245	2	8	9	N	7					28
10	359	N	359	-0-	-0-	-0-	342	2	17	9	N	15					43
11	414	N	414	-0-	-0-	-0-	394	2	20	9	N	18					61
12	365	N	365	-0-	-0-	-0-	339	2	26	9	N	24					85
01	372	N	335	-0-	-37	-0-	309	2	26	9	N	24					109

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	107	-0-	-48	-0-	107	2			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	2			Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	2			Y	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	2			Y	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	2			Y	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	391	-0-	-12	-0-	391	3			Y	-0-					14
09	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					14
10	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					14
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					14
12	555	N	555	-0-	-0-	-0-	541	3	14	9	Y	13	2	8			25
*01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-	23	1			2

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
10	837	N	629	-0-	-208	-0-	629	2			Y	-0-					-0-
11	660	N	573	-0-	-87	-0-	573	2			Y	-0-					-0-
12	837	N	645	-0-	-192	-0-	645	2			Y	-0-					-0-
*01	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	252	-0-	-58	-0-	252	2			Y	-0-					71
09	288	N	288	-0-	-0-	-0-	284	2	4	9	Y	4	4	8			71
10	279	N	177	-0-	-102	-0-	177	2			Y	-0-					71
11	275	N	275	-0-	-0-	-0-	273	2	2	9	Y	2	2	8			71
12	310	N	270	-0-	-40	-0-	270	2			Y	-0-					71
*01	250	N	250	-0-	-0-	-0-	248	2	2	9	Y	2	2	8			71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1800	N	1800	-0-	-0-	-0-	1792	3	8	9	N	7	1	8			78
09	1980	N	1915	-0-	-65	-0-	1909	3	6	9	N	5					83
10	2004	N	2004	-0-	-0-	-0-	1997	3	7	9	N	6					89
11	1837	N	1837	-0-	-0-	-0-	1830	3	7	9	N	6					95
12	2146	N	2146	-0-	-0-	-0-	2140	3	6	9	N	5					100
01	2015	N	1795	-0-	-220	-0-	1785	3	10	9	N	9					109

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
11	330	N	144	-0-	-186	-0-	144	3			Y	-0-					-0-
12	310	N	193	-0-	-117	-0-	193	3			Y	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	131	2			Y	-0-					79
09	180	N	161	-0-	-19	-0-	161	2			Y	-0-					79
10	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					79
11	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					79
12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					79
01	248	N	98	-0-	-150	-0-	98	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	2			Y	-0-					-0-
11	450	N	421	-0-	-29	-0-	421	2			Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	194	-0-	-271	-0-	194	2		Y	-0-			-0-
09	361	N	361	-0-	-0-	-0-	361	2		Y	-0-			-0-
10	496	N	294	-0-	-202	-0-	294	2		Y	-0-			-0-
11	434	N	434	-0-	-0-	-0-	434	2		Y	-0-			-0-
12	372	N	221	-0-	-151	-0-	221	2		Y	-0-			-0-
*01	466	N	466	-0-	-0-	-0-	466	2		Y	-0-			-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	2		Y	-0-			-0-
09	583	N	583	-0-	-0-	-0-	583	2		Y	-0-			-0-
10	558	N	478	-0-	-80	-0-	478	2		Y	-0-			-0-
11	630	N	401	-0-	-229	-0-	401	2		Y	-0-			-0-
12	589	N	470	-0-	-119	-0-	470	2		Y	-0-			-0-
01	465	N	400	-0-	-65	-0-	400	2		Y	-0-			-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	2		Y	-0-			-0-
09	210	N	206	-0-	-4	-0-	206	2		Y	-0-			-0-
10	226	N	226	-0-	-0-	-0-	226	2		Y	-0-			-0-
11	211	N	211	-0-	-0-	-0-	211	2		Y	-0-			-0-
12	217	N	198	-0-	-19	-0-	198	2		Y	-0-			-0-
*01	210	N	210	-0-	-0-	-0-	210	2		Y	-0-			-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	4	N	-0-	-0-	-4	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	3	N	3	-0-	-0-	-0-	3	2		Y	-0-			-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	2		Y	-0-			-0-
09	91	N	91	-0-	-0-	-0-	91	2		Y	-0-			-0-
10	93	N	82	-0-	-11	-0-	82	2		Y	-0-			-0-
11	93	N	93	-0-	-0-	-0-	93	2		Y	-0-			-0-
12	100	N	100	-0-	-0-	-0-	100	2		Y	-0-			-0-
01	93	N	89	-0-	-4	-0-	89	2		Y	-0-			-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	2		Y	-0-			7
09	90	N	85	-0-	-5	-0-	85	2		Y	-0-			7
10	155	N	139	-0-	-16	-0-	139	2		Y	-0-			7
11	120	N	103	-0-	-17	-0-	103	2		Y	-0-			7
12	93	N	57	-0-	-36	-0-	57	2		Y	-0-			7
01	124	N	85	-0-	-39	-0-	85	2		Y	-0-			7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3		Y	-0-			-0-
09	306	N	306	-0-	-0-	-0-	306	3		Y	-0-			-0-
10	279	N	241	-0-	-38	-0-	241	3		Y	-0-			-0-
11	300	N	256	-0-	-44	-0-	256	3		Y	-0-			-0-
12	331	N	331	-0-	-0-	-0-	331	3		Y	-0-			-0-
*01	277	N	277	-0-	-0-	-0-	277	3		Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
09	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
10	1333	N	1328	-0-	-5	-0-	1328	3			Y	-0-					-0-
11	1290	N	1140	-0-	-150	-0-	1140	3			Y	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
*01	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					49
09	600	N	563	-0-	-37	-0-	563	3			Y	-0-					49
10	620	N	474	-0-	-146	-0-	474	3			Y	-0-					49
11	600	N	556	-0-	-44	-0-	556	3			Y	-0-					49
12	589	N	587	-0-	-2	-0-	587	3			Y	-0-					49
*01	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					49

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	742	-0-	-2	-0-	742	3			Y	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
01	1054	N	846	-0-	-208	-0-	846	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					113
09	90	N	59	-0-	-31	-0-	59	3			Y	-0-					113
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					113
11	90	N	48	-0-	-42	-0-	48	3			Y	-0-					113
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					113
*01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					8
09	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					8
10	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					8
11	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					8
12	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					8
*01	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					7
09	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					7
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					7
11	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
12	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					7
*01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
10	434	N	393	-0-	-41	-0-	393	3			Y	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					5
09	450	N	435	-0-	-15	-0-	435	3			Y	-0-					5
10	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					5
11	450	N	450	-0-	-0-	-0-	448	3	2	9	Y	2	2	8			5
12	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					5
*01	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2					7

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
01	651	N	609	-0-	-42	-0-	609	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
09	570	N	500	-0-	-70	-0-	500	2			Y	-0-					-0-
10	713	N	435	-0-	-278	-0-	435	2			Y	-0-					-0-
11	630	N	406	-0-	-224	-0-	406	2			Y	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	223	-0-	-87	-0-	223	2			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
11	210	N	32	-0-	-178	-0-	32	2			Y	-0-					-0-
12	248	N	5	-0-	-243	-0-	5	2			Y	-0-					-0-
01	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					12
09	300	N	198	-0-	-102	-0-	198	3			Y	-0-					12
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					12
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					12
12	338	N	338	-0-	-0-	-0-	326	3	12	9	Y	11					23
*01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-	23	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	716	-0-	-90	-0-	716	2			Y	-0-					9
09	780	N	728	-0-	-52	-0-	728	2			Y	-0-					9
10	713	N	707	-0-	-6	-0-	707	2			Y	-0-					9
11	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					9
12	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					9
*01	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					117
09	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					117
10	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					117
11	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					117
12	1497	N	1497	-0-	-0-	-0-	1485	3	12	9	Y	11					128
*01	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-	116	1			12

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					7
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					7
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					7
11	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					7
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					7
01	155	N	72	-0-	-83	-0-	72	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
11	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	924	-0-	-68	-0-	924	3			N	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
01	1085	N	863	-0-	-222	-0-	863	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2129	N	2129	-0-	-0-	-0-	2127	3	2	9	Y	2	2	1			1
09	2205	N	2205	-0-	-0-	-0-	2202	3	3	9	Y	3	2	1			2
10	1580	N	1580	-0-	-0-	-0-	1577	3	3	9	Y	3	3	1			2
11	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	Y	3	3	1			2
12	2246	N	2246	-0-	-0-	-0-	2243	3	3	9	Y	3	3	1			2
*01	1670	N	1670	-0-	-0-	-0-	1666	3	4	9	Y	4	4	1			2

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	912	3	9	9	Y	8	6	1	2	8	2
09	1377	N	1377	-0-	-0-	-0-	1368	3	9	9	Y	8	6	1	1	8	3
10	1236	N	1236	-0-	-0-	-0-	1226	3	10	9	Y	9	8	1			4
11	991	N	991	-0-	-0-	-0-	981	3	10	9	Y	9	9	1			4
12	1140	N	1140	-0-	-0-	-0-	1130	3	10	9	Y	9	9	1			4
01	1116	N	1036	-0-	-80	-0-	1025	3	11	9	Y	10	10	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1361	-0-	-189	-0-	1351	3	10	9	Y	9	8	1			4
09	2608	N	2608	-0-	-0-	-0-	2597	3	11	9	Y	10	9	1			5
10	2091	N	2091	-0-	-0-	-0-	2077	3	14	9	Y	13	12	1			6
11	1906	N	1906	-0-	-0-	-0-	1892	3	14	9	Y	13	12	1			7
12	2521	N	2521	-0-	-0-	-0-	2507	3	14	9	Y	13	13	1			7
*01	1523	N	1523	-0-	-0-	-0-	1508	3	15	9	Y	14	14	1			7

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	1769	3	6	9	Y	5	4	1	1	8	1
09	1680	N	1571	-0-	-109	-0-	1564	3	7	9	Y	6	5	1	1	8	1
10	1558	N	1558	-0-	-0-	-0-	1551	3	7	9	Y	6	6	1			1
11	1680	N	1358	-0-	-322	-0-	1351	3	7	9	Y	6	6	1			1
12	1612	N	1568	-0-	-44	-0-	1560	3	8	9	Y	7	6	1			2
*01	1625	N	1625	-0-	-0-	-0-	1596	3	29	9	Y	26	19	1			9

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
12	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
01	713	N	670	-0-	-43	-0-	670	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1443	-0-	-107	-0-	1443	3			Y	-0-					-0-
09	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
10	1961	N	1961	-0-	-0-	-0-	1961	3			Y	-0-					-0-
11	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
12	1860	N	1619	-0-	-241	-0-	1619	3			Y	-0-					-0-
01	1643	N	1642	-0-	-1	-0-	1624	3	18	9	Y	16	10	1			6

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	1184	3	2	9	Y	2	1	1			1
09	1300	N	1300	-0-	-0-	-0-	1298	3	2	9	Y	2	2	1			1
10	1466	N	1466	-0-	-0-	-0-	1464	3	2	9	Y	2	2	1			1
11	1080	N	982	-0-	-98	-0-	980	3	2	9	Y	2	2	1			1
12	1353	N	1353	-0-	-0-	-0-	1351	3	2	9	Y	2	2	1			1
*01	1186	N	1186	-0-	-0-	-0-	1180	3	6	9	Y	5	4	1			2

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-	29	1			10
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					10
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					10
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					10
12	93	N	81	-0-	-12	-0-	81	3			Y	-0-					10
*01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					10

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	653	-0-	-91	-0-	621	3	32	9	Y	29	31	1			58
09	870	N	854	-0-	-16	-0-	824	3	30	9	Y	27					85
10	1131	N	1131	-0-	-0-	-0-	1103	3	28	9	Y	25	46	1			64
11	630	N	546	-0-	-84	-0-	521	3	25	9	Y	23					87
12	868	N	820	-0-	-48	-0-	787	3	33	9	Y	30	50	1			67
01	775	N	448	-0-	-327	-0-	426	3	22	9	Y	20	42	1			45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756																	
08	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					21
09	630	N	596	-0-	-34	-0-	596	3			Y	-0-					21
10	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					21
11	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					21
12	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					21
*01	705	N	705	-0-	-0-	-0-	646	3	59	9	Y	54	41	1			34
SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116																	
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
09	90	N	46	-0-	-44	-0-	46	3			Y	-0-					2
10	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					2
11	60	N	23	-0-	-37	-0-	21	3	2	9	Y	2	2	8			2
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					2
*01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817																	
08	1240	X	979	-0-	-261	-0-	979	3			Y	-0-					-0-
09	1200	X	956	-0-	-244	-0-	956	3			Y	-0-					-0-
10	1271	X	801	-0-	-470	-0-	801	3			Y	-0-					-0-
11	1230	X	708	-0-	-522	-0-	708	3			Y	-0-					-0-
12	1271	X	891	-0-	-380	-0-	891	3			Y	-0-					-0-
*01	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074																	
08	836	N	836	-0-	-0-	-0-	830	3	6	9	Y	5	135	1			20
09	576	N	576	-0-	-0-	-0-	545	3	31	9	Y	28					48
10	815	N	815	-0-	-0-	-0-	789	3	26	9	Y	24					72
11	677	N	677	-0-	-0-	-0-	645	3	32	9	Y	29					101
12	653	N	653	-0-	-0-	-0-	628	3	25	9	Y	23					124
*01	1011	N	1011	-0-	-0-	-0-	965	3	46	9	Y	42					166
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A																	
08	961	N	790	-0-	-171	-0-	790	3			Y	-0-					13
09	900	N	731	-0-	-169	-0-	731	3			Y	-0-					13
10	930	N	887	-0-	-43	-0-	887	3			Y	-0-					13
11	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					13
12	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					13
*01	1096	N	1096	-0-	-0-	-0-	1095	3	1	9	Y	1	1	8			13
MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823																	
08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					6
09	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					6
10	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					6
11	600	N	547	-0-	-53	-0-	547	3			Y	-0-					6
12	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					6
01	930	N	831	-0-	-99	-0-	829	3	2	9	Y	2					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

08	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1	1	8			-0-
09	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
11	390	N	283	-0-	-107	-0-	283	2			N	-0-					-0-
12	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	307	2	1	9	N	1	1	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

08	930	N	795	-0-	-135	-0-	771	3	24	9	Y	22					73
09	880	N	880	-0-	-0-	-0-	838	3	42	9	Y	38					111
10	868	N	669	-0-	-199	-0-	647	3	22	9	Y	20					131
11	780	N	662	-0-	-118	-0-	631	3	31	9	Y	28					159
12	899	N	524	-0-	-375	-0-	515	3	9	9	Y	8					167
*01	772	N	772	-0-	-0-	-0-	725	3	47	9	Y	43	166	1			44

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

08	744	N	563	-0-	-181	-0-	439	2	124	9	N	113	172	1			72
09	720	N	720	-0-	-0-	-0-	597	2	123	9	N	112					184
10	682	N	507	-0-	-175	-0-	409	2	98	9	N	89					273
11	540	N	443	-0-	-97	-0-	366	2	77	9	N	70	174	1			169
12	744	N	584	-0-	-160	-0-	509	2	75	9	N	68					237
01	496	N	422	-0-	-74	-0-	393	2	29	9	N	26	124	1			139

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

08	3100	N	1138	-0-	-1962	1307	1123	3	15	9	Y	14	12	1	2	8	10
09	2311	N	1004	-0-	-1307	-0-	987	3	17	9	Y	15	13	1	1	8	11
10	1147	N	1058	-0-	-89	-0-	1038	3	20	9	Y	18	17	1			12
11	1110	N	914	-0-	-196	-0-	894	3	20	9	Y	18	17	1			13
12	1030	N	1030	-0-	-0-	-0-	1010	3	20	9	Y	18	17	1			14
01	1054	N	1049	-0-	-5	-0-	1036	3	13	9	Y	12	14	1			12

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

08	186	N	165	-0-	-21	-0-	151	3	14	9	Y	13	12	1			10
09	278	N	278	-0-	-0-	-0-	261	3	17	9	Y	15	13	1			12
10	186	N	171	-0-	-15	-0-	149	3	22	9	Y	20	18	1			14
11	165	N	165	-0-	-0-	-0-	144	3	21	9	Y	19	18	1			15
12	234	N	234	-0-	-0-	-0-	213	3	21	9	Y	19	19	1			15
*01	226	N	226	-0-	-0-	-0-	202	3	24	9	Y	22	21	1			16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	769	-0-	-6	-0-	769	3			Y	-0-					-0-
09	750	N	713	-0-	-37	-0-	713	3			Y	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	3			Y	-0-					-0-
11	750	N	585	-0-	-165	-0-	585	3			Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	714	3	11	9	Y	10	6	1			4

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

08	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
09	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
10	930	N	913	-0-	-17	-0-	913	3			Y	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
*01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
11	300	N	176	-0-	-124	-0-	176	3			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

08	721	N	721	-0-	-0-	-0-	692	3	29	9	Y	26	23	1			12
09	950	N	950	-0-	-0-	-0-	914	3	36	9	Y	33	28	1			17
10	992	N	821	-0-	-171	-0-	768	3	53	9	Y	48	42	1			23
11	690	N	683	-0-	-7	-0-	630	3	53	9	Y	48	45	1			26
12	992	N	787	-0-	-205	-0-	734	3	53	9	Y	48	46	1			28
*01	958	N	958	-0-	-0-	-0-	875	3	83	9	Y	75	66	1			37

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

08	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3	3	1			-0-
09	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	3	1			-0-
10	372	N	350	-0-	-22	-0-	346	3	4	9	Y	4	4	1			-0-
11	360	N	267	-0-	-93	-0-	263	3	4	9	Y	4	4	1			-0-
12	373	N	373	-0-	-0-	-0-	369	3	4	9	Y	4	4	1			-0-
*01	346	N	346	-0-	-0-	-0-	342	3	4	9	Y	4	4	1			-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

08	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
09	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-					-0-
10	1581	N	1510	-0-	-71	-0-	1510	3			N	-0-					-0-
11	1470	N	1320	-0-	-150	-0-	1320	3			N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
01	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	880	-0-	-81	-0-	876	3	4	9	N	4	12	1			7
09	900	N	816	-0-	-84	-0-	812	3	4	9	N	4	7	1			4
10	868	N	828	-0-	-40	-0-	822	3	6	9	N	5	6	1			3
11	840	N	698	-0-	-142	-0-	692	3	6	9	N	5	5	1			3
12	884	N	884	-0-	-0-	-0-	878	3	6	9	N	5	5	1			3
01	837	N	832	-0-	-5	-0-	826	3	6	9	N	5	5	1			3

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1258	-0-	-75	-0-	1258	3			N	-0-					-0-
09	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
10	1333	N	1125	-0-	-208	-0-	1125	3			N	-0-					-0-
11	1230	N	1012	-0-	-218	-0-	1012	3			N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
*01	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
09	1590	N	1499	-0-	-91	-0-	1499	3			N	-0-					-0-
10	1612	N	1475	-0-	-137	-0-	1475	3			N	-0-					-0-
11	1590	N	1413	-0-	-177	-0-	1413	3			N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
*01	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5470	X	5470	-0-	-0-	-0-	5430	3	40	9	N	36	42	1			19
09	4927	X	4927	-0-	-0-	-0-	4885	3	42	9	N	38	38	1			19
10	4920	X	4920	-0-	-0-	-0-	4870	3	50	9	N	45	45	1			19
11	4745	X	4745	-0-	-0-	-0-	4695	3	50	9	N	45	44	1			20
12	5662	X	5662	-0-	-0-	-0-	5612	3	50	9	N	45	44	1			21
*01	4897	X	4897	-0-	-0-	-0-	4849	3	48	9	N	44	45	1			20

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3750	X	3750	-0-	-0-	-0-	3743	3	7	9	Y	6	5	1			3
09	3667	X	3667	-0-	-0-	-0-	3660	3	7	9	Y	6	6	1			3
10	3820	X	3820	-0-	-0-	-0-	3811	3	9	9	Y	8	7	1			4
11	3677	X	3677	-0-	-0-	-0-	3668	3	9	9	Y	8	7	1			5
12	3782	X	3435	-0-	-347	-0-	3426	3	9	9	Y	8	7	1			6
01	3813	X	3560	-0-	-253	-0-	3553	3	7	9	Y	6	7	1			5

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1011	-0-	-105	-0-	998	3	13	9	N	12	16	1			6
09	1080	N	925	-0-	-155	-0-	911	3	14	9	N	13	14	1			5
10	1054	N	918	-0-	-136	-0-	901	3	17	9	N	15	15	1			5
11	990	N	811	-0-	-179	-0-	794	3	17	9	N	15	15	1			5
12	999	N	999	-0-	-0-	-0-	982	3	17	9	N	15	15	1			5
01	930	N	930	-0-	-0-	-0-	913	3	17	9	N	15	15	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1967	-0-	-234	-0-	1964	3	3	9	N	3	3	1			1
09	2040	N	1939	-0-	-101	-0-	1936	3	3	9	N	3	3	1			1
10	2043	N	2043	-0-	-0-	-0-	2039	3	4	9	N	4	4	1			1
11	1890	N	1810	-0-	-80	-0-	1806	3	4	9	N	4	4	1			1
12	2015	N	2011	-0-	-4	-0-	2007	3	4	9	N	4	4	1			1
01	2046	N	2008	-0-	-38	-0-	2004	3	4	9	N	4	4	1			1

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	1230	3	21	9	N	19					96
09	1139	N	1139	-0-	-0-	-0-	1126	3	13	9	N	12					108
10	1271	N	1159	-0-	-112	-0-	1139	3	20	9	N	18					126
11	1200	N	1004	-0-	-196	-0-	985	3	19	9	N	17					143
12	1253	N	1253	-0-	-0-	-0-	1231	3	22	9	N	20					163
*01	1163	N	1163	-0-	-0-	-0-	1144	3	19	9	N	17					180

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1177	-0-	-435	-0-	1177	3			N	-0-					-0-
09	1590	N	1522	-0-	-68	-0-	1522	3			N	-0-					-0-
10	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-					-0-
11	1140	N	945	-0-	-195	-0-	945	3			N	-0-					-0-
12	1581	N	699	-0-	-882	-0-	699	3			N	-0-					-0-
*01	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
09	840	N	769	-0-	-71	-0-	769	3			N	-0-					-0-
10	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
11	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1183	-0-	-88	-0-	1161	3	22	9	N	20					79
09	1200	N	1140	-0-	-60	-0-	1109	3	31	9	N	28	1	8			106
10	1271	N	1132	-0-	-139	-0-	1104	3	28	9	N	25					131
11	1140	N	983	-0-	-157	-0-	962	3	21	9	N	19					150
12	1178	N	1145	-0-	-33	-0-	1123	3	22	9	N	20					170
01	1147	N	1131	-0-	-16	-0-	1107	3	24	9	N	22					192

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	1080	N	642	-0-	-438	-0-	642	3			N	-0-					-0-
12	775	N	543	-0-	-232	-0-	543	3			N	-0-					-0-
01	868	N	300	-0-	-568	-0-	300	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					63
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					63
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					63
11	180	N	124	-0-	-56	-0-	124	3			N	-0-					63
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					63
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

08	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					8
09	720	N	631	-0-	-89	-0-	631	3			Y	-0-					8
10	992	N	768	-0-	-224	-0-	768	3			Y	-0-					8
11	690	N	497	-0-	-193	-0-	497	3			Y	-0-					8
12	651	N	447	-0-	-204	-0-	447	3			Y	-0-					8
01	775	N	433	-0-	-342	-0-	433	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

08	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					8
09	1050	N	477	-0-	-573	-0-	477	3			Y	-0-					8
10	1085	N	296	-0-	-789	-0-	296	3			Y	-0-					8
11	600	N	300	-0-	-300	-0-	300	3			Y	-0-					8
12	496	N	355	-0-	-141	-0-	355	3			Y	-0-					8
*01	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	217	N	18	-0-	-199	-0-	18	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	279	N	34	-0-	-245	-0-	34	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	527	N	376	-0-	-151	-0-	376	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
10	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	186	N	35	-0-	-151	-0-	35	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	88	-0-	-160	-0-	88	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	540	N	341	-0-	-199	-0-	341	3			N	-0-					-0-
12	713	N	514	-0-	-199	-0-	514	3			N	-0-					-0-
01	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					8
09	330	N	90	-0-	-240	-0-	90	3			Y	-0-					8
10	403	N	89	-0-	-314	-0-	89	3			Y	-0-					8
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					8
12	93	N	65	-0-	-28	-0-	65	3			Y	-0-					8
01	93	N	32	-0-	-61	-0-	32	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
09	180	N	66	-0-	-114	-0-	66	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
01	279	N	162	-0-	-117	-0-	162	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	360	N	52	-0-	-308	-0-	52	3			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
11	330	N	158	-0-	-172	-0-	158	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	210	N	2	-0-	-208	-0-	2	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	652	-0-	-185	-0-	652	3			N	-0-					-0-
09	780	N	327	-0-	-453	-0-	327	3			N	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	341	N	92	-0-	-249	-0-	92	3			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
09	540	N	285	-0-	-255	-0-	285	3			N	-0-					-0-
10	589	N	316	-0-	-273	-0-	316	3			N	-0-					-0-
11	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-
12	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
01	310	N	83	-0-	-227	-0-	83	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					6
09	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					6
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					6
11	210	N	206	-0-	-4	-0-	206	3			Y	-0-					6
12	217	N	75	-0-	-142	-0-	75	3			Y	-0-					6
01	310	N	220	-0-	-90	-0-	220	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					18
09	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					18
10	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					18
11	1140	N	590	-0-	-550	-0-	590	3			Y	-0-					18
12	1178	N	555	-0-	-623	-0-	555	3			Y	-0-					18
01	1426	N	863	-0-	-563	-0-	863	3			Y	-0-					18

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
11	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
12	558	N	161	-0-	-397	-0-	161	3			N	-0-					-0-
01	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	457	-0-	-473	-0-	457	3			N	-0-					-0-
09	810	N	632	-0-	-178	-0-	632	3			N	-0-					-0-
10	775	N	349	-0-	-426	-0-	349	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	85	-0-	-125	-0-	85	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	390	N	192	-0-	-198	-0-	192	3			N	-0-					-0-
10	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
09	360	N	7	-0-	-353	-0-	7	3			N	-0-					-0-
10	372	N	146	-0-	-226	-0-	146	3			N	-0-					-0-
11	300	N	34	-0-	-266	-0-	34	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	589	N	12	-0-	-577	-0-	12	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	800	-0-	-99	-0-	798	3	2	9	N	2	2	8			146
09	930	N	703	-0-	-227	-0-	703	3			N	-0-					146
10	868	N	737	-0-	-131	-0-	737	3			N	-0-					146
11	821	N	821	-0-	-0-	-0-	819	3	2	9	N	2	2	8			146
12	730	N	730	-0-	-0-	-0-	728	3	2	9	N	2	2	8			146
*01	865	N	865	-0-	-0-	-0-	865	3			N	-0-	130	1			16

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	8	1	9	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	11	1	30	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	9	1	16	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	70	-0-	-271	-0-	30	1	40	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	100	1	103	3	N	-0-					-0-
10	279	N	207	-0-	-72	-0-	102	1	105	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	128	1	239	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	114	1	310	3	N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	90	1	148	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	295	1	387	3	N	-0-					-0-
09	990	N	579	-0-	-411	-0-	285	1	294	3	N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	296	1	307	3	N	-0-					-0-
11	660	N	549	-0-	-111	-0-	192	1	357	3	N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	207	1	563	3	N	-0-					-0-
01	589	N	573	-0-	-16	-0-	212	1	361	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	230	1	301	3	N	-0-					-0-
09	480	N	316	-0-	-164	-0-	156	1	160	3	N	-0-					-0-
10	496	N	351	-0-	-145	-0-	172	1	179	3	N	-0-					-0-
11	510	N	320	-0-	-190	-0-	112	1	208	3	N	-0-					-0-
12	341	N	270	-0-	-71	-0-	73	1	197	3	N	-0-					-0-
01	341	N	196	-0-	-145	-0-	73	1	123	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	79	-0-	-355	-0-	34	1	45	3	N	-0-					-0-
09	420	N	62	-0-	-358	-0-	31	1	31	3	N	-0-					-0-
10	155	N	22	-0-	-133	-0-	11	1	11	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	139	1	259	3	N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	184	1	499	3	N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	177	1	353	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	179	-0-	-131	-0-	179	2			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	2			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
12	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
01	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					6
09	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					6
10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					6
11	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					6
12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					6
*01	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					9
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					9
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
*01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					7
09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					7
10	186	N	114	-0-	-72	-0-	114	2			Y	-0-					7
11	240	N	197	-0-	-43	-0-	197	2			Y	-0-					7
12	217	N	128	-0-	-89	-0-	128	2			Y	-0-					7
*01	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	174	-0-	-74	-0-	174	2			Y	-0-					7
09	150	N	107	-0-	-43	-0-	107	2			Y	-0-					7
10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					7
11	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					7
12	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					7
*01	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					42
09	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					42
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					42
11	270	N	176	-0-	-94	-0-	176	2			Y	-0-					42
12	403	N	168	-0-	-235	-0-	168	2			Y	-0-					42
01	248	N	193	-0-	-55	-0-	193	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					27
09	240	N	78	-0-	-162	-0-	78	2			N	-0-					27
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					27
11	270	N	158	-0-	-112	-0-	158	2			N	-0-					27
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					27
*01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					24
09	150	N	118	-0-	-32	-0-	118	2			Y	-0-					24
10	93	N	60	-0-	-33	-0-	60	2			Y	-0-					24
11	150	N	124	-0-	-26	-0-	124	2			Y	-0-					24
12	124	N	78	-0-	-46	-0-	78	2			Y	-0-					24
*01	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					18
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					18
10	93	N	22	-0-	-71	-0-	22	2			Y	-0-					18
11	180	N	68	-0-	-112	-0-	68	2			Y	-0-					18
12	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					18
*01	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					24
09	90	N	68	-0-	-22	-0-	68	2			Y	-0-					24
10	93	N	45	-0-	-48	-0-	45	2			Y	-0-					24
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					24
12	62	N	50	-0-	-12	-0-	50	2			Y	-0-					24
*01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
01	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	180	N	118	-0-	-62	-0-	118	2			N	-0-					-0-
12	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	444	-0-	-145	-0-	444	2			Y	-0-					1
09	570	N	563	-0-	-7	-0-	563	2			Y	-0-					1
10	589	N	441	-0-	-148	-0-	441	2			Y	-0-					1
11	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					1
12	589	N	493	-0-	-96	-0-	493	2			Y	-0-					1
01	434	N	366	-0-	-68	-0-	366	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					13
09	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					13
10	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					13
11	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					13
12	589	N	380	-0-	-209	-0-	380	2			Y	-0-					13
01	713	N	198	-0-	-515	-0-	198	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					1
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					1
*01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	836	-0-	-1	-0-	830	2	6	9	N	5					175
09	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					178
10	837	N	209	-0-	-628	-0-	209	2			N	-0-	23	6	155	7	-0-
11	810	N	708	-0-	-102	-0-	708	2			N	-0-					-0-
12	837	N	681	-0-	-156	-0-	681	2			N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					190
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					190
10	186	N	152	-0-	-34	-0-	152	2			N	-0-					190
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					190
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					190
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	2			Y	-0-					4
09	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					4
10	155	N	143	-0-	-12	-0-	143	2			Y	-0-					4
11	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					4
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					4
*01	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	530	-0-	-121	-0-	509	2	21	9	N	19					109
09	630	N	515	-0-	-115	-0-	495	2	20	9	N	18					127
10	651	N	562	-0-	-89	-0-	545	2	17	9	N	15					142
11	957	N	957	-0-	-0-	-0-	940	2	17	9	N	15					157
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					157
*01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					157

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
*01	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
10	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
11	270	N	78	-0-	-192	-0-	78	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	394	-0-	-40	-0-	394	2			N	-0-					26
09	390	N	355	-0-	-35	-0-	355	2			N	-0-					26
10	403	N	224	-0-	-179	-0-	224	2			N	-0-					26
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					26
12	372	N	341	-0-	-31	-0-	341	2			N	-0-					26
*01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	660	N	416	-0-	-244	-0-	416	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	682	N	3	-0-	-679	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	268	-0-	-42	-0-	231	2	37	9	N	34					102
09	330	N	301	-0-	-29	-0-	254	2	47	9	N	43	1	8			144
10	298	N	298	-0-	-0-	-0-	273	2	25	9	N	23					167
11	270	N	238	-0-	-32	-0-	197	2	41	9	N	37					204
12	310	N	171	-0-	-139	-0-	146	2	25	9	N	23	176	1			51
01	310	N	251	-0-	-59	-0-	232	2	19	9	N	17					68

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	420	N	269	-0-	-151	-0-	269	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	246	2	117	9	N	106	50	1			56

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	2			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	527	N	354	-0-	-173	-0-	354	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	240	N	167	-0-	-73	-0-	167	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

08	SWR 10		-0-	-0-	-0-	-0-					N	61					215
09	SWR 10		-0-	-0-	-0-	-0-					N	54	167	1	2	8	100
10	SWR 10		-0-	-0-	-0-	-0-					N	48					148
11	SWR 10		-0-	-0-	-0-	-0-					N	57					205
12	SWR 10		-0-	-0-	-0-	-0-					N	48					253
01	SWR 10		-0-	-0-	-0-	-0-					N	55					308

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

08	444	R	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
09	DLQ G-10		410	-0-	410	410	410	2			Y	-0-					-0-
10	DLQ G-10		445	-0-	445	855	445	2			Y	-0-					-0-
11	DLQ G-10		530	-0-	530	1385	530	2			Y	-0-					-0-
12	1894	R	509	-0-	-1385	-0-	509	2			Y	-0-					-0-
01	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

08	573	R	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
09	DLQ G-10		543	-0-	543	543	543	2			Y	-0-					-0-
10	DLQ G-10		537	-0-	537	1080	537	2			Y	-0-					-0-
11	DLQ G-10		533	-0-	533	1613	533	2			Y	-0-					-0-
12	2153	R	540	-0-	-1613	-0-	540	2			Y	-0-					-0-
01	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1510	R	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
09	DLQ G-10		1414	-0-	1414	1414	1414	2			Y	-0-					-0-
10	DLQ G-10		1361	-0-	1361	2775	1361	2			Y	-0-					-0-
11	DLQ G-10		1266	-0-	1266	4041	1266	2			Y	-0-					-0-
12	5443	R	1402	-0-	-4041	-0-	1402	2			Y	-0-					-0-
01	1519	# NO RPT		-0-	-1519	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

08	527	#	400	-0-	-127	-0-	400	2			Y	-0-					-0-
09	DLQ G-10		444	-0-	444	444	444	2			Y	-0-					-0-
10	DLQ G-10		453	-0-	453	897	453	2			Y	-0-					-0-
11	DLQ G-10		454	-0-	454	1351	454	2			Y	-0-					-0-
12	1796	R	445	-0-	-1351	-0-	445	2			Y	-0-					-0-
01	465	# NO RPT		-0-	-465	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2018 - PLUGGED 10/10/18

OZONA (ELLENBURGER) //CONT.// 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	128	-0-	128	128					N	-0-					48
11	14B2	EXT	117	-0-	117	245					N	-0-					48
12	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					48
01	14B	DENY	NO RPT	-0-	-0-	245					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

08	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	3			Y	-0-					-0-
01	682	N	351	-0-	-331	-0-	351	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
12	248	N	189	-0-	-59	-0-	189	3			Y	-0-					-0-
01	217	N	82	-0-	-135	-0-	82	3			Y	-0-					-0-

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	359	-0-	-13	-0-	357	1	2	9	N	2					51
09	360	N	349	-0-	-11	-0-	347	1	2	9	N	2					53
10	341	N	186	-0-	-155	-0-	184	1	2	9	N	2					55
11	360	N	357	-0-	-3	-0-	354	1	3	9	N	3					58
12	372	N	356	-0-	-16	-0-	354	1	2	9	N	2					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					20
09	300	N	262	-0-	-38	-0-	262	3			Y	-0-					20
10	310	N	259	-0-	-51	-0-	259	3			Y	-0-					20
11	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					20
*12	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2					22
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					22

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2					9
09	474	N	474	-0-	-0-	-0-	34	1	436	2	Y	4	9	1			4
							4	9									
10	446	N	446	-0-	-0-	-0-	37	1	406	2	Y	3					7
							3	9									
11	314	N	314	-0-	-0-	-0-	32	1	279	2	Y	3	8	1			2
							3	9									
12	354	N	354	-0-	-0-	-0-	11	1	339	2	Y	4					6
							4	9									
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					6

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	331	-0-	-103	-0-	36	1	291	2	Y	4					51
							4	9									
09	493	N	493	-0-	-0-	-0-	49	1	440	2	Y	4					55
							4	9									
10	378	N	378	-0-	-0-	-0-	51	1	321	2	Y	5					60
							6	9									
11	368	N	368	-0-	-0-	-0-	45	1	323	2	Y	-0-					60
12	496	N	363	-0-	-133	-0-	20	1	340	2	Y	3					63
							3	9									
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					63

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	44	1	604	2	N	13					233
							14	9									
09	780	N	780	-0-	-0-	-0-	61	1	706	2	N	12	193	1			52
							13	9									
10	792	N	792	-0-	-0-	-0-	63	1	707	2	N	20					72
							22	9									
11	630	N	557	-0-	-73	-0-	55	1	487	2	N	14					86
							15	9									
12	806	N	736	-0-	-70	-0-	25	1	683	2	N	25					111
							28	9									
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					111

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	9	1	139	2	Y	7					26
							8	9									
09	180	N	147	-0-	-33	-0-	11	1	129	2	Y	6					32
							7	9									
10	149	N	149	-0-	-0-	-0-	12	1	129	2	Y	7					39
							8	9									
11	150	N	135	-0-	-15	-0-	10	1	121	2	Y	4					43
							4	9									
12	168	N	168	-0-	-0-	-0-	5	1	157	2	Y	5					48
							6	9									
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					48

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	202	-0-	-77	-0-	20	1 4 9	178	2	Y	4					51
09	270	N	134	-0-	-136	-0-	28	1 4 9	102	2	Y	4					55
10	279	N	243	-0-	-36	-0-	29	1 6 9	208	2	Y	5					60
11	231	N	231	-0-	-0-	-0-	25	1	206	2	Y	-0-					60
12	247	N	247	-0-	-0-	-0-	12	1 3 9	232	2	Y	3					63
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					63

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	43	1 8 9	661	2	Y	7					26
09	826	N	826	-0-	-0-	-0-	64	1 7 9	755	2	Y	6					32
10	833	N	833	-0-	-0-	-0-	69	1 8 9	756	2	Y	7					39
11	690	N	483	-0-	-207	-0-	60	1 4 9	419	2	Y	4					43
12	868	N	685	-0-	-183	-0-	21	1 6 9	658	2	Y	5					48
01	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					48

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	40	1 1 9	543	2	Y	1					70
09	675	N	675	-0-	-0-	-0-	53	1 1 9	621	2	Y	1					71
10	686	N	686	-0-	-0-	-0-	57	1 2 9	627	2	Y	2					73
11	570	N	553	-0-	-17	-0-	50	1 1 9	502	2	Y	1					74
12	713	N	690	-0-	-23	-0-	21	1	669	2	Y	-0-					74
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					74

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	832	-0-	-36	-0-	60	1 4 9	768	2	Y	4					8
09	1291	N	1291	-0-	-0-	-0-	83	1 4 9	1204	2	Y	4	7	1			5
10	1291	N	1291	-0-	-0-	-0-	86	1 4 9	1201	2	Y	4					9
11	1000	N	1000	-0-	-0-	-0-	75	1 3 9	922	2	Y	3	6	1			6
12	1248	N	1248	-0-	-0-	-0-	34	1 4 9	1210	2	Y	4					10
01	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					10

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	41	1	572	2	Y	4					13
							4	9									
09	728	N	728	-0-	-0-	-0-	56	1	668	2	Y	4	12	1			5
							4	9									
10	727	N	727	-0-	-0-	-0-	60	1	663	2	Y	4					9
							4	9									
11	600	N	566	-0-	-34	-0-	53	1	506	2	Y	6	12	1			3
							7	9									
12	744	N	716	-0-	-28	-0-	22	1	690	2	Y	4					7
							4	9									
01	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					7

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	23	1	408	2	Y	4					13
							4	9									
09	513	N	513	-0-	-0-	-0-	39	1	470	2	Y	4	12	1			5
							4	9									
10	515	N	515	-0-	-0-	-0-	43	1	468	2	Y	4					9
							4	9									
11	420	N	342	-0-	-78	-0-	37	1	298	2	Y	6	12	1			3
							7	9									
12	527	N	430	-0-	-97	-0-	13	1	413	2	Y	4					7
							4	9									
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					7

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	1					70
09	0	N	-0-	-0-	-0-	-0-					Y	1					71
10	0	N	-0-	-0-	-0-	-0-					Y	2					73
11	0	N	-0-	-0-	-0-	-0-					Y	1					74
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					74

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	24	1	335	2	N	-0-					81
09	421	N	421	-0-	-0-	-0-	33	1	388	2	N	-0-					81
10	423	N	423	-0-	-0-	-0-	35	1	388	2	N	-0-					81
11	360	N	322	-0-	-38	-0-	31	1	291	2	N	-0-					81
12	434	N	122	-0-	-312	-0-	4	1	118	2	N	-0-					81
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					81

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					13
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	12	1			5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	6	12	1			3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	38	1	528	2	Y	1					45
							1	9									
09	660	N	660	-0-	-0-	-0-	51	1	608	2	Y	1					46
							1	9									
10	673	N	673	-0-	-0-	-0-	56	1	615	2	Y	2					48
							2	9									
11	594	N	594	-0-	-0-	-0-	49	1	545	2	Y	-0-					48
12	682	N	674	-0-	-8	-0-	21	1	652	2	Y	1					49
							1	9									
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					49

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1699	-0-	-223	-0-	128	1	1448	2	Y	112					201
							123	9									
09	1900	N	1900	-0-	-0-	-0-	176	1	1616	2	Y	98	182	1			117
							108	9									
10	1856	N	1856	-0-	-0-	-0-	183	1	1552	2	Y	110					227
							121	9									
11	1650	N	1413	-0-	-237	-0-	160	1	1177	2	Y	69	167	1			129
							76	9									
12	1953	N	1697	-0-	-256	-0-	73	1	1485	2	Y	126					255
							139	9									
01	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					255

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0-	-0-	59	1	880	2	Y	8					99
							9	9									
09	1137	N	1137	-0-	-0-	-0-	81	1	1047	2	Y	8					107
							9	9									
10	1151	N	1151	-0-	-0-	-0-	84	1	1056	2	Y	10					117
							11	9									
11	930	N	760	-0-	-170	-0-	74	1	686	2	Y	-0-					117
12	1178	N	1027	-0-	-151	-0-	34	1	986	2	Y	6					123
							7	9									
01	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					123

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	37	1	518	2	Y	32					188
							35	9									
09	687	N	687	-0-	-0-	-0-	51	1	607	2	Y	26	140	1			74
							29	9									
10	688	N	688	-0-	-0-	-0-	53	1	590	2	Y	41					115
							45	9									
11	570	N	502	-0-	-68	-0-	46	1	428	2	Y	25					140
							28	9									
12	682	N	648	-0-	-34	-0-	21	1	583	2	Y	40					180
							44	9									
01	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					180

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	16	1	346	2	Y	5					67
							6	9									
09	449	N	449	-0-	-0-	-0-	22	1	421	2	Y	5					72
							6	9									
10	424	N	424	-0-	-0-	-0-	22	1	394	2	Y	7					79
							8	9									
11	360	N	333	-0-	-27	-0-	20	1	313	2	Y	-0-					79
12	465	N	422	-0-	-43	-0-	9	1	409	2	Y	4					83
							4	9									
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					83

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	530	-0-	-59	-0-	43	1	481	2	N	5					166
							6	9									
09	727	N	727	-0-	-0-	-0-	54	1	638	2	N	32					198
							35	9									
10	719	N	719	-0-	-0-	-0-	58	1	629	2	N	29					227
							32	9									
11	558	N	558	-0-	-0-	-0-	50	1	488	2	N	18					245
							20	9									
12	744	N	658	-0-	-86	-0-	20	1	617	2	N	19					264
							21	9									
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					264

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
09	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
10	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
11	720	N	497	-0-	-223	-0-	497	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	652	-0-	-216	-0-	652	3			N	-0-					-0-
09	870	N	766	-0-	-104	-0-	766	3			N	-0-					-0-
10	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	660	N	415	-0-	-245	-0-	415	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
*01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

08	217	N	213	-0-	-4	-0-	6	1	203	3	Y	4	4	1			1
							4	9									
09	212	N	212	-0-	-0-	-0-	5	1	204	3	Y	3	2	1			2
							3	9									
10	217	N	212	-0-	-5	-0-	5	1	204	3	Y	3	4	1			1
							3	9									
11	210	N	194	-0-	-16	-0-	194	3			Y	-0-					1
12	217	N	194	-0-	-23	-0-	194	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

08	124	N	113	-0-	-11	-0-	3	1	106	3	Y	4	4	1			1
							4	9									
09	120	N	110	-0-	-10	-0-	3	1	104	3	Y	3	2	1			2
							3	9									
10	124	N	109	-0-	-15	-0-	2	1	104	3	Y	3	4	1			1
							3	9									
11	120	N	99	-0-	-21	-0-	99	3			Y	-0-					1
12	124	N	101	-0-	-23	-0-	101	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

08	279	N	260	-0-	-19	-0-	260	2			N	-0-					53
09	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1					54
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					54
11	240	N	227	-0-	-13	-0-	227	2			N	-0-					54
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					54
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					54

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
12	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	403	N	226	-0-	-177	-0-	226	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-
11	780	N	685	-0-	-95	-0-	685	3			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
*01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-
09	1080	N	954	-0-	-126	-0-	954	3			N	-0-					-0-
10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
11	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-
12	992	N	893	-0-	-99	-0-	893	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

08	240	N	240	-0-	-0-	-0-	7	1	224	3	Y	8	6	1			2
							9	9									
09	263	N	263	-0-	-0-	-0-	6	1	246	3	Y	10	6	1			6
							11	9									
10	250	N	250	-0-	-0-	-0-	5	1	235	3	Y	9	11	1			4
							10	9									
*11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					4
12	217	N	191	-0-	-26	-0-	191	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	270	N	171	-0-	-99	-0-	171	3			N	-0-					-0-
12	310	N	202	-0-	-108	-0-	202	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

08	223	N	223	-0-	-0-	-0-	6	1	209	3	Y	7	7	1			2
							8	9									
09	210	N	210	-0-	-0-	-0-	5	1	197	3	Y	7	5	1			4
							8	9									
10	260	N	260	-0-	-0-	-0-	6	1	247	3	Y	6	7	1			3
							7	9									
*11	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					3
*12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	960	N	810	-0-	-150	-0-	810	3			N	-0-					-0-
*12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					29
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					29
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					29
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					29
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					29
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	420	N	264	-0-	-156	-0-	264	3			N	-0-					-0-
12	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	870	N	720	-0-	-150	-0-	720	3			N	-0-					-0-
12	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
12	310	N	172	-0-	-138	-0-	172	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	225	-0-	-364	-0-	225	3			N	-0-					-0-
09	360	N	195	-0-	-165	-0-	195	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					2
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					2
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					2
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					2
*12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					2
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1168	-0-	-196	-0-	1168	3			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
11	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
*01	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	961	-0-	-155	-0-	961	3			N	-0-					-0-
09	1080	N	939	-0-	-141	-0-	939	3			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	177	3	1	9	N	1	1	1			-0-
11	180	N	158	-0-	-22	-0-	157	3	1	9	N	1	1	1			-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
11	540	N	489	-0-	-51	-0-	489	3			Y	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			Y	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
11	1170	N	796	-0-	-374	-0-	796	3			N	-0-					-0-
12	1178	N	155	-0-	-1023	-0-	155	3			N	-0-					-0-
01	1178	N	639	-0-	-539	-0-	639	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	690	N	640	-0-	-50	-0-	640	3			N	-0-					-0-
12	713	N	41	-0-	-672	-0-	41	3			N	-0-					-0-
*01	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	8	1	261	3	Y	67	4	1	63	8	1
							74	9									
09	241	N	241	-0-	-0-	-0-	6	1	232	3	Y	3	2	1			2
							3	9									
10	186	N	171	-0-	-15	-0-	4	1	164	3	Y	3	4	1			1
							3	9									
11	180	N	91	-0-	-89	-0-	91	3			Y	-0-					1
12	186	N	103	-0-	-83	-0-	103	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	190	-0-	-27	-0-	188	3	2	9	N	2	3	1			5
09	210	N	183	-0-	-27	-0-	181	3	2	9	N	2					7
10	181	N	181	-0-	-0-	-0-	179	3	2	9	N	2	2	1			7
11	180	N	155	-0-	-25	-0-	153	3	2	9	N	2	2	1			7
12	186	N	174	-0-	-12	-0-	171	3	3	9	N	3					10
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					10

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	690	N	565	-0-	-125	-0-	565	3			N	-0-					-0-
12	713	N	421	-0-	-292	-0-	421	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
12	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
12	744	N	585	-0-	-159	-0-	585	3			N	-0-					-0-
01	775	N	662	-0-	-113	-0-	662	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

08	310	N	288	-0-	-22	-0-	287	3	1	9	N	1	1	1			3
09	300	N	288	-0-	-12	-0-	287	3	1	9	N	1					4
10	290	N	290	-0-	-0-	-0-	289	3	1	9	N	1	1	1			4
11	270	N	255	-0-	-15	-0-	254	3	1	9	N	1	1	1			4
12	310	N	285	-0-	-25	-0-	284	3	1	9	N	1					5
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					5

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

08	368	N	368	-0-	-0-	-0-	366	3	2	9	N	2	3	1			1
09	360	N	353	-0-	-7	-0-	351	3	2	9	N	2					3
10	378	N	378	-0-	-0-	-0-	376	3	2	9	N	2	3	1			2
11	360	N	324	-0-	-36	-0-	322	3	2	9	N	2	3	1			1
12	372	N	364	-0-	-8	-0-	361	3	3	9	N	3					4
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	630	N	513	-0-	-117	-0-	513	3			N	-0-					-0-
12	682	N	454	-0-	-228	-0-	454	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-
09	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					-0-
10	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
11	1200	N	1023	-0-	-177	-0-	1023	3			N	-0-					-0-
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
*01	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1347	-0-	-141	-0-	1347	3			N	-0-					-0-
09	1320	N	1319	-0-	-1	-0-	1319	3			N	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
11	1290	N	1129	-0-	-161	-0-	1129	3			N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
*01	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	372	N	7	-0-	-365	-0-	7	3			N	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0-	-0-	1232	3	86	9	N	78	88	1			60
09	1248	N	1248	-0-	-0-	-0-	1165	3	83	9	N	75					135
10	1217	N	1217	-0-	-0-	-0-	1143	3	74	9	N	67	89	1			113
11	1060	N	1060	-0-	-0-	-0-	998	3	62	9	N	56	85	1			84
12	1054	N	1	-0-	-1053	-0-	1	3			N	-0-					84
*01	1826	N	1826	-0-	-0-	-0-	1690	3	136	9	N	124	95	1			113

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
10	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
11	990	N	851	-0-	-139	-0-	851	3			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
*01	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
09	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
10	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
11	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*01	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

08	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
09	270	N	129	-0-	-141	-0-	129	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

08	920	N	920	-0-	-0-	-0-	919	3	1	9	Y	1					20
09	874	N	874	-0-	-0-	-0-	873	3	1	9	Y	1					21
10	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1					22
11	900	N	763	-0-	-137	-0-	761	3	2	9	Y	2					24
12	899	N	844	-0-	-55	-0-	841	3	3	9	Y	3					27
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

08	505	N	505	-0-	-0-	-0-	502	3	3	9	Y	3					8
09	478	N	478	-0-	-0-	-0-	476	3	2	9	Y	2					10
10	481	N	481	-0-	-0-	-0-	479	3	2	9	Y	2					12
11	450	N	419	-0-	-31	-0-	415	3	4	9	Y	4					16
*12	467	N	467	-0-	-0-	-0-	459	3	8	9	Y	7					23
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

08	497	N	497	-0-	-0-	-0-	496	3	1	9	Y	1					7
09	471	N	471	-0-	-0-	-0-	470	3	1	9	Y	1					8
10	474	N	474	-0-	-0-	-0-	473	3	1	9	Y	1					9
11	480	N	411	-0-	-69	-0-	410	3	1	9	Y	1					10
12	496	N	455	-0-	-41	-0-	453	3	2	9	Y	2					12
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-
12	403	N	348	-0-	-55	-0-	348	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					10
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					10
10	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					10
11	240	N	210	-0-	-30	-0-	210	3			Y	-0-					10
12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
*07	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	12	1	412	3	Y	7	7	1			2
							8	9									
09	411	N	411	-0-	-0-	-0-	10	1	393	3	Y	7	5	1			4
							8	9									
10	378	N	378	-0-	-0-	-0-	8	1	363	3	Y	6	7	1			3
							7	9									
*11	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					3
*12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	478	-0-	-18	-0-	14	1	461	3	Y	3	2	1			1
							3	9									
09	512	N	512	-0-	-0-	-0-	12	1	497	3	Y	3	2	1			2
							3	9									
10	513	N	513	-0-	-0-	-0-	11	1	499	3	Y	3	4	1			1
							3	9									
*11	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					1
12	527	N	495	-0-	-32	-0-	495	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	4	1	143	3	Y	4	4	1			1
							4	9									
09	196	N	196	-0-	-0-	-0-	5	1	188	3	Y	3	2	1			2
							3	9									
10	232	N	232	-0-	-0-	-0-	5	1	224	3	Y	3	4	1			1
							3	9									
*11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					1
12	217	N	166	-0-	-51	-0-	166	3			Y	-0-					1
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5	-0-	20	1	673	3	Y	14	15	1			4
							15	9									
09	690	N	669	-0-	-21	-0-	15	1	639	3	Y	14	10	1			8
							15	9									
10	713	N	664	-0-	-49	-0-	15	1	635	3	Y	13	15	1			6
							14	9									
11	690	N	617	-0-	-73	-0-	617	3			Y	-0-					6
12	682	N	630	-0-	-52	-0-	630	3			Y	-0-					6
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	572	-0-	-48	-0-	16	1	548	3	Y	7	7	1			2
							8	9									
09	600	N	581	-0-	-19	-0-	14	1	559	3	Y	7	5	1			4
							8	9									
10	620	N	579	-0-	-41	-0-	13	1	559	3	Y	6	7	1			3
							7	9									
11	540	N	516	-0-	-24	-0-	516	3			Y	-0-					3
12	589	N	523	-0-	-66	-0-	523	3			Y	-0-					3
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	14	1	466	3	Y	7	7	1			2
							8	9									
09	480	N	454	-0-	-26	-0-	11	1	435	3	Y	7	5	1			4
							8	9									
10	496	N	453	-0-	-43	-0-	10	1	436	3	Y	6	7	1			3
							7	9									
11	480	N	441	-0-	-39	-0-	441	3			Y	-0-					3
12	465	N	449	-0-	-16	-0-	449	3			Y	-0-					3
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29	-0-	5	1	174	3	Y	8	6	1			2
							9	9									
09	200	N	200	-0-	-0-	-0-	4	1	184	3	Y	11	7	1			6
							12	9									
10	147	N	147	-0-	-0-	-0-	3	1	134	3	Y	9	11	1			4
							10	9									
11	180	N	108	-0-	-72	-0-	108	3			Y	-0-					4
*12	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					4
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	432	-0-	-33	-0-	12	1	412	3	Y	7	7	1			2
							8	9									
09	407	N	407	-0-	-0-	-0-	9	1	390	3	Y	7	5	1			4
							8	9									
10	385	N	385	-0-	-0-	-0-	8	1	370	3	Y	6	7	1			3
							7	9									
11	420	N	89	-0-	-331	-0-	89	3			Y	-0-					3
12	434	N	34	-0-	-400	-0-	34	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27	-0-	6	1	208	3	Y	6	4	1			2
							7	9									
09	345	N	345	-0-	-0-	-0-	8	1	330	3	Y	6	4	1			4
							7	9									
10	305	N	305	-0-	-0-	-0-	7	1	291	3	Y	6	7	1			3
							7	9									
11	210	N	196	-0-	-14	-0-	196	3			Y	-0-					3
*12	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	8	1	277	3	Y	7	7	1			2
							8	9									
09	300	N	280	-0-	-20	-0-	6	1	266	3	Y	7	5	1			4
							8	9									
10	291	N	291	-0-	-0-	-0-	6	1	278	3	Y	6	7	1			3
							7	9									
*11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					3
*12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	3	1	110	3	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	4	1	160	3	Y	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

*06	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
*07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	270	N	32	-0-	-238	-0-	32	3			N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	570	N	483	-0-	-87	-0-	483	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	720	N	512	-0-	-208	-0-	512	3			N	-0-					-0-
12	713	N	565	-0-	-148	-0-	565	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
09	390	N	289	-0-	-101	-0-	289	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	420	N	145	-0-	-275	-0-	145	3			N	-0-					-0-
*12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	192	-0-	-211	-0-	192	3			N	-0-					-0-
09	360	N	126	-0-	-234	-0-	126	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					220
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					220
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					220
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					220
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					220
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	562	3	1	4	N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
12	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	690	N	391	-0-	-299	-0-	391	3			N	-0-					-0-
12	713	N	386	-0-	-327	-0-	386	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40	-0-	363	3			N	-0-					9
09	390	N	310	-0-	-80	-0-	310	3			N	-0-					9
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					9
11	360	N	211	-0-	-149	-0-	211	3			N	-0-					9
*12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					9
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					9

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	786	-0-	-20	-0-	786	3			N	-0-					-0-
09	780	N	342	-0-	-438	-0-	342	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	750	N	522	-0-	-228	-0-	522	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	544	-0-	-231	-0-	543	3	1	4	N	-0-					-0-
09	690	N	504	-0-	-186	-0-	504	3			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

08	772	N	772	-0-	-0-	-0-	767	3	1	4	N	4	6	1			3
							4	9									
09	690	N	689	-0-	-1	-0-	685	3	4	9	N	4					7
10	595	N	595	-0-	-0-	-0-	589	3	6	9	N	5	6	1			6
11	750	N	534	-0-	-216	-0-	528	3	6	9	N	5	6	1			5
12	713	N	600	-0-	-113	-0-	592	3	8	9	N	7					12
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					12

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	274	3	1	9	N	1	1	1			-0-
11	270	N	240	-0-	-30	-0-	239	3	1	9	N	1	1	1			-0-
*12	279	N	271	-0-	-8	-0-	269	3	2	9	N	2					2
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	1063	-0-	-0-	-0-	976	3	87	9	N	79					300
09	906	N	906	-0-	-0-	-0-	854	3	52	9	N	47	144	1			203
10	893	N	893	-0-	-0-	-0-	802	3	91	9	N	83					286
11	990	N	807	-0-	-183	-0-	729	3	78	9	N	71	134	1			223
12	930	N	809	-0-	-121	-0-	742	3	67	9	N	61					284
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					284

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
11	1020	N	828	-0-	-192	-0-	828	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*01	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	720	N	606	-0-	-114	-0-	606	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					5
09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					5
10	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
11	300	N	259	-0-	-41	-0-	259	3			Y	-0-					5
12	310	N	287	-0-	-23	-0-	287	3			Y	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	807	-0-	-61	-0-	807	3			N	-0-					-0-
09	810	N	768	-0-	-42	-0-	768	3			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	780	N	661	-0-	-119	-0-	661	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	451	3	1	9	Y	1					9
09	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1					10
10	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					11
11	450	N	375	-0-	-75	-0-	373	3	2	9	Y	2					13
12	434	N	415	-0-	-19	-0-	412	3	3	9	Y	3					16
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
11	390	N	136	-0-	-254	-0-	136	3			Y	-0-					-0-
*12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	806	3	3	9	Y	3					19
09	767	N	767	-0-	-0-	-0-	765	3	2	9	Y	2					21
10	772	N	772	-0-	-0-	-0-	770	3	2	9	Y	2					23
11	780	N	671	-0-	-109	-0-	668	3	3	9	Y	3					26
12	806	N	745	-0-	-61	-0-	737	3	8	9	Y	7					33
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					20
09	990	N	728	-0-	-262	-0-	728	3			N	-0-					20
10	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					20
11	990	N	865	-0-	-125	-0-	865	3			N	-0-					20
*12	909	N	909	-0-	-0-	-0-	909	3			N	-0-					20
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					20

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
11	690	N	582	-0-	-108	-0-	582	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
01	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-
11	990	N	740	-0-	-250	-0-	740	3			N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	548	-0-	-475	-0-	548	3			N	-0-					-0-
09	930	N	396	-0-	-534	-0-	396	3			N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	1023	N	824	-0-	-199	-0-	824	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
09	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
09	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
*01	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	1200	N	1118	-0-	-82	-0-	1118	3			N	-0-					-0-
12	1395	N	218	-0-	-1177	-0-	218	3			N	-0-					-0-
*01	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*01	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
10	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
11	990	N	712	-0-	-278	-0-	712	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*01	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	600	-0-	-20	-0-	595	3	1	4	N	4	7	1			2
							4	9									
09	600	N	589	-0-	-11	-0-	585	3	4	9	N	4					6
10	610	N	610	-0-	-0-	-0-	603	3	7	9	N	6	6	1			6
11	578	N	578	-0-	-0-	-0-	571	3	7	9	N	6	7	1			5
12	620	N	601	-0-	-19	-0-	592	3	9	9	N	8					13
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					13

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	360	N	237	-0-	-123	-0-	237	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
10	744	N	641	-0-	-103	-0-	641	3			N	-0-					-0-
11	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	787	-0-	-112	-0-	787	3			Y	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
12	961	N	948	-0-	-13	-0-	948	3			Y	-0-					-0-
01	930	N	922	-0-	-8	-0-	922	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	176	-0-	-41	-0-	22	1	148	3	Y	5					29
							6	9									
09	180	N	159	-0-	-21	-0-	155	3	4	9	Y	4					33
10	162	N	162	-0-	-0-	-0-	156	3	6	9	Y	5					38
11	180	N	119	-0-	-61	-0-	13	1	104	3	Y	2					40
							2	9									
*12	173	N	173	-0-	-0-	-0-	171	3	2	9	Y	2					42
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	394	-0-	-40	-0-	49	1	341	3	Y	4					25
							4	9									
09	420	N	373	-0-	-47	-0-	49	1	321	3	Y	3					28
							3	9									
10	432	N	432	-0-	-0-	-0-	62	1	366	3	Y	4					32
							4	9									
11	390	N	348	-0-	-42	-0-	346	3	2	9	Y	2					34
*12	454	N	454	-0-	-0-	-0-	58	1	395	3	Y	1					35
							1	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3	5	1			4
09	350	N	350	-0-	-0-	-0-	347	3	3	9	N	3					7
10	350	N	350	-0-	-0-	-0-	344	3	6	9	N	5	5	1			7
11	307	N	307	-0-	-0-	-0-	301	3	6	9	N	5	5	1			7
*12	345	N	345	-0-	-0-	-0-	337	3	8	9	N	7					14
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					14

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	524	-0-	-34	-0-	15	1	498	3	Y	10	11	1			3
							11	9									
09	600	N	494	-0-	-106	-0-	11	1	472	3	Y	10	7	1			6
							11	9									
10	527	N	489	-0-	-38	-0-	11	1	468	3	Y	9	11	1			4
							10	9									
11	510	N	450	-0-	-60	-0-	450	3			Y	-0-					4
12	496	N	447	-0-	-49	-0-	447	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	22	1	727	3	Y	6	4	1			2
							7	9									
09	677	N	677	-0-	-0-	-0-	16	1	654	3	Y	6	4	1			4
							7	9									
10	647	N	647	-0-	-0-	-0-	14	1	626	3	Y	6	7	1			3
							7	9									
11	600	N	502	-0-	-98	-0-	502	3			Y	-0-					3
12	620	N	593	-0-	-27	-0-	593	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	18	1	599	3	Y	14	15	1			4
							15	9									
09	609	N	609	-0-	-0-	-0-	14	1	580	3	Y	14	10	1			8
							15	9									
10	630	N	630	-0-	-0-	-0-	14	1	602	3	Y	13	15	1			6
							14	9									
11	600	N	539	-0-	-61	-0-	539	3			Y	-0-					6
12	620	N	534	-0-	-86	-0-	534	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	10	1	350	3	Y	14	15	1			4
							15	9									
09	369	N	369	-0-	-0-	-0-	8	1	346	3	Y	14	10	1			8
							15	9									
10	372	N	369	-0-	-3	-0-	8	1	347	3	Y	13	15	1			6
							14	9									
11	360	N	345	-0-	-15	-0-	345	3			Y	-0-					6
12	372	N	339	-0-	-33	-0-	339	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	446	-0-	-329	-0-	13	1	425	3	Y	7	7	1			2
							8	9									
09	660	N	440	-0-	-220	-0-	10	1	422	3	Y	7	5	1			4
							8	9									
10	454	N	454	-0-	-0-	-0-	10	1	437	3	Y	6	7	1			3
							7	9									
11	420	N	396	-0-	-24	-0-	396	3			Y	-0-					3
*12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	479	-0-	-420	-0-	14	1	454	3	Y	10	11	1			3
							11	9									
09	870	N	447	-0-	-423	-0-	10	1	426	3	Y	10	7	1			6
							11	9									
10	1074	N	1074	-0-	-0-	-0-	24	1	1040	3	Y	9	11	1			4
							10	9									
*11	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					4
*12	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	684	-0-	-246	-0-	19	1	650	3	Y	14	15	1			4
							15	9									
09	660	N	461	-0-	-199	-0-	11	1	435	3	Y	14	10	1			8
							15	9									
10	776	N	776	-0-	-0-	-0-	17	1	745	3	Y	13	15	1			6
							14	9									
11	660	N	603	-0-	-57	-0-	603	3			Y	-0-					6
*12	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1355	-0-	-226	-0-	1355	3			N	-0-					-0-
09	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
10	1581	N	1506	-0-	-75	-0-	1506	3			N	-0-					-0-
11	1320	N	1317	-0-	-3	-0-	1317	3			N	-0-					-0-
12	1581	N	2	-0-	-1579	-0-	2	3			N	-0-					-0-
*01	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	3	1	84	3	Y	3	2	1			1
							3	9									
09	120	N	99	-0-	-21	-0-	2	1	94	3	Y	3	2	1			2
							3	9									
10	31	N	-0-	-0-	-31	-0-					Y	3	4	1			1
11	90	N	-0-	-0-	-90	-0-					Y	-0-					1
*12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					1
01 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	22	1	743	3	Y	10	11	1			3
							11	9									
09	750	N	737	-0-	-13	-0-	17	1	709	3	Y	10	7	1			6
							11	9									
10	744	N	617	-0-	-127	-0-	14	1	593	3	Y	9	11	1			4
							10	9									
11	750	N	682	-0-	-68	-0-	682	3			Y	-0-					4
12	775	N	670	-0-	-105	-0-	670	3			Y	-0-					4
01 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	780	N	600	-0-	-180	-0-	600	3			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
*01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	19	1	625	3	Y	10	11	1			3
							11	9									
09	684	N	684	-0-	-0-	-0-	16	1	657	3	Y	10	7	1			6
							11	9									
10	843	N	843	-0-	-0-	-0-	19	1	814	3	Y	9	11	1			4
							10	9									
*11	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					4
*12	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					4
01 DLQ G-10	NO RPT			-0-	-0-	-0-					Y	NO RPT					4

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

08	310	N	304	-0-	-6	-0-	9	1	291	3	Y	4	4	1			1
							4	9									
09	303	N	303	-0-	-0-	-0-	7	1	293	3	Y	3	2	1			2
							3	9									
10	324	N	324	-0-	-0-	-0-	7	1	314	3	Y	3	4	1			1
							3	9									
*11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					1
*12	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					1
01 DLQ G-10	NO RPT			-0-	-0-	-0-					Y	NO RPT					1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
09	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	840	N	722	-0-	-118	-0-	722	3			N	-0-					-0-
12	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	10	1	343	3	Y	7	7	1			2
							8	9									
09	345	N	345	-0-	-0-	-0-	8	1	329	3	Y	7	5	1			4
							8	9									
10	372	N	310	-0-	-62	-0-	7	1	296	3	Y	6	7	1			3
							7	9									
11	360	N	278	-0-	-82	-0-	278	3			Y	-0-					3
12	372	N	244	-0-	-128	-0-	244	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	12	1	404	3	Y	7	7	1			2
							8	9									
09	406	N	406	-0-	-0-	-0-	9	1	389	3	Y	7	5	1			4
							8	9									
10	403	N	371	-0-	-32	-0-	8	1	356	3	Y	6	7	1			3
							7	9									
11	420	N	341	-0-	-79	-0-	341	3			Y	-0-					3
12	434	N	347	-0-	-87	-0-	347	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	17	1	567	3	Y	7	7	1			2
							8	9									
09	562	N	562	-0-	-0-	-0-	13	1	541	3	Y	7	5	1			4
							8	9									
10	558	N	553	-0-	-5	-0-	12	1	534	3	Y	6	7	1			3
							7	9									
11	540	N	526	-0-	-14	-0-	526	3			Y	-0-					3
12	558	N	539	-0-	-19	-0-	539	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
11	1110	N	828	-0-	-282	-0-	828	3			N	-0-					-0-
12	1147	N	1017	-0-	-130	-0-	1017	3			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	434	N	3	-0-	-431	-0-	3	3			N	-0-					-0-
*01	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

08	1116	N	893	-0-	-223	-0-	893	3			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
10	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
*01	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	18	1	599	3	Y	14	15	1			4
							15	9									
09	660	N	605	-0-	-55	-0-	14	1	576	3	Y	14	10	1			8
							15	9									
10	682	N	614	-0-	-68	-0-	13	1	587	3	Y	13	15	1			6
							14	9									
11	600	N	553	-0-	-47	-0-	553	3			Y	-0-					6
12	620	N	538	-0-	-82	-0-	538	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
10	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
11	900	N	855	-0-	-45	-0-	855	3			N	-0-					-0-
12	930	N	754	-0-	-176	-0-	754	3			N	-0-					-0-
*01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	630	N	551	-0-	-79	-0-	551	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	30	1	1021	3	Y	10	11	1			3
							11	9									
09	1020	N	908	-0-	-112	-0-	21	1	876	3	Y	10	7	1			6
							11	9									
10	1085	N	1061	-0-	-24	-0-	23	1	1028	3	Y	9	11	1			4
							10	9									
11	1020	N	836	-0-	-184	-0-	836	3			Y	-0-					4
12	930	N	925	-0-	-5	-0-	925	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	16	1	544	3	Y	3	2	1			1
							3	9									
09	390	N	298	-0-	-92	-0-	7	1	288	3	Y	3	2	1			2
							3	9									
10	382	N	382	-0-	-0-	-0-	8	1	371	3	Y	3	4	1			1
							3	9									
11	390	N	387	-0-	-3	-0-	387	3			Y	-0-					1
*12	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	608	-0-	-136	-0-	17	1	582	3	Y	8	6	1			2
							9	9									
09	776	N	776	-0-	-0-	-0-	18	1	747	3	Y	10	6	1			6
							11	9									
10	1102	N	1102	-0-	-0-	-0-	24	1	1068	3	Y	9	11	1			4
							10	9									
*11	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					4
*12	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
09	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
*12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	20	1	674	3	Y	6	4	1			2
							7	9									
09	598	N	598	-0-	-0-	-0-	14	1	577	3	Y	6	4	1			4
							7	9									
10	435	N	435	-0-	-0-	-0-	10	1	418	3	Y	6	7	1			3
							7	9									
11	570	N	391	-0-	-179	-0-	391	3			Y	-0-					3
12	589	N	387	-0-	-202	-0-	387	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
11	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
12	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
01	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	300	N	213	-0-	-87	-0-	213	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

08	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					51
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					51
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					51
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					51
*12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					51
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					23
09	570	N	556	-0-	-14	-0-	556	3			N	-0-					23
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					23
11	570	N	484	-0-	-86	-0-	484	3			N	-0-					23
12	589	N	563	-0-	-26	-0-	563	3			N	-0-					23
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					15
09	1680	N	1608	-0-	-72	-0-	1608	3			N	-0-					15
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					15
11	1680	N	1354	-0-	-326	-0-	1354	3			N	-0-					15
12	1674	N	1594	-0-	-80	-0-	1594	3			N	-0-					15
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1350	N	1116	-0-	-234	-0-	1116	3			N	-0-					-0-
12	1457	N	1107	-0-	-350	-0-	1107	3			N	-0-					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	313	-0-	-90	-0-	313	3			N	-0-					31
09	360	N	189	-0-	-171	-0-	189	3			N	-0-					31
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					31
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					31
*12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					31
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	12	1	409	3	Y	5	4	1			2
							6	9									
09	412	N	412	-0-	-0-	-0-	10	1	395	3	Y	6	4	1			4
							7	9									
10	382	N	382	-0-	-0-	-0-	8	1	367	3	Y	6	7	1			3
							7	9									
11	360	N	334	-0-	-26	-0-	334	3			Y	-0-					3
12	372	N	330	-0-	-42	-0-	330	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	600	N	441	-0-	-159	-0-	441	3			N	-0-					-0-
12	620	N	460	-0-	-160	-0-	460	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	788	3	1	4	N	5	8	1			4
							6	9									
09	856	N	856	-0-	-0-	-0-	850	3	6	9	N	5					9
10	917	N	917	-0-	-0-	-0-	909	3	8	9	N	7	8	1			8
11	780	N	726	-0-	-54	-0-	718	3	8	9	N	7	8	1			7
12	899	N	864	-0-	-35	-0-	853	3	11	9	N	10					17
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1500	N	1500	-0-	-0-	-0-	43	1	1442	3	Y	14	15	1			4
							15	9									
09	1446	N	1446	-0-	-0-	-0-	34	1	1397	3	Y	14	10	1			8
							15	9									
10	1478	N	1478	-0-	-0-	-0-	33	1	1431	3	Y	13	15	1			6
							14	9									
*11	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					6
*12	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
12	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					9
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					9
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					9
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					9
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					9
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					9

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
10	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
09	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
10	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*01	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
11	810	N	614	-0-	-196	-0-	614	3			N	-0-					-0-
12	806	N	580	-0-	-226	-0-	580	3			N	-0-					-0-
01	744	N	545	-0-	-199	-0-	545	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
11	180	N	71	-0-	-109	-0-	71	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2902	N	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	810	N	549	-0-	-261	-0-	549	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
*01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1869	N	1869	-0-	-0-	-0-	53	1	1793	3	Y	21	22	1			6
							23	9									
09	1830	N	1716	-0-	-114	-0-	40	1	1654	3	Y	20	14	1			12
							22	9									
10	1764	N	1764	-0-	-0-	-0-	39	1	1704	3	Y	19	22	1			9
							21	9									
*11	1807	N	1807	-0-	-0-	-0-	1807	3			Y	-0-					9
*12	1827	N	1827	-0-	-0-	-0-	1827	3			Y	-0-					9
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					9

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2248	N	2248	-0-	-0-	-0-	65	1	2168	3	Y	14	15	1			4
							15	9									
09	2192	N	2192	-0-	-0-	-0-	51	1	2126	3	Y	14	10	1			8
							15	9									
10	2191	N	2191	-0-	-0-	-0-	49	1	2128	3	Y	13	15	1			6
							14	9									
11	2130	N	2084	-0-	-46	-0-	2084	3			Y	-0-					6
12	2201	N	2199	-0-	-2	-0-	2199	3			Y	-0-					6
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					6

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1233	-0-	-7	-0-	35	1	1190	3	Y	7	7	1			2
							8	9									
09	1200	N	1190	-0-	-10	-0-	28	1	1154	3	Y	7	5	1			4
							8	9									
10	1209	N	1085	-0-	-124	-0-	24	1	1054	3	Y	6	7	1			3
							7	9									
11	1200	N	1109	-0-	-91	-0-	1109	3			Y	-0-					3
12	1240	N	1101	-0-	-139	-0-	1101	3			Y	-0-					3
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	612	-0-	-8	-0-	17	1	587	3	Y	7	7	1			2
							8	9									
09	600	N	588	-0-	-12	-0-	14	1	566	3	Y	7	5	1			4
							8	9									
10	589	N	589	-0-	-0-	-0-	13	1	569	3	Y	6	7	1			3
							7	9									
11	600	N	546	-0-	-54	-0-	546	3			Y	-0-					3
12	620	N	575	-0-	-45	-0-	575	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	12	1	387	3	Y	7	7	1			2
							8	9									
09	390	N	384	-0-	-6	-0-	9	1	367	3	Y	7	5	1			4
							8	9									
10	403	N	393	-0-	-10	-0-	9	1	377	3	Y	6	7	1			3
							7	9									
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					3
12	403	N	380	-0-	-23	-0-	380	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	360	N	266	-0-	-94	-0-	266	3			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

08	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
09	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
10	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
11	1830	N	1607	-0-	-223	-0-	1607	3			N	-0-					-0-
12	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
*01	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	77	1	525	3	Y	7					37
							8	9									
09	588	N	588	-0-	-0-	-0-	78	1	504	3	Y	5					42
							6	9									
10	597	N	597	-0-	-0-	-0-	590	3	7	9	Y	6					48
11	537	N	537	-0-	-0-	-0-	59	1	475	3	Y	3					51
							3	9									
*12	614	N	614	-0-	-0-	-0-	79	1	533	3	Y	2					53
							2	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1299	-0-	-65	-0-	1299	3			N	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	1260	N	872	-0-	-388	-0-	872	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
*01	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	428	-0-	-1153	-0-	12	1	399	3	Y	15	18	1			4
							17	9									
09	1530	N	669	-0-	-861	-0-	15	1	631	3	Y	21	13	1			12
							23	9									
10	940	N	940	-0-	-0-	-0-	21	1	898	3	Y	19	22	1			9
							21	9									
*11	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					9
*12	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					9
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	659	-0-	-23	-0-	18	1	622	3	Y	17	18	1			5
							19	9									
09	660	N	643	-0-	-17	-0-	15	1	609	3	Y	17	12	1			10
							19	9									
10	651	N	648	-0-	-3	-0-	14	1	617	3	Y	15	18	1			7
							17	9									
11	630	N	594	-0-	-36	-0-	594	3			Y	-0-					7
*12	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					7
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	553	-0-	-36	-0-	16	1	526	3	Y	10	11	1			3
							11	9									
09	570	N	539	-0-	-31	-0-	12	1	516	3	Y	10	7	1			6
							11	9									
10	581	N	581	-0-	-0-	-0-	13	1	558	3	Y	9	11	1			4
							10	9									
11	540	N	535	-0-	-5	-0-	535	3			Y	-0-					4
*12	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	553	-0-	-67	-0-	16	1	522	3	Y	14	15	1			4
							15	9									
09	570	N	555	-0-	-15	-0-	13	1	527	3	Y	14	10	1			8
							15	9									
10	564	N	564	-0-	-0-	-0-	12	1	538	3	Y	13	15	1			6
							14	9									
11	540	N	518	-0-	-22	-0-	518	3			Y	-0-					6
12	589	N	534	-0-	-55	-0-	534	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	10	1	325	3	Y	7	7	1			2
							8	9									
09	327	N	327	-0-	-0-	-0-	8	1	311	3	Y	7	5	1			4
							8	9									
10	310	N	271	-0-	-39	-0-	6	1	258	3	Y	6	7	1			3
							7	9									
*11	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					3
*12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32	-0-	12	1	410	3	Y	10	11	1			3
							11	9									
09	420	N	409	-0-	-11	-0-	9	1	389	3	Y	10	7	1			6
							11	9									
10	434	N	412	-0-	-22	-0-	9	1	393	3	Y	9	11	1			4
							10	9									
11	420	N	406	-0-	-14	-0-	406	3			Y	-0-					4
12	434	N	418	-0-	-16	-0-	418	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	N	1035	-0-	-0-	-0-	30	1	994	3	Y	10	10	1			3
							11	9									
09	690	N	678	-0-	-12	-0-	16	1	651	3	Y	10	7	1			6
							11	9									
10	950	N	950	-0-	-0-	-0-	21	1	919	3	Y	9	11	1			4
							10	9									
*11	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					4
*12	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	502	3	1	9	Y	1					16
09	477	N	477	-0-	-0-	-0-	476	3	1	9	Y	1					17
10	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					18
11	480	N	417	-0-	-63	-0-	415	3	2	9	Y	2					20
12	496	N	462	-0-	-34	-0-	459	3	3	9	Y	3					23
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	24	1	810	3	Y	5	4	1			2
							6	9									
09	723	N	723	-0-	-0-	-0-	17	1	699	3	Y	6	4	1			4
							7	9									
10	604	N	604	-0-	-0-	-0-	13	1	584	3	Y	6	7	1			3
							7	9									
11	660	N	588	-0-	-72	-0-	588	3			Y	-0-					3
12	682	N	511	-0-	-171	-0-	511	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	598	-0-	-115	-0-	17	1	572	3	Y	8	7	1			2
							9	9									
09	701	N	701	-0-	-0-	-0-	16	1	673	3	Y	11	7	1			6
							12	9									
10	699	N	699	-0-	-0-	-0-	15	1	674	3	Y	9	11	1			4
							10	9									
11	570	N	432	-0-	-138	-0-	432	3			Y	-0-					4
12	713	N	468	-0-	-245	-0-	468	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	672	-0-	-41	-0-	19	1	642	3	Y	10	11	1			3
							11	9									
09	629	N	629	-0-	-0-	-0-	15	1	603	3	Y	10	7	1			6
							11	9									
10	722	N	722	-0-	-0-	-0-	16	1	696	3	Y	9	11	1			4
							10	9									
11	660	N	640	-0-	-20	-0-	640	3			Y	-0-					4
12	651	N	548	-0-	-103	-0-	548	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	15	1	516	3	Y	7	7	1			2
							8	9									
09	510	N	510	-0-	-0-	-0-	12	1	490	3	Y	7	5	1			4
							8	9									
10	538	N	538	-0-	-0-	-0-	12	1	519	3	Y	6	7	1			3
							7	9									
*11	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					3
*12	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	5	1	178	3	Y	70	7	1	63	8	2
							77	9									
09	210	N	177	-0-	-33	-0-	4	1	165	3	Y	7	5	1			4
							8	9									
10	217	N	183	-0-	-34	-0-	4	1	172	3	Y	6	7	1			3
							7	9									
11	210	N	177	-0-	-33	-0-	177	3			Y	-0-					3
12	186	N	175	-0-	-11	-0-	175	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	63	-0-	-867	-0-	2	1	52	3	Y	8	7	1			2
							9	9									
09	900	N	42	-0-	-858	-0-	1	1	29	3	Y	11	7	1			6
							12	9									
10	124	N	41	-0-	-83	-0-	1	1	30	3	Y	9	11	1			4
							10	9									
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-					4
*12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1135	-0-	-105	-0-	33	1	1093	3	Y	8	7	1			2
							9	9									
09	1200	N	265	-0-	-935	-0-	6	1	247	3	Y	11	7	1			6
							12	9									
10	1594	N	1594	-0-	-0-	-0-	35	1	1549	3	Y	9	11	1			4
							10	9									
*11	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					4
*12	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	7	-0-	-334	-0-	5	3	2	9	Y	2	5	1			1
09	433	N	433	-0-	-0-	-0-	10	1	412	3	Y	10	5	1			6
							11	9									
10	604	N	604	-0-	-0-	-0-	13	1	581	3	Y	9	11	1			4
							10	9									
*11	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					4
*12	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1399	N	1399	-0-	-0-	-0-	40	1	1344	3	Y	14	15	1			4
							15	9									
09	1359	N	1359	-0-	-0-	-0-	32	1	1312	3	Y	14	10	1			8
							15	9									
10	1477	N	1477	-0-	-0-	-0-	33	1	1430	3	Y	13	15	1			6
							14	9									
*11	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					6
12	1364	N	1335	-0-	-29	-0-	1335	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	864	-0-	-624	-0-	25	1	824	3	Y	14	15	1			4
							15	9									
09	1440	N	853	-0-	-587	-0-	20	1	818	3	Y	14	10	1			8
							15	9									
10	1364	N	881	-0-	-483	-0-	19	1	848	3	Y	13	15	1			6
							14	9									
*11	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					6
*12	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	736	-0-	-70	-0-	736	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
12	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
11	390	N	331	-0-	-59	-0-	331	3			Y	-0-					-0-
12	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
11	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	45	-0-	-1226	-0-	1	1	44	3	Y	-0-					-0-
09	870	N	12	-0-	-858	-0-	12	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	51	1	1709	3	Y	14	15	1			4
							15	9									
09	1650	N	942	-0-	-708	-0-	22	1	905	3	Y	14	10	1			8
							15	9									
10	1736	N	231	-0-	-1505	-0-	5	1	212	3	Y	13	15	1			6
							14	9									
11	1710	N	565	-0-	-1145	-0-	565	3			Y	-0-					6
*12	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	8	1	262	3	Y	10	11	1			3
							11	9									
09	277	N	277	-0-	-0-	-0-	6	1	260	3	Y	10	7	1			6
							11	9									
10	352	N	352	-0-	-0-	-0-	8	1	334	3	Y	9	11	1			4
							10	9									
*11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					4
*12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	770	-0-	-36	-0-	766	3	4	9	N	4	6	1			6
09	780	N	772	-0-	-8	-0-	768	3	4	9	N	4					10
10	729	N	729	-0-	-0-	-0-	722	3	7	9	N	6	6	1			10
11	750	N	632	-0-	-118	-0-	625	3	7	9	N	6	6	1			10
12	806	N	709	-0-	-97	-0-	700	3	9	9	N	8					18
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					18

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	406	3	3	9	N	3	4	1			5
09	422	N	422	-0-	-0-	-0-	419	3	3	9	N	3					8
10	409	N	409	-0-	-0-	-0-	405	3	4	9	N	4	4	1			8
11	390	N	352	-0-	-38	-0-	348	3	4	9	N	4	4	1			8
12	434	N	396	-0-	-38	-0-	390	3	6	9	N	5					13
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0-	-0-	31	1	1044	3	Y	10	11	1			3
							11	9									
09	1050	N	1035	-0-	-15	-0-	24	1	1000	3	Y	10	7	1			6
							11	9									
10	1023	N	1020	-0-	-3	-0-	23	1	987	3	Y	9	11	1			4
							10	9									
11	1050	N	1012	-0-	-38	-0-	1012	3			Y	-0-					4
12	1085	N	938	-0-	-147	-0-	938	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8	-0-	393	3	2	9	N	2	3	1			2
09	420	N	392	-0-	-28	-0-	390	3	2	9	N	2					4
10	395	N	395	-0-	-0-	-0-	393	3	2	9	N	2	3	1			3
11	390	N	345	-0-	-45	-0-	343	3	2	9	N	2	3	1			2
12	403	N	387	-0-	-16	-0-	384	3	3	9	N	3					5
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					5

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	3	-0-	-989	-0-	1	3	2	9	Y	2	3	1			1
09	750	N	-0-	-0-	-750	-0-					Y	6	3	1			4
10	465	N	290	-0-	-175	-0-	6	1	277	3	Y	6	7	1			3
							7	9									
*11	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					3
*12	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1419	-0-	-596	-0-	41	1	1367	3	Y	10	7	1			3
							11	9									
09	1620	N	505	-0-	-1115	-0-	12	1	479	3	Y	13	8	1			8
							14	9									
10	1966	N	1966	-0-	-0-	-0-	44	1	1908	3	Y	13	15	1			6
							14	9									
11	1380	N	615	-0-	-765	-0-	615	3			Y	-0-					6
12	527	N	415	-0-	-112	-0-	415	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	720	3	1	4	N	4	6	1			3
							4	9									
09	750	N	684	-0-	-66	-0-	680	3	4	9	N	4					7
10	614	N	614	-0-	-0-	-0-	607	3	7	9	N	6	6	1			7
11	690	N	531	-0-	-159	-0-	524	3	7	9	N	6	6	1			7
12	713	N	596	-0-	-117	-0-	587	3	9	9	N	8					15
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					15

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
09	540	N	339	-0-	-201	-0-	339	3			N	-0-					-0-
10	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
11	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	537	3	1	4	N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	510	N	407	-0-	-103	-0-	407	3			N	-0-					-0-
12	496	N	334	-0-	-162	-0-	334	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	620	N	445	-0-	-175	-0-	445	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	570	N	509	-0-	-61	-0-	509	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
*01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	7 4	1 9	240	3	Y	4	4	1			1
09	344	N	344	-0-	-0-	-0-	8 3	1 9	333	3	Y	3	2	1			2
10	230	N	230	-0-	-0-	-0-	5 3	1 9	222	3	Y	3	4	1			1
11	240	N	192	-0-	-48	-0-	192	3			Y	-0-					1
12	279	N	235	-0-	-44	-0-	235	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	24	-0-	-286	-0-	24	3			N	-0-					-0-
09	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	132	-0-	-116	-0-	4 8	1 9	120	3	Y	7	7	1			2
09	281	N	281	-0-	-0-	-0-	6 8	1 9	267	3	Y	7	5	1			4
10	319	N	319	-0-	-0-	-0-	7 7	1 9	305	3	Y	6	7	1			3
*11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					3
*12	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	21	1	716	3	Y	8	6	1			2
							9	9									
09	665	N	665	-0-	-0-	-0-	15	1	638	3	Y	11	7	1			6
							12	9									
10	613	N	613	-0-	-0-	-0-	13	1	590	3	Y	9	11	1			4
							10	9									
11	660	N	554	-0-	-106	-0-	554	3			Y	-0-					4
12	682	N	557	-0-	-125	-0-	557	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	12	1	391	3	Y	14	15	1			4
							15	9									
09	404	N	404	-0-	-0-	-0-	9	1	380	3	Y	14	10	1			8
							15	9									
10	414	N	414	-0-	-0-	-0-	9	1	391	3	Y	13	15	1			6
							14	9									
*11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					6
*12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	28	1	945	3	Y	8	6	1			2
							9	9									
09	862	N	862	-0-	-0-	-0-	20	1	830	3	Y	11	7	1			6
							12	9									
10	807	N	807	-0-	-0-	-0-	18	1	779	3	Y	9	11	1			4
							10	9									
11	840	N	696	-0-	-144	-0-	696	3			Y	-0-					4
12	868	N	713	-0-	-155	-0-	713	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	18	1	616	3	Y	6	4	1			2
							7	9									
09	614	N	614	-0-	-0-	-0-	14	1	593	3	Y	6	4	1			4
							7	9									
10	606	N	606	-0-	-0-	-0-	13	1	586	3	Y	6	7	1			3
							7	9									
11	570	N	542	-0-	-28	-0-	542	3			Y	-0-					3
12	589	N	547	-0-	-42	-0-	547	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	497	3	2	9	N	2	4	1			1
09	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					3
10	466	N	466	-0-	-0-	-0-	463	3	3	9	N	3	4	1			2
11	480	N	405	-0-	-75	-0-	402	3	3	9	N	3	4	1			1
12	496	N	456	-0-	-40	-0-	450	3	6	9	N	5					6
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	810	N	618	-0-	-192	-0-	618	3			N	-0-					-0-
12	837	N	542	-0-	-295	-0-	542	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	400	3	3	9	N	3	5	1			3
09	398	N	398	-0-	-0-	-0-	395	3	3	9	N	3					6
10	406	N	406	-0-	-0-	-0-	400	3	6	9	N	5	5	1			6
11	390	N	356	-0-	-34	-0-	350	3	6	9	N	5	5	1			6
12	403	N	400	-0-	-3	-0-	392	3	8	9	N	7					13
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					13

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	843	-0-	-56	-0-	837	3	6	9	N	5	8	1			4
09	840	N	830	-0-	-10	-0-	824	3	6	9	N	5					9
10	845	N	845	-0-	-0-	-0-	837	3	8	9	N	7	8	1			8
11	810	N	741	-0-	-69	-0-	733	3	8	9	N	7	8	1			7
12	868	N	832	-0-	-36	-0-	821	3	11	9	N	10					17
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					17

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	11	1	381	3	Y	10	11	1			3
							11	9									
09	390	N	380	-0-	-10	-0-	9	1	360	3	Y	10	7	1			6
							11	9									
10	403	N	384	-0-	-19	-0-	8	1	366	3	Y	9	11	1			4
							10	9									
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					4
*12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36	-0-	9	1	293	3	Y	3	2	1			1
							3	9									
09	361	N	361	-0-	-0-	-0-	8	1	350	3	Y	3	2	1			2
							3	9									
10	352	N	352	-0-	-0-	-0-	8	1	341	3	Y	3	4	1			1
							3	9									
*11	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					1
*12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	3	1	117	3	Y	3	2	1			1
							3	9									
09	135	N	135	-0-	-0-	-0-	3	1	129	3	Y	3	2	1			2
							3	9									
10	116	N	116	-0-	-0-	-0-	3	1	110	3	Y	3	4	1			1
							3	9									
*11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					1
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	N	755	-0-	-0-	-0-	22	1	724	3	Y	8	6	1			2
							9	9									
09	792	N	792	-0-	-0-	-0-	18	1	762	3	Y	11	7	1			6
							12	9									
10	765	N	765	-0-	-0-	-0-	17	1	738	3	Y	9	11	1			4
							10	9									
*11	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					4
*12	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	119	-0-	-98	-0-	3	1	113	3	Y	3	2	1			1
							3	9									
09	210	N	128	-0-	-82	-0-	3	1	122	3	Y	3	2	1			2
							3	9									
10	127	N	127	-0-	-0-	-0-	3	1	121	3	Y	3	4	1			1
							3	9									
*11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					1
*12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	836	-0-	-32	-0-	24	1	800	3	Y	11	11	1			3
							12	9									
09	819	N	819	-0-	-0-	-0-	19	1	789	3	Y	10	7	1			6
							11	9									
10	682	N	523	-0-	-159	-0-	11	1	502	3	Y	9	11	1			4
							10	9									
11	810	N	397	-0-	-413	-0-	397	3			Y	-0-					4
12	837	N	406	-0-	-431	-0-	406	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
09	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
10	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-
11	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*01	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14	-0-	9	1	311	3	Y	6	4	1			2
							7	9									
09	360	N	360	-0-	-0-	-0-	8	1	345	3	Y	6	4	1			4
							7	9									
10	368	N	368	-0-	-0-	-0-	8	1	353	3	Y	6	7	1			3
							7	9									
*11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					3
*12	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					Y	1	1	1			-0-
09	210	N	5	-0-	-205	-0-	1	3	4	9	Y	4	2	1			2
10	31	N	4	-0-	-27	-0-	1	3	3	9	Y	3	4	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					1
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					1
10	146	N	146	-0-	-0-	-0-	145	3	1	9	N	1	1	1			1
11	150	N	129	-0-	-21	-0-	129	3			N	-0-	1	1			-0-
12	155	N	146	-0-	-9	-0-	145	3	1	9	N	1					1
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	45	-0-	-172	-0-	45	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	1096	3 4 9	1	4	N	4	6	1			3
09	1117	N	1117	-0-	-0-	-0-	1113	3	4	9	N	4					7
10	1063	N	1063	-0-	-0-	-0-	1057	3	6	9	N	5	6	1			6
11	1080	N	870	-0-	-210	-0-	864	3	6	9	N	5	6	1			5
12	1147	N	977	-0-	-170	-0-	969	3	8	9	N	7					12
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					12

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	21	1 15 9	716	3	Y	14	15	1			4
09	789	N	789	-0-	-0-	-0-	18	1 15 9	756	3	Y	14	10	1			8
10	761	N	761	-0-	-0-	-0-	17	1 14 9	730	3	Y	13	15	1			6
11	720	N	559	-0-	-161	-0-	559	3			Y	-0-					6
12	806	N	737	-0-	-69	-0-	737	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	25	1 11 9	844	3	Y	10	11	1			3
09	848	N	848	-0-	-0-	-0-	20	1 11 9	817	3	Y	10	7	1			6
10	912	N	912	-0-	-0-	-0-	20	1 10 9	882	3	Y	9	11	1			4
*11	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					4
*12	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
11	870	N	606	-0-	-264	-0-	606	3			N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*01	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

08	602	N	602	-0-	-0-	-0-	17	1	577	3	Y	7	7	1			2
							8	9									
09	577	N	577	-0-	-0-	-0-	13	1	556	3	Y	7	5	1			4
							8	9									
10	582	N	582	-0-	-0-	-0-	13	1	562	3	Y	6	7	1			3
							7	9									
*11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					3
*12	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
12	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
01	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	211	3	1	9	N	1	1	1			-0-
11	210	N	199	-0-	-11	-0-	198	3	1	9	N	1	1	1			-0-
12	217	N	206	-0-	-11	-0-	205	3	1	9	N	1					1
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	346	3	3	9	N	3	5	1			2
09	335	N	335	-0-	-0-	-0-	332	3	3	9	N	3					5
10	329	N	329	-0-	-0-	-0-	323	3	6	9	N	5	5	1			5
11	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5	5	1			5
*12	340	N	340	-0-	-0-	-0-	332	3	8	9	N	7					12
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					12

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	372	N	133	-0-	-239	-0-	133	3			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
01	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	5	1	181	3	Y	4	4	1			1
							4	9									
09	174	N	174	-0-	-0-	-0-	4	1	167	3	Y	3	2	1			2
							3	9									
10	181	N	181	-0-	-0-	-0-	4	1	174	3	Y	3	4	1			1
							3	9									
*11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					1
*12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					1
01 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
09	450	N	341	-0-	-109	-0-	341	3			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	394	-0-	-71	-0-	11	1	375	3	Y	7	7	1			2
							8	9									
09	450	N	355	-0-	-95	-0-	8	1	339	3	Y	7	5	1			4
							8	9									
10	465	N	355	-0-	-110	-0-	8	1	340	3	Y	6	7	1			3
							7	9									
11	390	N	331	-0-	-59	-0-	331	3			Y	-0-					3
12	372	N	340	-0-	-32	-0-	340	3			Y	-0-					3
01 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1637	N	1637	-0-	-0-	-0-	47	1	1578	3	Y	11	9	1			3
							12	9									
09	1719	N	1719	-0-	-0-	-0-	40	1	1664	3	Y	14	9	1			8
							15	9									
10	1360	N	1360	-0-	-0-	-0-	30	1	1316	3	Y	13	15	1			6
							14	9									
*11	1650	N	1650	-0-	-0-	-0-	1650	3			Y	-0-					6
12	1581	N	1426	-0-	-155	-0-	1426	3			Y	-0-					6
01 DLQ G-10		NO	RPT	-0-	-0-	-0-					Y	NO RPT					6

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	330	N	168	-0-	-162	-0-	168	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	10	1	341	3	Y	4	4	1			1
							4	9									
09	345	N	345	-0-	-0-	-0-	8	1	334	3	Y	3	2	1			2
							3	9									
10	354	N	354	-0-	-0-	-0-	8	1	343	3	Y	3	4	1			1
							3	9									
*11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					1
*12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					1
01 DLQ G-10		NO	RPT	-0-	-0-	-0-					Y	NO RPT					1

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
10	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
11	1020	N	953	-0-	-67	-0-	953	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*01	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
09	870	N	436	-0-	-434	-0-	436	3			N	-0-					-0-
10	744	N	577	-0-	-167	-0-	577	3			N	-0-					-0-
11	750	N	608	-0-	-142	-0-	608	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30	-0-	463	3	3	9	N	3	5	1			4
09	480	N	462	-0-	-18	-0-	459	3	3	9	N	3					7
10	467	N	467	-0-	-0-	-0-	461	3	6	9	N	5	5	1			7
11	450	N	408	-0-	-42	-0-	402	3	6	9	N	5	5	1			7
12	465	N	458	-0-	-7	-0-	450	3	8	9	N	7					14
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					14

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	458	-0-	-317	-0-	458	3			N	-0-					-0-
09	690	N	442	-0-	-248	-0-	442	3			N	-0-					-0-
10	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
01	1085	N	915	-0-	-170	-0-	915	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	19	1	642	3	Y	4	4	1			1
							4	9									
09	630	N	630	-0-	-0-	-0-	15	1	612	3	Y	3	2	1			2
							3	9									
10	651	N	434	-0-	-217	-0-	10	1	421	3	Y	3	4	1			1
							3	9									
11	630	N	203	-0-	-427	-0-	203	3			Y	-0-					1
12	651	N	541	-0-	-110	-0-	541	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	355	-0-	-48	-0-	10	1	337	3	Y	7	7	1			2
							8	9									
09	425	N	425	-0-	-0-	-0-	10	1	407	3	Y	7	5	1			4
							8	9									
10	799	N	799	-0-	-0-	-0-	18	1	774	3	Y	6	7	1			3
							7	9									
*11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					3
*12	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	21	1	722	3	Y	14	15	1			4
							15	9									
09	721	N	721	-0-	-0-	-0-	17	1	689	3	Y	14	10	1			8
							15	9									
10	750	N	750	-0-	-0-	-0-	16	1	720	3	Y	13	15	1			6
							14	9									
11	630	N	603	-0-	-27	-0-	603	3			Y	-0-					6
*12	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	14	1	480	3	Y	7	7	1			2
							8	9									
09	476	N	476	-0-	-0-	-0-	11	1	457	3	Y	7	5	1			4
							8	9									
10	481	N	481	-0-	-0-	-0-	11	1	463	3	Y	6	7	1			3
							7	9									
*11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					3
*12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	7	1			2
							8	9									
09	540	N	519	-0-	-21	-0-	12	1	499	3	Y	7	5	1			4
							8	9									
10	558	N	480	-0-	-78	-0-	11	1	462	3	Y	6	7	1			3
							7	9									
11	540	N	426	-0-	-114	-0-	426	3			Y	-0-					3
12	527	N	419	-0-	-108	-0-	419	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	9	1	296	3	Y	7	7	1			2
							8	9									
09	291	N	291	-0-	-0-	-0-	7	1	276	3	Y	7	5	1			4
							8	9									
10	279	N	241	-0-	-38	-0-	5	1	229	3	Y	6	7	1			3
							7	9									
11	300	N	243	-0-	-57	-0-	243	3			Y	-0-					3
12	310	N	259	-0-	-51	-0-	259	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	392	-0-	-104	-0-	11	1	377	3	Y	4	3	1			1
							4	9									
09	485	N	485	-0-	-0-	-0-	11	1	466	3	Y	7	4	1			4
							8	9									
10	578	N	578	-0-	-0-	-0-	13	1	558	3	Y	6	7	1			3
							7	9									
*11	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					3
*12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	11	1	380	3	Y	10	11	1			3
							11	9									
09	420	N	420	-0-	-0-	-0-	10	1	399	3	Y	10	7	1			6
							11	9									
10	412	N	412	-0-	-0-	-0-	9	1	393	3	Y	9	11	1			4
							10	9									
*11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					4
*12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	8	1	264	3	Y	7	7	1			2
							8	9									
09	270	N	267	-0-	-3	-0-	6	1	253	3	Y	7	5	1			4
							8	9									
10	279	N	274	-0-	-5	-0-	6	1	261	3	Y	6	7	1			3
							7	9									
11	270	N	252	-0-	-18	-0-	252	3			Y	-0-					3
12	279	N	228	-0-	-51	-0-	228	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	5	1	182	3	Y	10	11	1			3
							11	9									
09	210	N	186	-0-	-24	-0-	4	1	171	3	Y	10	7	1			6
							11	9									
10	186	N	163	-0-	-23	-0-	3	1	150	3	Y	9	11	1			4
							10	9									
11	180	N	147	-0-	-33	-0-	147	3			Y	-0-					4
12	186	N	126	-0-	-60	-0-	126	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	-0-	8	1	259	3	Y	4	4	1			1
							4	9									
09	270	N	195	-0-	-75	-0-	5	1	187	3	Y	3	2	1			2
							3	9									
10	279	N	253	-0-	-26	-0-	6	1	244	3	Y	3	4	1			1
							3	9									
11	270	N	210	-0-	-60	-0-	210	3			Y	-0-					1
12	217	N	192	-0-	-25	-0-	192	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
*01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	2	1	66	3	Y	3	2	1			1
							3	9									
09	30	N	15	-0-	-15	-0-	12	3	3	9	Y	3	2	1			2
10	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3	4	1			1
11	60	N	6	-0-	-54	-0-	6	3			Y	-0-					1
*12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	11	1	374	3	Y	4	4	1			1
							4	9									
09	425	N	425	-0-	-0-	-0-	10	1	412	3	Y	3	2	1			2
							3	9									
10	434	N	417	-0-	-17	-0-	9	1	405	3	Y	3	4	1			1
							3	9									
*11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					1
12	434	N	412	-0-	-22	-0-	412	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	9	1	299	3	Y	7	7	1			2
							8	9									
09	376	N	376	-0-	-0-	-0-	9	1	359	3	Y	7	5	1			4
							8	9									
10	406	N	406	-0-	-0-	-0-	9	1	390	3	Y	6	7	1			3
							7	9									
*11	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3
12	403	N	380	-0-	-23	-0-	380	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
11	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	300	N	156	-0-	-144	-0-	156	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	20	1	689	3	Y	7	7	1			2
							8	9									
09	600	N	586	-0-	-14	-0-	14	1	564	3	Y	7	5	1			4
							8	9									
10	217	N	11	-0-	-206	-0-	4	3	7	9	Y	6	7	1			3
11	660	N	-0-	-0-	-660	-0-					Y	-0-					3
12	620	N	44	-0-	-576	-0-	44	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
09	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
11	1440	N	1372	-0-	-68	-0-	1372	3			N	-0-					-0-
*12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

08	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

08	364	N	364	-0-	-0-	-0-	10	1	348	3	Y	5	4	1			2
							6	9									
09	308	N	308	-0-	-0-	-0-	7	1	294	3	Y	6	4	1			4
							7	9									
10	291	N	291	-0-	-0-	-0-	6	1	278	3	Y	6	7	1			3
							7	9									
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					3
12	279	N	187	-0-	-92	-0-	187	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

08	445	N	445	-0-	-0-	-0-	13	1	428	3	Y	4	4	1			1
							4	9									
09	434	N	434	-0-	-0-	-0-	10	1	421	3	Y	3	2	1			2
							3	9									
10	434	N	420	-0-	-14	-0-	9	1	408	3	Y	3	4	1			1
							3	9									
11	420	N	387	-0-	-33	-0-	387	3			Y	-0-					1
12	434	N	379	-0-	-55	-0-	379	3			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	882	-0-	-17	-0-	25	1	846	3	Y	10	11	1			3
							11	9									
09	870	N	842	-0-	-28	-0-	20	1	811	3	Y	10	7	1			6
							11	9									
10	899	N	863	-0-	-36	-0-	19	1	834	3	Y	9	11	1			4
							10	9									
11	840	N	793	-0-	-47	-0-	793	3			Y	-0-					4
12	868	N	664	-0-	-204	-0-	664	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	631	-0-	-175	-0-	631	3			N	-0-					-0-
09	750	N	394	-0-	-356	-0-	394	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	600	N	525	-0-	-75	-0-	525	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
11	960	N	786	-0-	-174	-0-	786	3			N	-0-					-0-
12	992	N	878	-0-	-114	-0-	878	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
09	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	1290	N	1068	-0-	-222	-0-	1068	3			N	-0-					-0-
*12	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	1170	N	860	-0-	-310	-0-	860	3			N	-0-					-0-
12	1209	N	1041	-0-	-168	-0-	1041	3			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
11	690	N	535	-0-	-155	-0-	535	3			N	-0-					-0-
12	713	N	647	-0-	-66	-0-	647	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49	-0-	9	1	306	3	Y	7	7	1			2
							8	9									
09	360	N	358	-0-	-2	-0-	8	1	342	3	Y	7	5	1			4
							8	9									
10	391	N	391	-0-	-0-	-0-	9	1	375	3	Y	6	7	1			3
							7	9									
*11	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					3
12	372	N	330	-0-	-42	-0-	330	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1067	-0-	-18	-0-	1067	3			N	-0-					-0-
09	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					-0-
10	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0-	-0-	27	1	894	3	Y	5	4	1			2
							6	9									
09	1004	N	1004	-0-	-0-	-0-	24	1	973	3	Y	6	4	1			4
							7	9									
10	880	N	880	-0-	-0-	-0-	19	1	854	3	Y	6	7	1			3
							7	9									
*11	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					3
12	806	N	793	-0-	-13	-0-	793	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	31	1	1052	3	Y	17	18	1			5
							19	9									
09	1058	N	1058	-0-	-0-	-0-	25	1	1014	3	Y	17	12	1			10
							19	9									
10	1085	N	1061	-0-	-24	-0-	23	1	1021	3	Y	15	18	1			7
							17	9									
11	1050	N	1027	-0-	-23	-0-	1027	3			Y	-0-					7
12	1085	N	1032	-0-	-53	-0-	1032	3			Y	-0-					7
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	26	1	868	3	Y	10	11	1			3
							11	9									
09	870	N	870	-0-	-0-	-0-	20	1	839	3	Y	10	7	1			6
							11	9									
10	868	N	868	-0-	-0-	-0-	19	1	839	3	Y	9	11	1			4
							10	9									
11	870	N	733	-0-	-137	-0-	733	3			Y	-0-					4
12	899	N	762	-0-	-137	-0-	762	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	-0-	22	1	743	3	Y	7	7	1			2
							8	9									
09	720	N	661	-0-	-59	-0-	15	1	638	3	Y	7	5	1			4
							8	9									
10	667	N	667	-0-	-0-	-0-	15	1	645	3	Y	6	7	1			3
							7	9									
11	750	N	642	-0-	-108	-0-	642	3			Y	-0-					3
12	682	N	652	-0-	-30	-0-	652	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	779	-0-	-213	-0-	22	1	738	3	Y	17	18	1			5
							19	9									
09	960	N	654	-0-	-306	-0-	15	1	620	3	Y	17	12	1			10
							19	9									
10	992	N	573	-0-	-419	-0-	12	1	544	3	Y	15	18	1			7
							17	9									
11	750	N	490	-0-	-260	-0-	490	3			Y	-0-					7
12	682	N	497	-0-	-185	-0-	497	3			Y	-0-					7
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
09	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	810	N	614	-0-	-196	-0-	614	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	1050	N	442	-0-	-608	-0-	442	3			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1022	-0-	-1	-0-	29	1	985	3	Y	7	7	1			2
							8	9									
09	979	N	979	-0-	-0-	-0-	23	1	948	3	Y	7	5	1			4
							8	9									
10	1023	N	1010	-0-	-13	-0-	22	1	981	3	Y	6	7	1			3
							7	9									
11	990	N	926	-0-	-64	-0-	926	3			Y	-0-					3
12	1023	N	970	-0-	-53	-0-	970	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	11	1	366	3	Y	8	6	1			2
							9	9									
09	448	N	448	-0-	-0-	-0-	10	1	426	3	Y	11	7	1			6
							12	9									
10	393	N	393	-0-	-0-	-0-	9	1	374	3	Y	9	11	1			4
							10	9									
11	360	N	287	-0-	-73	-0-	287	3			Y	-0-					4
12	403	N	276	-0-	-127	-0-	276	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	262	-0-	-48	-0-	7	1	244	3	Y	10	11	1			3
							11	9									
09	249	N	249	-0-	-0-	-0-	6	1	232	3	Y	10	7	1			6
							11	9									
10	248	N	243	-0-	-5	-0-	5	1	228	3	Y	9	11	1			4
							10	9									
11	240	N	239	-0-	-1	-0-	239	3			Y	-0-					4
*12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	720	N	563	-0-	-157	-0-	563	3			N	-0-					-0-
12	744	N	626	-0-	-118	-0-	626	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	780	N	499	-0-	-281	-0-	499	3			N	-0-					-0-
12	806	N	568	-0-	-238	-0-	568	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

08	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
11	1110	N	925	-0-	-185	-0-	925	3			N	-0-					-0-
12	1147	N	1086	-0-	-61	-0-	1086	3			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	660	N	536	-0-	-124	-0-	536	3			N	-0-					-0-
*12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	1020	N	860	-0-	-160	-0-	860	3			N	-0-					-0-
12	1054	N	966	-0-	-88	-0-	966	3			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	870	N	780	-0-	-90	-0-	780	3			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

08	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1110	N	1089	-0-	-21	-0-	1089	3			N	-0-					-0-
*12	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	15	1	497	3	Y	14	15	1			4
							15	9									
09	360	N	213	-0-	-147	-0-	5	1	193	3	Y	14	10	1			8
							15	9									
10	217	N	217	-0-	-0-	-0-	5	1	198	3	Y	13	15	1			6
							14	9									
11	450	N	328	-0-	-122	-0-	328	3			Y	-0-					6
*12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					6
01	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					6

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	628	-0-	-23	-0-	18	1	599	3	Y	10	11	1			3
							11	9									
09	721	N	721	-0-	-0-	-0-	17	1	693	3	Y	10	7	1			6
							11	9									
10	748	N	748	-0-	-0-	-0-	16	1	722	3	Y	9	11	1			4
							10	9									
*11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					4
12	744	N	724	-0-	-20	-0-	724	3			Y	-0-					4
01	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	717	3	102	9	N	93					361
09	840	N	762	-0-	-78	-0-	707	3	55	9	N	50					411
10	733	N	733	-0-	-0-	-0-	696	3	37	9	N	34					445
11	780	N	605	-0-	-175	-0-	565	3	40	9	N	36					481
12	775	N	718	-0-	-57	-0-	687	3	31	9	N	28					509
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					509

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
11	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	755	-0-	-82	-0-	755	3			N	-0-					-0-
09	780	N	704	-0-	-76	-0-	704	3			N	-0-					-0-
10	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
11	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
09	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
10	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
11	630	N	533	-0-	-97	-0-	533	3			N	-0-					-0-
12	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	780	N	633	-0-	-147	-0-	633	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*01	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
*01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
09	870	N	767	-0-	-103	-0-	767	3			N	-0-					-0-
10	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
11	870	N	586	-0-	-284	-0-	586	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	775	N	428	-0-	-347	-0-	428	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	330	N	221	-0-	-109	-0-	221	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1260	-0-	-197	-0-	1236	3	24	9	N	22					81
09	1410	N	959	-0-	-451	-0-	949	3	10	9	N	9					90
10	1302	N	1233	-0-	-69	-0-	1224	3	9	9	N	8					98
11	1230	N	986	-0-	-244	-0-	975	3	11	9	N	10					108
12	992	N	12	-0-	-980	-0-	5	3	7	9	N	6					114
*01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					114

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	549	-0-	-102	-0-	549	3			N	-0-					-0-
09	570	N	376	-0-	-194	-0-	376	3			N	-0-					-0-
10	589	N	418	-0-	-171	-0-	418	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	356	-0-	-264	-0-	356	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	713	N	605	-0-	-108	-0-	605	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	868	N	711	-0-	-157	-0-	711	3			N	-0-					-0-
*01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2309	-0-	-171	-0-	2309	3			N	-0-					-0-
09	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
10	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
11	2220	N	1263	-0-	-957	-0-	1263	3			N	-0-					-0-
12	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
01	2263	N	2004	-0-	-259	-0-	2004	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1007	-0-	-295	-0-	1007	3			N	-0-					-0-
09	1170	N	1029	-0-	-141	-0-	1029	3			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
11	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
09	990	N	989	-0-	-1	-0-	989	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
*01	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
11	630	N	511	-0-	-119	-0-	511	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	881	-0-	-235	-0-	881	3			N	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
*01	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-
09	1230	N	1149	-0-	-81	-0-	1149	3			N	-0-					-0-
10	1240	N	1174	-0-	-66	-0-	1174	3			N	-0-					-0-
11	1230	N	975	-0-	-255	-0-	975	3			N	-0-					-0-
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
*01	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
09	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
11	840	N	546	-0-	-294	-0-	546	3			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	967	-0-	-56	-0-	28	1	931	3	Y	7	7	1			2
							8	9									
09	960	N	922	-0-	-38	-0-	22	1	892	3	Y	7	5	1			4
							8	9									
10	961	N	928	-0-	-33	-0-	21	1	900	3	Y	6	7	1			3
							7	9									
11	930	N	882	-0-	-48	-0-	882	3			Y	-0-					3
12	961	N	908	-0-	-53	-0-	908	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	840	N	688	-0-	-152	-0-	688	3			N	-0-					-0-
*12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	420	N	267	-0-	-153	-0-	267	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
09	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
09	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
09	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
10	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
11	1860	N	1649	-0-	-211	-0-	1649	3			N	-0-					-0-
*12	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	75	-0-	-421	-0-	75	2			N	-0-					1
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					1
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					1
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					1
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					1
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
12	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
01	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	620	N	393	-0-	-227	-0-	393	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1718	-0-	-49	-0-	1718	3			N	-0-					-0-
09	1680	N	1656	-0-	-24	-0-	1656	3			N	-0-					-0-
10	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
11	1650	N	1509	-0-	-141	-0-	1509	3			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
*01	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	137	-0-	-731	-0-	4 15	1 9	118	3	Y	14	15	1			4
09	930	N	142	-0-	-788	-0-	3 15	1 9	124	3	Y	14	10	1			8
10	372	N	58	-0-	-314	-0-	1 14	1 9	43	3	Y	13	15	1			6
*11	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					6
*12	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	898	-0-	-94	-0-	898	3			N	-0-					-0-
09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
10	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-
11	870	N	711	-0-	-159	-0-	711	3			N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	806	N	733	-0-	-73	-0-	733	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	668	-0-	-45	-0-	664 3	3 9	1	4	N	3	4	1			28
09	666	N	666	-0-	-0-	-0-	663	3	3	9	N	3					31
10	687	N	687	-0-	-0-	-0-	683	3	4	9	N	4	4	1			31
11	660	N	600	-0-	-60	-0-	596	3	4	9	N	4	4	1			31
12	682	N	675	-0-	-7	-0-	669	3	6	9	N	5					36
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					36

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	912	-0-	-204	-0-	26	1	871	3	Y	14	15	1			4
							15	9									
09	1080	N	774	-0-	-306	-0-	18	1	741	3	Y	14	10	1			8
							15	9									
10	1106	N	1106	-0-	-0-	-0-	24	1	1068	3	Y	13	15	1			6
							14	9									
*11	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					6
*12	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	6	-0-	-1	-0-	3	3	3	9	Y	3					20
09	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3					23
10	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3					26
11	6	N	6	-0-	-0-	-0-	2	3	4	9	Y	4					30
*12	12	N	12	-0-	-0-	-0-	3	3	9	9	Y	8					38
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	988	3	6	9	Y	5					99
09	944	N	944	-0-	-0-	-0-	938	3	6	9	Y	5					104
10	950	N	950	-0-	-0-	-0-	944	3	6	9	Y	5					109
11	960	N	826	-0-	-134	-0-	818	3	8	9	Y	7					116
12	961	N	918	-0-	-43	-0-	904	3	14	9	Y	13	1	1			128
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	370	3	1	9	N	1	1	1			-0-
11	420	N	303	-0-	-117	-0-	303	3			N	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1					1
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	460	3	2	9	Y	2					9
09	438	N	438	-0-	-0-	-0-	436	3	2	9	Y	2					11
10	441	N	441	-0-	-0-	-0-	439	3	2	9	Y	2					13
11	450	N	384	-0-	-66	-0-	381	3	3	9	Y	3					16
12	465	N	426	-0-	-39	-0-	420	3	6	9	Y	5					21
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	N	1495	-0-	-0-	-0-	1493	3	2	9	Y	2					16
09	1419	N	1419	-0-	-0-	-0-	1417	3	2	9	Y	2					18
10	1427	N	1427	-0-	-0-	-0-	1425	3	2	9	Y	2					20
11	1440	N	1239	-0-	-201	-0-	1236	3	3	9	Y	3					23
12	1457	N	1371	-0-	-86	-0-	1365	3	6	9	Y	5					28
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24	-0-	376	3	3	9	N	3	5	1			4
09	390	N	388	-0-	-2	-0-	385	3	3	9	N	3					7
10	399	N	399	-0-	-0-	-0-	393	3	6	9	N	5	5	1			7
11	360	N	349	-0-	-11	-0-	343	3	6	9	N	5	5	1			7
12	403	N	392	-0-	-11	-0-	384	3	8	9	N	7					14
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					14

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					2
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					2
10	303	N	303	-0-	-0-	-0-	302	3	1	9	N	1	1	1			2
11	300	N	249	-0-	-51	-0-	249	3			N	-0-					2
12	310	N	304	-0-	-6	-0-	303	3	1	9	N	1					3
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					4
09	386	N	386	-0-	-0-	-0-	385	3	1	9	Y	1					5
10	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					6
11	390	N	337	-0-	-53	-0-	336	3	1	9	Y	1					7
12	403	N	373	-0-	-30	-0-	371	3	2	9	Y	2					9
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
09	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
10	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*01	3100	N	3507	-0-	407	407	3507	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	1063	-0-	-0-	-0-	1060	3	3	9	Y	3					14
09	1008	N	1008	-0-	-0-	-0-	1006	3	2	9	Y	2					16
10	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	Y	3					19
11	1020	N	882	-0-	-138	-0-	878	3	4	9	Y	4					23
12	1054	N	977	-0-	-77	-0-	969	3	8	9	Y	7					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	330	N	154	-0-	-176	-0-	154	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	390	N	258	-0-	-132	-0-	258	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	503	3	6	9	N	5	8	1			17
09	511	N	511	-0-	-0-	-0-	505	3	6	9	N	5					22
10	517	N	517	-0-	-0-	-0-	509	3	8	9	N	7	8	1			21
11	480	N	449	-0-	-31	-0-	441	3	8	9	N	7	8	1			20
12	527	N	506	-0-	-21	-0-	495	3	11	9	N	10					30
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	659	-0-	-147	-0-	654	3	1	4	N	4	6	1			16
							4	9									
09	720	N	657	-0-	-63	-0-	653	3	4	9	N	4					20
10	688	N	688	-0-	-0-	-0-	681	3	7	9	N	6	6	1			20
11	630	N	610	-0-	-20	-0-	603	3	7	9	N	6	6	1			20
*12	686	N	686	-0-	-0-	-0-	677	3	9	9	N	8					28
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					28

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	821	3	1	9	Y	1					8
09	780	N	780	-0-	-0-	-0-	779	3	1	9	Y	1					9
10	785	N	785	-0-	-0-	-0-	784	3	1	9	Y	1					10
11	810	N	682	-0-	-128	-0-	680	3	2	9	Y	2					12
12	806	N	754	-0-	-52	-0-	751	3	3	9	Y	3					15
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	540	3	1	9	Y	1					13
09	473	N	473	-0-	-0-	-0-	472	3	1	9	Y	1					14
10	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1					15
11	510	N	450	-0-	-60	-0-	448	3	2	9	Y	2					17
*12	497	N	497	-0-	-0-	-0-	494	3	3	9	Y	3					20
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
09	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
10	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
11	1830	N	1299	-0-	-531	-0-	1299	3			N	-0-					-0-
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
01	1798	N	1355	-0-	-443	-0-	1355	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	720	N	573	-0-	-147	-0-	573	3			N	-0-					-0-
12	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
11	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					-0-
12	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
12	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	-0-	-0-	-1519	-0-					Y	14	15	1			4
09	1470	N	332	-0-	-1138	-0-	7	1	310	3	Y	14	10	1			8
							15	9									
10	1209	N	292	-0-	-917	-0-	6	1	272	3	Y	13	15	1			6
							14	9									
*11	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					6
*12	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9	-0-	480	3	7	9	N	6	9	1			2
09	480	N	476	-0-	-4	-0-	469	3	7	9	N	6					8
10	456	N	456	-0-	-0-	-0-	447	3	9	9	N	8	8	1			8
11	480	N	395	-0-	-85	-0-	387	3	8	9	N	7	8	1			7
12	496	N	445	-0-	-51	-0-	434	3	11	9	N	10					17
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					17

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2600	N	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
09	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
10	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
11	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
*01	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
09	600	N	437	-0-	-163	-0-	437	3			N	-0-					-0-
10	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
11	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	870	N	795	-0-	-75	-0-	795	3			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*01	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	385	-0-	-49	-0-	46	1	322	3	Y	15					76
							17	9									
09	420	N	352	-0-	-68	-0-	43	1	296	3	Y	12					88
							13	9									
10	353	N	353	-0-	-0-	-0-	338	3	15	9	Y	14					102
11	360	N	321	-0-	-39	-0-	34	1	279	3	Y	7					109
							8	9									
*12	383	N	383	-0-	-0-	-0-	379	3	4	9	Y	4					113
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

08	599	N	599	-0-	-0-	-0-	75	1	520	3	Y	4					21
							4	9									
09	506	N	506	-0-	-0-	-0-	65	1	438	3	Y	3					24
							3	9									
10	490	N	490	-0-	-0-	-0-	486	3	4	9	Y	4					28
11	479	N	479	-0-	-0-	-0-	51	1	426	3	Y	2					30
							2	9									
*12	450	N	450	-0-	-0-	-0-	449	3	1	9	Y	1					31
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

08	345	N	345	-0-	-0-	-0-	42	1	294	3	Y	8					36
							9	9									
09	331	N	331	-0-	-0-	-0-	44	1	280	3	Y	6					42
							7	9									
10	269	N	269	-0-	-0-	-0-	261	3	8	9	Y	7					49
11	247	N	247	-0-	-0-	-0-	25	1	218	3	Y	4					53
							4	9									
*12	376	N	376	-0-	-0-	-0-	373	3	3	9	Y	3					56
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

08	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					31
09	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					31
10	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					31
11	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					31
*12	1983	N	1983	-0-	-0-	-0-	1982	3	1	9	Y	1					32
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

08	403	N	354	-0-	-49	-0-	351	3	3	9	N	3	5	1			3
09	390	N	355	-0-	-35	-0-	352	3	3	9	N	3					6
10	338	N	338	-0-	-0-	-0-	332	3	6	9	N	5	5	1			6
11	330	N	292	-0-	-38	-0-	286	3	6	9	N	5	5	1			6
12	372	N	329	-0-	-43	-0-	321	3	8	9	N	7					13
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
09	1560	N	1540	-0-	-20	-0-	1540	3			N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
11	1560	N	1474	-0-	-86	-0-	1474	3			N	-0-					-0-
*12	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	24	1	821	3	N	8	6	1			2
							9	9									
09	815	N	815	-0-	-0-	-0-	19	1	784	3	N	11	7	1			6
							12	9									
10	779	N	779	-0-	-0-	-0-	17	1	752	3	N	9	11	1			4
							10	9									
11	720	N	658	-0-	-62	-0-	658	3			N	-0-					4
12	744	N	712	-0-	-32	-0-	712	3			N	-0-					4
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	403	3	6	9	N	5	8	1			1
09	418	N	418	-0-	-0-	-0-	412	3	6	9	N	5					6
10	411	N	411	-0-	-0-	-0-	403	3	8	9	N	7	8	1			5
11	390	N	289	-0-	-101	-0-	282	3	7	9	N	6	6	1			5
12	434	N	401	-0-	-33	-0-	390	3	11	9	N	10					15
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					15

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	1			3
09	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1					4
10	278	N	278	-0-	-0-	-0-	277	3	1	9	N	1	1	1			4
11	243	N	243	-0-	-0-	-0-	242	3	1	9	N	1	1	1			4
*12	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					5
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	715	-0-	-60	-0-	711	3	4	9	N	4	6	1			2
09	674	N	674	-0-	-0-	-0-	670	3	4	9	N	4					6
10	683	N	683	-0-	-0-	-0-	676	3	7	9	N	6	6	1			6
11	690	N	596	-0-	-94	-0-	589	3	7	9	N	6	6	1			6
12	682	N	670	-0-	-12	-0-	661	3	9	9	N	8					14
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					14

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	469	3	4	9	N	4	6	1			3
09	460	N	460	-0-	-0-	-0-	456	3	4	9	N	4					7
10	492	N	492	-0-	-0-	-0-	485	3	7	9	N	6	6	1			7
11	430	N	430	-0-	-0-	-0-	423	3	7	9	N	6	6	1			7
*12	483	N	483	-0-	-0-	-0-	474	3	9	9	N	8					15
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					15

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	492	-0-	-35	-0-	489	3	3	9	N	3	5	1			2
09	510	N	495	-0-	-15	-0-	492	3	3	9	N	3					5
10	524	N	524	-0-	-0-	-0-	518	3	6	9	N	5	5	1			5
11	480	N	457	-0-	-23	-0-	451	3	6	9	N	5	5	1			5
12	527	N	513	-0-	-14	-0-	505	3	8	9	N	7					12
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					12

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	307	3	4	9	Y	4					22
09	295	N	295	-0-	-0-	-0-	292	3	3	9	Y	3					25
10	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4					29
11	300	N	257	-0-	-43	-0-	251	3	6	9	Y	5					34
12	310	N	292	-0-	-18	-0-	281	3	11	9	Y	10	1	1			43
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	23	1	776	3	Y	8	6	1			2
							9	9									
09	723	N	723	-0-	-0-	-0-	17	1	694	3	Y	11	7	1			6
							12	9									
10	694	N	694	-0-	-0-	-0-	15	1	669	3	Y	9	11	1			4
							10	9									
11	750	N	601	-0-	-149	-0-	601	3			Y	-0-					4
12	744	N	550	-0-	-194	-0-	550	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	7	1	246	3	Y	6	4	1			2
							7	9									
09	240	N	205	-0-	-35	-0-	5	1	193	3	Y	6	4	1			4
							7	9									
10	137	N	137	-0-	-0-	-0-	3	1	127	3	Y	6	7	1			3
							7	9									
11	240	N	127	-0-	-113	-0-	127	3			Y	-0-					3
12	217	N	124	-0-	-93	-0-	124	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	140	3	1	9	N	1	1	1			-0-
11	150	N	123	-0-	-27	-0-	122	3	1	9	N	1	1	1			-0-
*12	155	N	139	-0-	-16	-0-	137	3	2	9	N	2					2
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1					6
09	573	N	573	-0-	-0-	-0-	572	3	1	9	Y	1					7
10	577	N	577	-0-	-0-	-0-	576	3	1	9	Y	1					8
11	570	N	494	-0-	-76	-0-	493	3	1	9	Y	1					9
12	589	N	553	-0-	-36	-0-	551	3	2	9	Y	2					11
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	270	-0-	-536	-0-	7	1	248	3	Y	14	15	1			4
							15	9									
09	600	N	189	-0-	-411	-0-	4	1	170	3	Y	14	10	1			8
							15	9									
10	806	N	253	-0-	-553	-0-	5	1	234	3	Y	13	15	1			6
							14	9									
*11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					6
*12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					6
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					6

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1719	N	1719	-0-	-0-	-0-	49	1	1661	3	Y	8	9	1			2
							9	9									
09	1573	N	1573	-0-	-0-	-0-	37	1	1528	3	Y	7	5	1			4
							8	9									
10	1575	N	1575	-0-	-0-	-0-	35	1	1533	3	Y	6	7	1			3
							7	9									
11	1500	N	1446	-0-	-54	-0-	1446	3			Y	-0-					3
12	1550	N	1483	-0-	-67	-0-	1483	3			Y	-0-					3
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					3

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	35	-0-	-709	-0-	1	1	26	3	N	7	7	1			2
							8	9									
09	690	N	51	-0-	-639	-0-	1	1	42	3	N	7	5	1			4
							8	9									
10	217	N	126	-0-	-91	-0-	3	1	116	3	N	6	7	1			3
							7	9									
*11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					3
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					3
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					60
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					60
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					60
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					60
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					60
01	62	N	31	-0-	-31	-0-	31	2			N	-0-					60

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0-	-0-	39	1	1310	3	Y	21	22	1			6
							23	9									
09	1397	N	1397	-0-	-0-	-0-	32	1	1343	3	Y	20	14	1			12
							22	9									
10	1469	N	1469	-0-	-0-	-0-	32	1	1416	3	Y	19	22	1			9
							21	9									
*11	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					9
12	1457	N	1425	-0-	-32	-0-	1425	3			Y	-0-					9
01 DLQ G-10		NO RPT		-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	222	-0-	-88	-0-	222	1			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	1			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	1			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	1			N	-0-					-0-
12	496	N	147	-0-	-349	-0-	147	1			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	642	-0-	-257	-0-	642	1			N	-0-					-0-
09	1585	N	1585	-0-	-0-	-0-	1585	1			N	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	1332	1			N	-0-					-0-
11	1352	N	1352	-0-	-0-	-0-	1352	1			N	-0-					-0-
12	1240	N	1190	-0-	-50	-0-	1190	1			N	-0-					-0-
*01	1153	N	1153	-0-	-0-	-0-	1153	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	400	-0-	-127	-0-	400	1			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	1			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	1			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	1			N	-0-					-0-
12	558	N	400	-0-	-158	-0-	400	1			N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	420	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	240	1			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	1			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	1			N	-0-					-0-
11	240	N	118	-0-	-122	-0-	118	1			N	-0-					-0-
12	217	N	123	-0-	-94	-0-	123	1			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	429	-0-	-98	-0-	429	1			N	-0-					-0-
09	540	N	96	-0-	-444	-0-	96	1			N	-0-					-0-
10	527	N	71	-0-	-456	-0-	71	1			N	-0-					-0-
11	420	N	83	-0-	-337	-0-	83	1			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	1			N	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	555	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	369	-0-	-127	-0-	369	1			N	-0-					-0-
09	420	N	288	-0-	-132	-0-	288	1			N	-0-					-0-
10	434	N	401	-0-	-33	-0-	401	1			N	-0-					-0-
11	360	N	330	-0-	-30	-0-	330	1			N	-0-					-0-
12	310	N	214	-0-	-96	-0-	214	1			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		590	-0-	590	20544	590	1			Y	-0-					15
09	DLQ G-10		914	-0-	914	21458	914	1			Y	-0-					15
10	DLQ G-10		1147	-0-	1147	22605	1146	1	1	9	Y	1					16
11	DLQ G-10		568	-0-	568	23173	568	1			Y	-0-					16
12	DLQ G-10		577	-0-	577	23750	577	1			Y	-0-					16
01	DLQ G-10		341	-0-	341	24091	341	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		227	-0-	227	2866	227	1			Y	-0-					16
09	DLQ G-10		227	-0-	227	3093	227	1			Y	-0-					16
10	DLQ G-10		348	-0-	348	3441	347	1	1	9	Y	1					17
11	DLQ G-10		242	-0-	242	3683	242	1			Y	-0-					17
12	DLQ G-10		254	-0-	254	3937	254	1			Y	-0-					17
01	DLQ G-10		283	-0-	283	4220	283	1			Y	-0-					17

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	91	-0-	-126	-0-	91	3			Y	-0-					20
09	150	N	64	-0-	-86	-0-	64	3			Y	-0-					20
10	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					20
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					20
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					20
*01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	S	12	-0-	-19	-0-	12	3			N	-0-					47
09	30	S	18	-0-	-12	-0-	18	3			N	-0-					47
10	17	S	17	-0-	-0-	-0-	17	3			N	-0-					47
11	15	S	15	-0-	-0-	-0-	15	3			N	-0-					47
12	31	S	11	-0-	-20	-0-	11	3			N	-0-					47
01	31	S	17	-0-	-14	-0-	17	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		173	-0-	173	360	173	3			Y	-0-					41
09	DLQ G-10		214	-0-	214	574	214	3			Y	-0-					41
10	758	N	184	-0-	-574	-0-	184	3			Y	-0-					41
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					41
12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					41
*01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					46
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					46
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					46
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					46
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					46
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

08	589	N	115	-0-	-474	-0-	115	2			N	-0-					32
09	240	N	107	-0-	-133	-0-	107	2			N	-0-					32
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					32
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					32
*12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					32
*01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					32

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					8
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					8
10	341	N	278	-0-	-63	-0-	278	2			N	-0-					8
11	330	N	145	-0-	-185	-0-	145	2			N	-0-					8
12	341	N	273	-0-	-68	-0-	273	2			N	-0-					8
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					8

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

08	186	N	97	-0-	-89	-0-	97	2			N	-0-					3
09	180	N	53	-0-	-127	-0-	53	2			N	-0-					3
10	62	N	29	-0-	-33	-0-	29	2			N	-0-					3
11	90	N	19	-0-	-71	-0-	19	2			N	-0-					3
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					3
*01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	291	-0-	-298	-0-	291	2			N	-0-					3
09	600	N	307	-0-	-293	-0-	307	2			N	-0-					3
10	310	N	270	-0-	-40	-0-	270	2			N	-0-					3
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					3
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					3
*01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	236	-0-	-324	-0-	236	3			Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	341	-0-	-344	-0-	341	3			Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	516	-0-	-517	-0-	516	3			Y	-0-					63
09	504	N	504	-0-	-0-	-0-	503	3	1	9	Y	1					64
10	527	N	516	-0-	-11	-0-	515	3	1	9	Y	1					65
11	510	N	498	-0-	-12	-0-	497	3	1	9	Y	1					66
12	527	N	511	-0-	-16	-0-	505	3	6	9	Y	5	69	1			2
01	527	N	524	-0-	-3	-0-	505	3	19	9	Y	17					19

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	125	-0-	-118	-0-	125	3			Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	241	-0-	-239	-0-	241	3			Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

08	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
09	1050	N	901	-0-	-149	-0-	901	3			N	-0-					-0-
10	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
11	1080	N	1016	-0-	-64	-0-	1016	3			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
01	837	N	507	-0-	-330	-0-	507	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	434	N	300	-0-	-134	-0-	300	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
12	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

08	589	N	18	-0-	-571	-0-	18	3			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

08	700	N	700	-0-	-0-	-0-	692	3	8	9	N	7					104
09	690	N	643	-0-	-47	-0-	641	3	2	9	N	2					106
10	713	N	696	-0-	-17	-0-	690	3	6	9	N	5					111
11	690	N	659	-0-	-31	-0-	655	3	4	9	N	4					115
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					115
*01	690	N	690	-0-	-0-	-0-	679	3	11	9	N	10					125

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
12	279	N	16	-0-	-263	-0-	16	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					66
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					66
10	713	N	427	-0-	-286	-0-	376	3	51	9	N	46					112
11	695	N	695	-0-	-0-	-0-	669	3	26	9	N	24					136
12	672	N	672	-0-	-0-	-0-	652	3	20	9	N	18					154
*01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					154

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	113	-0-	-58	-0-	113	3			Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	558	N	397	-0-	-161	-0-	397	3			N	-0-					-0-
11	600	N	425	-0-	-175	-0-	425	3			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	452	-0-	-313	-0-	452	3			Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	191	-0-	-189	-0-	191	3			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	771	-0-	-4	-0-	769	3	2	9	N	2					113
09	757	N	757	-0-	-0-	-0-	747	3	10	9	N	9					122
10	779	N	779	-0-	-0-	-0-	776	3	3	9	N	3					125
11	767	N	767	-0-	-0-	-0-	750	3	17	9	N	15					140
12	775	N	697	-0-	-78	-0-	697	3			N	-0-					140
01	775	N	688	-0-	-87	-0-	685	3	3	9	N	3					143

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		10	-0-	10	10	10	3			N	-0-					-0-
09	14B2 EXT		31	-0-	31	41	31	3			N	-0-					-0-
10	14B2 EXT		14	-0-	14	55	14	3			N	-0-					-0-
11	77	X	22	-0-	-55	-0-	22	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	111	-0-	-111	-0-	111	3			Y	-0-					35
09	104	N	104	-0-	-0-	-0-	103	3	1	9	Y	1					36
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					36
11	120	N	110	-0-	-10	-0-	109	3	1	9	Y	1					37
12	106	N	106	-0-	-0-	-0-	103	3	3	9	Y	3	38	1			2
*01	127	N	127	-0-	-0-	-0-	118	3	9	9	Y	8					10

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					26
09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					26
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					26
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					26
12	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	N	1					27
*01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					27

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	764	-0-	-725	-0-	764	3			Y	-0-					82
09	729	N	729	-0-	-0-	-0-	728	3	1	9	Y	1					83
10	713	N	561	-0-	-152	-0-	560	3	1	9	Y	1					84
11	750	N	654	-0-	-96	-0-	653	3	1	9	Y	1					85
12	744	N	653	-0-	-91	-0-	647	3	6	9	Y	5	87	1			3
*01	728	N	728	-0-	-0-	-0-	710	3	18	9	Y	16					19

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
11	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	465	N	336	-0-	-129	-0-	336	3			N	-0-					-0-
01	403	N	290	-0-	-113	-0-	290	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					30
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					30
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					30
11	630	N	480	-0-	-150	-0-	480	3			N	-0-					30
12	620	N	379	-0-	-241	-0-	379	3			N	-0-					30
01	558	N	425	-0-	-133	-0-	425	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	860	3	1	9	N	1					147
09	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					147
10	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					148
11	970	N	970	-0-	-0-	-0-	969	3	1	9	N	1					149
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					149
*01	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					149

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1758	N	1758	-0-	-0-	-0-	1756	3	2	9	N	2					97
09	2030	N	2030	-0-	-0-	-0-	2028	3	2	9	N	2					99
10	2062	N	2062	-0-	-0-	-0-	2059	3	3	9	N	3					102
11	1998	N	1998	-0-	-0-	-0-	1996	3	2	9	N	2					104
12	2108	N	2106	-0-	-2	-0-	2106	3			N	-0-					104
*01	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					104

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					61
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					61
10	878	N	878	-0-	-0-	-0-	875	3	3	9	N	3					64
11	900	N	857	-0-	-43	-0-	857	3			N	-0-					64
12	899	N	882	-0-	-17	-0-	882	3			N	-0-					64
*01	916	N	916	-0-	-0-	-0-	914	3	2	9	N	2					66

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	1000	3	3	9	N	3					125
09	960	N	853	-0-	-107	-0-	853	3			N	-0-					125
10	992	N	932	-0-	-60	-0-	932	3			N	-0-					125
11	960	N	849	-0-	-111	-0-	849	3			N	-0-					125
12	868	N	807	-0-	-61	-0-	807	3			N	-0-					125
01	930	N	275	-0-	-655	-0-	275	3			N	-0-					125

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	279	-0-	-496	-0-	279	3			N	-0-					138
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					138
10	558	N	47	-0-	-511	-0-	47	3			N	-0-					138
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					138
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					138
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					66
09	1290	N	1215	-0-	-75	-0-	1215	3			N	-0-					66
10	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					66
11	1290	N	1114	-0-	-176	-0-	1114	3			N	-0-					66
12	1271	N	1171	-0-	-100	-0-	1171	3			N	-0-					66
01	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	1140	N	1110	-0-	-30	-0-	1110	3			N	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
01	1240	N	1149	-0-	-91	-0-	1149	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0-	-0-	898	3	3	9	N	3					173
09	930	N	905	-0-	-25	-0-	903	3	2	9	N	2					175
10	930	N	905	-0-	-25	-0-	902	3	3	9	N	3					178
11	941	N	941	-0-	-0-	-0-	941	3			N	-0-					178
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					178
*01	997	N	997	-0-	-0-	-0-	997	3			N	-0-					178

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
11	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	743	3	34	9	N	31			80
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-			80
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-			80
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-			80
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-			80
*01	689	N	689	-0-	-0-	-0-	689	3			N	-0-			80

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	840	3	7	9	N	6			88
09	810	N	705	-0-	-105	-0-	694	3	11	9	N	10			98
10	868	N	766	-0-	-102	-0-	756	3	10	9	N	9			107
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-			107
12	862	N	862	-0-	-0-	-0-	862	3			N	-0-			107
*01	806	N	806	-0-	-0-	-0-	806	3			N	-0-			107

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1175	N	1175	-0-	-0-	-0-	1157	3	18	9	N	16			120
09	1110	N	1077	-0-	-33	-0-	1075	3	2	9	N	2			122
10	1147	N	902	-0-	-245	-0-	899	3	3	9	N	3			125
11	1140	N	869	-0-	-271	-0-	852	3	17	9	N	15			140
12	1464	N	1464	-0-	-0-	-0-	1463	3	1	9	N	1			141
*01	1635	N	1635	-0-	-0-	-0-	1617	3	18	9	N	16			157

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-			-0-
09	1260	N	1148	-0-	-112	-0-	1148	3			N	-0-			-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-			-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-			-0-
12	1178	N	923	-0-	-255	-0-	923	3			N	-0-			-0-
01	1178	N	1053	-0-	-125	-0-	1053	3			N	-0-			-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1870	N	1870	-0-	-0-	-0-	1868	3	2	9	N	2			58
09	1807	N	1807	-0-	-0-	-0-	1804	3	3	9	N	3			61
10	1802	N	1802	-0-	-0-	-0-	1799	3	3	9	N	3			64
11	1800	N	1735	-0-	-65	-0-	1735	3			N	-0-			64
12	1860	N	1545	-0-	-315	-0-	1545	3			N	-0-			64
01	1798	N	1632	-0-	-166	-0-	1632	3			N	-0-			64

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-			64
09	630	N	583	-0-	-47	-0-	583	3			N	-0-			64
10	651	N	545	-0-	-106	-0-	545	3			N	-0-			64
11	660	N	588	-0-	-72	-0-	588	3			N	-0-			64
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-			64
*01	600	N	600	-0-	-0-	-0-	600	3			N	-0-			64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-			111
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-			111
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-			111
11	300	N	215	-0-	-85	-0-	215	3			N	-0-			111
12	310	N	179	-0-	-131	-0-	179	3			N	-0-			111
01	248	N	182	-0-	-66	-0-	182	3			N	-0-			111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177																	
08	806	N	788	-0-	-18	-0-	785	3	3	9	N	3					138
09	750	N	742	-0-	-8	-0-	740	3	2	9	N	2					140
10	775	N	769	-0-	-6	-0-	766	3	3	9	N	3					143
11	753	N	753	-0-	-0-	-0-	742	3	11	9	N	10	7	8			146
12	775	N	748	-0-	-27	-0-	748	3			N	-0-					146
01	775	N	759	-0-	-16	-0-	759	3			N	-0-					146
COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483																	
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108																	
08	2108	N	2099	-0-	-9	-0-	2097	3	2	9	N	2					148
09	2040	N	2020	-0-	-20	-0-	2013	3	7	9	N	6					154
10	2077	N	2060	-0-	-17	-0-	2057	3	3	9	N	3					157
11	2040	N	1991	-0-	-49	-0-	1985	3	6	9	N	5					162
12	2077	N	2029	-0-	-48	-0-	2029	3			N	-0-					162
01	2046	N	2020	-0-	-26	-0-	2017	3	3	9	N	3					165
HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450																	
08	1984	N	1887	-0-	-97	-0-	1887	3			N	-0-					102
09	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					102
10	1891	N	1789	-0-	-102	-0-	1789	3			N	-0-					102
11	1830	N	1820	-0-	-10	-0-	1820	3			N	-0-					102
12	1891	N	1865	-0-	-26	-0-	1865	3			N	-0-					102
*01	1864	N	1864	-0-	-0-	-0-	1854	3	10	9	N	9					111
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687																	
08	2387	N	2175	-0-	-212	-0-	2172	3	3	9	N	3					61
09	2244	N	2244	-0-	-0-	-0-	2241	3	3	9	N	3					64
10	2348	N	2348	-0-	-0-	-0-	2342	3	6	9	N	5					69
11	2223	N	2223	-0-	-0-	-0-	2220	3	3	9	N	3					72
12	2325	N	2246	-0-	-79	-0-	2246	3			N	-0-					72
01	2356	N	2224	-0-	-132	-0-	2204	3	20	9	N	18					90
MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781																	
08	2669	N	2669	-0-	-0-	-0-	2668	3	1	9	N	1					167
09	2735	N	2735	-0-	-0-	-0-	2732	3	3	9	N	3					170
10	2806	N	2806	-0-	-0-	-0-	2803	3	3	9	N	3					173
11	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					173
12	2821	N	2814	-0-	-7	-0-	2814	3			N	-0-					173
01	2821	N	2793	-0-	-28	-0-	2793	3			N	-0-					173

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					107
09	1620	N	1569	-0-	-51	-0-	1569	3			N	-0-					107
10	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					107
11	1770	N	1596	-0-	-174	-0-	1596	3			N	-0-					107
12	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					107
01	1736	N	1449	-0-	-287	-0-	1449	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					47
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					47
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					47
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					47
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					47
*01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	312	-0-	-153	-0-	312	3			N	-0-					47
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					47
10	418	N	418	-0-	-0-	-0-	416	3	2	9	N	2					49
11	302	N	302	-0-	-0-	-0-	299	3	3	9	N	3					52
12	380	N	380	-0-	-0-	-0-	379	3	1	9	N	1					53
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					53

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
11	60	N	23	-0-	-37	-0-	23	3			Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	518	-0-	-9	-0-	518	3			Y	-0-					-0-
09	510	N	130	-0-	-380	-0-	130	3			Y	-0-					-0-
10	496	N	269	-0-	-227	-0-	269	3			Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	295	-0-	-108	-0-	295	3			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
11	300	N	167	-0-	-133	-0-	167	3			Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

08	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	150	N	75	-0-	-75	-0-	75	3			Y	-0-					-0-
12	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-
01	186	N	112	-0-	-74	-0-	112	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

08	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
11	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

08	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	3			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
12	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-
*01	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

08	1464	N	1464	-0-	-0-	-0-	1462	2	2	9	Y	2					27
09	1565	N	1565	-0-	-0-	-0-	1564	2	1	9	Y	1					28
10	1023	N	684	-0-	-339	-0-	682	2	2	9	Y	2					30
11	1410	N	1296	-0-	-114	-0-	1294	2	2	9	Y	2					32
12	2117	N	2117	-0-	-0-	-0-	2114	2	3	9	Y	3					35
*01	2087	N	2087	-0-	-0-	-0-	2085	2	2	9	Y	2					37

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			Y	-0-					-0-
11	600	N	227	-0-	-373	-0-	227	3			Y	-0-					-0-
12	775	N	638	-0-	-137	-0-	638	3			Y	-0-					-0-
01	527	N	385	-0-	-142	-0-	385	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

08	733	N	733	-0-	-0-	-0-	731	2	2	9	Y	2					28
09	630	N	610	-0-	-20	-0-	609	2	1	9	Y	1					29
10	651	N	628	-0-	-23	-0-	627	2	1	9	Y	1					30
11	651	N	651	-0-	-0-	-0-	649	2	2	9	Y	2					32
12	740	N	740	-0-	-0-	-0-	737	2	3	9	Y	3					35
*01	665	N	665	-0-	-0-	-0-	662	2	3	9	Y	3					38

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

08	278	N	278	-0-	-0-	-0-	275	2	3	9	Y	3					12
09	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					14
10	295	N	295	-0-	-0-	-0-	293	2	2	9	Y	2					16
11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					18
12	486	N	486	-0-	-0-	-0-	483	2	3	9	Y	3					21
*01	453	N	453	-0-	-0-	-0-	449	2	4	9	Y	4					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

08	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
10	496	N	398	-0-	-98	-0-	398	3			Y	-0-					-0-
11	480	N	332	-0-	-148	-0-	332	3			Y	-0-					-0-
12	496	N	421	-0-	-75	-0-	421	3			Y	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

08	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

08	438	N	438	-0-	-0-	-0-	420	3	18	9	Y	16	18	1			6
09	463	N	463	-0-	-0-	-0-	446	3	17	9	Y	15	12	1			9
10	496	N	77	-0-	-419	-0-	62	3	15	9	Y	14	16	1			7
11	420	N	83	-0-	-337	-0-	70	3	13	9	Y	12	12	1			7
12	465	N	372	-0-	-93	-0-	352	3	20	9	Y	18	12	1			13
*01	531	N	531	-0-	-0-	-0-	503	3	28	9	Y	25	30	1			5

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	217	N	178	-0-	-39	-0-	166	3	12	9	Y	11	9	1			2

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

08	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	3			Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	S	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
09	397	S	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
10	186	S	183	-0-	-3	-0-	183	3			Y	-0-					-0-
11	403	S	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
12	327	S	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
*01	374	S	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	483	3	39	9	Y	35	45	1			8
09	480	N	149	-0-	-331	-0-	112	3	37	9	Y	34	28	1			14
10	620	N	-0-	-0-	-620	-0-					Y	32	37	1			9
11	510	N	99	-0-	-411	-0-	69	3	30	9	Y	27	27	1			9
12	216	N	216	-0-	-0-	-0-	171	3	45	9	Y	41	28	1			22
*01	417	N	417	-0-	-0-	-0-	356	3	61	9	Y	55	66	1			13

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
11	270	N	146	-0-	-124	-0-	146	3			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
01	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	291	-0-	-112	-0-	262	3	29	9	Y	26					123
09	300	N	230	-0-	-70	-0-	191	3	39	9	Y	35					158
10	322	N	322	-0-	-0-	-0-	292	3	30	9	Y	27					185
11	315	N	315	-0-	-0-	-0-	286	3	29	9	Y	26	181	1			30
12	324	N	324	-0-	-0-	-0-	292	3	32	9	Y	29					59
01	310	N	266	-0-	-44	-0-	241	3	25	9	Y	23					82

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	83	3	6	9	Y	5					42
09	92	N	92	-0-	-0-	-0-	91	3	1	9	Y	1	31	1			12
10	68	N	68	-0-	-0-	-0-	58	3	10	9	Y	9					21
11	90	N	51	-0-	-39	-0-	44	3	7	9	Y	6					27
12	93	N	90	-0-	-3	-0-	84	3	6	9	Y	5					32
*01	73	N	73	-0-	-0-	-0-	49	3	24	9	Y	22					54

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	102	-0-	-84	-0-	101	3	1	9	Y	1					2
09	150	N	80	-0-	-70	-0-	80	3			Y	-0-	1	1			1
10	114	N	114	-0-	-0-	-0-	113	3	1	9	Y	1					2
11	90	N	79	-0-	-11	-0-	78	3	1	9	Y	1					3
12	261	N	261	-0-	-0-	-0-	260	3	1	9	Y	1					4
01	124	N	117	-0-	-7	-0-	114	3	3	9	Y	3					7

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	449	2			Y	-0-					52
09	450	N	374	-0-	-76	-0-	374	2			Y	-0-					52
10	434	N	385	-0-	-49	-0-	385	2			Y	-0-					52
11	475	N	475	-0-	-0-	-0-	473	2	2	9	Y	2	2	8			52
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					52
*01	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	516	2	2	9	Y	2	2	8			-0-
12	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
01	620	N	500	-0-	-120	-0-	500	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
10	775	N	437	-0-	-338	-0-	437	3			Y	-0-					-0-
11	780	N	429	-0-	-351	-0-	429	3			Y	-0-					-0-
12	744	N	521	-0-	-223	-0-	521	3			Y	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					24
09	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					24
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					24
11	150	N	121	-0-	-29	-0-	121	2			Y	-0-					24
12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					24
*01	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
11	870	N	665	-0-	-205	-0-	665	2			N	-0-					-0-
12	806	N	545	-0-	-261	-0-	545	2			N	-0-					-0-
01	713	N	534	-0-	-179	-0-	534	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

08	403	N	311	-0-	-92	-0-	311	2			Y	-0-					-0-
09	330	N	263	-0-	-67	-0-	263	2			Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
12	279	N	217	-0-	-62	-0-	217	2			Y	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

08	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					57
09	360	N	356	-0-	-4	-0-	356	2			Y	-0-					57
10	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					57
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					57
12	372	N	356	-0-	-16	-0-	356	2			Y	-0-					57
*01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

08	620	N	546	-0-	-74	-0-	539	3	7	9	Y	6	6	1			-0-
09	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5	4	1			1
10	545	N	545	-0-	-0-	-0-	539	3	6	9	Y	5	6	1			-0-
11	540	N	250	-0-	-290	-0-	246	3	4	9	Y	4	4	1			-0-
12	496	N	342	-0-	-154	-0-	334	3	8	9	Y	7	4	1			3
01	434	N	420	-0-	-14	-0-	408	3	12	9	Y	11	12	1			3

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

08	775	N	715	-0-	-60	-0-	715	3			Y	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
10	837	N	712	-0-	-125	-0-	712	3			Y	-0-					-0-
11	690	N	463	-0-	-227	-0-	463	3			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

08	668	N	668	-0-	-0-	-0-	656	3	12	9	Y	11	14	1			1
09	566	N	566	-0-	-0-	-0-	555	3	11	9	Y	10	8	1			3
10	558	N	370	-0-	-188	-0-	359	3	11	9	Y	10	11	1			2
11	630	N	311	-0-	-319	-0-	302	3	9	9	Y	8	8	1			2
12	589	N	529	-0-	-60	-0-	516	3	13	9	Y	12	8	1			6
*01	574	N	574	-0-	-0-	-0-	565	3	9	9	Y	8	13	1			2

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

08	1147	N	823	-0-	-324	-0-	823	3			Y	-0-					-0-
09	660	N	552	-0-	-108	-0-	552	3			Y	-0-					-0-
10	651	N	410	-0-	-241	-0-	410	3			Y	-0-					-0-
11	810	N	373	-0-	-437	-0-	373	3			Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	489	3	7	9	Y	6	5	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	430	2	1	9	Y	1					24
09	420	N	376	-0-	-44	-0-	375	2	1	9	Y	1					25
10	403	N	402	-0-	-1	-0-	401	2	1	9	Y	1					26
11	420	N	382	-0-	-38	-0-	381	2	1	9	Y	1					27
12	403	N	388	-0-	-15	-0-	386	2	2	9	Y	2					29
01	403	N	345	-0-	-58	-0-	343	2	2	9	Y	2					31

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	87	2	2	9	Y	2					20
09	77	N	77	-0-	-0-	-0-	76	2	1	9	Y	1					21
10	72	N	72	-0-	-0-	-0-	71	2	1	9	Y	1					22
11	58	N	58	-0-	-0-	-0-	56	2	2	9	Y	2					24
12	58	N	58	-0-	-0-	-0-	56	2	2	9	Y	2					26
*01	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3					29

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17	-0-	663	2	2	9	Y	2					14
09	660	N	562	-0-	-98	-0-	560	2	2	9	Y	2					16
10	622	N	622	-0-	-0-	-0-	621	2	1	9	Y	1					17
11	630	N	622	-0-	-8	-0-	620	2	2	9	Y	2					19
12	589	N	584	-0-	-5	-0-	581	2	3	9	Y	3					22
01	620	N	587	-0-	-33	-0-	584	2	3	9	Y	3					25

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
11	270	N	222	-0-	-48	-0-	222	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
01	341	N	275	-0-	-66	-0-	275	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	466	2	2	9	Y	2					27
09	396	N	396	-0-	-0-	-0-	395	2	1	9	Y	1					28
10	817	N	817	-0-	-0-	-0-	816	2	1	9	Y	1					29
11	450	N	449	-0-	-1	-0-	447	2	2	9	Y	2					31
12	403	N	338	-0-	-65	-0-	335	2	3	9	Y	3					34
01	558	N	411	-0-	-147	-0-	408	2	3	9	Y	3					37

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	45	2	1	9	Y	1					25
09	30	N	15	-0-	-15	-0-	15	2			Y	-0-					25
10	31	N	30	-0-	-1	-0-	28	2	2	9	Y	2					27
11	30	N	22	-0-	-8	-0-	19	2	3	9	Y	3					30
12	31	N	19	-0-	-12	-0-	16	2	3	9	Y	3					33
01	31	N	23	-0-	-8	-0-	21	2	2	9	Y	2					35

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	371	2	1	9	Y	1					24
09	330	N	263	-0-	-67	-0-	262	2	1	9	Y	1					25
10	480	N	480	-0-	-0-	-0-	479	2	1	9	Y	1					26
11	360	N	351	-0-	-9	-0-	350	2	1	9	Y	1					27
12	351	N	351	-0-	-0-	-0-	349	2	2	9	Y	2					29
01	279	N	230	-0-	-49	-0-	227	2	3	9	Y	3					32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	287	2	3	9	Y	3					15
09	240	N	222	-0-	-18	-0-	220	2	2	9	Y	2					17
10	291	N	291	-0-	-0-	-0-	289	2	2	9	Y	2					19
11	270	N	177	-0-	-93	-0-	173	2	4	9	Y	4	2	8			21
12	217	N	200	-0-	-17	-0-	197	2	3	9	Y	3					24
01	279	N	237	-0-	-42	-0-	233	2	4	9	Y	4					28

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	570	2	2	9	Y	2					12
09	600	N	586	-0-	-14	-0-	584	2	2	9	Y	2					14
10	589	N	579	-0-	-10	-0-	577	2	2	9	Y	2					16
11	540	N	475	-0-	-65	-0-	473	2	2	9	Y	2					18
12	620	N	527	-0-	-93	-0-	524	2	3	9	Y	3					21
*01	504	N	504	-0-	-0-	-0-	500	2	4	9	Y	4					25

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	756	2	3	9	Y	3					15
09	770	N	770	-0-	-0-	-0-	768	2	2	9	Y	2					17
10	775	N	761	-0-	-14	-0-	759	2	2	9	Y	2					19
11	720	N	657	-0-	-63	-0-	655	2	2	9	Y	2					21
12	775	N	663	-0-	-112	-0-	660	2	3	9	Y	3					24
*01	619	N	619	-0-	-0-	-0-	616	2	3	9	Y	3					27

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	322	2	1	9	Y	1					22
09	360	N	349	-0-	-11	-0-	348	2	1	9	Y	1					23
10	386	N	386	-0-	-0-	-0-	385	2	1	9	Y	1					24
11	300	N	299	-0-	-1	-0-	298	2	1	9	Y	1					25
12	372	N	310	-0-	-62	-0-	308	2	2	9	Y	2					27
01	372	N	277	-0-	-95	-0-	274	2	3	9	Y	3					30

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2325	-0-	-0-	-0-	2325	3			Y	-0-					39
09	1770	X	1584	-0-	-186	-0-	1583	3	1	9	Y	1					40
10	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					40
11	2346	N	2346	-0-	-0-	-0-	2346	3			Y	-0-					40
12	2247	N	2247	-0-	-0-	-0-	2246	3	1	9	Y	1					41
*01	2460	N	2460	-0-	-0-	-0-	2459	3	1	9	Y	1					42

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	618	-0-	-2	-0-	618	3			Y	-0-					-0-
09	763	N	763	-0-	-0-	-0-	762	3	1	9	Y	1	1	8			-0-
10	589	N	532	-0-	-57	-0-	532	3			Y	-0-					-0-
11	600	N	413	-0-	-187	-0-	411	3	2	9	Y	2	2	8			-0-
12	825	N	825	-0-	-0-	-0-	823	3	2	9	Y	2	2	8			-0-
*01	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					165
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					165
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					165
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					165
12	93	N	33	-0-	-60	-0-	33	3			N	-0-					165
01	93	N	-0-	-0-	-93	-0-					N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	353	-0-	-422	-0-	351	3	2	9	Y	2					141
09	1074	N	1074	-0-	-0-	-0-	1068	3	6	9	Y	5					146
10	682	N	599	-0-	-83	-0-	575	3	24	9	Y	22					168
11	535	N	535	-0-	-0-	-0-	516	3	19	9	Y	17					185
12	837	N	575	-0-	-262	-0-	561	3	14	9	Y	13					198
01	589	N	523	-0-	-66	-0-	506	3	17	9	Y	15	181	1			32

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

08	388	N	388	-0-	-0-	-0-	386	2	2	9	Y	2					27
09	362	N	362	-0-	-0-	-0-	361	2	1	9	Y	1					28
10	449	N	449	-0-	-0-	-0-	447	2	2	9	Y	2					30
11	350	N	350	-0-	-0-	-0-	348	2	2	9	Y	2					32
12	378	N	378	-0-	-0-	-0-	375	2	3	9	Y	3					35
01	341	N	295	-0-	-46	-0-	292	2	3	9	Y	3					38

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

08	248	N	103	-0-	-145	-0-	103	3			Y	-0-					41
09	180	N	131	-0-	-49	-0-	131	3			Y	-0-					41
10	124	N	71	-0-	-53	-0-	71	3			Y	-0-					41
11	90	N	61	-0-	-29	-0-	61	3			Y	-0-					41
12	322	N	322	-0-	-0-	-0-	321	3	1	9	Y	1					42
*01	184	N	184	-0-	-0-	-0-	183	3	1	9	Y	1					43

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
10	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	323	3	18	9	Y	16	14	1			2

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

08	1023	N	99	-0-	-924	-0-	87	3	12	9	N	11	11	1			4
09	960	N	55	-0-	-905	-0-	44	3	11	9	N	10	8	1			6
10	899	N	177	-0-	-722	-0-	167	3	10	9	N	9	11	1			4
11	261	N	261	-0-	-0-	-0-	252	3	9	9	N	8	8	1			4
12	256	N	256	-0-	-0-	-0-	243	3	13	9	N	12	8	1			8
*01	670	N	670	-0-	-0-	-0-	652	3	18	9	N	16	20	1			3

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

08	516	N	516	-0-	-0-	-0-	479	3	37	9	Y	34	1	8			100
09	450	N	450	-0-	-0-	-0-	418	3	32	9	Y	29	4	8			125
10	465	N	428	-0-	-37	-0-	404	3	24	9	Y	22					147
11	510	N	370	-0-	-140	-0-	366	3	4	9	Y	4	3	8			148
12	510	N	510	-0-	-0-	-0-	482	3	28	9	Y	25					173
*01	484	N	484	-0-	-0-	-0-	454	3	30	9	Y	27	166	1	2	8	32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

08	616	N	616	-0-	-0-	-0-	140	1	476	3	N	-0-					-0-
09	510	N	298	-0-	-212	-0-	68	1	230	3	N	-0-					-0-
10	527	N	336	-0-	-191	-0-	90	1	246	3	N	-0-					-0-
11	510	N	491	-0-	-19	-0-	111	1	380	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	124	1	446	3	N	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	125	1	483	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

08	527	N	422	-0-	-105	-0-	96	1	326	3	N	-0-					-0-
09	600	N	321	-0-	-279	-0-	73	1	248	3	N	-0-					-0-
10	465	N	381	-0-	-84	-0-	102	1	279	3	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	90	1	305	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	87	1	312	3	N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	84	1	330	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		11	-0-	11	11	2	1	9	3	N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

08	426	N	426	-0-	-0-	-0-	97	1	329	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	91	1	308	3	N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	115	1	315	3	N	-0-					-0-
11	300	N	230	-0-	-70	-0-	53	1	177	3	N	-0-					-0-
12	310	N	279	-0-	-31	-0-	60	1	219	3	N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	112	1	437	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	96	1	328	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	58	1	159	3	N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	25	1	86	3	N	-0-					-0-
12	434	N	230	-0-	-204	-0-	50	1	180	3	N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	121	1	411	3	N	-0-					-0-
09	750	N	482	-0-	-268	-0-	110	1	372	3	N	-0-					-0-
10	620	N	279	-0-	-341	-0-	74	1	205	3	N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	129	1	439	3	N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	144	1	515	3	N	-0-					-0-
*01	877	N	877	-0-	-0-	-0-	180	1	697	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	160	-0-	-181	-0-	37	1	123	3	N	-0-					-0-
09	360	N	114	-0-	-246	-0-	26	1	88	3	N	-0-					-0-
10	217	N	84	-0-	-133	-0-	23	1	61	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	72	1	244	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	33	1	118	3	N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	24	1	92	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	53	-0-	-133	-0-	12	1	41	3	N	-0-					-0-
09	60	N	26	-0-	-34	-0-	6	1	20	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	42	1	143	3	N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	29	1	80	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	12	-0-	-174	-0-	2	1	10	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	373	-0-	-123	-0-	85	1	288	3	N	-0-					-0-
09	480	N	247	-0-	-233	-0-	56	1	191	3	N	-0-					-0-
10	496	N	367	-0-	-129	-0-	98	1	269	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	90	1	308	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	83	1	298	3	N	-0-					-0-
01	372	N	314	-0-	-58	-0-	64	1	250	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A																	
08	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
09	630	N	527	-0-	-103	-0-	527	2			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	630	N	466	-0-	-164	-0-	466	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856																	
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	900	N	852	-0-	-48	-0-	852	2			N	-0-					-0-
10	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-
11	870	N	714	-0-	-156	-0-	714	2			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598																	
08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785																	
08	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
09	210	N	160	-0-	-50	-0-	160	2			N	-0-					-0-
10	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

08	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			Y	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
01	279	N	232	-0-	-47	-0-	232	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

08	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

08	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
*01	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
11	180	N	98	-0-	-82	-0-	98	3			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
12	434	N	242	-0-	-192	-0-	242	3			Y	-0-					-0-
01	558	N	277	-0-	-281	-0-	277	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

08	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
11	510	N	412	-0-	-98	-0-	412	3			Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
01	682	N	375	-0-	-307	-0-	375	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	258	-0-	-145	-0-	258	3			Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	240	N	104	-0-	-136	-0-	104	3			Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	204	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
10	155	N	33	-0-	-122	-0-	33	3			Y	-0-					-0-
11	180	N	82	-0-	-98	-0-	82	3			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
09	180	N	63	-0-	-117	-0-	63	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
10	248	N	172	-0-	-76	-0-	172	3			Y	-0-					-0-
11	210	N	105	-0-	-105	-0-	105	3			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
01	186	N	99	-0-	-87	-0-	99	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

08	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	180	N	80	-0-	-100	-0-	80	3			Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					-0-
12	14B2 EXT		43	-0-	43	48	43	3			Y	-0-					-0-
01	14B2 EXT		157	-0-	157	205	157	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

08	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

08	775	N	529	-0-	-246	-0-	529	3			Y	-0-					-0-
09	600	N	441	-0-	-159	-0-	441	3			Y	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	3			Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
01	527	N	367	-0-	-160	-0-	367	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

08	682	N	465	-0-	-217	-0-	465	3			Y	-0-					-0-
09	810	N	51	-0-	-759	-0-	51	3			Y	-0-					-0-
10	775	N	277	-0-	-498	-0-	277	3			Y	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

08	3168	X	3168	-0-	-0-	-0-	3110	3	58	9	Y	53	53	1			-0-
09	3300	X	2667	-0-	-633	-0-	2667	3			Y	-0-					-0-
10	3410	X	2805	-0-	-605	-0-	2805	3			Y	-0-					-0-
11	3300	X	2782	-0-	-518	-0-	2680	3	102	9	Y	93	93	1			-0-
12	3317	X	2806	-0-	-511	-0-	2806	3			Y	-0-					-0-
01	3100	X	2485	-0-	-615	-0-	2368	3	117	9	Y	106	106	1			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	236	-0-	-74	-0-	236	3			Y	-0-					-0-
09	240	N	189	-0-	-51	-0-	189	3			Y	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

08	465	N	427	-0-	-38	-0-	427	3			Y	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
12	589	N	450	-0-	-139	-0-	450	3			Y	-0-					-0-
01	527	N	464	-0-	-63	-0-	464	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

08	217	N	65	-0-	-152	-0-	65	3			Y	-0-					-0-
09	210	N	35	-0-	-175	-0-	35	3			Y	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

08	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
11	480	N	388	-0-	-92	-0-	388	3			Y	-0-					-0-
12	465	N	416	-0-	-49	-0-	416	3			Y	-0-					-0-
01	372	N	257	-0-	-115	-0-	257	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	93	N	39	-0-	-54	-0-	39	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

08	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

08	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

08	403	N	339	-0-	-64	-0-	339	3			Y	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-
10	372	N	217	-0-	-155	-0-	217	3			Y	-0-					-0-
11	330	N	185	-0-	-145	-0-	185	3			Y	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

08	341	N	281	-0-	-60	-0-	281	3			Y	-0-					-0-
09	300	N	101	-0-	-199	-0-	101	3			Y	-0-					-0-
10	279	N	111	-0-	-168	-0-	111	3			Y	-0-					-0-
11	270	N	158	-0-	-112	-0-	158	3			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

08	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
09	1050	N	744	-0-	-306	-0-	744	3			Y	-0-					-0-
10	992	N	751	-0-	-241	-0-	751	3			Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
01	744	N	631	-0-	-113	-0-	631	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

08	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
01	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
09	270	N	204	-0-	-66	-0-	204	3			Y	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	3			Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
11	270	N	230	-0-	-40	-0-	230	3			Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
01	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	710	-0-	-3	-0-	710	3			Y	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
10	713	N	542	-0-	-171	-0-	542	3			Y	-0-					-0-
11	690	N	564	-0-	-126	-0-	564	3			Y	-0-					-0-
12	713	N	543	-0-	-170	-0-	543	3			Y	-0-					-0-
01	527	N	329	-0-	-198	-0-	329	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
09	360	N	331	-0-	-29	-0-	331	3			Y	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	3			Y	-0-					-0-
01	217	N	105	-0-	-112	-0-	105	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

08	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			Y	-0-					-0-
12	434	N	341	-0-	-93	-0-	341	3			Y	-0-					-0-
01	341	N	65	-0-	-276	-0-	65	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

08	775	N	186	-0-	-589	-0-	186	3			Y	-0-					-0-
09	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
11	180	N	2	-0-	-178	-0-	2	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*01	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	256	-0-	-85	-0-	256	3			Y	-0-					-0-
09	300	N	212	-0-	-88	-0-	212	3			Y	-0-					-0-
10	341	N	218	-0-	-123	-0-	218	3			Y	-0-					-0-
11	240	N	153	-0-	-87	-0-	153	3			Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	3			Y	-0-					-0-
01	403	N	276	-0-	-127	-0-	276	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
09	690	N	576	-0-	-114	-0-	576	3			Y	-0-					-0-
10	713	N	525	-0-	-188	-0-	525	3			Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
11	270	N	231	-0-	-39	-0-	231	3			Y	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-
09	2310	N	2083	-0-	-227	-0-	2083	3			Y	-0-					-0-
10	2387	N	2238	-0-	-149	-0-	2238	3			Y	-0-					-0-
11	2250	N	2217	-0-	-33	-0-	2217	3			Y	-0-					-0-
12	2352	N	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-
01	2232	N	1825	-0-	-407	-0-	1825	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
10	434	N	380	-0-	-54	-0-	380	3			Y	-0-					-0-
11	420	N	314	-0-	-106	-0-	314	3			Y	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
01	372	N	259	-0-	-113	-0-	259	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2007	N	2007	-0-	-0-	-0-	2007	3			Y	-0-					-0-
09	2340	N	1628	-0-	-712	-0-	1628	3			Y	-0-					-0-
10	2232	N	2027	-0-	-205	-0-	2027	3			Y	-0-					-0-
11	2131	N	2131	-0-	-0-	-0-	2131	3			Y	-0-					-0-
12	2199	N	2199	-0-	-0-	-0-	2199	3			Y	-0-					-0-
01	1860	N	1764	-0-	-96	-0-	1764	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			Y	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
01	341	N	200	-0-	-141	-0-	200	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	3			Y	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
01	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
01	186	N	118	-0-	-68	-0-	118	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		7	-0-	7	21	7	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
11	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
12	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

08	775	N	596	-0-	-179	-0-	596	3			Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	620	N	562	-0-	-58	-0-	562	3			Y	-0-					-0-
11	570	N	405	-0-	-165	-0-	405	3			Y	-0-					-0-
12	682	N	469	-0-	-213	-0-	469	3			Y	-0-					-0-
01	558	N	380	-0-	-178	-0-	380	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

08	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
10	248	N	177	-0-	-71	-0-	177	3			Y	-0-					-0-
11	240	N	146	-0-	-94	-0-	146	3			Y	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

08	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
09	240	N	131	-0-	-109	-0-	131	3			Y	-0-					-0-
10	279	N	95	-0-	-184	-0-	95	3			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			Y	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
09	210	N	156	-0-	-54	-0-	156	3			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	3			Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
01	T. A.		30	-0-	30	30	30	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
09	630	N	410	-0-	-220	-0-	410	3			Y	-0-					-0-
10	620	N	517	-0-	-103	-0-	517	3			Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	217	N	159	-0-	-58	-0-	159	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*01	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	117	-0-	-193	-0-	117	3			Y	-0-					-0-
09	210	N	117	-0-	-93	-0-	117	3			Y	-0-					-0-
10	465	N	268	-0-	-197	-0-	268	3			Y	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-
10	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
11	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
12	1581	N	1357	-0-	-224	-0-	1357	3			Y	-0-					-0-
01	1643	N	1409	-0-	-234	-0-	1409	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
01	341	N	153	-0-	-188	-0-	153	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-	5	5			31
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-	5	5			26
10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					26
11	30	N	26	-0-	-4	-0-	26	3			Y	-0-					26
12	31	N	23	-0-	-8	-0-	23	3			Y	-0-					26
01	31	N	25	-0-	-6	-0-	25	3			Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	407	3	3	9	Y	3					20
09	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					20
10	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					22
11	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					23
12	393	N	393	-0-	-0-	-0-	387	3	6	9	Y	5					28
01	403	N	380	-0-	-23	-0-	378	3	2	9	Y	2					30

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	3			Y	-0-	5	5			29
09	465	N	465	-0-	-0-	-0-	465	3			Y	-0-	5	5			24
10	447	N	447	-0-	-0-	-0-	447	3			Y	-0-	5	5			19
11	388	N	388	-0-	-0-	-0-	388	3			Y	-0-	3	5			16
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-	5	5			11
01	434	N	405	-0-	-29	-0-	403	3	2	9	Y	2					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

08	327	N	327	-0-	-0-	-0-	323	3	4	9	Y	4					52
09	327	N	327	-0-	-0-	-0-	318	3	9	9	Y	8					60
10	248	N	242	-0-	-6	-0-	239	3	3	9	Y	3					63
11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-	51	1			12
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					12
*01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

08	620	N	590	-0-	-30	-0-	588	3	2	9	Y	2					37
09	660	N	502	-0-	-158	-0-	501	3	1	9	Y	1					38
10	610	N	610	-0-	-0-	-0-	599	3	11	9	Y	10					48
11	570	N	565	-0-	-5	-0-	557	3	8	9	Y	7					55
12	681	N	681	-0-	-0-	-0-	668	3	13	9	Y	12					67
*01	637	N	637	-0-	-0-	-0-	626	3	11	9	Y	10					77

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

08	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					39
09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					39
10	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					39
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					39
12	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					39
01	434	N	356	-0-	-78	-0-	356	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-	5	5			11
09	240	N	220	-0-	-20	-0-	220	3			Y	-0-	4	5			7
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					7
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					7
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					7
*01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					7

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

08	360	N	360	-0-	-0-	-0-	359	3	1	9	N	1					22
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					22
10	326	N	326	-0-	-0-	-0-	322	3	4	9	N	4					26
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					26
12	341	N	310	-0-	-31	-0-	307	3	3	9	N	3					29
01	341	N	243	-0-	-98	-0-	243	3			N	-0-					29

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

08	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
09	1620	N	1044	-0-	-576	-0-	1044	3			N	-0-					-0-
10	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
01	1674	N	1316	-0-	-358	-0-	1316	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					34
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					34
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					34
11	180	N	170	-0-	-10	-0-	170	3			Y	-0-					34
12	186	N	179	-0-	-7	-0-	179	3			Y	-0-					34
01	186	N	162	-0-	-24	-0-	162	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2					39
09	307	N	307	-0-	-0-	-0-	305	3	2	9	Y	2					41
10	341	N	333	-0-	-8	-0-	331	3	2	9	Y	2					43
11	330	N	324	-0-	-6	-0-	324	3			Y	-0-					43
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					43
01	341	N	309	-0-	-32	-0-	309	3			Y	-0-					43

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31	-0-	217	3			Y	-0-	3	5			3
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					3
10	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5					8
11	424	N	424	-0-	-0-	-0-	414	3	10	9	Y	9					17
12	404	N	404	-0-	-0-	-0-	396	3	8	9	Y	7					24
01	434	N	380	-0-	-54	-0-	380	3			Y	-0-					24

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	-0-	456	3			Y	-0-					25
09	480	N	460	-0-	-20	-0-	460	3			Y	-0-					25
10	465	N	431	-0-	-34	-0-	431	3			Y	-0-					25
11	450	N	393	-0-	-57	-0-	393	3			Y	-0-					25
12	465	N	394	-0-	-71	-0-	394	3			Y	-0-					25
*01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					25

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	227	3	14	9	N	13					52
09	240	N	217	-0-	-23	-0-	209	3	8	9	N	7					59
10	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5					64
11	240	N	197	-0-	-43	-0-	195	3	2	9	N	2					66
12	217	N	214	-0-	-3	-0-	208	3	6	9	N	5					71
01	217	N	205	-0-	-12	-0-	202	3	3	9	N	3					74

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					32
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					32
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					32
11	150	N	147	-0-	-3	-0-	145	3	2	9	N	2					34
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					34
01	155	N	118	-0-	-37	-0-	118	3			N	-0-					34

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	93	3	1	9	N	1					13
09	120	N	39	-0-	-81	-0-	39	3			N	-0-					13
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					13
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					13
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					13
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					13
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					13
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					13
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					13
*01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1					37
09	628	N	628	-0-	-0-	-0-	622	3	6	9	Y	5					42
10	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					44
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					44
12	593	N	593	-0-	-0-	-0-	591	3	2	9	Y	2					46
*01	564	N	564	-0-	-0-	-0-	560	3	4	9	Y	4					50

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					37
09	210	N	181	-0-	-29	-0-	181	3			Y	-0-					37
10	217	N	172	-0-	-45	-0-	172	3			Y	-0-					37
11	210	N	201	-0-	-9	-0-	201	3			Y	-0-					37
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					37
*01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-	5	5			3
09	360	N	354	-0-	-6	-0-	354	3			Y	-0-					3
10	372	N	359	-0-	-13	-0-	359	3			Y	-0-					3
11	360	N	345	-0-	-15	-0-	345	3			Y	-0-					3
12	372	N	358	-0-	-14	-0-	358	3			Y	-0-					3
01	341	N	330	-0-	-11	-0-	330	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14	-0-	327	3			Y	-0-	3	5			28
09	330	N	302	-0-	-28	-0-	302	3			Y	-0-					28
10	341	N	325	-0-	-16	-0-	325	3			Y	-0-					28
11	330	N	305	-0-	-25	-0-	305	3			Y	-0-					28
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					28
*01	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1					29

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-	5	5			40
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-	5	5			35
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					35
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					35
12	124	N	120	-0-	-4	-0-	120	3			Y	-0-					35
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					35

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	596	3	8	9	Y	7					26
09	600	N	571	-0-	-29	-0-	570	3	1	9	Y	1					27
10	620	N	592	-0-	-28	-0-	590	3	2	9	Y	2					29
11	570	N	551	-0-	-19	-0-	543	3	8	9	Y	7					36
12	589	N	550	-0-	-39	-0-	548	3	2	9	Y	2					38
01	558	N	542	-0-	-16	-0-	538	3	4	9	Y	4					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	778	-0-	-28	-0-	776	3	2	9	Y	2					19
09	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					19
10	806	N	797	-0-	-9	-0-	793	3	4	9	Y	4					23
11	769	N	769	-0-	-0-	-0-	765	3	4	9	Y	4					27
12	806	N	778	-0-	-28	-0-	775	3	3	9	Y	3					30
01	775	N	768	-0-	-7	-0-	762	3	6	9	Y	5					35

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					26
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					26
10	93	N	84	-0-	-9	-0-	84	3			Y	-0-					26
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					26
12	93	N	86	-0-	-7	-0-	86	3			Y	-0-					26
*01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1040	-0-	-14	-0-	1018	3	22	9	Y	20					30
09	1004	N	1004	-0-	-0-	-0-	991	3	13	9	Y	12					42
10	1023	N	989	-0-	-34	-0-	978	3	11	9	Y	10					52
11	1020	N	924	-0-	-96	-0-	914	3	10	9	Y	9					61
12	1023	N	896	-0-	-127	-0-	889	3	7	9	Y	6					67
01	992	N	965	-0-	-27	-0-	953	3	12	9	Y	11					78

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	519	3			Y	-0-					30
09	540	N	512	-0-	-28	-0-	511	3	1	9	Y	1					31
10	527	N	491	-0-	-36	-0-	491	3			Y	-0-					31
11	510	N	422	-0-	-88	-0-	419	3	3	9	Y	3					34
12	527	N	465	-0-	-62	-0-	465	3			Y	-0-					34
01	496	N	352	-0-	-144	-0-	352	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	3			Y	-0-					28
09	120	N	103	-0-	-17	-0-	102	3	1	9	Y	1					29
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					29
11	120	N	101	-0-	-19	-0-	101	3			Y	-0-					29
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					29
*01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-	5	5			45
09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-	3	5			42
10	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					42
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					42
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					42
*01	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					44
09	286	N	286	-0-	-0-	-0-	269	3	17	9	Y	15					59
10	291	N	291	-0-	-0-	-0-	290	3	1	9	Y	1					60
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					60
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					60
01	279	N	253	-0-	-26	-0-	253	3			Y	-0-					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2					43
09	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					43
10	533	N	533	-0-	-0-	-0-	532	3	1	9	Y	1					44
11	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2					46
12	530	N	530	-0-	-0-	-0-	528	3	2	9	Y	2					48
*01	496	N	496	-0-	-0-	-0-	495	3	1	9	Y	1					49

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	396	3	6	9	Y	5					13
09	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					14
10	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					15
11	385	N	385	-0-	-0-	-0-	384	3	1	9	Y	1					16
12	395	N	395	-0-	-0-	-0-	391	3	4	9	Y	4					20
*01	380	N	380	-0-	-0-	-0-	379	3	1	9	Y	1					21

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					39
09	180	N	175	-0-	-5	-0-	175	3			Y	-0-					39
10	186	N	179	-0-	-7	-0-	179	3			Y	-0-					39
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					39
12	186	N	169	-0-	-17	-0-	169	3			Y	-0-					39
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	477	-0-	-19	-0-	477	3			Y	-0-	2	5			30
09	505	N	505	-0-	-0-	-0-	502	3	3	9	Y	3					33
10	527	N	488	-0-	-39	-0-	486	3	2	9	Y	2					35
11	450	N	423	-0-	-27	-0-	421	3	2	9	Y	2					37
12	527	N	406	-0-	-121	-0-	405	3	1	9	Y	1					38
01	465	N	418	-0-	-47	-0-	418	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					14
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					14
10	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					14
11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					14
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					14
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	528	-0-	-30	-0-	521	3	7	9	Y	6					16
09	510	N	506	-0-	-4	-0-	502	3	4	9	Y	4					20
10	527	N	502	-0-	-25	-0-	500	3	2	9	Y	2					22
11	510	N	454	-0-	-56	-0-	453	3	1	9	Y	1					23
12	527	N	464	-0-	-63	-0-	461	3	3	9	Y	3					26
01	496	N	444	-0-	-52	-0-	442	3	2	9	Y	2					28

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27	-0-	313	3	1	9	Y	1					22
09	330	N	297	-0-	-33	-0-	297	3			Y	-0-					22
10	310	N	293	-0-	-17	-0-	293	3			Y	-0-					22
11	300	N	272	-0-	-28	-0-	272	3			Y	-0-					22
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					22
01	279	N	265	-0-	-14	-0-	265	3			Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-	1	5			36
09	240	N	222	-0-	-18	-0-	222	3			Y	-0-					36
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					36
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					36
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					36
01	217	N	215	-0-	-2	-0-	215	3			Y	-0-					36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	298	-0-	-74	-0-	297	3	1	9	Y	1					37
09	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2					39
10	372	N	342	-0-	-30	-0-	339	3	3	9	Y	3					42
11	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					44
12	341	N	316	-0-	-25	-0-	314	3	2	9	Y	2					46
*01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					46

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-	4	5			38
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					38
10	310	N	307	-0-	-3	-0-	307	3			Y	-0-					38
11	300	N	292	-0-	-8	-0-	292	3			Y	-0-					38
12	310	N	303	-0-	-7	-0-	303	3			Y	-0-					38
01	310	N	291	-0-	-19	-0-	291	3			Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	359	-0-	-13	-0-	359	3			Y	-0-					28
09	360	N	333	-0-	-27	-0-	333	3			Y	-0-					28
10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					28
11	360	N	318	-0-	-42	-0-	318	3			Y	-0-					28
12	341	N	335	-0-	-6	-0-	335	3			Y	-0-					28
*01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					28

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			Y	-0-	5	5			9
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-	1	5			8
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					8
11	183	N	183	-0-	-0-	-0-	179	3	4	9	Y	4					12
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					12
*01	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					8
09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					8
10	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					8
11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					8
12	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					8
*01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	963	3	3	9	Y	3					63
09	885	N	885	-0-	-0-	-0-	884	3	1	9	Y	1					64
10	868	N	868	-0-	-0-	-0-	864	3	4	9	Y	4					68
11	840	N	787	-0-	-53	-0-	781	3	6	9	Y	5					73
12	868	N	810	-0-	-58	-0-	810	3			Y	-0-					73
01	837	N	707	-0-	-130	-0-	706	3	1	9	Y	1					74

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	435	-0-	-30	-0-	433	3	2	9	Y	2					9
09	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					9
10	465	N	448	-0-	-17	-0-	445	3	3	9	Y	3					12
11	420	N	362	-0-	-58	-0-	362	3			Y	-0-					12
12	465	N	426	-0-	-39	-0-	424	3	2	9	Y	2					14
*01	379	N	379	-0-	-0-	-0-	373	3	6	9	Y	5					19

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			Y	-0-	5	5			23
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-	5	5			18
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-	5	5			13
11	180	N	148	-0-	-32	-0-	148	3			Y	-0-	1	5			12
12	186	N	149	-0-	-37	-0-	149	3			Y	-0-					12
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					24
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					24
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					24
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					24
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					24
01	155	N	144	-0-	-11	-0-	144	3			Y	-0-					24

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					35
09	630	N	581	-0-	-49	-0-	581	3			Y	-0-					35
10	651	N	612	-0-	-39	-0-	612	3			Y	-0-					35
11	630	N	528	-0-	-102	-0-	528	3			Y	-0-					35
12	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					35
01	620	N	597	-0-	-23	-0-	597	3			Y	-0-					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-	3	5			6
09	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					6
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					6
11	240	N	227	-0-	-13	-0-	227	3			Y	-0-					6
12	248	N	229	-0-	-19	-0-	229	3			Y	-0-					6
01	248	N	225	-0-	-23	-0-	225	3			Y	-0-					6

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	53	3	3	9	Y	3					12
09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					12
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					12
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					12
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					12
01	62	N	57	-0-	-5	-0-	57	3			Y	-0-					12

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-	2	5			6
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					6
10	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					6
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					6
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					6
*01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	391	-0-	-74	-0-	391	3			Y	-0-					3
09	450	N	390	-0-	-60	-0-	390	3			Y	-0-					3
10	403	N	389	-0-	-14	-0-	389	3			Y	-0-					3
11	390	N	378	-0-	-12	-0-	378	3			Y	-0-					3
12	403	N	322	-0-	-81	-0-	322	3			Y	-0-					3
01	341	N	302	-0-	-39	-0-	302	3			Y	-0-					3
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768																	
08	806	N	694	-0-	-112	-0-	694	3			Y	-0-	1	5			31
09	750	N	639	-0-	-111	-0-	633	3	6	9	Y	5					36
10	744	N	686	-0-	-58	-0-	679	3	7	9	Y	6					42
11	660	N	658	-0-	-2	-0-	650	3	8	9	Y	7					49
12	656	N	656	-0-	-0-	-0-	652	3	4	9	Y	4					53
01	651	N	611	-0-	-40	-0-	611	3			Y	-0-					53
CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524																	
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					33
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					33
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					33
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					33
12	279	N	251	-0-	-28	-0-	251	3			N	-0-					33
01	279	N	234	-0-	-45	-0-	234	3			N	-0-					33
CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812																	
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-	2	5			25
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					25
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					25
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					25
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					25
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					25
CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806																	
08	372	N	293	-0-	-79	-0-	293	3			N	-0-					22
09	360	N	285	-0-	-75	-0-	285	3			N	-0-					22
10	372	N	270	-0-	-102	-0-	270	3			N	-0-					22
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					22
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					22
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					22
CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336																	
08	403	N	398	-0-	-5	-0-	398	3			N	-0-	3	5			26
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					26
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					26
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					26
12	488	N	488	-0-	-0-	-0-	487	3	1	9	N	1					27
*01	424	N	424	-0-	-0-	-0-	423	3	1	9	N	1					28
CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814																	
08	1333	N	1323	-0-	-10	-0-	1320	3	3	9	N	3					31
09	1290	N	1266	-0-	-24	-0-	1260	3	6	9	N	5					36
10	1333	N	1293	-0-	-40	-0-	1286	3	7	9	N	6					42
11	1290	N	1099	-0-	-191	-0-	1096	3	3	9	N	3					45
12	1302	N	1291	-0-	-11	-0-	1283	3	8	9	N	7					52
01	1302	N	1233	-0-	-69	-0-	1218	3	15	9	N	14					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-	1	5			14
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					14
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					14
11	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					15
12	574	N	574	-0-	-0-	-0-	572	3	2	9	N	2					17
*01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					17

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			Y	-0-	5	5			15
09	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					16
10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					16
11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					16
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					16
*01	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					16

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	516	3	6	9	Y	5					23
09	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					23
10	566	N	566	-0-	-0-	-0-	558	3	8	9	Y	7					30
11	513	N	513	-0-	-0-	-0-	511	3	2	9	Y	2					32
12	530	N	530	-0-	-0-	-0-	523	3	7	9	Y	6					38
01	558	N	486	-0-	-72	-0-	484	3	2	9	Y	2					40

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	405	-0-	-29	-0-	403	3	2	9	Y	2					28
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					28
10	434	N	406	-0-	-28	-0-	404	3	2	9	Y	2					30
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					30
12	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					31
*01	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					32

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-	1	5			22
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					22
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					22
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					22
12	186	N	182	-0-	-4	-0-	182	3			Y	-0-					22
01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	427	-0-	-7	-0-	427	3			Y	-0-	4	5			34
09	420	N	419	-0-	-1	-0-	418	3	1	9	Y	1					35
10	434	N	422	-0-	-12	-0-	421	3	1	9	Y	1					36
11	420	N	400	-0-	-20	-0-	398	3	2	9	Y	2					38
12	434	N	386	-0-	-48	-0-	386	3			Y	-0-					38
*01	365	N	365	-0-	-0-	-0-	361	3	4	9	Y	4					42

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-	5	5			21
09	228	N	228	-0-	-0-	-0-	228	3			Y	-0-	5	5			16
10	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	5	5			11
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-	5	5			6
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-	1	5			5
01	248	N	222	-0-	-26	-0-	222	3			Y	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					14
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					14
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					14
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					14
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					14
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					14

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-	5	5			36
09	90	N	1	-0-	-89	-0-	1	3			Y	-0-	5	5			31
10	92	N	92	-0-	-0-	-0-	92	3			Y	-0-	5	5			26
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-	3	5			23
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					23
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					23

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	484	-0-	-136	-0-	484	3			N	-0-					35
09	540	N	324	-0-	-216	-0-	324	3			N	-0-					35
10	527	N	354	-0-	-173	-0-	354	3			N	-0-					35
11	480	N	372	-0-	-108	-0-	372	3			N	-0-					35
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					35
*01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					35

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	595	3	3	9	Y	3					95
09	600	N	581	-0-	-19	-0-	580	3	1	9	Y	1					96
10	620	N	600	-0-	-20	-0-	600	3			Y	-0-					96
11	570	N	564	-0-	-6	-0-	553	3	11	9	Y	10					106
12	645	N	645	-0-	-0-	-0-	645	3			Y	-0-	97	1	1	5	8
01	589	N	587	-0-	-2	-0-	586	3	1	9	Y	1					9

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					52
09	510	N	451	-0-	-59	-0-	451	3			Y	-0-					52
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					52
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					52
12	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					52
*01	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	402	3	2	9	N	2					29
09	390	N	298	-0-	-92	-0-	298	3			N	-0-					29
10	434	N	393	-0-	-41	-0-	393	3			N	-0-					29
11	390	N	260	-0-	-130	-0-	260	3			N	-0-					29
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					29
01	403	N	352	-0-	-51	-0-	345	3	7	9	N	6					35

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1					17
09	270	N	254	-0-	-16	-0-	252	3	2	9	N	2					19
10	279	N	271	-0-	-8	-0-	263	3	8	9	N	7					26
11	270	N	246	-0-	-24	-0-	242	3	4	9	N	4					30
12	320	N	320	-0-	-0-	-0-	312	3	8	9	N	7					37
01	279	N	224	-0-	-55	-0-	222	3	2	9	N	2					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					24
09	151	N	151	-0-	-0-	-0-	149	3	2	9	Y	2					26
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					26
11	150	N	145	-0-	-5	-0-	144	3	1	9	Y	1					27
12	155	N	154	-0-	-1	-0-	154	3			Y	-0-					27
01	155	N	146	-0-	-9	-0-	146	3			Y	-0-					27

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					8
09	314	N	314	-0-	-0-	-0-	312	3	2	9	Y	2					10
10	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					10
11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					10
12	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					10
*01	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3					13

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-	5	5			28
09	570	N	570	-0-	-0-	-0-	570	3			Y	-0-	5	5			23
10	620	N	545	-0-	-75	-0-	545	3			Y	-0-					23
11	540	N	539	-0-	-1	-0-	533	3	6	9	Y	5					28
12	589	N	472	-0-	-117	-0-	472	3			Y	-0-					28
*01	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					28

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	528	3	9	9	N	8					50
09	540	N	523	-0-	-17	-0-	509	3	14	9	N	13					63
10	527	N	523	-0-	-4	-0-	513	3	10	9	N	9					72
11	552	N	552	-0-	-0-	-0-	532	3	20	9	N	18	64	1			26
12	551	N	551	-0-	-0-	-0-	539	3	12	9	N	11					37
*01	530	N	530	-0-	-0-	-0-	518	3	12	9	N	11					48

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	3			N	-0-	4	5			24
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					24
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					24
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					24
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					24
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			Y	-0-	5	5			14
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-	5	5			9
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					9
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					9
12	186	N	166	-0-	-20	-0-	166	3			Y	-0-					9
*01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					33
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					33
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					33
11	180	N	149	-0-	-31	-0-	149	3			Y	-0-					33
12	186	N	143	-0-	-43	-0-	143	3			Y	-0-					33
*01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	158	-0-	-59	-0-	158	3			Y	-0-					24
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					24
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					24
12	248	N	208	-0-	-40	-0-	208	3			Y	-0-					24
01	217	N	196	-0-	-21	-0-	196	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

08	0	N	-0-	-0-	-0-	-0-					Y	9					31
09	0	N	-0-	-0-	-0-	-0-					Y	15					46
10	0	N	-0-	-0-	-0-	-0-					Y	21					67
11	0	N	-0-	-0-	-0-	-0-					Y	29	65	1			31
12	0	N	-0-	-0-	-0-	-0-					Y	38					69
01	0	N	-0-	-0-	-0-	-0-					Y	30					99

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

08	842	N	842	-0-	-0-	-0-	838	3	4	9	Y	4					55
09	814	N	814	-0-	-0-	-0-	812	3	2	9	Y	2					57
10	837	N	823	-0-	-14	-0-	822	3	1	9	Y	1					58
11	810	N	775	-0-	-35	-0-	773	3	2	9	Y	2	60	1			-0-
12	837	N	718	-0-	-119	-0-	718	3			Y	-0-					-0-
01	837	N	693	-0-	-144	-0-	693	3			Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

08	651	N	599	-0-	-52	-0-	599	3			Y	-0-					107
09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					107
10	620	N	586	-0-	-34	-0-	586	3			Y	-0-					107
11	570	N	569	-0-	-1	-0-	567	3	2	9	Y	2					109
12	558	N	552	-0-	-6	-0-	549	3	3	9	Y	3					112
*01	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					112

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					9
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					9
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					9
11	270	N	249	-0-	-21	-0-	249	3			Y	-0-					9
12	279	N	252	-0-	-27	-0-	252	3			Y	-0-					9
01	279	N	236	-0-	-43	-0-	236	3			Y	-0-					9

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

08	T. A.		3	-0-	3	17	3	3			Y	-0-					28
09	T. A.		3	-0-	3	20	3	3			Y	-0-					28
10	T. A.		2	-0-	2	22	2	3			Y	-0-					28
11	74	X	52	-0-	-22	-0-	52	3			Y	-0-					28
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					28
*01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

08	124	N	8	-0-	-116	-0-	8	3			Y	-0-					21
09	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					21
10	62	N	33	-0-	-29	-0-	33	3			Y	-0-					21
11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					21
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					21
*01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	420	3	4	9	Y	4					32
09	423	N	423	-0-	-0-	-0-	419	3	4	9	Y	4					36
10	422	N	422	-0-	-0-	-0-	420	3	2	9	Y	2					38
11	396	N	396	-0-	-0-	-0-	393	3	3	9	Y	3					41
12	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					41
01	434	N	389	-0-	-45	-0-	389	3			Y	-0-					41

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-	5	5			37
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					37
10	388	N	388	-0-	-0-	-0-	387	3	1	9	Y	1					38
11	360	N	355	-0-	-5	-0-	351	3	4	9	Y	4					42
12	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					43
*01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					43

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	142	3	3	9	Y	3					35
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					35
10	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					35
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					35
12	124	N	123	-0-	-1	-0-	123	3			Y	-0-					35
*01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					35

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					3
09	210	N	205	-0-	-5	-0-	205	3			Y	-0-					3
10	217	N	181	-0-	-36	-0-	181	3			Y	-0-					3
11	210	N	194	-0-	-16	-0-	194	3			Y	-0-					3
12	217	N	199	-0-	-18	-0-	199	3			Y	-0-					3
*01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	1206	3	8	9	Y	7					20
09	1260	N	1228	-0-	-32	-0-	1219	3	9	9	Y	8					28
10	1302	N	1181	-0-	-121	-0-	1173	3	8	9	Y	7					35
11	1170	N	1123	-0-	-47	-0-	1114	3	9	9	Y	8					43
12	1271	N	1195	-0-	-76	-0-	1178	3	17	9	Y	15					58
01	1178	N	1122	-0-	-56	-0-	1105	3	17	9	Y	15					73

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	427	3	10	9	Y	9					21
09	419	N	419	-0-	-0-	-0-	412	3	7	9	Y	6					27
10	382	N	382	-0-	-0-	-0-	378	3	4	9	Y	4					31
11	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					31
12	417	N	417	-0-	-0-	-0-	414	3	3	9	Y	3					34
*01	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3					37

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			Y	-0-	5	5			67
09	90	N	50	-0-	-40	-0-	50	3			Y	-0-	1	5			66
10	93	N	10	-0-	-83	-0-	10	3			Y	-0-					66
11	90	N	50	-0-	-40	-0-	50	3			Y	-0-					66
12	62	N	58	-0-	-4	-0-	58	3			Y	-0-					66
*01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	-0-	999	3	19	9	N	17					41
09	930	N	889	-0-	-41	-0-	880	3	9	9	N	8					49
10	930	N	897	-0-	-33	-0-	888	3	9	9	N	8					57
11	990	N	867	-0-	-123	-0-	867	3			N	-0-	48	1			9
12	1003	N	1003	-0-	-0-	-0-	982	3	21	9	N	19					28
*01	918	N	918	-0-	-0-	-0-	903	3	15	9	N	14					42

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	230	3	43	9	N	39	61	1			26
09	262	N	262	-0-	-0-	-0-	217	3	45	9	N	41					67
10	269	N	269	-0-	-0-	-0-	217	3	52	9	N	47					114
11	240	N	240	-0-	-0-	-0-	204	3	36	9	N	33	79	1			68
12	248	N	243	-0-	-5	-0-	206	3	37	9	N	34	65	1			37
*01	250	N	250	-0-	-0-	-0-	202	3	48	9	N	44					81

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-	5	5			14
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-	2	5			12
10	371	N	371	-0-	-0-	-0-	370	3	1	9	N	1					13
11	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3					16
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					16
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					16

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	132	3			N	-0-	5	5			22
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					22
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					22
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					22
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					22
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	705	3	1	9	N	1					14
09	690	N	658	-0-	-32	-0-	658	3			N	-0-					14
10	682	N	672	-0-	-10	-0-	669	3	3	9	N	3					17
11	690	N	655	-0-	-35	-0-	634	3	21	9	N	19					36
12	682	N	662	-0-	-20	-0-	659	3	3	9	N	3					39
01	682	N	602	-0-	-80	-0-	595	3	7	9	N	6					45

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0-	-0-	957	3	11	9	N	10					28
09	916	N	916	-0-	-0-	-0-	908	3	8	9	N	7					35
10	992	N	893	-0-	-99	-0-	885	3	8	9	N	7					42
11	930	N	833	-0-	-97	-0-	827	3	6	9	N	5					47
12	1039	N	1039	-0-	-0-	-0-	1027	3	12	9	N	11					58
01	899	N	740	-0-	-159	-0-	721	3	19	9	N	17					75

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					14
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					14
10	279	N	254	-0-	-25	-0-	253	3	1	9	N	1					15
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					15
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					15
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	6					127
09	0	N	-0-	-0-	-0-	-0-					Y	1					128
10	0	N	-0-	-0-	-0-	-0-					Y	6					134
11	0	N	-0-	-0-	-0-	-0-					Y	6	51	1			89
12	0	N	-0-	-0-	-0-	-0-					Y	8					97
01	0	N	-0-	-0-	-0-	-0-					Y	20					117

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

08	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			Y	-0-					-0-
10	403	N	329	-0-	-74	-0-	329	3			Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

08	124	N	109	-0-	-15	-0-	109	3			N	-0-					13
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					13
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					13
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					13
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					13
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					16
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					16
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					16
11	330	N	274	-0-	-56	-0-	274	3			N	-0-					16
12	372	N	318	-0-	-54	-0-	318	3			N	-0-					16
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

08	465	N	452	-0-	-13	-0-	452	3			N	-0-					26
09	450	N	437	-0-	-13	-0-	437	3			N	-0-					26
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					26
11	450	N	427	-0-	-23	-0-	426	3	1	9	N	1					27
12	465	N	439	-0-	-26	-0-	438	3	1	9	N	1					28
01	434	N	407	-0-	-27	-0-	406	3	1	9	N	1					29

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

08	682	N	669	-0-	-13	-0-	669	3			N	-0-	5	5			61
09	640	N	640	-0-	-0-	-0-	637	3	3	9	N	3					64
10	682	N	576	-0-	-106	-0-	576	3			N	-0-					64
11	660	N	490	-0-	-170	-0-	489	3	1	9	N	1					65
12	651	N	587	-0-	-64	-0-	586	3	1	9	N	1					66
01	589	N	538	-0-	-51	-0-	534	3	4	9	N	4					70

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

08	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					7
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					7
10	372	N	356	-0-	-16	-0-	355	3	1	9	N	1					8
11	360	N	318	-0-	-42	-0-	317	3	1	9	N	1					9
12	372	N	368	-0-	-4	-0-	367	3	1	9	N	1					10
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	693	-0-	-20	-0-	692	3	1	9	N	1					13
09	690	N	664	-0-	-26	-0-	662	3	2	9	N	2					15
10	713	N	676	-0-	-37	-0-	668	3	8	9	N	7					22
11	660	N	644	-0-	-16	-0-	638	3	6	9	N	5					27
12	682	N	656	-0-	-26	-0-	649	3	7	9	N	6					33
01	682	N	626	-0-	-56	-0-	624	3	2	9	N	2					35

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

08	636	N	636	-0-	-0-	-0-	629	3	7	9	N	6					55
09	609	N	609	-0-	-0-	-0-	607	3	2	9	N	2					57
10	620	N	574	-0-	-46	-0-	566	3	8	9	N	7					64
11	630	N	521	-0-	-109	-0-	518	3	3	9	N	3					67
12	620	N	513	-0-	-107	-0-	512	3	1	9	N	1					68
01	589	N	395	-0-	-194	-0-	395	3			N	-0-					68

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

08	465	N	446	-0-	-19	-0-	445	3	1	9	N	1					7
09	450	N	384	-0-	-66	-0-	384	3			N	-0-					7
10	434	N	423	-0-	-11	-0-	422	3	1	9	N	1					8
11	420	N	415	-0-	-5	-0-	411	3	4	9	N	4					12
12	403	N	401	-0-	-2	-0-	400	3	1	9	N	1					13
01	434	N	319	-0-	-115	-0-	319	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					3
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					3
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					3
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					3
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					3
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					3

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

08	1860	N	1842	-0-	-18	-0-	1824	3	18	9	N	16					37
09	1770	N	1753	-0-	-17	-0-	1743	3	10	9	N	9					46
10	1891	N	1418	-0-	-473	-0-	1403	3	15	9	N	14					60
11	1770	N	1636	-0-	-134	-0-	1625	3	11	9	N	10	61	1			9
12	1798	N	1758	-0-	-40	-0-	1744	3	14	9	N	13					22
*01	1586	N	1586	-0-	-0-	-0-	1565	3	21	9	N	19					41

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

08	372	N	348	-0-	-24	-0-	348	3			N	-0-					7
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					7
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					7
11	330	N	265	-0-	-65	-0-	265	3			N	-0-					7
12	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					8
01	310	N	237	-0-	-73	-0-	236	3	1	9	N	1					9

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

08	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3					41
09	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					42
10	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					42
11	267	N	267	-0-	-0-	-0-	266	3	1	9	Y	1					43
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					43
01	279	N	255	-0-	-24	-0-	254	3	1	9	Y	1					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	382	3	4	9	N	4					21
09	390	N	368	-0-	-22	-0-	365	3	3	9	N	3					24
10	372	N	369	-0-	-3	-0-	366	3	3	9	N	3					27
11	360	N	359	-0-	-1	-0-	356	3	3	9	N	3					30
12	372	N	357	-0-	-15	-0-	353	3	4	9	N	4					34
01	372	N	337	-0-	-35	-0-	335	3	2	9	N	2					36

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

08	403	N	401	-0-	-2	-0-	401	3			N	-0-					39
09	383	N	383	-0-	-0-	-0-	380	3	3	9	N	3					42
10	434	N	370	-0-	-64	-0-	368	3	2	9	N	2					44
11	390	N	369	-0-	-21	-0-	365	3	4	9	N	4	30	1			18
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					18
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					18

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

08	279	N	271	-0-	-8	-0-	258	3	13	9	Y	12					55
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					55
10	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					56
11	270	N	236	-0-	-34	-0-	236	3			Y	-0-					56
12	295	N	295	-0-	-0-	-0-	291	3	4	9	Y	4					60
01	248	N	224	-0-	-24	-0-	224	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

08	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3					66
09	360	N	315	-0-	-45	-0-	313	3	2	9	Y	2					68
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					68
11	330	N	284	-0-	-46	-0-	283	3	1	9	Y	1	56	1			13
12	341	N	307	-0-	-34	-0-	307	3			Y	-0-					13
01	310	N	273	-0-	-37	-0-	273	3			Y	-0-					13

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

08	403	N	387	-0-	-16	-0-	385	3	2	9	N	2					10
09	390	N	348	-0-	-42	-0-	346	3	2	9	N	2					12
10	403	N	347	-0-	-56	-0-	345	3	2	9	N	2					14
11	360	N	335	-0-	-25	-0-	333	3	2	9	N	2					16
12	372	N	321	-0-	-51	-0-	321	3			N	-0-					16
01	341	N	323	-0-	-18	-0-	322	3	1	9	N	1					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

08	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1					53
09	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2					55
10	135	N	135	-0-	-0-	-0-	132	3	3	9	Y	3					58
11	130	N	130	-0-	-0-	-0-	127	3	3	9	Y	3					61
12	143	N	143	-0-	-0-	-0-	140	3	3	9	Y	3					64
*01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					64

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

08	75	N	75	-0-	-0-	-0-	67	3	8	9	N	7					57
09	90	N	76	-0-	-14	-0-	75	3	1	9	N	1					58
10	74	N	74	-0-	-0-	-0-	73	3	1	9	N	1					59
11	73	N	73	-0-	-0-	-0-	71	3	2	9	N	2					61
12	93	N	75	-0-	-18	-0-	73	3	2	9	N	2					63
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					20
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					20
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					20
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					20
12	134	N	134	-0-	-0-	-0-	133	3	1	9	N	1					21
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	359	-0-	-106	-0-	359	3			Y	-0-	5	5			45
09	420	N	271	-0-	-149	-0-	271	3			Y	-0-	5	5			40
10	372	N	286	-0-	-86	-0-	286	3			Y	-0-	4	5			36
11	360	N	234	-0-	-126	-0-	234	3			Y	-0-					36
12	279	N	197	-0-	-82	-0-	197	3			Y	-0-					36
01	248	N	218	-0-	-30	-0-	218	3			Y	-0-					36

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	-0-	346	3			Y	-0-					19
09	360	N	319	-0-	-41	-0-	319	3			Y	-0-					19
10	372	N	325	-0-	-47	-0-	325	3			Y	-0-					19
11	330	N	318	-0-	-12	-0-	317	3	1	9	Y	1					20
12	341	N	320	-0-	-21	-0-	320	3			Y	-0-					20
*01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					20

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					7
09	660	N	591	-0-	-69	-0-	588	3	3	9	Y	3					10
10	682	N	664	-0-	-18	-0-	662	3	2	9	Y	2					12
11	660	N	620	-0-	-40	-0-	614	3	6	9	Y	5					17
12	620	N	587	-0-	-33	-0-	585	3	2	9	Y	2					19
01	651	N	623	-0-	-28	-0-	623	3			Y	-0-					19

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					6
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					6
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					6
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					6
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					6
01	651	N	582	-0-	-69	-0-	582	3			N	-0-					6

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	528	3	6	9	N	5					7
09	510	N	494	-0-	-16	-0-	493	3	1	9	N	1					8
10	558	N	511	-0-	-47	-0-	505	3	6	9	N	5					13
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					13
12	496	N	453	-0-	-43	-0-	452	3	1	9	N	1					14
01	496	N	365	-0-	-131	-0-	365	3			N	-0-					14

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	216	3			N	-0-	1	5			12
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					12
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					12
11	210	N	208	-0-	-2	-0-	207	3	1	9	N	1					13
12	217	N	199	-0-	-18	-0-	197	3	2	9	N	2					15
01	186	N	180	-0-	-6	-0-	179	3	1	9	N	1					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					24
09	527	N	527	-0-	-0-	-0-	524	3	3	9	N	3					27
10	523	N	523	-0-	-0-	-0-	519	3	4	9	N	4					31
11	540	N	492	-0-	-48	-0-	491	3	1	9	N	1					32
12	558	N	502	-0-	-56	-0-	499	3	3	9	N	3					35
01	527	N	388	-0-	-139	-0-	387	3	1	9	N	1					36

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					4
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					4
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					4
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					4
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					4
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	354	3			Y	-0-					35
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					35
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					35
11	330	N	281	-0-	-49	-0-	281	3			Y	-0-					35
12	341	N	338	-0-	-3	-0-	338	3			Y	-0-					35
*01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	316	3			N	-0-					36
09	330	N	313	-0-	-17	-0-	304	3	9	9	N	8					44
10	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					48
11	300	N	297	-0-	-3	-0-	293	3	4	9	N	4	30	1			22
12	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					26
01	310	N	299	-0-	-11	-0-	297	3	2	9	N	2					28

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-	5	5			26
09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-	3	5			23
10	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					23
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					23
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					23
01	248	N	213	-0-	-35	-0-	213	3			Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	557	-0-	-1	-0-	555	3	2	9	N	2					53
09	570	N	525	-0-	-45	-0-	519	3	6	9	N	5					58
10	527	N	491	-0-	-36	-0-	488	3	3	9	N	3					61
11	540	N	467	-0-	-73	-0-	465	3	2	9	N	2	53	1			10
12	558	N	478	-0-	-80	-0-	476	3	2	9	N	2					12
01	496	N	430	-0-	-66	-0-	428	3	2	9	N	2					14

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1					10
09	551	N	551	-0-	-0-	-0-	544	3	7	9	Y	6					16
10	620	N	585	-0-	-35	-0-	582	3	3	9	Y	3					19
11	570	N	541	-0-	-29	-0-	539	3	2	9	Y	2					21
12	558	N	530	-0-	-28	-0-	530	3			Y	-0-					21
01	589	N	528	-0-	-61	-0-	520	3	8	9	Y	7					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	372	-0-	-124	-0-	371	3	1	9	N	1					7
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					7
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					7
11	437	N	437	-0-	-0-	-0-	431	3	6	9	N	5					12
12	496	N	420	-0-	-76	-0-	419	3	1	9	N	1					13
01	465	N	425	-0-	-40	-0-	418	3	7	9	N	6					19

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	740	-0-	-4	-0-	730	3	10	9	N	9					57
09	723	N	723	-0-	-0-	-0-	708	3	15	9	N	14					71
10	744	N	713	-0-	-31	-0-	696	3	17	9	N	15					86
11	720	N	642	-0-	-78	-0-	638	3	4	9	N	4	66	1			24
12	744	N	701	-0-	-43	-0-	694	3	7	9	N	6					30
01	713	N	661	-0-	-52	-0-	655	3	6	9	N	5					35

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	976	-0-	-16	-0-	974	3	2	9	N	2					54
09	963	N	963	-0-	-0-	-0-	963	3			N	-0-					54
10	992	N	990	-0-	-2	-0-	987	3	3	9	N	3					57
11	943	N	943	-0-	-0-	-0-	942	3	1	9	N	1					58
12	992	N	971	-0-	-21	-0-	968	3	3	9	N	3					61
01	992	N	947	-0-	-45	-0-	944	3	3	9	N	3					64

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					20
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					20
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					20
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					20
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					20
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	684	3	6	9	N	5					25
09	690	N	672	-0-	-18	-0-	669	3	3	9	N	3					28
10	713	N	698	-0-	-15	-0-	685	3	13	9	N	12					40
11	660	N	637	-0-	-23	-0-	634	3	3	9	N	3	30	1			13
12	682	N	618	-0-	-64	-0-	610	3	8	9	N	7					20
01	713	N	581	-0-	-132	-0-	572	3	9	9	N	8					28

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	285	-0-	-56	-0-	285	3			N	-0-					8
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					8
10	341	N	312	-0-	-29	-0-	311	3	1	9	N	1					9
11	319	N	319	-0-	-0-	-0-	318	3	1	9	N	1					10
12	372	N	309	-0-	-63	-0-	309	3			N	-0-					10
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	415	-0-	-19	-0-	413	3	2	9	N	2					10
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					10
10	434	N	412	-0-	-22	-0-	410	3	2	9	N	2					12
11	397	N	397	-0-	-0-	-0-	389	3	8	9	N	7					19
12	434	N	410	-0-	-24	-0-	410	3			N	-0-					19
*01	405	N	405	-0-	-0-	-0-	404	3	1	9	N	1					20

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

08	589	N	563	-0-	-26	-0-	563	3			N	-0-	4	5			9
09	570	N	487	-0-	-83	-0-	487	3			N	-0-					9
10	558	N	518	-0-	-40	-0-	518	3			N	-0-					9
11	551	N	551	-0-	-0-	-0-	547	3	4	9	N	4					13
12	496	N	467	-0-	-29	-0-	464	3	3	9	N	3					16
01	527	N	457	-0-	-70	-0-	456	3	1	9	N	1					17

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

08	572	N	572	-0-	-0-	-0-	566	3	6	9	N	5					29
09	570	N	550	-0-	-20	-0-	543	3	7	9	N	6					35
10	568	N	568	-0-	-0-	-0-	564	3	4	9	N	4					39
11	584	N	584	-0-	-0-	-0-	569	3	15	9	N	14					53
12	602	N	602	-0-	-0-	-0-	599	3	3	9	N	3	39	1			17
01	558	N	555	-0-	-3	-0-	547	3	8	9	N	7					24

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

08	496	N	490	-0-	-6	-0-	478	3	12	9	Y	11					81
09	516	N	516	-0-	-0-	-0-	499	3	17	9	Y	15					96
10	529	N	529	-0-	-0-	-0-	510	3	19	9	Y	17					113
11	480	N	460	-0-	-20	-0-	453	3	7	9	Y	6	102	1			17
12	527	N	489	-0-	-38	-0-	478	3	11	9	Y	10					27
01	496	N	485	-0-	-11	-0-	462	3	23	9	Y	21					48

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

08	62	N	50	-0-	-12	-0-	50	3			N	-0-	1	5			35
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					35
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					35
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					35
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					35
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

08	380	N	380	-0-	-0-	-0-	377	3	3	9	N	3					16
09	365	N	365	-0-	-0-	-0-	361	3	4	9	N	4					20
10	340	N	340	-0-	-0-	-0-	337	3	3	9	N	3					23
11	360	N	277	-0-	-83	-0-	276	3	1	9	N	1					24
12	372	N	265	-0-	-107	-0-	265	3			N	-0-					24
01	341	N	237	-0-	-104	-0-	237	3			N	-0-					24

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

08	217	N	216	-0-	-1	-0-	216	3			N	-0-					28
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					28
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					28
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					28
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					28
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	379	-0-	-55	-0-	379	3			N	-0-	5	5			37
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					37
10	411	N	411	-0-	-0-	-0-	409	3	2	9	N	2					39
11	372	N	372	-0-	-0-	-0-	369	3	3	9	N	3					42
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					42
*01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					42

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-	3	5			42
09	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5					47
10	682	N	675	-0-	-7	-0-	674	3	1	9	N	1					48
11	750	N	603	-0-	-147	-0-	596	3	7	9	N	6					54
12	806	N	726	-0-	-80	-0-	720	3	6	9	N	5	46	1			13
01	682	N	637	-0-	-45	-0-	630	3	7	9	N	6					19

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	308	-0-	-33	-0-	307	3	1	9	N	1					10
09	330	N	222	-0-	-108	-0-	222	3			N	-0-					10
10	341	N	246	-0-	-95	-0-	242	3	4	9	N	4					14
11	300	N	165	-0-	-135	-0-	165	3			N	-0-					14
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					14
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					14

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	405	-0-	-153	-0-	405	3			N	-0-	2	5			56
09	566	N	566	-0-	-0-	-0-	562	3	4	9	N	4					60
10	559	N	559	-0-	-0-	-0-	552	3	7	9	N	6					66
11	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4	56	1			14
12	589	N	565	-0-	-24	-0-	558	3	7	9	N	6					20
01	558	N	518	-0-	-40	-0-	511	3	7	9	N	6					26

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	699	3			Y	-0-	5	5			28
09	676	N	676	-0-	-0-	-0-	676	3			Y	-0-	5	5			23
10	789	N	789	-0-	-0-	-0-	789	3			Y	-0-	5	5			18
11	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					18
12	842	N	842	-0-	-0-	-0-	840	3	2	9	Y	2					20
*01	933	N	933	-0-	-0-	-0-	930	3	3	9	Y	3					23

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					38
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					38
10	372	N	311	-0-	-61	-0-	311	3			N	-0-					38
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					38
12	310	N	267	-0-	-43	-0-	267	3			N	-0-					38
01	310	N	258	-0-	-52	-0-	258	3			N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					23
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					23
10	310	N	224	-0-	-86	-0-	224	3			N	-0-					23
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					23
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					23
*01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					23

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					5
09	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					5
10	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					5
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					5
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					5
01	279	N	264	-0-	-15	-0-	264	3			Y	-0-					5

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

08	775	N	741	-0-	-34	-0-	734	3	7	9	N	6					35
09	750	N	729	-0-	-21	-0-	725	3	4	9	N	4					39
10	746	N	746	-0-	-0-	-0-	736	3	10	9	N	9					48
11	720	N	708	-0-	-12	-0-	698	3	10	9	N	9	42	1			15
12	744	N	728	-0-	-16	-0-	722	3	6	9	N	5					20
01	744	N	692	-0-	-52	-0-	685	3	7	9	N	6					26

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

08	310	N	306	-0-	-4	-0-	304	3	2	9	N	2					37
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					37
10	434	N	434	-0-	-0-	-0-	426	3	8	9	N	7					44
11	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					46
12	464	N	464	-0-	-0-	-0-	457	3	7	9	N	6					52
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					52

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

08	448	N	448	-0-	-0-	-0-	440	3	8	9	Y	7					64
09	540	N	392	-0-	-148	-0-	391	3	1	9	Y	1					65
10	589	N	377	-0-	-212	-0-	376	3	1	9	Y	1					66
11	420	N	354	-0-	-66	-0-	354	3			Y	-0-					66
12	403	N	299	-0-	-104	-0-	298	3	1	9	Y	1					67
*01	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					67

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					55
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					55
10	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1					56
11	127	N	127	-0-	-0-	-0-	123	3	4	9	N	4	49	1			11
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					11
01	124	N	68	-0-	-56	-0-	68	3			N	-0-					11

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

08	961	N	650	-0-	-311	-0-	650	3			N	-0-	5	5			19
09	750	N	449	-0-	-301	-0-	449	3			N	-0-	5	5			14
10	713	N	394	-0-	-319	-0-	394	3			N	-0-	1	5			13
11	630	N	345	-0-	-285	-0-	345	3			N	-0-					13
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					13
*01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	136	3	4	9	N	4					17
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					17
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					17
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					17
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					17
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					17

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	533	3	11	9	Y	10					27
09	497	N	497	-0-	-0-	-0-	493	3	4	9	Y	4					31
10	527	N	486	-0-	-41	-0-	480	3	6	9	Y	5					36
11	510	N	449	-0-	-61	-0-	441	3	8	9	Y	7					43
12	527	N	394	-0-	-133	-0-	394	3			Y	-0-					43
01	465	N	363	-0-	-102	-0-	363	3			Y	-0-					43

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-	2	5			49
09	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					49
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					49
11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					49
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					49
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					49

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					39
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					39
10	744	N	713	-0-	-31	-0-	705	3	8	9	N	7					46
11	720	N	662	-0-	-58	-0-	658	3	4	9	N	4					50
12	713	N	708	-0-	-5	-0-	699	3	9	9	N	8	46	1			12
01	713	N	640	-0-	-73	-0-	640	3			N	-0-					12

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					10
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					10
10	248	N	229	-0-	-19	-0-	227	3	2	9	N	2					12
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					12
12	248	N	212	-0-	-36	-0-	212	3			N	-0-					12
*01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	553	-0-	-5	-0-	553	3			Y	-0-	5	5			21
09	540	N	534	-0-	-6	-0-	534	3			Y	-0-	5	5			16
10	569	N	569	-0-	-0-	-0-	569	3			Y	-0-	3	5			13
11	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					13
12	558	N	557	-0-	-1	-0-	557	3			Y	-0-					13
01	558	N	525	-0-	-33	-0-	525	3			Y	-0-					13

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	316	3			N	-0-					35
09	355	N	355	-0-	-0-	-0-	353	3	2	9	N	2					37
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					37
11	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					42
12	372	N	301	-0-	-71	-0-	297	3	4	9	N	4					46
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					27
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					27
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					27
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					27
12	251	N	251	-0-	-0-	-0-	250	3	1	9	N	1					28
01	248	N	246	-0-	-2	-0-	245	3	1	9	N	1					29

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	292	3	1	9	Y	1					56
09	300	N	296	-0-	-4	-0-	285	3	11	9	Y	10					66
10	310	N	284	-0-	-26	-0-	284	3			Y	-0-					66
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					66
12	310	N	281	-0-	-29	-0-	281	3			Y	-0-					66
*01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					66

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0-	-0-	1035	3	3	9	N	3					24
09	990	N	985	-0-	-5	-0-	982	3	3	9	N	3					27
10	1054	N	1011	-0-	-43	-0-	998	3	13	9	N	12					39
11	990	N	935	-0-	-55	-0-	922	3	13	9	N	12					51
12	1023	N	946	-0-	-77	-0-	939	3	7	9	N	6					57
01	1023	N	885	-0-	-138	-0-	882	3	3	9	N	3					60

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	176	3			Y	-0-	2	5			21
09	180	N	177	-0-	-3	-0-	177	3			Y	-0-					21
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					21
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					21
12	186	N	163	-0-	-23	-0-	163	3			Y	-0-					21
*01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					21

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	242	3	3	9	Y	3					29
09	240	N	231	-0-	-9	-0-	231	3			Y	-0-					29
10	248	N	234	-0-	-14	-0-	234	3			Y	-0-					29
11	240	N	150	-0-	-90	-0-	150	3			Y	-0-					29
12	248	N	215	-0-	-33	-0-	215	3			Y	-0-					29
*01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					29

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	147	-0-	-70	-0-	147	3			N	-0-	5	5			25
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-	4	5			21
10	217	N	153	-0-	-64	-0-	153	3			N	-0-					21
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					21
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					21
*01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					21

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	190	-0-	-27	-0-	190	3			Y	-0-	5	5			47
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-	5	5			42
10	186	N	176	-0-	-10	-0-	176	3			Y	-0-	5	5			37
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-	3	5			34
12	186	N	172	-0-	-14	-0-	172	3			Y	-0-					34
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	326	3	12	9	Y	11					48
09	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					49
10	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					50
11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					50
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					50
01	310	N	267	-0-	-43	-0-	267	3			Y	-0-					50

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	635	-0-	-78	-0-	633	3	2	9	N	2					21
09	750	N	714	-0-	-36	-0-	707	3	7	9	N	6					27
10	726	N	726	-0-	-0-	-0-	716	3	10	9	N	9					36
11	697	N	697	-0-	-0-	-0-	690	3	7	9	N	6					42
12	744	N	585	-0-	-159	-0-	583	3	2	9	N	2					44
01	713	N	627	-0-	-86	-0-	621	3	6	9	N	5					49

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
09	660	N	628	-0-	-32	-0-	628	3			Y	-0-					-0-
10	682	N	588	-0-	-94	-0-	588	3			Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
12	651	N	631	-0-	-20	-0-	631	3			Y	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-	5	5			48
09	420	N	387	-0-	-33	-0-	387	3			Y	-0-	5	5			43
10	434	N	416	-0-	-18	-0-	416	3			Y	-0-	5	5			38
11	420	N	363	-0-	-57	-0-	363	3			Y	-0-	2	5			36
12	403	N	368	-0-	-35	-0-	368	3			Y	-0-					36
01	403	N	392	-0-	-11	-0-	392	3			Y	-0-					36

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	555	-0-	-3	-0-	554	3	1	9	N	1					14
09	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					15
10	549	N	549	-0-	-0-	-0-	545	3	4	9	N	4					19
11	540	N	525	-0-	-15	-0-	523	3	2	9	N	2					21
12	558	N	508	-0-	-50	-0-	506	3	2	9	N	2					23
01	558	N	521	-0-	-37	-0-	520	3	1	9	N	1					24

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					3
09	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					3
10	248	N	237	-0-	-11	-0-	237	3			Y	-0-					3
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					3
12	279	N	262	-0-	-17	-0-	262	3			Y	-0-					3
*01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					19
09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					19
10	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					19
11	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
12	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					19
01	558	N	493	-0-	-65	-0-	493	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					21
09	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1					22
10	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					22
11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					22
12	155	N	149	-0-	-6	-0-	149	3			Y	-0-					22
01	155	N	153	-0-	-2	-0-	153	3			Y	-0-					22

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	3			Y	-0-	1	5			12
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					12
10	442	N	442	-0-	-0-	-0-	440	3	2	9	Y	2					14
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					14
12	435	N	435	-0-	-0-	-0-	428	3	7	9	Y	6					20
*01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					20

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	711	-0-	-2	-0-	711	3			Y	-0-					17
09	690	N	682	-0-	-8	-0-	681	3	1	9	Y	1					18
10	713	N	687	-0-	-26	-0-	683	3	4	9	Y	4					22
11	690	N	628	-0-	-62	-0-	628	3			Y	-0-					22
12	713	N	661	-0-	-52	-0-	660	3	1	9	Y	1					23
01	682	N	645	-0-	-37	-0-	637	3	8	9	Y	7					30

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	508	3	6	9	N	5	43	1			12
09	510	N	489	-0-	-21	-0-	485	3	4	9	N	4					16
10	527	N	449	-0-	-78	-0-	441	3	8	9	N	7					23
11	510	N	412	-0-	-98	-0-	411	3	1	9	N	1					24
12	496	N	440	-0-	-56	-0-	437	3	3	9	N	3					27
01	434	N	419	-0-	-15	-0-	417	3	2	9	N	2					29

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	692	-0-	-52	-0-	688	3	4	9	N	4					35
09	720	N	639	-0-	-81	-0-	636	3	3	9	N	3					38
10	744	N	599	-0-	-145	-0-	591	3	8	9	N	7					45
11	660	N	609	-0-	-51	-0-	608	3	1	9	N	1	42	1			4
12	651	N	607	-0-	-44	-0-	603	3	4	9	N	4					8
*01	597	N	597	-0-	-0-	-0-	590	3	7	9	N	6					14

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	798	3	3	9	Y	3					51
09	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					51
10	800	N	800	-0-	-0-	-0-	791	3	9	9	Y	8					59
11	767	N	767	-0-	-0-	-0-	765	3	2	9	Y	2					61
12	661	N	661	-0-	-0-	-0-	658	3	3	9	Y	3					64
01	806	N	603	-0-	-203	-0-	596	3	7	9	Y	6					70

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	669	3	2	9	Y	2					14
09	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					14
10	682	N	660	-0-	-22	-0-	659	3	1	9	Y	1					15
11	660	N	630	-0-	-30	-0-	623	3	7	9	Y	6					21
12	651	N	639	-0-	-12	-0-	637	3	2	9	Y	2					23
01	651	N	617	-0-	-34	-0-	611	3	6	9	Y	5					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					17
09	273	N	273	-0-	-0-	-0-	270	3	3	9	Y	3					20
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					20
11	273	N	273	-0-	-0-	-0-	271	3	2	9	Y	2					22
12	279	N	263	-0-	-16	-0-	263	3			Y	-0-					22
*01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					22

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					41
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					41
10	341	N	323	-0-	-18	-0-	321	3	2	9	N	2					43
11	341	N	341	-0-	-0-	-0-	334	3	7	9	N	6					49
12	341	N	327	-0-	-14	-0-	327	3			N	-0-	39	1			10
*01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					10

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					38
09	319	N	319	-0-	-0-	-0-	316	3	3	9	N	3					41
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					41
11	360	N	352	-0-	-8	-0-	349	3	3	9	N	3					44
12	341	N	294	-0-	-47	-0-	294	3			N	-0-					44
01	372	N	279	-0-	-93	-0-	279	3			N	-0-					44

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					21
09	30	N	-0-	-0-	-30	-0-					Y	-0-					21
10	12	N	6	-0-	-6	-0-	6	3			Y	-0-					21
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					21
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					21
*01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					44
09	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1					45
10	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1					46
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					46
12	582	N	582	-0-	-0-	-0-	576	3	6	9	Y	5					51
01	620	N	556	-0-	-64	-0-	550	3	6	9	Y	5					56

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
09	540	N	505	-0-	-35	-0-	505	3			Y	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	3			Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			Y	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-	4	5			12
09	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2					14
10	242	N	242	-0-	-0-	-0-	235	3	7	9	Y	6					20
11	260	N	260	-0-	-0-	-0-	249	3	11	9	Y	10					30
12	263	N	263	-0-	-0-	-0-	256	3	7	9	Y	6					36
*01	246	N	246	-0-	-0-	-0-	243	3	3	9	Y	3					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					14
09	30	N	-0-	-0-	-30	-0-					N	-0-					14
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					14
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					14

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

08	403	N	321	-0-	-82	-0-	320	3	1	9	N	1					23
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					23
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					23
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					23
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					23
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					23

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

08	496	N	474	-0-	-22	-0-	474	3			N	-0-	5	5			45
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-	5	5			40
10	496	N	461	-0-	-35	-0-	461	3			N	-0-	5	5			35
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-	5	5			30
12	465	N	432	-0-	-33	-0-	432	3			N	-0-	5	5			25
01	465	N	390	-0-	-75	-0-	390	3			N	-0-	5	5			20

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

08	713	N	661	-0-	-52	-0-	660	3	1	9	N	1					15
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					15
10	682	N	657	-0-	-25	-0-	650	3	7	9	N	6					21
11	630	N	608	-0-	-22	-0-	607	3	1	9	N	1					22
12	713	N	702	-0-	-11	-0-	702	3			N	-0-	5	5			17
*01	691	N	691	-0-	-0-	-0-	691	3			N	-0-	5	5			12

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

08	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
09	840	N	799	-0-	-41	-0-	799	3			Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

08	434	N	406	-0-	-28	-0-	406	3			Y	-0-					36
09	420	N	360	-0-	-60	-0-	360	3			Y	-0-					36
10	434	N	399	-0-	-35	-0-	399	3			Y	-0-					36
11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					36
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					36
01	403	N	376	-0-	-27	-0-	374	3	2	9	Y	2					38

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

08	361	N	361	-0-	-0-	-0-	359	3	2	9	Y	2					31
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					31
10	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					31
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					31
12	248	N	240	-0-	-8	-0-	240	3			Y	-0-					31
*01	353	N	353	-0-	-0-	-0-	353	3			Y	-0-	1	5			30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					31
09	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2					33
10	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3					36
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					36
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					36
01	217	N	212	-0-	-5	-0-	212	3			Y	-0-					36

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1376	-0-	-19	-0-	1374	3	2	9	N	2					16
09	1355	N	1355	-0-	-0-	-0-	1348	3	7	9	N	6					22
10	1395	N	1373	-0-	-22	-0-	1362	3	11	9	N	10					32
11	1320	N	1288	-0-	-32	-0-	1282	3	6	9	N	5					37
12	1395	N	1352	-0-	-43	-0-	1345	3	7	9	N	6					43
01	1364	N	1298	-0-	-66	-0-	1291	3	7	9	N	6					49

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	301	3			N	-0-	5	5			29
09	300	N	293	-0-	-7	-0-	293	3			N	-0-	5	5			24
10	310	N	298	-0-	-12	-0-	298	3			N	-0-	1	5			23
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					23
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					23
01	310	N	254	-0-	-56	-0-	254	3			N	-0-					23

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	755	-0-	-20	-0-	755	3			Y	-0-					-0-
09	750	N	743	-0-	-7	-0-	743	3			Y	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
12	775	N	724	-0-	-51	-0-	724	3			Y	-0-					-0-
01	744	N	659	-0-	-85	-0-	659	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-	5	5			3
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-	3	5			-0-
10	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	599	-0-	-21	-0-	599	3			N	-0-	5	5			18
09	600	N	545	-0-	-55	-0-	545	3			N	-0-	3	5			15
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					15
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					15
12	558	N	535	-0-	-23	-0-	535	3			N	-0-					15
01	589	N	506	-0-	-83	-0-	506	3			N	-0-					15

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27	-0-	345	3			Y	-0-	5	5			33
09	360	N	328	-0-	-32	-0-	328	3			Y	-0-	5	5			28
10	372	N	327	-0-	-45	-0-	327	3			Y	-0-	1	5			27
11	330	N	304	-0-	-26	-0-	304	3			Y	-0-					27
12	341	N	308	-0-	-33	-0-	308	3			Y	-0-					27
01	341	N	308	-0-	-33	-0-	308	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	293	-0-	-79	-0-	293	3			N	-0-					7
09	510	N	245	-0-	-265	-0-	245	3			N	-0-					7
10	372	N	256	-0-	-116	-0-	256	3			N	-0-					7
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					7
12	485	N	485	-0-	-0-	-0-	483	3	2	9	N	2					9
*01	450	N	450	-0-	-0-	-0-	447	3	3	9	N	3					12

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	518	-0-	-9	-0-	510	3	8	9	Y	7					52
09	510	N	474	-0-	-36	-0-	473	3	1	9	Y	1					53
10	527	N	494	-0-	-33	-0-	492	3	2	9	Y	2					55
11	510	N	473	-0-	-37	-0-	473	3			Y	-0-					55
12	496	N	480	-0-	-16	-0-	480	3			Y	-0-					55
01	496	N	452	-0-	-44	-0-	452	3			Y	-0-					55

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10	-0-	548	3			Y	-0-	1	5			59
09	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					59
10	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					59
11	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					59
12	558	N	549	-0-	-9	-0-	549	3			Y	-0-					59
01	558	N	547	-0-	-11	-0-	547	3			Y	-0-					59

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-	2	5			12
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					12
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					12
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					12
12	186	N	182	-0-	-4	-0-	182	3			Y	-0-					12
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					12

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					45
09	60	N	53	-0-	-7	-0-	53	3			Y	-0-					45
10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					45
11	60	N	52	-0-	-8	-0-	52	3			Y	-0-					45
12	62	N	55	-0-	-7	-0-	55	3			Y	-0-					45
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-	2	5			44
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
10	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					44
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					44
12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					44
*01	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-	5	5			34
09	903	N	903	-0-	-0-	-0-	903	3			N	-0-	2	5			32
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					32
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					32
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					32
01	589	N	362	-0-	-227	-0-	362	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	941	-0-	-51	-0-	937	3	4	9	Y	4					39
09	960	N	746	-0-	-214	-0-	744	3	2	9	Y	2					41
10	992	N	721	-0-	-271	-0-	721	3			Y	-0-					41
11	900	N	675	-0-	-225	-0-	675	3			Y	-0-					41
12	775	N	701	-0-	-74	-0-	700	3	1	9	Y	1					42
01	713	N	660	-0-	-53	-0-	658	3	2	9	Y	2					44

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	362	-0-	-289	-0-	362	3			Y	-0-	1	5			42
09	390	N	354	-0-	-36	-0-	354	3			Y	-0-					42
10	372	N	335	-0-	-37	-0-	335	3			Y	-0-					42
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					42
12	372	N	332	-0-	-40	-0-	332	3			Y	-0-					42
01	341	N	317	-0-	-24	-0-	317	3			Y	-0-					42

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					38
09	240	N	238	-0-	-2	-0-	235	3	3	9	N	3					41
10	248	N	189	-0-	-59	-0-	189	3			N	-0-					41
11	240	N	162	-0-	-78	-0-	161	3	1	9	N	1					42
12	248	N	161	-0-	-87	-0-	160	3	1	9	N	1					43
01	186	N	99	-0-	-87	-0-	99	3			N	-0-					43

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	608	3	7	9	N	6					37
09	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7					44
10	589	N	556	-0-	-33	-0-	552	3	4	9	N	4					48
11	600	N	494	-0-	-106	-0-	494	3			N	-0-	39	1	1	5	8
12	620	N	557	-0-	-63	-0-	550	3	7	9	N	6					14
01	558	N	524	-0-	-34	-0-	517	3	7	9	N	6					20

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			N	-0-	2	5			14
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					14
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					14
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					14
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					14
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	498	-0-	-29	-0-	490	3	8	9	Y	7					44
09	480	N	474	-0-	-6	-0-	474	3			Y	-0-					44
10	479	N	479	-0-	-0-	-0-	473	3	6	9	Y	5					49
11	480	N	410	-0-	-70	-0-	410	3			Y	-0-					49
12	496	N	452	-0-	-44	-0-	440	3	12	9	Y	11	54	1			6
01	465	N	415	-0-	-50	-0-	415	3			Y	-0-					6

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	755	-0-	-144	-0-	751	3	4	9	Y	4					14
09	870	N	581	-0-	-289	-0-	580	3	1	9	Y	1					15
10	868	N	556	-0-	-312	-0-	555	3	1	9	Y	1					16
11	720	N	534	-0-	-186	-0-	528	3	6	9	Y	5					21
12	589	N	581	-0-	-8	-0-	575	3	6	9	Y	5					26
01	558	N	497	-0-	-61	-0-	495	3	2	9	Y	2					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1					17
09	360	N	340	-0-	-20	-0-	340	3			Y	-0-					17
10	372	N	342	-0-	-30	-0-	342	3			Y	-0-					17
11	330	N	325	-0-	-5	-0-	323	3	2	9	Y	2					19
12	341	N	306	-0-	-35	-0-	306	3			Y	-0-					19
*01	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2					21

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-	5	5			31
09	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					31
10	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					31
11	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					31
12	689	N	689	-0-	-0-	-0-	688	3	1	9	Y	1					32
*01	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	212	3	2	9	Y	2					53
09	210	N	183	-0-	-27	-0-	181	3	2	9	Y	2					55
10	217	N	198	-0-	-19	-0-	197	3	1	9	Y	1					56
11	210	N	187	-0-	-23	-0-	187	3			Y	-0-					56
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					56
*01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					56

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					9
09	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					9
10	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					9
11	428	N	428	-0-	-0-	-0-	427	3	1	9	Y	1					10
12	465	N	407	-0-	-58	-0-	407	3			Y	-0-					10
*01	443	N	443	-0-	-0-	-0-	439	3	4	9	Y	4					14

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	236	3	1	9	Y	1					12
09	240	N	230	-0-	-10	-0-	230	3			Y	-0-					12
10	248	N	217	-0-	-31	-0-	217	3			Y	-0-					12
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					12
12	248	N	240	-0-	-8	-0-	240	3			Y	-0-					12
01	217	N	143	-0-	-74	-0-	143	3			Y	-0-					12

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	565	-0-	-24	-0-	564	3	1	9	N	1					32
09	600	N	599	-0-	-1	-0-	597	3	2	9	N	2					34
10	589	N	546	-0-	-43	-0-	544	3	2	9	N	2					36
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					36
12	620	N	554	-0-	-66	-0-	552	3	2	9	N	2					38
*01	582	N	582	-0-	-0-	-0-	579	3	3	9	N	3					41

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-	3	5			27
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					27
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					27
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					27
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					27
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					36
09	247	N	247	-0-	-0-	-0-	246	3	1	9	N	1					37
10	248	N	234	-0-	-14	-0-	232	3	2	9	N	2					39
11	362	N	362	-0-	-0-	-0-	359	3	3	9	N	3					42
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					42
*01	267	N	267	-0-	-0-	-0-	263	3	4	9	N	4					46

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	488	-0-	-39	-0-	488	3			N	-0-	5	5			1
09	540	N	505	-0-	-35	-0-	504	3	1	9	N	1					2
10	558	N	429	-0-	-129	-0-	429	3			N	-0-					2
11	480	N	420	-0-	-60	-0-	420	3			N	-0-					2
12	527	N	427	-0-	-100	-0-	427	3			N	-0-					2
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					2

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	561	-0-	-28	-0-	553	3	8	9	Y	7					57
09	570	N	551	-0-	-19	-0-	548	3	3	9	Y	3					60
10	589	N	544	-0-	-45	-0-	543	3	1	9	Y	1					61
11	540	N	539	-0-	-1	-0-	539	3			Y	-0-					61
12	558	N	552	-0-	-6	-0-	550	3	2	9	Y	2	25	1			38
01	527	N	439	-0-	-88	-0-	438	3	1	9	Y	1					39

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-	5	5			39
09	90	N	76	-0-	-14	-0-	76	3			Y	-0-	2	5			37
10	93	N	79	-0-	-14	-0-	79	3			Y	-0-					37
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					37
12	93	N	76	-0-	-17	-0-	76	3			Y	-0-					37
*01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					56
09	210	N	199	-0-	-11	-0-	199	3			Y	-0-					56
10	217	N	194	-0-	-23	-0-	193	3	1	9	Y	1					57
11	210	N	185	-0-	-25	-0-	185	3			Y	-0-					57
12	217	N	206	-0-	-11	-0-	197	3	9	9	Y	8	64	1			1
*01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					1

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	898	3	20	9	Y	18					34
09	906	N	906	-0-	-0-	-0-	885	3	21	9	Y	19					53
10	930	N	930	-0-	-0-	-0-	917	3	13	9	Y	12					65
11	870	N	737	-0-	-133	-0-	723	3	14	9	Y	13					78
12	928	N	928	-0-	-0-	-0-	909	3	19	9	Y	17					95
01	837	N	727	-0-	-110	-0-	714	3	13	9	Y	12					107

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1520	N	1520	-0-	-0-	-0-	1510	3	10	9	N	9	51	1			48
09	1530	N	1449	-0-	-81	-0-	1439	3	10	9	N	9					57
10	1519	N	1002	-0-	-517	-0-	994	3	8	9	N	7					64
11	1516	N	1516	-0-	-0-	-0-	1505	3	11	9	N	10					74
12	1488	N	1480	-0-	-8	-0-	1468	3	12	9	N	11					85
*01	1342	N	1342	-0-	-0-	-0-	1334	3	8	9	N	7	47	1			45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	409	3			N	-0-	1	5			30
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					30
10	434	N	393	-0-	-41	-0-	393	3			N	-0-					30
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					30
12	403	N	386	-0-	-17	-0-	384	3	2	9	N	2					32
01	403	N	356	-0-	-47	-0-	356	3			N	-0-					32

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

08	186	N	154	-0-	-32	-0-	153	3	1	9	N	1					42
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					42
10	155	N	124	-0-	-31	-0-	123	3	1	9	N	1					43
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					43
12	124	N	124	-0-	-0-	-0-	122	3	2	9	N	2					45
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					45

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

08	305	N	305	-0-	-0-	-0-	303	3	2	9	Y	2					5
09	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					5
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					5
01	310	N	269	-0-	-41	-0-	268	3	1	9	Y	1					6

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

08	527	N	438	-0-	-89	-0-	437	3	1	9	Y	1					2
09	450	N	447	-0-	-3	-0-	447	3			Y	-0-					2
10	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					2
11	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					2
12	646	N	646	-0-	-0-	-0-	640	3	6	9	Y	5					7
*01	574	N	574	-0-	-0-	-0-	565	3	9	9	Y	8					15

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

08	1116	N	1083	-0-	-33	-0-	1083	3			Y	-0-					12
09	870	N	705	-0-	-165	-0-	705	3			Y	-0-					12
10	1023	N	943	-0-	-80	-0-	943	3			Y	-0-					12
11	1050	N	654	-0-	-396	-0-	654	3			Y	-0-	5	5			7
12	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-	5	5			2
*01	794	N	794	-0-	-0-	-0-	794	3			Y	-0-	2	5			-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

08	465	N	457	-0-	-8	-0-	457	3			Y	-0-					27
09	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					27
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					27
11	450	N	438	-0-	-12	-0-	438	3			Y	-0-					27
12	465	N	407	-0-	-58	-0-	407	3			Y	-0-					27
01	465	N	450	-0-	-15	-0-	450	3			Y	-0-					27

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

08	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					43
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					43
10	403	N	403	-0-	-0-	-0-	400	3	3	9	N	3					46
11	390	N	389	-0-	-1	-0-	382	3	7	9	N	6	44	1			8
12	416	N	416	-0-	-0-	-0-	410	3	6	9	N	5					13
01	403	N	367	-0-	-36	-0-	363	3	4	9	N	4					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	659	3	1	9	N	1					16
09	699	N	699	-0-	-0-	-0-	698	3	1	9	N	1					17
10	655	N	655	-0-	-0-	-0-	651	3	4	9	N	4					21
11	630	N	581	-0-	-49	-0-	579	3	2	9	N	2					23
12	713	N	600	-0-	-113	-0-	594	3	6	9	N	5					28
01	651	N	615	-0-	-36	-0-	614	3	1	9	N	1					29

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	733	3	2	9	Y	2					45
09	722	N	722	-0-	-0-	-0-	719	3	3	9	Y	3					48
10	713	N	556	-0-	-157	-0-	555	3	1	9	Y	1					49
11	720	N	584	-0-	-136	-0-	584	3			Y	-0-					49
12	789	N	789	-0-	-0-	-0-	779	3	10	9	Y	9					58
*01	715	N	715	-0-	-0-	-0-	706	3	9	9	Y	8					66

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-			1	5	6
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					6
10	589	N	479	-0-	-110	-0-	479	3			N	-0-					6
11	570	N	501	-0-	-69	-0-	501	3			N	-0-					6
12	558	N	473	-0-	-85	-0-	473	3			N	-0-					6
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					6

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					14
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					14
10	217	N	204	-0-	-13	-0-	204	3			Y	-0-					14
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					14
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					14
01	217	N	194	-0-	-23	-0-	194	3			Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	649	-0-	-33	-0-	648	3	1	9	N	1					35
09	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3					38
10	651	N	635	-0-	-16	-0-	629	3	6	9	N	5					43
11	630	N	605	-0-	-25	-0-	603	3	2	9	N	2					45
12	651	N	636	-0-	-15	-0-	633	3	3	9	N	3					48
01	620	N	594	-0-	-26	-0-	591	3	3	9	N	3					51

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28	-0-	189	3			Y	-0-					44
09	180	N	177	-0-	-3	-0-	177	3			Y	-0-					44
10	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					44
11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					44
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					44
*01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					44

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	581	3	8	9	Y	7					73
09	536	N	536	-0-	-0-	-0-	532	3	4	9	Y	4					77
10	611	N	611	-0-	-0-	-0-	608	3	3	9	Y	3	73	1			7
11	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					7
12	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					8
01	620	N	612	-0-	-8	-0-	611	3	1	9	Y	1					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1144	3	8	9	Y	7					57
09	1071	N	1071	-0-	-0-	-0-	1070	3	1	9	Y	1					58
10	1113	N	1113	-0-	-0-	-0-	1110	3	3	9	Y	3					61
11	991	N	991	-0-	-0-	-0-	989	3	2	9	Y	2					63
12	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					63
01	1116	N	1054	-0-	-62	-0-	1052	3	2	9	Y	2					65

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-	2	5			41
09	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					41
10	417	N	417	-0-	-0-	-0-	415	3	2	9	Y	2					43
11	390	N	365	-0-	-25	-0-	365	3			Y	-0-					43
12	436	N	436	-0-	-0-	-0-	434	3	2	9	Y	2					45
01	403	N	387	-0-	-16	-0-	386	3	1	9	Y	1					46

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	469	-0-	-89	-0-	469	3			N	-0-					21
09	510	N	496	-0-	-14	-0-	495	3	1	9	N	1					22
10	527	N	501	-0-	-26	-0-	500	3	1	9	N	1					23
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					23
12	527	N	451	-0-	-76	-0-	450	3	1	9	N	1					24
01	496	N	438	-0-	-58	-0-	438	3			N	-0-					24

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1040	-0-	-45	-0-	1039	3	1	9	Y	1					14
09	1050	N	962	-0-	-88	-0-	952	3	10	9	Y	9					23
10	1085	N	997	-0-	-88	-0-	994	3	3	9	Y	3					26
11	1020	N	952	-0-	-68	-0-	946	3	6	9	Y	5					31
12	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	Y	1					32
01	992	N	803	-0-	-189	-0-	793	3	10	9	Y	9					41

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					31
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					31
10	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					31
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					31
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					31
*01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	3			Y	-0-					51
09	210	N	196	-0-	-14	-0-	196	3			Y	-0-					51
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					51
11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					51
12	217	N	205	-0-	-12	-0-	205	3			Y	-0-					51
*01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					21
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					21
10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					21
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					21
12	31	N	18	-0-	-13	-0-	18	3			Y	-0-					21
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	712	-0-	-32	-0-	711	3	1	9	Y	1					14
09	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					14
10	713	N	657	-0-	-56	-0-	657	3			Y	-0-					14
11	690	N	641	-0-	-49	-0-	641	3			Y	-0-					14
12	713	N	673	-0-	-40	-0-	673	3			Y	-0-					14
*01	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					14

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	56	-0-	-223	-0-	56	3			Y	-0-	2	5			6
09	120	N	89	-0-	-31	-0-	89	3			Y	-0-					6
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					6
11	60	N	27	-0-	-33	-0-	27	3			Y	-0-					6
12	93	N	27	-0-	-66	-0-	27	3			Y	-0-					6
01	93	N	25	-0-	-68	-0-	25	3			Y	-0-					6

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-	3	5			31
09	360	N	349	-0-	-11	-0-	349	3			Y	-0-					31
10	341	N	274	-0-	-67	-0-	273	3	1	9	Y	1					32
11	330	N	319	-0-	-11	-0-	317	3	2	9	Y	2					34
12	372	N	326	-0-	-46	-0-	325	3	1	9	Y	1					35
*01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					35

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					56
09	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					56
10	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					56
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					56
12	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					56
*01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-	5	5			43
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-	1	5			42
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					42
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					42
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					42
01	279	N	188	-0-	-91	-0-	188	3			Y	-0-					42

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	376	-0-	-27	-0-	374	3	2	9	N	2	49	1			14
09	390	N	359	-0-	-31	-0-	357	3	2	9	N	2					16
10	403	N	365	-0-	-38	-0-	357	3	8	9	N	7					23
11	360	N	346	-0-	-14	-0-	340	3	6	9	N	5					28
12	372	N	329	-0-	-43	-0-	327	3	2	9	N	2					30
01	372	N	318	-0-	-54	-0-	318	3			N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	283	3	3	9	Y	3					34
09	280	N	280	-0-	-0-	-0-	279	3	1	9	Y	1					35
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					35
11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					35
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					35
*01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					35

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-	5	5			21
09	660	N	500	-0-	-160	-0-	500	3			Y	-0-					21
10	682	N	453	-0-	-229	-0-	453	3			Y	-0-					21
11	540	N	489	-0-	-51	-0-	487	3	2	9	Y	2					23
12	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					28
01	465	N	352	-0-	-113	-0-	351	3	1	9	Y	1					29

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					45
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					45
10	217	N	191	-0-	-26	-0-	191	3			Y	-0-					45
11	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					45
12	186	N	184	-0-	-2	-0-	184	3			Y	-0-					45
*01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					45

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					35
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					35
10	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					35
11	35	N	35	-0-	-0-	-0-	27	3	8	9	Y	7					42
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					42
*01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	311	-0-	-30	-0-	311	3			Y	-0-	1	5			56
09	300	N	280	-0-	-20	-0-	280	3			Y	-0-					56
10	341	N	280	-0-	-61	-0-	280	3			Y	-0-					56
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					56
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					56
*01	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					57

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					30
09	450	N	342	-0-	-108	-0-	342	3			N	-0-					30
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					30
11	622	N	622	-0-	-0-	-0-	620	3	2	9	N	2					32
12	383	N	383	-0-	-0-	-0-	380	3	3	9	N	3					35
01	682	N	457	-0-	-225	-0-	457	3			N	-0-					35

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-	3	5			17
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					17
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					17
11	255	N	255	-0-	-0-	-0-	253	3	2	9	Y	2					19
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					19
01	248	N	209	-0-	-39	-0-	208	3	1	9	Y	1					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	262	3	61	9	Y	55	132	1			27
09	270	N	268	-0-	-2	-0-	266	3	2	9	Y	2					29
10	310	N	284	-0-	-26	-0-	269	3	15	9	Y	14					43
11	300	N	249	-0-	-51	-0-	247	3	2	9	Y	2					45
12	282	N	282	-0-	-0-	-0-	273	3	9	9	Y	8					53
01	279	N	256	-0-	-23	-0-	245	3	11	9	Y	10					63

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	285	-0-	-56	-0-	284	3	1	9	Y	1					43
09	320	N	320	-0-	-0-	-0-	318	3	2	9	Y	2					45
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					45
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					45
12	341	N	273	-0-	-68	-0-	273	3			Y	-0-					45
01	279	N	246	-0-	-33	-0-	245	3	1	9	Y	1					46

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	845	-0-	-54	-0-	837	3	8	9	Y	7					44
09	900	N	826	-0-	-74	-0-	825	3	1	9	Y	1					45
10	899	N	846	-0-	-53	-0-	842	3	4	9	Y	4					49
11	810	N	806	-0-	-4	-0-	806	3			Y	-0-					49
12	868	N	821	-0-	-47	-0-	820	3	1	9	Y	1					50
01	837	N	798	-0-	-39	-0-	796	3	2	9	Y	2					52

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0-	-0-	924	3	9	9	Y	8					93
09	900	N	888	-0-	-12	-0-	886	3	2	9	Y	2					95
10	930	N	912	-0-	-18	-0-	906	3	6	9	Y	5	90	1			10
11	900	N	865	-0-	-35	-0-	865	3			Y	-0-					10
12	930	N	888	-0-	-42	-0-	888	3			Y	-0-					10
01	899	N	856	-0-	-43	-0-	853	3	3	9	Y	3					13

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					27
09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					27
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					27
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					27
12	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					27
01	372	N	309	-0-	-63	-0-	309	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					24
09	225	N	225	-0-	-0-	-0-	222	3	3	9	Y	3					27
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					27
11	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					27
12	1039	N	1039	-0-	-0-	-0-	1038	3	1	9	Y	1					28
*01	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-	-0-	-0-	1302	3	17	9	Y	15					109
09	1265	N	1265	-0-	-0-	-0-	1252	3	13	9	Y	12	121	1			-0-
10	1240	N	1166	-0-	-74	-0-	1166	3			Y	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1205	3	2	9	Y	2					2
12	1240	N	1184	-0-	-56	-0-	1183	3	1	9	Y	1					3
*01	1182	N	1182	-0-	-0-	-0-	1176	3	6	9	Y	5					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					20
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					20
10	145	N	145	-0-	-0-	-0-	143	3	2	9	Y	2					22
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					22
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					22
01	155	N	140	-0-	-15	-0-	140	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	318	3	2	9	Y	2					30
09	300	N	248	-0-	-52	-0-	248	3			Y	-0-					30
10	341	N	326	-0-	-15	-0-	326	3			Y	-0-					30
11	300	N	277	-0-	-23	-0-	277	3			Y	-0-					30
12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					30
*01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					30

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1086	-0-	-92	-0-	1084	3	2	9	N	2					40
09	1080	N	1046	-0-	-34	-0-	1043	3	3	9	N	3					43
10	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7					50
11	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	N	2	19	1			33
12	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-	1	5			32
01	1147	N	1050	-0-	-97	-0-	1049	3	1	9	N	1					33

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	3			Y	-0-					-0-
01	682	N	342	-0-	-340	-0-	342	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					17
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					17
10	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1					18
11	460	N	460	-0-	-0-	-0-	454	3	6	9	Y	5					23
12	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5					28
*01	463	N	463	-0-	-0-	-0-	461	3	2	9	Y	2					30

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	3			Y	-0-	5	5			25
09	450	N	353	-0-	-97	-0-	353	3			Y	-0-	5	5			20
10	434	N	402	-0-	-32	-0-	402	3			Y	-0-					20
11	390	N	387	-0-	-3	-0-	387	3			Y	-0-					20
12	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					20
01	372	N	367	-0-	-5	-0-	367	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	758	3	11	9	Y	10					38
09	750	N	700	-0-	-50	-0-	700	3			Y	-0-					38
10	744	N	718	-0-	-26	-0-	714	3	4	9	Y	4					42
11	750	N	730	-0-	-20	-0-	730	3			Y	-0-					42
12	713	N	693	-0-	-20	-0-	693	3			Y	-0-					42
*01	781	N	781	-0-	-0-	-0-	778	3	3	9	Y	3					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1054	-0-	-31	-0-	1048	3	6	9	Y	5					27
09	1140	N	943	-0-	-197	-0-	943	3			Y	-0-					27
10	1178	N	948	-0-	-230	-0-	942	3	6	9	Y	5					32
11	1020	N	933	-0-	-87	-0-	933	3			Y	-0-					32
12	989	N	989	-0-	-0-	-0-	982	3	7	9	Y	6					38
01	961	N	959	-0-	-2	-0-	948	3	11	9	Y	10					48

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					32
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					32
10	744	N	690	-0-	-54	-0-	689	3	1	9	N	1					33
11	690	N	647	-0-	-43	-0-	647	3			N	-0-					33
12	744	N	668	-0-	-76	-0-	668	3			N	-0-					33
01	682	N	615	-0-	-67	-0-	615	3			N	-0-					33

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	366	3	3	9	Y	3					10
09	360	N	329	-0-	-31	-0-	329	3			Y	-0-					10
10	372	N	336	-0-	-36	-0-	336	3			Y	-0-					10
11	360	N	308	-0-	-52	-0-	308	3			Y	-0-					10
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					10
01	341	N	331	-0-	-10	-0-	331	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	156	3	2	9	Y	2					22
09	150	N	142	-0-	-8	-0-	142	3			Y	-0-					22
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					22
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					22
12	155	N	143	-0-	-12	-0-	143	3			Y	-0-					22
01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					22

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	207	-0-	-72	-0-	207	3			N	-0-					22
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					22
10	217	N	177	-0-	-40	-0-	177	3			N	-0-					22
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					22
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					22
01	186	N	106	-0-	-80	-0-	106	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	577	-0-	-43	-0-	577	3			N	-0-	5	5			55
09	630	N	616	-0-	-14	-0-	616	3			N	-0-	5	5			50
10	651	N	600	-0-	-51	-0-	600	3			N	-0-	3	5			47
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					47
12	651	N	590	-0-	-61	-0-	590	3			N	-0-					47
01	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					48

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	590	-0-	-123	-0-	590	3			N	-0-	1	5			7
09	660	N	587	-0-	-73	-0-	587	3			N	-0-					7
10	740	N	740	-0-	-0-	-0-	739	3	1	9	N	1					8
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					8
12	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					10
01	744	N	586	-0-	-158	-0-	586	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-	3	5			12
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					12
10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					12
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					12
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					12
*01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					12

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					43
09	288	N	288	-0-	-0-	-0-	284	3	4	9	N	4					47
10	297	N	297	-0-	-0-	-0-	296	3	1	9	N	1					48
11	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1	33	1			16
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					16
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					16

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	468	3	2	9	Y	2					25
09	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					25
10	434	N	411	-0-	-23	-0-	408	3	3	9	Y	3					28
11	420	N	354	-0-	-66	-0-	354	3			Y	-0-					28
12	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					28
*01	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					28

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-	3	5			30
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					30
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					30
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					30
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					30
*01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	531	3	20	9	Y	18					63
09	524	N	524	-0-	-0-	-0-	522	3	2	9	Y	2					65
10	527	N	526	-0-	-1	-0-	517	3	9	9	Y	8					73
11	510	N	487	-0-	-23	-0-	487	3			Y	-0-					73
12	554	N	554	-0-	-0-	-0-	550	3	4	9	Y	4					77
01	527	N	502	-0-	-25	-0-	499	3	3	9	Y	3					80

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					13
09	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					13
10	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	Y	4					17
11	990	N	921	-0-	-69	-0-	921	3			Y	-0-					17
12	1023	N	963	-0-	-60	-0-	962	3	1	9	Y	1					18
01	1023	N	933	-0-	-90	-0-	931	3	2	9	Y	2					20

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					32
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					32
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					32
11	360	N	309	-0-	-51	-0-	309	3			N	-0-					32
12	372	N	334	-0-	-38	-0-	334	3			N	-0-					32
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2182	-0-	-19	-0-	2169	3	13	9	Y	12					41
09	2130	N	2062	-0-	-68	-0-	2060	3	2	9	Y	2					43
10	2117	N	2117	-0-	-0-	-0-	2104	3	13	9	Y	12					55
11	2100	N	2005	-0-	-95	-0-	1988	3	17	9	Y	15	70	1			-0-
12	2139	N	2069	-0-	-70	-0-	2066	3	3	9	Y	3					3
01	2077	N	1951	-0-	-126	-0-	1943	3	8	9	Y	7					10

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1475	-0-	-13	-0-	1457	3	18	9	Y	16					89
09	1440	N	1392	-0-	-48	-0-	1385	3	7	9	Y	6	61	1			34
10	1519	N	1227	-0-	-292	-0-	1227	3			Y	-0-					34
11	1440	N	1286	-0-	-154	-0-	1286	3			Y	-0-					34
12	1426	N	1237	-0-	-189	-0-	1236	3	1	9	Y	1					35
*01	1235	N	1235	-0-	-0-	-0-	1233	3	2	9	Y	2					37

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	940	-0-	-52	-0-	936	3	4	9	N	4	43	1			13
09	930	N	895	-0-	-35	-0-	894	3	1	9	N	1					14
10	961	N	886	-0-	-75	-0-	882	3	4	9	N	4					18
11	900	N	842	-0-	-58	-0-	839	3	3	9	N	3					21
12	930	N	869	-0-	-61	-0-	861	3	8	9	N	7					28
01	899	N	861	-0-	-38	-0-	860	3	1	9	N	1					29

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1089	-0-	-275	-0-	1089	3			Y	-0-					-0-
09	1260	N	1067	-0-	-193	-0-	1067	3			Y	-0-					-0-
10	1271	N	717	-0-	-554	-0-	717	3			Y	-0-					-0-
11	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
*01	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					14
09	840	N	823	-0-	-17	-0-	822	3	1	9	N	1					15
10	822	N	822	-0-	-0-	-0-	821	3	1	9	N	1					16
11	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5					21
12	837	N	786	-0-	-51	-0-	779	3	7	9	N	6					27
01	837	N	728	-0-	-109	-0-	726	3	2	9	N	2					29

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					31
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					31
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					31
11	197	N	197	-0-	-0-	-0-	196	3	1	9	N	1					32
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					32
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					32

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	699	-0-	-14	-0-	696	3	3	9	N	3					23
09	690	N	603	-0-	-87	-0-	603	3			N	-0-					23
10	682	N	619	-0-	-63	-0-	613	3	6	9	N	5					28
11	690	N	590	-0-	-100	-0-	586	3	4	9	N	4					32
12	620	N	525	-0-	-95	-0-	525	3			N	-0-					32
01	620	N	604	-0-	-16	-0-	598	3	6	9	N	5					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	315	-0-	-57	-0-	315	3			N	-0-					12
09	360	N	297	-0-	-63	-0-	297	3			N	-0-					12
10	310	N	294	-0-	-16	-0-	293	3	1	9	N	1					13
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					13
12	310	N	273	-0-	-37	-0-	273	3			N	-0-					13
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					13

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	598	-0-	-518	-0-	598	3			N	-0-					13
09	1110	N	603	-0-	-507	-0-	603	3			N	-0-					13
10	837	N	559	-0-	-278	-0-	559	3			N	-0-					13
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					13
12	620	N	506	-0-	-114	-0-	506	3			N	-0-					13
*01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	736	-0-	-39	-0-	736	3			N	-0-					42
09	750	N	737	-0-	-13	-0-	735	3	2	9	N	2					44
10	775	N	692	-0-	-83	-0-	690	3	2	9	N	2					46
11	720	N	669	-0-	-51	-0-	666	3	3	9	N	3	41	1			8
12	813	N	813	-0-	-0-	-0-	812	3	1	9	N	1					9
*01	717	N	717	-0-	-0-	-0-	716	3	1	9	N	1					10

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0-	-0-	1361	3	4	9	N	4					27
09	1281	N	1281	-0-	-0-	-0-	1278	3	3	9	N	3					30
10	1271	N	1271	-0-	-0-	-0-	1263	3	8	9	N	7					37
11	1315	N	1315	-0-	-0-	-0-	1308	3	7	9	N	6					43
12	1300	N	1300	-0-	-0-	-0-	1292	3	8	9	N	7					50
*01	1254	N	1254	-0-	-0-	-0-	1246	3	8	9	N	7					57

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-	-0-	-0-	1408	3	8	9	Y	7					26
09	1300	N	1300	-0-	-0-	-0-	1298	3	2	9	Y	2					28
10	1327	N	1327	-0-	-0-	-0-	1326	3	1	9	Y	1					29
11	1283	N	1283	-0-	-0-	-0-	1282	3	1	9	Y	1					30
12	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					30
01	1271	N	1161	-0-	-110	-0-	1159	3	2	9	Y	2					32

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					39
09	240	N	226	-0-	-14	-0-	220	3	6	9	N	5					44
10	299	N	299	-0-	-0-	-0-	295	3	4	9	N	4					48
11	304	N	304	-0-	-0-	-0-	295	3	9	9	N	8					56
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					56
01	310	N	265	-0-	-45	-0-	265	3			N	-0-					56

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2164	-0-	-37	-0-	2164	3			Y	-0-					-0-
09	2130	N	2107	-0-	-23	-0-	2107	3			Y	-0-					-0-
10	2263	N	2077	-0-	-186	-0-	2077	3			Y	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	1846	3			Y	-0-					-0-
12	2170	N	1955	-0-	-215	-0-	1955	3			Y	-0-					-0-
01	2046	N	1732	-0-	-314	-0-	1732	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2303	-0-	-22	-0-	2281	3	22	9	N	20	53	1			10
09	2250	N	2187	-0-	-63	-0-	2172	3	15	9	N	14					24
10	2325	N	2216	-0-	-109	-0-	2195	3	21	9	N	19					43
11	2220	N	2099	-0-	-121	-0-	2079	3	20	9	N	18					61
12	2263	N	2147	-0-	-116	-0-	2130	3	17	9	N	15	54	1			22
01	2201	N	1998	-0-	-203	-0-	1977	3	21	9	N	19					41
CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354																	
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					31
09	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1					32
10	448	N	448	-0-	-0-	-0-	445	3	3	9	N	3					35
11	450	N	450	-0-	-0-	-0-	449	3	1	9	N	1					36
12	419	N	419	-0-	-0-	-0-	413	3	6	9	N	5					41
*01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					41
CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652																	
08	3751	X	3667	-0-	-84	-0-	3653	3	14	9	N	13	75	1			24
09	3630	X	3361	-0-	-269	-0-	3346	3	15	9	N	14					38
10	3689	X	3272	-0-	-417	-0-	3260	3	12	9	N	11					49
11	3570	X	3131	-0-	-439	-0-	3119	3	12	9	N	11					60
12	3689	X	3370	-0-	-319	-0-	3359	3	11	9	N	10	50	1			20
01	3658	X	3045	-0-	-613	-0-	3028	3	17	9	N	15					35
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626																	
08	713	N	684	-0-	-29	-0-	681	3	3	9	Y	3					55
09	660	N	617	-0-	-43	-0-	615	3	2	9	Y	2					57
10	713	N	668	-0-	-45	-0-	662	3	6	9	Y	5					62
11	660	N	574	-0-	-86	-0-	574	3			Y	-0-					62
12	655	N	655	-0-	-0-	-0-	649	3	6	9	Y	5					67
01	589	N	524	-0-	-65	-0-	524	3			Y	-0-					67
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713																	
08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					50
09	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					50
10	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					50
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					50
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					50
01	434	N	427	-0-	-7	-0-	424	3	3	9	Y	3					53
DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934																	
08	93	N	85	-0-	-8	-0-	85	3			N	-0-	5	5			62
09	90	N	69	-0-	-21	-0-	69	3			N	-0-	5	5			57
10	93	N	57	-0-	-36	-0-	57	3			N	-0-	5	5			52
11	90	N	52	-0-	-38	-0-	52	3			N	-0-	5	5			47
12	62	N	50	-0-	-12	-0-	50	3			N	-0-	5	5			42
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-	5	5			37
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269																	
08	961	N	911	-0-	-50	-0-	908	3	3	9	N	3					31
09	930	N	644	-0-	-286	-0-	642	3	2	9	N	2					33
10	899	N	875	-0-	-24	-0-	873	3	2	9	N	2					35
11	870	N	785	-0-	-85	-0-	785	3			N	-0-					35
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					35
*01	969	N	969	-0-	-0-	-0-	967	3	2	9	N	2					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	60	X	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	X	34	-0-	-28	-0-	34	3			N	-0-					-0-
11	60	X	12	-0-	-48	-0-	12	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	1			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
09	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					-0-
10	155	N	91	-0-	-64	-0-	6	1	85	3	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	8	1	110	3	N	-0-					-0-
12	155	N	106	-0-	-49	-0-	7	1	99	3	N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	420	-0-	-14	-0-	27	1	393	3	N	-0-					-0-
09	420	N	394	-0-	-26	-0-	26	1	368	3	N	-0-					-0-
10	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-					-0-
11	420	N	335	-0-	-85	-0-	22	1	313	3	N	-0-					-0-
12	403	N	303	-0-	-100	-0-	20	1	283	3	N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					27
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					27
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					27
*12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					27
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

08	341	N	326	-0-	-15	-0-	326	2			N	-0-					8
09	330	N	294	-0-	-36	-0-	294	2			N	-0-					8
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					8
11	330	N	294	-0-	-36	-0-	294	2			N	-0-					8
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					8
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					8

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

08	527	N	495	-0-	-32	-0-	53	1	434	3	Y	7	9	1			13
							8	9									
09	487	N	487	-0-	-0-	-0-	44	1	434	3	Y	8	3	1			18
							9	9									
10	500	N	500	-0-	-0-	-0-	44	1	442	3	Y	13	12	1	1	8	18
							14	9									
11	518	N	518	-0-	-0-	-0-	40	1	467	3	Y	10	15	1			13
							11	9									
12	505	N	505	-0-	-0-	-0-	40	1	453	3	Y	11	9	1			15
							12	9									
*01	521	N	521	-0-	-0-	-0-	41	1	467	3	Y	12	14	1			13
							13	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

08	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27	-0-	24	1	193	3	Y	4	5	1			6
							4	9									
09	240	N	230	-0-	-10	-0-	21	1	206	3	Y	3	1	1			8
							3	9									
10	279	N	254	-0-	-25	-0-	22	1	225	3	Y	6	5	1			9
							7	9									
11	231	N	231	-0-	-0-	-0-	18	1	210	3	Y	3	6	1			6
							3	9									
12	377	N	377	-0-	-0-	-0-	30	1	337	3	Y	9	6	1			9
							10	9									
*01	343	N	343	-0-	-0-	-0-	27	1	308	3	Y	7	8	1			8
							8	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	51	1	417	3	Y	8	8	1			12
							9	9									
09	447	N	447	-0-	-0-	-0-	40	1	400	3	Y	6	3	1			15
							7	9									
10	476	N	476	-0-	-0-	-0-	42	1	422	3	Y	11	10	1			16
							12	9									
11	450	N	434	-0-	-16	-0-	34	1	392	3	Y	7	13	1			10
							8	9									
12	458	N	458	-0-	-0-	-0-	36	1	410	3	Y	11	8	1			13
							12	9									
01	465	N	338	-0-	-127	-0-	27	1	304	3	Y	6	11	1			8
							7	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	3					Y	-0-	1	1			1
09	T. A.		-0-	-0-	-0-	3					Y	-0-					1
10	3	X	-0-	-0-	-3	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	50	1	408	3	Y	1	1	1			1
							1	9									
09	413	N	413	-0-	-0-	-0-	38	1	374	3	Y	1					2
							1	9									
10	403	N	325	-0-	-78	-0-	29	1	296	3	Y	-0-	1	1			1
11	450	N	306	-0-	-144	-0-	24	1	281	3	Y	1	1	1			1
							1	9									
12	450	N	450	-0-	-0-	-0-	36	1	413	3	Y	1	1	1			1
							1	9									
*01	379	N	379	-0-	-0-	-0-	30	1	348	3	Y	1	1	1			1
							1	9									

UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

08	645	N	645	-0-	-0-	-0-	71	1	574	3	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	55	1	542	3	Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	56	1	566	3	Y	-0-					-0-
11	600	N	581	-0-	-19	-0-	46	1	535	3	Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	49	1	562	3	Y	-0-					-0-
01	620	N	575	-0-	-45	-0-	46	1	529	3	Y	-0-					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

08	713	N	656	-0-	-57	-0-	70	1	571	3	Y	14	13	1			21
							15	9									
09	660	N	589	-0-	-71	-0-	53	1	523	3	Y	12	5	1			28
							13	9									
10	603	N	603	-0-	-0-	-0-	52	1	531	3	Y	18	18	1			28
							20	9									
11	630	N	557	-0-	-73	-0-	43	1	500	3	Y	13	22	1			19
							14	9									
12	591	N	591	-0-	-0-	-0-	46	1	526	3	Y	17	14	1			22
							19	9									
01	589	N	537	-0-	-52	-0-	42	1	476	3	Y	17	20	1			19
							19	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

08	T. A.	-0-	-0-	-0-	-0-						Y	1					7
09	T. A.	-0-	-0-	-0-	-0-						Y	7	4	1			10
10	T. A.	2	-0-	2	2	2	3				Y	-0-	7	1			3
11	T. A.	100	-0-	100	102	3	1	72	3	Y	23	1	1			25	
						25	9										
*12	T. A.	287	-0-	287	389	12	1	272	3	Y	3	21	1			7	
						3	9										
01	T. A.	182	-0-	182	571	7	1	168	3	Y	6	4	1			9	
						7	9										

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	11	1 2 9	236	3	Y	2	1	1			9
09	240	N	240	-0-	-0-	-0-	10	1 2 9	228	3	Y	2	1	1			10
10	248	N	241	-0-	-7	-0-	10	1 2 9	229	3	Y	2	8	1			4
11	240	N	228	-0-	-12	-0-	10	1 2 9	216	3	Y	2					6
*12	228	N	228	-0-	-0-	-0-	10	1 1 9	217	3	Y	1	1	1			6
01	248	N	219	-0-	-29	-0-	9	1 1 9	209	3	Y	1					7

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	53	1 9 9	428	3	Y	8	8	1			12
09	437	N	437	-0-	-0-	-0-	39	1 8 9	390	3	Y	7	3	1			16
10	465	N	430	-0-	-35	-0-	37	1 13 9	380	3	Y	12	11	1	1	8	16
11	480	N	366	-0-	-114	-0-	28	1 7 9	331	3	Y	6	12	1			10
12	352	N	352	-0-	-0-	-0-	28	1 9 9	315	3	Y	8	7	1			11
01	434	N	326	-0-	-108	-0-	25	1 9 9	292	3	Y	8	10	1			9

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	77	1 13 9	625	3	Y	12	13	1			19
09	648	N	648	-0-	-0-	-0-	59	1 10 9	579	3	Y	9	4	1			24
10	713	N	460	-0-	-253	-0-	40	1 12 9	408	3	Y	11	15	1			20
11	690	N	476	-0-	-214	-0-	37	1 9 9	430	3	Y	8	16	1			12
12	447	N	447	-0-	-0-	-0-	35	1 11 9	401	3	Y	10	8	1			14
01	465	N	395	-0-	-70	-0-	31	1 10 9	354	3	Y	9	12	1			11

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	99	3	1	9	Y	1					2
09	227	N	227	-0-	-0-	-0-	225	3	2	9	Y	2					4
10	187	N	187	-0-	-0-	-0-	185	3	2	9	Y	2	4	1			2
11	157	N	157	-0-	-0-	-0-	155	3	2	9	Y	2					4
12	171	N	171	-0-	-0-	-0-	168	3	3	9	Y	3	5	1			2
01	186	N	94	-0-	-92	-0-	92	3	2	9	Y	2					4

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	435	3	14	9	Y	13					19
09	450	N	443	-0-	-7	-0-	428	3	15	9	Y	14					33
10	436	N	436	-0-	-0-	-0-	419	3	17	9	Y	15	32	1			16
11	420	N	392	-0-	-28	-0-	379	3	13	9	Y	12					28
12	464	N	464	-0-	-0-	-0-	444	3	20	9	Y	18	32	1			14
01	434	N	380	-0-	-54	-0-	363	3	17	9	Y	15					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	286	-0-	-303	-0-	12	1	273	3	Y	1	1	1			1
							1	9									
09	540	N	200	-0-	-340	-0-	9	1	190	3	Y	1	1	1			1
							1	9									
10	558	N	162	-0-	-396	-0-	7	1	154	3	Y	1	1	1			1
							1	9									
11	939	N	939	-0-	-0-	-0-	40	1	898	3	Y	1	1	1			1
							1	9									
*12	675	N	675	-0-	-0-	-0-	28	1	647	3	Y	-0-	1	1			-0-
*01	568	N	568	-0-	-0-	-0-	22	1	545	3	Y	1	1	1			-0-
							1	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	27	1	220	3	Y	4	5	1			7
							4	9									
09	247	N	247	-0-	-0-	-0-	22	1	219	3	Y	5	2	1			10
							6	9									
10	248	N	248	-0-	-0-	-0-	22	1	219	3	Y	6	6	1			10
							7	9									
11	240	N	238	-0-	-2	-0-	19	1	215	3	Y	4	8	1			6
							4	9									
12	246	N	246	-0-	-0-	-0-	19	1	219	3	Y	7	5	1			8
							8	9									
01	248	N	248	-0-	-0-	-0-	19	1	222	3	Y	6	7	1			7
							7	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	N	1538	-0-	-0-	-0-	166	1	1347	3	Y	23	21	1			34
							25	9									
09	1588	N	1588	-0-	-0-	-0-	144	1	1420	3	Y	22	8	1			48
							24	9									
10	1562	N	1562	-0-	-0-	-0-	137	1	1388	3	Y	34	32	1			50
							37	9									
11	1514	N	1514	-0-	-0-	-0-	118	1	1371	3	Y	23	40	1			33
							25	9									
12	1422	N	1422	-0-	-0-	-0-	112	1	1278	3	Y	29	23	1			39
							32	9									
01	1550	N	1200	-0-	-350	-0-	94	1	1078	3	Y	25	36	1			28
							28	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	581	-0-	-194	-0-	63	1	510	3	Y	7	10	1			14
							8	9									
09	784	N	784	-0-	-0-	-0-	71	1	703	3	Y	9	3	1			20
							10	9									
10	821	N	821	-0-	-0-	-0-	72	1	732	3	Y	15	13	1			22
							17	9									
11	753	N	753	-0-	-0-	-0-	59	1	684	3	Y	9	17	1			14
							10	9									
12	657	N	657	-0-	-0-	-0-	52	1	592	3	Y	12	10	1			16
							13	9									
01	806	N	377	-0-	-429	-0-	29	1	338	3	Y	9	13	1			12
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	584	-0-	-253	-0-	63	1	510	3	Y	10	14	1			18
							11	9									
09	900	N	85	-0-	-815	-0-	8	1	76	3	Y	1	3	1			16
							1	9									
10	651	N	481	-0-	-170	-0-	42	1	426	3	Y	12	11	1			17
							13	9									
11	580	N	580	-0-	-0-	-0-	45	1	525	3	Y	9	14	1			12
							10	9									
12	534	N	534	-0-	-0-	-0-	42	1	478	3	Y	13	9	1			16
							14	9									
*01	557	N	557	-0-	-0-	-0-	44	1	499	3	Y	13	15	1			14
							14	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	449	-0-	-109	-0-	48	1	393	3	Y	7	8	1			11
							8	9									
09	469	N	469	-0-	-0-	-0-	42	1	419	3	Y	7	3	1			15
							8	9									
10	493	N	493	-0-	-0-	-0-	43	1	437	3	Y	12	10	1	1	8	16
							13	9									
11	481	N	481	-0-	-0-	-0-	37	1	435	3	Y	8	13	1			11
							9	9									
12	509	N	509	-0-	-0-	-0-	40	1	457	3	Y	11	8	1			14
							12	9									
01	496	N	478	-0-	-18	-0-	37	1	430	3	Y	10	12	1			12
							11	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	683	-0-	-123	-0-	63	1	620	3	N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	67	1	659	3	N	-0-					-0-
10	820	N	820	-0-	-0-	-0-	79	1	741	3	N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	62	1	649	3	N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	72	1	712	3	N	-0-					-0-
*01	835	N	835	-0-	-0-	-0-	69	1	766	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	920	-0-	-41	-0-	99	1	804	3	Y	15	17	1			25
							17	9									
09	900	N	875	-0-	-25	-0-	79	1	782	3	Y	13	5	1			33
							14	9									
10	930	N	923	-0-	-7	-0-	81	1	818	3	Y	22	21	1	1	8	33
							24	9									
11	900	N	871	-0-	-29	-0-	68	1	788	3	Y	14	26	1			21
							15	9									
12	920	N	920	-0-	-0-	-0-	72	1	824	3	Y	22	16	1			27
							24	9									
01	930	N	881	-0-	-49	-0-	69	1	790	3	Y	20	24	1			23
							22	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	565	-0-	-24	-0-	24	1	537	3	Y	4	2	1			27
							4	9									
09	570	N	538	-0-	-32	-0-	23	1	511	3	Y	4	2	1			29
							4	9									
10	589	N	546	-0-	-43	-0-	22	1	514	3	Y	9	25	1			13
							10	9									
11	540	N	492	-0-	-48	-0-	21	1	464	3	Y	6	1	1			18
							7	9									
*12	485	N	485	-0-	-0-	-0-	20	1	464	3	Y	1	1	1			18
							1	9									
01	558	N	206	-0-	-352	-0-	8	1	192	3	Y	5	1	1			22
							6	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	16	1	351	3	Y	15	10	1			15
							17	9									
09	398	N	398	-0-	-0-	-0-	16	1	361	3	Y	19	17	1			17
							21	9									
10	454	N	454	-0-	-0-	-0-	18	1	417	3	Y	17	24	1			10
							19	9									
11	384	N	384	-0-	-0-	-0-	16	1	349	3	Y	17	16	1			11
							19	9									
*12	403	N	403	-0-	-0-	-0-	16	1	366	3	Y	19	22	1			8
							21	9									
01	465	N	361	-0-	-104	-0-	14	1	328	3	Y	17	14	1			11
							19	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	841	-0-	-27	-0-	36	1	794	3	Y	10	7	1			11
							11	9									
09	812	N	812	-0-	-0-	-0-	34	1	763	3	Y	14	13	1			12
							15	9									
10	837	N	822	-0-	-15	-0-	33	1	774	3	Y	14	18	1			8
							15	9									
11	810	N	788	-0-	-22	-0-	33	1	742	3	Y	12	12	1			8
							13	9									
*12	831	N	831	-0-	-0-	-0-	34	1	782	3	Y	14	16	1			6
							15	9									
01	837	N	771	-0-	-66	-0-	30	1	727	3	Y	13	11	1			8
							14	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	70	1	680	3	N	55	1	8			142
							61	9									
09	870	N	775	-0-	-95	-0-	72	1	703	3	N	-0-					142
10	852	N	852	-0-	-0-	-0-	81	1	765	3	N	5					147
							6	9									
11	780	N	547	-0-	-233	-0-	48	1	499	3	N	-0-					147
12	753	N	753	-0-	-0-	-0-	69	1	683	3	N	1					148
							1	9									
01	837	N	98	-0-	-739	-0-	8	1	90	3	N	-0-					148

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-		-0-	-0-	439	3			Y	-0-					-0-
09	450	N	447	-0-		-3	-0-	447	3			Y	-0-					-0-
10	434	N	432	-0-		-2	-0-	432	3			Y	-0-					-0-
11	435	N	435	-0-		-0-	-0-	435	3			Y	-0-					-0-
12	482	N	482	-0-		-0-	-0-	482	3			Y	-0-					-0-
01	434	N	399	-0-		-35	-0-	399	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	818	-0-		-19	-0-	35	1	776	3	Y	6	3	1			34
								7	9									
09	790	N	790	-0-		-0-	-0-	34	1	750	3	Y	5	2	1			37
								6	9									
10	837	N	807	-0-		-30	-0-	32	1	762	3	Y	12	32	1			17
								13	9									
11	780	N	730	-0-		-50	-0-	31	1	690	3	Y	8	1	1			24
								9	9									
*12	737	N	737	-0-		-0-	-0-	31	1	705	3	Y	1	1	1			24
								1	9									
01	806	N	697	-0-		-109	-0-	27	1	663	3	Y	6	1	1			29
								7	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-		-0-	-0-	20	1	452	3	Y	3	2	1			18
								3	9									
09	466	N	466	-0-		-0-	-0-	20	1	443	3	Y	3	1	1			20
								3	9									
10	496	N	471	-0-		-25	-0-	19	1	445	3	Y	6	17	1			9
								7	9									
11	450	N	429	-0-		-21	-0-	18	1	408	3	Y	3					12
								3	9									
*12	439	N	439	-0-		-0-	-0-	18	1	420	3	Y	1	1	1			12
								1	9									
01	465	N	388	-0-		-77	-0-	15	1	369	3	Y	4	1	1			15
								4	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-		-0-	-0-	95	1	774	3	Y	14	15	1			22
								15	9									
09	1086	N	1086	-0-		-0-	-0-	98	1	970	3	Y	16	5	1			33
								18	9									
10	1079	N	1079	-0-		-0-	-0-	94	1	957	3	Y	25	22	1			36
								28	9									
11	1065	N	1065	-0-		-0-	-0-	83	1	962	3	Y	18	29	1			25
								20	9									
12	1108	N	1108	-0-		-0-	-0-	87	1	993	3	Y	25	19	1			31
								28	9									
01	1085	N	1035	-0-		-50	-0-	81	1	926	3	Y	25	29	1			27
								28	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	127	1	1035	3	Y	19	22	1			32
							21	9									
09	1119	N	1119	-0-	-0-	-0-	101	1	999	3	Y	17	7	1			42
							19	9									
10	1240	N	1182	-0-	-58	-0-	103	1	1047	3	Y	29	28	1			43
							32	9									
11	1140	N	1113	-0-	-27	-0-	86	1	1006	3	Y	19	34	1			28
							21	9									
12	1170	N	1170	-0-	-0-	-0-	92	1	1047	3	Y	28	21	1			35
							31	9									
01	1178	N	1131	-0-	-47	-0-	88	1	1013	3	Y	27	32	1			30
							30	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
09	300	N	272	-0-	-28	-0-	272	3			Y	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	960	-0-	-1	-0-	40	1	892	3	Y	25	17	1			27
							28	9									
09	960	N	956	-0-	-4	-0-	40	1	879	3	Y	34	31	1			30
							37	9									
10	952	N	952	-0-	-0-	-0-	37	1	880	3	Y	32	43	1			19
							35	9									
11	930	N	713	-0-	-217	-0-	29	1	653	3	Y	28	29	1			18
							31	9									
*12	1015	N	1015	-0-	-0-	-0-	41	1	939	3	Y	32	37	1			13
							35	9									
01	961	N	729	-0-	-232	-0-	28	1	668	3	Y	30	25	1			19
							33	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	193	-0-	-24	-0-	8	1	183	3	Y	2	1	1			11
							2	9									
09	210	N	179	-0-	-31	-0-	8	1	169	3	Y	2	1	1			12
							2	9									
10	186	N	157	-0-	-29	-0-	6	1	148	3	Y	3	10	1			5
							3	9									
11	282	N	282	-0-	-0-	-0-	12	1	268	3	Y	2					7
							2	9									
*12	156	N	156	-0-	-0-	-0-	7	1	148	3	Y	1	1	1			7
							1	9									
*01	185	N	185	-0-	-0-	-0-	7	1	176	3	Y	2					9
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	712	-0-	-249	-0-	30	1	672	3	Y	9	5	1			61
							10	9									
09	1050	N	807	-0-	-243	-0-	34	1	763	3	Y	9	4	1			66
							10	9									
10	961	N	524	-0-	-437	-0-	20	1	482	3	Y	20	57	1			29
							22	9									
11	990	N	990	-0-	-0-	-0-	42	1	933	3	Y	14	1	1			42
							15	9									
*12	1146	N	1146	-0-	-0-	-0-	48	1	1095	3	Y	3	3	1			42
							3	9									
*01	866	N	866	-0-	-0-	-0-	34	1	819	3	Y	12	3	1			51
							13	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	4	1	87	3	Y	1	1	1			2
							1	9									
09	91	N	91	-0-	-0-	-0-	4	1	85	3	Y	2	2	1			2
							2	9									
10	93	N	92	-0-	-1	-0-	4	1	86	3	Y	2	3	1			1
							2	9									
11	90	N	87	-0-	-3	-0-	4	1	81	3	Y	2	2	1			1
							2	9									
*12	90	N	90	-0-	-0-	-0-	4	1	83	3	Y	3	3	1			1
							3	9									
01	93	N	86	-0-	-7	-0-	3	1	81	3	Y	2	2	1			1
							2	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	38	1	834	3	Y	25	17	1			26
							28	9									
09	930	N	527	-0-	-403	-0-	21	1	472	3	Y	31	29	1	1	8	27
							34	9									
10	930	N	528	-0-	-402	-0-	20	1	473	3	Y	32	38	1	3	8	18
							35	9									
11	870	N	539	-0-	-331	-0-	22	1	487	3	Y	27	28	1			17
							30	9									
*12	174	N	174	-0-	-0-	-0-	6	1	139	3	Y	26	33	1			10
							29	9									
*01	716	N	716	-0-	-0-	-0-	27	1	658	3	Y	28	22	1			17
							31	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1012	-0-	-11	-0-	44	1	968	3	Y	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	44	1	968	3	Y	-0-					-0-
10	992	N	981	-0-	-11	-0-	40	1	941	3	Y	-0-					-0-
11	990	N	910	-0-	-80	-0-	39	1	871	3	Y	-0-					-0-
*12	956	N	956	-0-	-0-	-0-	40	1	916	3	Y	-0-					-0-
01	992	N	826	-0-	-166	-0-	33	1	793	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	33	1	271	3	Y	5	6	1			8
							6	9									
09	120	N	97	-0-	-23	-0-	9	1	86	3	Y	2	2	1			8
							2	9									
10	403	N	3	-0-	-400	-0-	3	3			Y	-0-	4	1			4
11	500	N	500	-0-	-0-	-0-	39	1	454	3	Y	6	5	1			5
							7	9									
12	277	N	277	-0-	-0-	-0-	22	1	249	3	Y	5	3	1			7
							6	9									
*01	118	N	118	-0-	-0-	-0-	9	1	107	3	Y	2	6	1			3
							2	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	359	-0-	-168	-0-	15	1	340	3	Y	4	2	1			24
							4	9									
09	512	N	512	-0-	-0-	-0-	22	1	487	3	Y	3	1	1			26
							3	9									
10	521	N	521	-0-	-0-	-0-	21	1	491	3	Y	8	22	1			12
							9	9									
11	563	N	563	-0-	-0-	-0-	24	1	532	3	Y	6	1	1			17
							7	9									
*12	679	N	679	-0-	-0-	-0-	29	1	649	3	Y	1	1	1			17
							1	9									
*01	641	N	641	-0-	-0-	-0-	25	1	610	3	Y	5	1	1			21
							6	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	7	1	157	3	Y	2	1	1			8
							2	9									
09	180	N	167	-0-	-13	-0-	7	1	159	3	Y	1	1	1			8
							1	9									
10	131	N	131	-0-	-0-	-0-	5	1	123	3	Y	3	7	1			4
							3	9									
11	171	N	171	-0-	-0-	-0-	7	1	162	3	Y	2					6
							2	9									
*12	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					6
*01	153	N	153	-0-	-0-	-0-	6	1	146	3	Y	1					7
							1	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	20	1	166	3	Y	3	3	1			5
							3	9									
09	210	N	180	-0-	-30	-0-	16	1	162	3	Y	2	1	1			6
							2	9									
10	186	N	179	-0-	-7	-0-	16	1	159	3	Y	4	4	1			6
							4	9									
11	180	N	143	-0-	-37	-0-	11	1	131	3	Y	1	4	1			3
							1	9									
12	130	N	130	-0-	-0-	-0-	10	1	117	3	Y	3	3	1			3
							3	9									
*01	234	N	234	-0-	-0-	-0-	18	1	210	3	Y	5	4	1			4
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	411	-0-	-364	-0-	45	1	366	3	Y	-0-					-0-
09	720	N	358	-0-	-362	-0-	33	1	325	3	Y	-0-					-0-
10	465	N	323	-0-	-142	-0-	29	1	294	3	Y	-0-					-0-
11	390	N	355	-0-	-35	-0-	28	1	327	3	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	25	1	280	3	Y	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	25	1	291	3	Y	-0-					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

08	457	N	457	-0-	-0-	-0-	427	3	30	9	Y	27					82
09	450	N	413	-0-	-37	-0-	384	3	29	9	Y	26	1	8			107
10	465	N	379	-0-	-86	-0-	342	3	37	9	Y	34	2	8			139
11	450	N	388	-0-	-62	-0-	352	3	36	9	Y	33					172
12	366	N	366	-0-	-0-	-0-	347	3	19	9	Y	17	174	1			15
01	372	N	344	-0-	-28	-0-	293	3	51	9	Y	46					61

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

08	751	N	751	-0-	-0-	-0-	33	1	718	3	Y	-0-					-0-
09	726	N	726	-0-	-0-	-0-	31	1	695	3	Y	-0-					-0-
10	744	N	742	-0-	-2	-0-	30	1	712	3	Y	-0-					-0-
11	720	N	709	-0-	-11	-0-	30	1	679	3	Y	-0-					-0-
*12	734	N	734	-0-	-0-	-0-	31	1	703	3	Y	-0-					-0-
01	744	N	676	-0-	-68	-0-	27	1	649	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

08	1480	N	1480	-0-	-0-	-0-	63 24	1 9	1393	3	Y	22	14	1			22
09	1260	N	1191	-0-	-69	-0-	50 29	1 9	1112	3	Y	26	24	1	1	8	23
10	1284	N	1284	-0-	-0-	-0-	51 31	1 9	1202	3	Y	28	34	1	2	8	15
11	1440	N	942	-0-	-498	-0-	39 25	1 9	878	3	Y	23	23	1			15
*12	1313	N	1313	-0-	-0-	-0-	54 29	1 9	1230	3	Y	26	30	1			11
01	1271	N	857	-0-	-414	-0-	33 26	1 9	798	3	Y	24	20	1			15

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

08	682	N	673	-0-	-9	-0-	28 18	1 9	627	3	Y	16	11	1			17
09	674	N	674	-0-	-0-	-0-	28 23	1 9	623	3	Y	21	19	1			19
10	682	N	679	-0-	-3	-0-	27 22	1 9	630	3	Y	20	27	1			12
11	660	N	651	-0-	-9	-0-	27 20	1 9	604	3	Y	18	18	1			12
*12	691	N	691	-0-	-0-	-0-	28 23	1 9	640	3	Y	21	24	1			9
01	682	N	597	-0-	-85	-0-	23 22	1 9	552	3	Y	20	17	1			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					Y	8	9	1			15
09	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			13
10	0	N	-0-	-0-	-0-	-0-					Y	89	22	1			80
11	0	N	-0-	-0-	-0-	-0-					Y	3	53	1			30
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	16	1			14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	9	1			5

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

08	1426	N	1367	-0-	-59	-0-	57	1	1265	3	Y	41	27	1			43
							45	9									
09	1350	N	1341	-0-	-9	-0-	56	1	1229	3	Y	51	48	1			46
							56	9									
10	1395	N	1155	-0-	-240	-0-	45	1	1057	3	Y	48	66	1			28
							53	9									
11	1379	N	1379	-0-	-0-	-0-	57	1	1269	3	Y	48	45	1			31
							53	9									
*12	1402	N	1402	-0-	-0-	-0-	57	1	1289	3	Y	51	60	1			22
							56	9									
*01	1297	N	1297	-0-	-0-	-0-	49	1	1194	3	Y	49	41	1			30
							54	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

08	263	N	263	-0-	-0-	-0-	11	1	251	3	Y	1	1	1			2
							1	9									
09	263	N	263	-0-	-0-	-0-	11	1	250	3	Y	2	2	1			2
							2	9									
10	287	N	287	-0-	-0-	-0-	12	1	273	3	Y	2	3	1			1
							2	9									
11	262	N	262	-0-	-0-	-0-	11	1	249	3	Y	2	2	1			1
							2	9									
*12	208	N	208	-0-	-0-	-0-	9	1	196	3	Y	3	3	1			1
							3	9									
01	279	N	84	-0-	-195	-0-	3	1	79	3	Y	2	2	1			1
							2	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

08	1095	N	1095	-0-	-0-	-0-	47	1	1027	3	Y	19	13	1			20
							21	9									
09	1112	N	1112	-0-	-0-	-0-	47	1	1037	3	Y	25	23	1			22
							28	9									
10	1271	N	1044	-0-	-227	-0-	42	1	976	3	Y	24	32	1			14
							26	9									
11	1050	N	852	-0-	-198	-0-	35	1	794	3	Y	21	21	1			14
							23	9									
*12	1106	N	1106	-0-	-0-	-0-	45	1	1035	3	Y	24	28	1			10
							26	9									
01	1054	N	1006	-0-	-48	-0-	39	1	942	3	Y	23	19	1			14
							25	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

08	34	N	34	-0-	-0-	-0-	33	3	1	9	Y	1					1
09	30	N	29	-0-	-1	-0-	28	3	1	9	Y	1					2
10	31	N	28	-0-	-3	-0-	27	3	1	9	Y	1	2	1			1
11	30	N	28	-0-	-2	-0-	27	3	1	9	Y	1					2
12	23	N	23	-0-	-0-	-0-	22	3	1	9	Y	1	2	1			1
01	31	N	27	-0-	-4	-0-	26	3	1	9	Y	1					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	984	-0-		-8	-0-	41	1	915	3	Y	25	17	1			26
								28	9									
09	959	N	959	-0-		-0-	-0-	40	1	884	3	Y	32	29	1	1	8	28
								35	9									
10	992	N	970	-0-		-22	-0-	38	1	895	3	Y	34	41	1	3	8	18
								37	9									
11	960	N	902	-0-		-58	-0-	37	1	835	3	Y	27	27	1			18
								30	9									
*12	959	N	959	-0-		-0-	-0-	39	1	886	3	Y	31	36	1			13
								34	9									
01	961	N	840	-0-		-121	-0-	32	1	776	3	Y	29	24	1			18
								32	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	34	-0-		-121	-0-	1	1	12	3	Y	19	12	1			20
								21	9									
09	30	N	28	-0-		-2	-0-	4	3	24	9	Y	22	22	1			20
10	667	N	667	-0-		-0-	-0-	24	1	558	3	Y	77	32	1	2	8	63
								85	9									
11	229	N	229	-0-		-0-	-0-	7	1	155	3	Y	61	80	1			44
								67	9									
*12	1493	N	1493	-0-		-0-	-0-	59	1	1337	3	Y	88	96	1			36
								97	9									
*01	1092	X	1092	-0-		-0-	-0-	40	1	961	3	Y	83	67	1			49
								91	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-		-0-	-0-	50	1	1110	3	Y	20	13	1			21
								22	9									
09	1140	N	1140	-0-		-0-	-0-	48	1	1062	3	Y	27	24	1	1	8	23
								30	9									
10	1137	N	1137	-0-		-0-	-0-	45	1	1063	3	Y	26	33	1	2	8	14
								29	9									
11	1140	N	973	-0-		-167	-0-	41	1	908	3	Y	22	22	1			14
								24	9									
*12	1151	N	1151	-0-		-0-	-0-	47	1	1075	3	Y	26	29	1			11
								29	9									
01	1147	N	935	-0-		-212	-0-	36	1	874	3	Y	23	20	1			14
								25	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

08	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-		-0-	-0-	33	1	729	3	Y	22	15	1			24
								24	9									
09	778	N	778	-0-		-0-	-0-	32	1	713	3	Y	30	27	1	1	8	26
								33	9									
10	868	N	793	-0-		-75	-0-	31	1	729	3	Y	30	38	1	2	8	16
								33	9									
11	750	N	737	-0-		-13	-0-	30	1	678	3	Y	26	25	1			17
								29	9									
*12	699	N	699	-0-		-0-	-0-	28	1	640	3	Y	28	33	1			12
								31	9									
01	806	N	638	-0-		-168	-0-	24	1	584	3	Y	27	23	1			16
								30	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

08	558	N	554	-0-		-4	-0-	51	1	503	3	N	-0-					-0-
09	630	N	611	-0-		-19	-0-	57	1	554	3	N	-0-					-0-
10	667	N	667	-0-		-0-	-0-	64	1	603	3	N	-0-					-0-
11	540	N	424	-0-		-116	-0-	37	1	387	3	N	-0-					-0-
12	614	N	614	-0-		-0-	-0-	56	1	558	3	N	-0-					-0-
01	682	N	573	-0-		-109	-0-	47	1	526	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

08	42	N	42	-0-		-0-	-0-	2	1	37	3	Y	3	2	1			3
								3	9									
09	60	N	44	-0-		-16	-0-	2	1	39	3	Y	3	3	1			3
								3	9									
10	62	N	44	-0-		-18	-0-	2	1	38	3	Y	4	5	1			2
								4	9									
11	34	N	34	-0-		-0-	-0-	1	1	30	3	Y	3	3	1			2
								3	9									
*12	38	N	38	-0-		-0-	-0-	1	1	33	3	Y	4	4	1			2
								4	9									
*01	34	N	34	-0-		-0-	-0-	1	1	30	3	Y	3	3	1			2
								3	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

08	186	N	183	-0-		-3	-0-	18	1	145	3	Y	18	14	1			24
								20	9									
09	180	N	173	-0-		-7	-0-	14	1	142	3	Y	15	6	1			33
								17	9									
10	193	N	193	-0-		-0-	-0-	15	1	148	3	Y	27	23	1			37
								30	9									
11	180	N	176	-0-		-4	-0-	12	1	145	3	Y	17	29	1			25
								19	9									
12	189	N	189	-0-		-0-	-0-	13	1	148	3	Y	25	19	1			31
								28	9									
*01	189	N	189	-0-		-0-	-0-	13	1	146	3	Y	27	29	1			29
								30	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	15	1	331	3	Y	11	7	1			12
							12	9									
09	354	N	354	-0-	-0-	-0-	15	1	324	3	Y	14	13	1			13
							15	9									
10	361	N	361	-0-	-0-	-0-	14	1	333	3	Y	13	18	1			8
							14	9									
11	339	N	339	-0-	-0-	-0-	14	1	312	3	Y	12	12	1			8
							13	9									
*12	350	N	350	-0-	-0-	-0-	14	1	321	3	Y	14	16	1			6
							15	9									
01	372	N	318	-0-	-54	-0-	12	1	292	3	Y	13	11	1			8
							14	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	62	1	1	2	N	1	1	1			1
							690	3	1	9							
09	720	N	697	-0-	-23	-0-	62	1	634	3	N	1	1	1			1
							1	9									
10	744	N	685	-0-	-59	-0-	53	1	613	3	N	17	3	1			15
							19	9									
11	720	N	656	-0-	-64	-0-	49	1	588	3	N	17	18	1			14
							19	9									
12	606	N	606	-0-	-0-	-0-	39	1	545	3	N	20	9	1			25
							22	9									
01	682	N	389	-0-	-293	-0-	28	1	352	3	N	8	24	1			9
							9	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1342	-0-	-53	-0-	145	1	1179	3	Y	16	19	1			27
							18	9									
09	1320	N	1158	-0-	-162	-0-	105	1	1038	3	Y	14	6	1			35
							15	9									
10	1366	N	1366	-0-	-0-	-0-	120	1	1217	3	Y	26	23	1	1	8	37
							29	9									
11	1290	N	1241	-0-	-49	-0-	97	1	1127	3	Y	15	29	1			23
							17	9									
12	1235	N	1235	-0-	-0-	-0-	98	1	1113	3	Y	22	17	1			28
							24	9									
01	1364	N	1282	-0-	-82	-0-	101	1	1156	3	Y	23	26	1			25
							25	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	583	-0-	-37	-0-	54	1	529	3	N	-0-					-0-
09	660	N	595	-0-	-65	-0-	55	1	540	3	N	-0-					-0-
10	651	N	638	-0-	-13	-0-	61	1	577	3	N	-0-					-0-
11	570	N	485	-0-	-85	-0-	42	1	443	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	50	1	492	3	N	-0-					-0-
*01	670	N	670	-0-	-0-	-0-	55	1	615	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	15	1	329	3	Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	14	1	312	3	Y	-0-					-0-
10	341	N	336	-0-	-5	-0-	13	1	313	3	Y	9	5	1			4
							10	9									
11	330	N	312	-0-	-18	-0-	13	1	290	3	Y	8	7	1			5
							9	9									
*12	318	N	318	-0-	-0-	-0-	13	1	295	3	Y	9	10	1			4
							10	9									
01	341	N	311	-0-	-30	-0-	12	1	290	3	Y	8	7	1			5
							9	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1402	N	1402	-0-	-0-	-0-	58	1	1289	3	Y	50	33	1			52
							55	9									
09	1500	N	1378	-0-	-122	-0-	57	1	1252	3	Y	63	58	1	1	8	56
							69	9									
10	1488	N	1433	-0-	-55	-0-	56	1	1305	3	Y	65	81	1	5	8	35
							72	9									
11	2246	N	2246	-0-	-0-	-0-	93	1	2086	3	Y	61	55	1			41
							67	9									
*12	2472	N	2472	-0-	-0-	-0-	101	1	2297	3	Y	67	80	1			28
							74	9									
*01	2235	N	2235	-0-	-0-	-0-	86	1	2077	3	Y	65	53	1			39
							72	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	9	-0-	-84	-0-	7	3	2	9	Y	2	2	1			3
09	385	N	385	-0-	-0-	-0-	16	1	359	3	Y	9	5	1			7
							10	9									
10	306	N	306	-0-	-0-	-0-	12	1	286	3	Y	7	10	1			4
							8	9									
11	237	N	237	-0-	-0-	-0-	10	1	218	3	Y	8	7	1			5
							9	9									
*12	222	N	222	-0-	-0-	-0-	9	1	205	3	Y	7	9	1			3
							8	9									
01	310	N	188	-0-	-122	-0-	7	1	172	3	Y	8	6	1			5
							9	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	823	-0-	-14	-0-	89	1	720	3	Y	13	15	1			21
							14	9									
09	810	N	795	-0-	-15	-0-	72	1	711	3	Y	11	5	1			27
							12	9									
10	831	N	831	-0-	-0-	-0-	73	1	737	3	Y	19	18	1			28
							21	9									
11	810	N	763	-0-	-47	-0-	59	1	691	3	Y	12	22	1			18
							13	9									
12	830	N	830	-0-	-0-	-0-	65	1	744	3	Y	19	14	1			23
							21	9									
01	837	N	796	-0-	-41	-0-	62	1	714	3	Y	18	21	1			20
							20	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	15	1	327	3	Y	11	7	1			11
							12	9									
09	360	N	357	-0-	-3	-0-	15	1	328	3	Y	13	12	1			12
							14	9									
10	372	N	362	-0-	-10	-0-	14	1	335	3	Y	12	17	1			7
							13	9									
11	340	N	340	-0-	-0-	-0-	14	1	313	3	Y	12	11	1			8
							13	9									
*12	327	N	327	-0-	-0-	-0-	13	1	301	3	Y	12	15	1			5
							13	9									
01	372	N	350	-0-	-22	-0-	13	1	324	3	Y	12	10	1			7
							13	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	7	4	1			3
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	4	3	1			2
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

08	1432	N	1432	-0-	-0-	-0-	1397	3	35	9	Y	32					48
09	1409	N	1409	-0-	-0-	-0-	1368	3	41	9	Y	37					85
10	1426	N	1412	-0-	-14	-0-	1369	3	43	9	Y	39	82	1			42
11	1380	N	1302	-0-	-78	-0-	1262	3	40	9	Y	36					78
12	1560	N	1560	-0-	-0-	-0-	1503	3	57	9	Y	52	90	1			40
01	1426	N	1279	-0-	-147	-0-	1226	3	53	9	Y	48					88

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

08	569	N	569	-0-	-0-	-0-	62	1	507	3	Y	-0-					-0-
09	537	N	537	-0-	-0-	-0-	49	1	488	3	Y	-0-					-0-
10	589	N	544	-0-	-45	-0-	49	1	495	3	Y	-0-					-0-
11	540	N	506	-0-	-34	-0-	40	1	466	3	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	42	1	484	3	Y	-0-					-0-
01	558	N	500	-0-	-58	-0-	40	1	460	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	38	1	313	3	Y	1					1
							1	9									
09	275	N	275	-0-	-0-	-0-	22	1	219	3	Y	31					32
							34	9									
10	558	N	208	-0-	-350	-0-	19	1	189	3	Y	-0-	14	1			18
11	330	N	179	-0-	-151	-0-	14	1	164	3	Y	1	14	1			5
							1	9									
12	195	N	195	-0-	-0-	-0-	16	1	178	3	Y	1	2	1			4
							1	9									
01	217	N	209	-0-	-8	-0-	17	1	192	3	Y	-0-	2	1			2

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	922	-0-	-8	-0-	108	1	814	3	N	-0-					117
09	967	N	967	-0-	-0-	-0-	96	1	871	3	N	-0-					117
10	984	N	984	-0-	-0-	-0-	90	1	894	3	N	-0-					117
11	900	N	844	-0-	-56	-0-	72	1	772	3	N	-0-					117
12	912	N	912	-0-	-0-	-0-	84	1	828	3	N	-0-					117
01	992	N	851	-0-	-141	-0-	81	1	770	3	N	-0-					117

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					-0-
09	120	N	98	-0-	-22	-0-	9	1	89	3	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	37	1	364	3	N	2					85
							2	9									
09	399	N	399	-0-	-0-	-0-	37	1	362	3	N	-0-					85
10	496	N	431	-0-	-65	-0-	41	1	390	3	N	-0-					85
11	390	N	181	-0-	-209	-0-	16	1	165	3	N	-0-					85
12	521	N	521	-0-	-0-	-0-	48	1	473	3	N	-0-					85
01	434	N	427	-0-	-7	-0-	35	1	391	3	N	1					86
							1	9									

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	582	-0-	-7	-0-	64	1	518	3	Y	-0-					82
09	570	N	557	-0-	-13	-0-	51	1	506	3	Y	-0-					82
10	589	N	572	-0-	-17	-0-	51	1	521	3	Y	-0-					82
11	570	N	539	-0-	-31	-0-	43	1	496	3	Y	-0-					82
12	565	N	565	-0-	-0-	-0-	46	1	519	3	Y	-0-					82
01	558	N	538	-0-	-20	-0-	43	1	495	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2019	N	2019	-0-	-0-	-0-	221	1	1798	3	Y	-0-					-0-
09	2010	N	1843	-0-	-167	-0-	169	1	1674	3	Y	-0-					-0-
10	2053	N	2053	-0-	-0-	-0-	184	1	1869	3	Y	-0-					-0-
11	1950	N	1903	-0-	-47	-0-	151	1	1752	3	Y	-0-					-0-
12	1897	N	1897	-0-	-0-	-0-	153	1	1744	3	Y	-0-					-0-
01	2046	X	1738	-0-	-308	-0-	139	1	1599	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1288	-0-	-45	-0-	141	1	1147	3	N	-0-					209
09	1222	N	1222	-0-	-0-	-0-	112	1	1110	3	N	-0-					209
10	1390	N	1390	-0-	-0-	-0-	125	1	1264	3	N	1					210
							1	9									
11	1278	N	1278	-0-	-0-	-0-	101	1	1175	3	N	2					212
							2	9									
12	1324	N	1324	-0-	-0-	-0-	106	1	1212	3	N	5					217
							6	9									
01	1395	N	1258	-0-	-137	-0-	100	1	1144	3	N	13					230
							14	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2525	-0-	-234	-0-	2502	3	23	9	N	21					233
09	2640	X	2474	-0-	-166	-0-	2442	3	32	9	N	29	1	8			261
10	2697	X	2566	-0-	-131	-0-	2501	3	65	9	N	59	2	8			318
11	2550	X	2202	-0-	-348	-0-	2144	3	58	9	N	53					371
12	2511	X	153	-0-	-2358	-0-	147	3	6	9	N	5					376
*01	3579	X	3579	-0-	-0-	-0-	3562	3	17	9	N	15					391

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					140

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
11	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*01	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
11	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-
12	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1488	-0-	-93	-0-	1488	3			N	-0-					-0-
09	1440	N	1075	-0-	-365	-0-	1075	3			N	-0-					-0-
10	1519	N	953	-0-	-566	-0-	953	3			N	-0-					-0-
11	1440	N	1130	-0-	-310	-0-	1130	3			N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
*01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	154	-0-	-311	-0-	151	2	3	9	N	3					29
09	450	N	438	-0-	-12	-0-	435	2	3	9	N	3					32
10	496	N	496	-0-	-0-	-0-	492	2	4	9	N	4					36
11	475	N	475	-0-	-0-	-0-	469	2	6	9	N	5					41
12	486	N	486	-0-	-0-	-0-	479	2	7	9	N	6					47
*01	486	N	486	-0-	-0-	-0-	479	2	7	9	N	6					53

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	588	2	2	9	Y	2					74
09	606	N	606	-0-	-0-	-0-	603	2	3	9	Y	3	73	1			4
10	649	N	649	-0-	-0-	-0-	639	2	10	9	Y	9					13
11	609	N	609	-0-	-0-	-0-	608	2	1	9	Y	1					14
12	685	N	685	-0-	-0-	-0-	681	2	4	9	Y	4					18
01	DLQ G-10		552	-0-	552	552	545	2	7	9	Y	6					24

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	3	-0-	-338	-0-	3	2			N	-0-					20
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					20
10	279	N	4	-0-	-275	-0-	4	2			N	-0-					20
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					20
12	341	N	10	-0-	-331	-0-	10	2			N	-0-					20
*01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5					172
09	529	N	529	-0-	-0-	-0-	525	2	4	9	N	4					176
10	527	N	526	-0-	-1	-0-	526	2			N	-0-					176
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					176
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					176
*01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					176

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

08	775	N	728	-0-	-47	-0-	704	2	24	9	N	22					67
09	777	N	777	-0-	-0-	-0-	771	2	6	9	N	5					72
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					72
11	710	N	710	-0-	-0-	-0-	699	2	11	9	N	10					82
12	806	N	733	-0-	-73	-0-	719	2	14	9	N	13					95
01	682	N	662	-0-	-20	-0-	651	2	11	9	N	10					105

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

08	1178	N	1160	-0-	-18	-0-	1152	2	8	9	N	7					83
09	1196	N	1196	-0-	-0-	-0-	1192	2	4	9	N	4					87
10	1218	N	1218	-0-	-0-	-0-	1210	2	8	9	N	7					94
11	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					101
12	1209	N	1172	-0-	-37	-0-	1163	2	9	9	N	8					109
01	1209	N	1106	-0-	-103	-0-	1095	2	11	9	N	10					119

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

08	1209	N	1096	-0-	-113	-0-	1092	2	4	9	Y	4					116
09	1170	N	1125	-0-	-45	-0-	1119	2	6	9	Y	5	106	1			15
10	1116	N	973	-0-	-143	-0-	958	2	15	9	Y	14					29
11	1050	N	913	-0-	-137	-0-	912	2	1	9	Y	1					30
12	1178	N	1030	-0-	-148	-0-	1022	2	8	9	Y	7					37
01 DLQ G-10			1024	-0-	1024	1024	1013	2	11	9	Y	10					47

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

08	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					140
09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					140
10	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					140
*11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					140
*12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					140
01	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
09	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	1			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	1			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	1			N	-0-					-0-
11	540	N	326	-0-	-214	-0-	326	1			N	-0-					-0-
12	558	N	338	-0-	-220	-0-	338	1			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	54	-0-	-39	-0-	54	2			N	-0-					198
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					198
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					198
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					198
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					198
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32	-0-	61	2			N	-0-					117
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					117
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					117
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					117
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					117
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					178
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					178
10	93	N	93	-0-	-0-	-0-	92	2	1	9	N	1					179
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					179
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					179
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					179

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	263	-0-	-140	-0-	262	2	1	9	N	1					80
09	420	N	347	-0-	-73	-0-	347	2			N	-0-					80
10	434	N	361	-0-	-73	-0-	359	2	2	9	N	2					82
11	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					84
12	485	N	485	-0-	-0-	-0-	479	2	6	9	N	5					89
*01	437	N	437	-0-	-0-	-0-	435	2	2	9	N	2	2	8			89

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	33	-0-	-60	-0-	33	2			N	-0-					126
09	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					127
10	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1					128
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					128
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					128
*01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					128

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	340	-0-	-187	-0-	334	2	6	9	N	5					417
09	630	N	395	-0-	-235	-0-	395	2			N	-0-					417
10	651	N	581	-0-	-70	-0-	581	2			N	-0-					417
11	671	N	671	-0-	-0-	-0-	665	2	6	9	N	5					422
12	793	N	793	-0-	-0-	-0-	785	2	8	9	N	7					429
*01	665	N	665	-0-	-0-	-0-	658	2	7	9	N	6					435

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					347
09	90	N	51	-0-	-39	-0-	51	2			N	-0-					347
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					347
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					347
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					347
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	102	-0-	-115	-0-	102	2			N	-0-					214
09	210	N	140	-0-	-70	-0-	140	2			N	-0-					214
10	217	N	189	-0-	-28	-0-	189	2			N	-0-					214
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					214
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					214
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	289	-0-	-238	-0-	288	2	1	9	N	1					245
09	540	N	350	-0-	-190	-0-	346	2	4	9	N	4					249
10	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					251
11	476	N	476	-0-	-0-	-0-	468	2	8	9	N	7					258
12	578	N	578	-0-	-0-	-0-	570	2	8	9	N	7					265
*01	496	N	496	-0-	-0-	-0-	492	2	4	9	N	4					269

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	77	-0-	-78	-0-	77	2			N	-0-					260
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					260
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					260
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					260
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					260
*01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					260

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	315	-0-	-212	-0-	315	2			N	-0-					534
09	480	N	386	-0-	-94	-0-	386	2			N	-0-					534
10	589	N	462	-0-	-127	-0-	462	2			N	-0-					534
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					534
12	409	N	409	-0-	-0-	-0-	400	2	9	9	N	8					542
01	465	N	289	-0-	-176	-0-	288	2	1	9	N	1					543

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					128
09	270	N	7	-0-	-263	-0-	7	2			N	-0-					128
10	248	N	36	-0-	-212	-0-	36	2			N	-0-					128
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					128
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					128
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					128

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	232	-0-	-202	-0-	230	2	2	9	N	2					556
09	450	N	310	-0-	-140	-0-	310	2			N	-0-					556
10	465	N	414	-0-	-51	-0-	413	2	1	9	N	1					557
11	403	N	403	-0-	-0-	-0-	397	2	6	9	N	5					562
12	475	N	475	-0-	-0-	-0-	467	2	8	9	N	7					569
*01	436	N	436	-0-	-0-	-0-	434	2	2	9	N	2					571

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	65	-0-	-121	-0-	65	2			N	-0-					253
09	180	N	15	-0-	-165	-0-	15	2			N	-0-					253
10	186	N	21	-0-	-165	-0-	21	2			N	-0-					253
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					253
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					253
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	211	-0-	-161	-0-	207	2	4	9	N	4					483
09	390	N	320	-0-	-70	-0-	318	2	2	9	N	2					485
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					485
11	400	N	400	-0-	-0-	-0-	392	2	8	9	N	7					492
12	427	N	427	-0-	-0-	-0-	420	2	7	9	N	6					498
01	434	N	407	-0-	-27	-0-	393	2	14	9	N	13					511

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	279	-0-	-248	-0-	273	2	6	9	N	5					226
09	540	N	329	-0-	-211	-0-	328	2	1	9	N	1					227
10	527	N	501	-0-	-26	-0-	499	2	2	9	N	2					229
11	541	N	541	-0-	-0-	-0-	538	2	3	9	N	3					232
12	552	N	552	-0-	-0-	-0-	543	2	9	9	N	8					240
*01	533	N	533	-0-	-0-	-0-	521	2	12	9	N	11					251

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					259
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					259
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					259
11	14	N	2	-0-	-12	-0-	2	2			N	-0-					259
12	12	N	9	-0-	-3	-0-	9	2			N	-0-					259
*01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	106	-0-	-359	-0-	106	2			N	-0-					322
09	300	N	158	-0-	-142	-0-	158	2			N	-0-					322
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					322
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					322
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					322
*01	281	N	281	-0-	-0-	-0-	279	2	2	9	N	2	2	8			322

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	256	-0-	-271	-0-	253	2	3	9	N	3					337
09	480	N	297	-0-	-183	-0-	297	2			N	-0-					337
10	496	N	430	-0-	-66	-0-	429	2	1	9	N	1					338
11	454	N	454	-0-	-0-	-0-	451	2	3	9	N	3					341
12	539	N	539	-0-	-0-	-0-	533	2	6	9	N	5					346
*01	477	N	477	-0-	-0-	-0-	470	2	7	9	N	6					352

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					222
09	390	N	281	-0-	-109	-0-	281	2			N	-0-					222
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					222
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					222
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					222
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	201	-0-	-16	-0-	201	3			Y	-0-					19
09	240	#	194	-0-	-46	-0-	194	3			Y	-0-					19
10	248	#	196	-0-	-52	-0-	196	3			Y	-0-					19
11	210	#	192	-0-	-18	-0-	192	3			Y	-0-					19
12	217	#	212	-0-	-5	-0-	211	3	1	9	Y	1					20
01	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					20

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	23	-0-	-411	-0-	11	1	12	2	Y	-0-					-0-
09	390	#	21	-0-	-369	-0-	2	1	19	2	Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	390	-0-	-44	-0-	28	1 6 9	356	2	Y	5					18
09	475	R	475	-0-	-0-	-0-	36	1 9 9	430	2	Y	8	18	1			8
10	DLQ G-10		497	-0-	497	497	41	1 6 9	450	2	Y	5					13
11	DLQ G-10		270	-0-	270	767	36	1 9 9	225	2	Y	8	17	1			4
12	1176	R	409	-0-	-767	-0-	12	1 8 9	389	2	Y	7					11
01	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					11

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

08	653	R	653	-0-	-0-	-0-	634	2	19	9	N	17					154
09	587	R	587	-0-	-0-	-0-	573	2	14	9	N	13					167
10	589	#	532	-0-	-57	-0-	525	2	7	9	N	6					173
11	630	#	361	-0-	-269	-0-	354	2	7	9	N	6					179
12	651	#	511	-0-	-140	-0-	500	2	11	9	N	10					189
01	651	#	526	-0-	-125	-0-	525	2	1	9	N	1					190

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

08	868	#	578	-0-	-290	-0-	578	2			N	-0-					35
09	840	#	594	-0-	-246	-0-	594	2			N	-0-					35
10	868	#	562	-0-	-306	-0-	560	2	2	9	N	2					37
11	570	#	94	-0-	-476	-0-	93	2	1	9	N	1					38
12	589	#	162	-0-	-427	-0-	160	2	2	9	N	2					40
01	620	#	182	-0-	-438	-0-	182	2			N	-0-					40

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

08	73	R	73	-0-	-0-	-0-	73	3			N	-0-					14
09	68	R	68	-0-	-0-	-0-	68	3			N	-0-					14
10	111	R	111	-0-	-0-	-0-	111	3			N	-0-					14
11	96	R	96	-0-	-0-	-0-	96	3			N	-0-					14
12	130	R	130	-0-	-0-	-0-	130	3			N	-0-					14
*01	130	R	130	-0-	-0-	-0-	130	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

08	186	#	121	-0-	-65	-0-	121	3			N	-0-					204
09	180	#	120	-0-	-60	-0-	120	3			N	-0-					204
10	186	#	181	-0-	-5	-0-	181	3			N	-0-					204
11	120	#	98	-0-	-22	-0-	98	3			N	-0-					204
12	171	R	171	-0-	-0-	-0-	171	3			N	-0-					204
01	186	#	101	-0-	-85	-0-	101	3			N	-0-					204

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	159	-0-	-27	-0-	159	3			Y	-0-					-0-
09	210	#	144	-0-	-66	-0-	144	3			Y	-0-					-0-
10	263	R	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
11	210	#	182	-0-	-28	-0-	182	3			Y	-0-					-0-
12	250	R	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*01	337	R	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	712	-0-	-32	-0-	683	3	29	9	N	26	29	1			5
09	770	R	770	-0-	-0-	-0-	741	3	29	9	N	26	20	1			11
10	744	#	467	-0-	-277	-0-	441	3	26	9	N	24	27	1			8
11	720	#	414	-0-	-306	-0-	392	3	22	9	N	20	20	1			8
12	744	#	681	-0-	-63	-0-	648	3	33	9	N	30	21	1			17
01	744	#	554	-0-	-190	-0-	509	3	45	9	N	41	50	1			9

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	#	1326	-0-	-193	-0-	1306	3	20	9	Y	18	22	1			7
09	1470	#	1412	-0-	-58	-0-	1402	3	10	9	Y	9	8	1			8
10	1579	R	1579	-0-	-0-	-0-	1570	3	9	9	Y	8	10	1			6
11	1290	#	1139	-0-	-151	-0-	1131	3	8	9	Y	7	7	1			6
12	1774	R	1774	-0-	-0-	-0-	1763	3	11	9	Y	10	7	1			9
*01	1783	R	1783	-0-	-0-	-0-	1768	3	15	9	Y	14	17	1			3

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10		1558	-0-	1558	2927	1558	2			Y	-0-					-0-
09	DLQ	G-10		1122	-0-	1122	4049	1122	2			Y	-0-					-0-
10	DLQ	G-10		1672	-0-	1672	5721	1672	2			Y	-0-					-0-
11		7340	X	1619	-0-	-5721	-0-	1619	2			Y	-0-					-0-
12		1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
*01		2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10		778	-0-	778	1462	778	2			Y	-0-					-0-
09	DLQ	G-10		560	-0-	560	2022	560	2			Y	-0-					-0-
10	DLQ	G-10		835	-0-	835	2857	835	2			Y	-0-					-0-
11		2900	N	808	-0-	-2092	765	808	2			Y	-0-					-0-
12		1576	N	811	-0-	-765	-0-	811	2			Y	-0-					-0-
*01		830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09		390	N	222	-0-	-168	-0-	222	2			N	-0-					-0-
10		373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11		390	N	280	-0-	-110	-0-	280	2			N	-0-					-0-
*12		415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*01		491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

08	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

08	248	N	182	-0-	-66	-0-	179	2	3	9	Y	3					52
09	330	N	155	-0-	-175	-0-	149	2	6	9	Y	5					57
10	257	N	257	-0-	-0-	-0-	250	2	7	9	Y	6					63
11	325	N	325	-0-	-0-	-0-	316	2	9	9	Y	8					71
*12	274	N	274	-0-	-0-	-0-	264	2	10	9	Y	9					80
*01	316	N	316	-0-	-0-	-0-	305	2	11	9	Y	10					90

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

08	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
10	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
11	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
*01	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

08	961	N	815	-0-	-146	-0-	815	2			Y	-0-					-0-
09	870	N	588	-0-	-282	-0-	588	2			Y	-0-					-0-
10	868	N	792	-0-	-76	-0-	792	2			Y	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
*12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
01	806	N	744	-0-	-62	-0-	744	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

08	589	N	577	-0-	-12	-0-	577	2			Y	-0-					-0-
09	600	N	348	-0-	-252	-0-	348	2			Y	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	2			Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
*12	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
01	558	N	486	-0-	-72	-0-	486	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

08	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					1
09	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1
10	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					2
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					2
*12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
*01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					2

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

08	3100	N	3363	-0-	263	263	3363	2			Y	-0-					-0-
09	3000	N	3427	-0-	427	690	3427	2			Y	-0-					-0-
10	3100	N	3455	-0-	355	1045	3455	2			Y	-0-					-0-
11	1992	X	947	-0-	-1045	-0-	947	2			Y	-0-					-0-
12	775	X	726	-0-	-49	-0-	726	2			Y	-0-					-0-
01	713	X	549	-0-	-164	-0-	549	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

08	744	N	713	-0-	-31	-0-	713	2			Y	-0-					-0-
09	720	N	465	-0-	-255	-0-	465	2			Y	-0-					-0-
10	744	N	673	-0-	-71	-0-	673	2			Y	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
*12	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
01	682	N	664	-0-	-18	-0-	664	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1178	-0-	-279	-0-	1178	2			N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
10	1240	N	1183	-0-	-57	-0-	1183	2			N	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*12	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
*01	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					6
09	541	N	541	-0-	-0-	-0-	540	2	1	9	Y	1					7
10	527	N	504	-0-	-23	-0-	503	2	1	9	Y	1					8
11	676	N	676	-0-	-0-	-0-	676	2			Y	-0-	7	1			1
*12	786	N	786	-0-	-0-	-0-	785	2	1	9	Y	1					2
*01	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	Y	1					3

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					1
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					1
10	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-	1	1			-0-
11	2482	N	2482	-0-	-0-	-0-	2481	2	1	9	N	1					1
*12	1957	N	1957	-0-	-0-	-0-	1956	2	1	9	N	1	1	1			1
*01	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-	1	1			-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3418	-0-	318	318	3418	2			Y	-0-					-0-
09	3000	N	3622	-0-	622	940	3622	2			Y	-0-					-0-
10	3100	N	3444	-0-	344	1284	3444	2			Y	-0-					-0-
11	5053	X	3769	-0-	-1284	-0-	3769	2			Y	-0-					-0-
12	2945	X	2697	-0-	-248	-0-	2697	2			Y	-0-					-0-
01	2914	X	2532	-0-	-382	-0-	2532	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
10	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
11	1740	N	1729	-0-	-11	-0-	1729	2			N	-0-					-0-
12	1860	N	1828	-0-	-32	-0-	1828	2			N	-0-					-0-
01	1767	N	1615	-0-	-152	-0-	1615	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					88
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					88
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					88
11	1230	N	1168	-0-	-62	-0-	1168	2			N	-0-					88
12	1271	N	1216	-0-	-55	-0-	1216	2			N	-0-					88
*01	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					88

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
10	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
10	868	N	733	-0-	-135	-0-	733	2			N	-0-					-0-
11	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
09	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	670	-0-	-198	-0-	670	2			N	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*01	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	850	-0-	-948	-0-	850	2			N	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
10	1426	N	1366	-0-	-60	-0-	1366	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	1271	N	1053	-0-	-218	-0-	1053	2			N	-0-					-0-
*01	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					113
09	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					113
10	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					113
11	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					113
*12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					113
01	1147	N	708	-0-	-439	-0-	708	2			Y	-0-					113

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1865	-0-	-429	-0-	1865	2			N	-0-					-0-
09	2250	X	2138	-0-	-112	-0-	2138	2			N	-0-					-0-
10	2325	X	1686	-0-	-639	-0-	1686	2			N	-0-					-0-
11	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
*12	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
*01	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*12	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
09	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
10	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					-0-
11	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
*12	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
*01	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

08	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
09	1320	N	1228	-0-	-92	-0-	1228	2			N	-0-					-0-
10	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					-0-
11	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
*12	2911	N	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
*01	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					1
09	480	N	140	-0-	-340	-0-	139	2	1	9	N	1					2
10	496	N	140	-0-	-356	-0-	139	2	1	9	N	1	2	1			1
11	480	N	148	-0-	-332	-0-	147	2	1	9	N	1					2
*12	382	N	382	-0-	-0-	-0-	381	2	1	9	N	1	2	1			1
01	155	N	129	-0-	-26	-0-	128	2	1	9	N	1	2	1			-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
*01	2584	N	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	320	-0-	-130	-0-	320	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	450	N	377	-0-	-73	-0-	377	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
01	217	N	39	-0-	-178	-0-	39	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	713	N	557	-0-	-156	-0-	557	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
10	961	N	763	-0-	-198	-0-	763	3			N	-0-					-0-
11	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-
12	775	N	144	-0-	-631	-0-	144	3			N	-0-					-0-
*01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

08	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

08	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
10	1240	N	1048	-0-	-192	-0-	1048	3			N	-0-					-0-
11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
*01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
09	2220	N	2201	-0-	-19	-0-	2201	3			N	-0-					-0-
10	2418	N	2212	-0-	-206	-0-	2212	3			N	-0-					-0-
11	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
12	2263	N	-0-	-0-	-2263	-0-					N	-0-					-0-
*01	2929	N	2929	-0-	-0-	-0-	2929	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
11	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

08			784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
09			754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
10			806	N	649	-0-	-157	-0-	649	3			Y	-0-					-0-
11			750	N	612	-0-	-138	-0-	610	3	2	9	Y	2	2	8			-0-
12			775	N	711	-0-	-64	-0-	711	3			Y	-0-					-0-
01			651	N	619	-0-	-32	-0-	619	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

08			9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09			10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10			41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11			9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
12			10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
01			31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	197	3	1	9	Y	1					54
09	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1					55
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					55
11	150	N	106	-0-	-44	-0-	106	3			Y	-0-					55
12	602	N	602	-0-	-0-	-0-	596	3	6	9	Y	5	4	8			56
01	186	N	176	-0-	-10	-0-	176	3			Y	-0-					56

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-
09	1050	N	724	-0-	-326	-0-	724	3			Y	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
11	1080	N	818	-0-	-262	-0-	818	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
*01	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

08	492	N	492	-0-	-0-	-0-	490	3	2	9	N	2	2	8			-0-
09	571	N	571	-0-	-0-	-0-	570	3	1	9	N	1	1	8			-0-
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

08	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					8
09	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					8
10	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					8
11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					8
12	624	N	624	-0-	-0-	-0-	612	3	12	9	Y	11					19
*01	603	N	603	-0-	-0-	-0-	602	3	1	9	Y	1	16	1			4

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

08	2294	N	2183	-0-	-111	-0-	2183	3			Y	-0-					-0-
09	2130	N	2130	-0-	-0-	-0-	2130	3			Y	-0-					-0-
10	2294	N	2008	-0-	-286	-0-	2008	3			Y	-0-					-0-
11	2100	N	1934	-0-	-166	-0-	1934	3			Y	-0-					-0-
12	2265	N	2265	-0-	-0-	-0-	2265	3			Y	-0-					-0-
*01	2124	N	2124	-0-	-0-	-0-	2124	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
11	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	374	-0-	-153	-0-	374	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
11	840	N	753	-0-	-87	-0-	753	3			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
10	1178	N	935	-0-	-243	-0-	935	3			Y	-0-					-0-
11	1140	N	880	-0-	-260	-0-	880	3			Y	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
*01	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					45
09	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					45
10	465	N	439	-0-	-26	-0-	439	3			Y	-0-					45
11	420	N	417	-0-	-3	-0-	417	3			Y	-0-					45
12	696	N	696	-0-	-0-	-0-	695	3	1	9	Y	1					46
*01	502	N	502	-0-	-0-	-0-	501	3	1	9	Y	1					47

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	270	N	30	-0-	-240	-0-	30	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	279	N	69	-0-	-210	-0-	69	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1505	-0-	-14	-0-	1505	3			N	-0-					-0-
09	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
10	1550	N	1211	-0-	-339	-0-	1211	3			N	-0-					-0-
11	1470	N	1222	-0-	-248	-0-	1222	3			N	-0-					-0-
12	1519	N	1405	-0-	-114	-0-	1405	3			N	-0-					-0-
*01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

08	465	N	379	-0-	-86	-0-	379	3			N	-0-					5
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					5
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					5
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					5
12	496	N	305	-0-	-191	-0-	305	3			N	-0-					5
*01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

08	4991	X	4499	-0-	-492	-0-	4499	3			N	-0-					70
09	4830	X	3790	-0-	-1040	-0-	3790	3			N	-0-					70
10	5421	X	5421	-0-	-0-	-0-	5408	3	13	9	N	12					82
11	4830	X	4155	-0-	-675	-0-	4155	3			N	-0-					82
12	6552	X	6552	-0-	-0-	-0-	6548	3	4	9	N	4					86
*01	5350	X	5350	-0-	-0-	-0-	5348	3	2	9	N	2					88

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					4
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					4
10	186	N	42	-0-	-144	-0-	42	3			N	-0-					4
11	120	N	21	-0-	-99	-0-	21	3			N	-0-					4
12	186	N	51	-0-	-135	-0-	51	3			N	-0-					4
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

08	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
10	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					-0-
11	1170	N	1159	-0-	-11	-0-	1159	3			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*01	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

08	713	N	228	-0-	-485	-0-	228	3			N	-0-					-0-
09	1530	N	205	-0-	-1325	-0-	205	3			N	-0-					-0-
10	744	N	414	-0-	-330	-0-	414	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

08	527	N	443	-0-	-84	-0-	443	3			N	-0-					103
09	510	N	506	-0-	-4	-0-	506	3			N	-0-					103
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					103
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					103
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					103
01	558	N	521	-0-	-37	-0-	521	3			N	-0-					103

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	129	-0-	-88	-0-	129	3			N	-0-					20
09	240	N	176	-0-	-64	-0-	176	3			N	-0-					20
10	248	N	156	-0-	-92	-0-	156	3			N	-0-					20
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					20
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					20
01	155	N	86	-0-	-69	-0-	86	3			N	-0-					20

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

08	707	N	707	-0-	-0-	-0-	40	1	667	2	Y	-0-							-0-
09	709	N	709	-0-	-0-	-0-	44	1	665	2	Y	-0-							-0-
10	728	N	728	-0-	-0-	-0-	44	1	684	2	Y	-0-							-0-
11	600	N	592	-0-	-8	-0-	50	1	542	2	Y	-0-							-0-
12	735	N	735	-0-	-0-	-0-	56	1	679	2	Y	-0-							-0-
*01	682	N	682	-0-	-0-	-0-	52	1	630	2	Y	-0-							-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

08	2308	N	2308	-0-	-0-	-0-	130	1	2169	2	Y	8	8	1					3
							9	9											
09	2313	N	2313	-0-	-0-	-0-	143	1	2161	2	Y	8	8	1					3
							9	9											
10	2374	N	2374	-0-	-0-	-0-	143	1	2222	2	Y	8	8	1					3
							9	9											
11	1950	N	1935	-0-	-15	-0-	163	1	1763	2	Y	8	8	1					3
							9	9											
12	2404	N	2404	-0-	-0-	-0-	182	1	2207	2	Y	14	11	1					6
							15	9											
*01	2228	N	2228	-0-	-0-	-0-	170	1	2048	2	Y	9	11	1					4
							10	9											

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

08	849	N	849	-0-	-0-	-0-	48	1	801	2	Y	-0-					-0-
09	851	N	851	-0-	-0-	-0-	53	1	798	2	Y	-0-					-0-
10	873	N	873	-0-	-0-	-0-	53	1	820	2	Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	60	1	651	2	Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	67	1	815	2	Y	-0-					-0-
*01	819	N	819	-0-	-0-	-0-	63	1	756	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

08	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	9	1	133	2	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	9	1	137	2	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	10	1	108	2	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	11	1	136	2	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	10	1	126	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

08	1178	N	1143	-0-	-35	-0-	64	1	1068	2	N	10	10	1			4
							11	9									
09	1147	N	1147	-0-	-0-	-0-	71	1	1064	2	N	11	11	1			4
							12	9									
10	1175	N	1175	-0-	-0-	-0-	70	1	1094	2	N	10	10	1			4
							11	9									
11	1110	N	960	-0-	-150	-0-	80	1	868	2	N	11	11	1			4
							12	9									
12	1195	N	1195	-0-	-0-	-0-	90	1	1087	2	N	16	13	1			7
							18	9									
01	1178	N	1104	-0-	-74	-0-	84	1	1008	2	N	11	13	1			5
							12	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

08	1023	N	944	-0-	-79	-0-	944	2			N	-0-					148
09	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					148
10	899	N	843	-0-	-56	-0-	843	2			N	-0-					148
11	727	N	727	-0-	-0-	-0-	726	2	1	9	N	1					149
*12	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					149
*01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					149

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	N	1297	-0-	-0-	-0-	74	1	1223	2	N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	77	1	1151	2	N	-0-					-0-
10	1271	N	1196	-0-	-75	-0-	72	1	1124	2	N	-0-					-0-
11	1260	N	1045	-0-	-215	-0-	88	1	957	2	N	-0-					-0-
12	1271	N	1197	-0-	-74	-0-	91	1	1106	2	N	-0-					-0-
01	1209	N	1153	-0-	-56	-0-	88	1	1065	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

08	158	N	158	-0-	-0-	-0-	9	1	149	2	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	10	1	140	2	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	9	1	137	2	N	-0-					-0-
11	150	N	128	-0-	-22	-0-	11	1	117	2	N	-0-					-0-
12	155	N	146	-0-	-9	-0-	11	1	135	2	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	11	1	130	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

08	124	N	114	-0-	-10	-0-	95	1	19	3	N	-0-					11
09	120	N	110	-0-	-10	-0-	92	1	18	3	N	-0-					11
10	124	N	108	-0-	-16	-0-	95	1	13	3	N	-0-					11
11	120	N	103	-0-	-17	-0-	92	1	11	3	N	-0-					11
12	105	N	105	-0-	-0-	-0-	95	1	10	3	N	-0-					11
*01	106	N	106	-0-	-0-	-0-	95	1	11	3	N	-0-					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

*04	2331	N	2331	-0-	-0-	-0-	2245	3	86	9	N	78					125
05	2324	N	2324	-0-	-0-	-0-	2322	3	2	9	N	2					127
06	2070	N	2070	-0-	-0-	-0-	2061	3	9	9	N	8					135
07	2164	N	2164	-0-	-0-	-0-	2158	3	6	9	N	5					140
08	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					140
09	2151	N	2151	-0-	-0-	-0-	2145	3	6	9	N	5					145
10	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					145
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					145
*12	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					145
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					22
09	540	N	526	-0-	-14	-0-	526	3			N	-0-					22
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					22
11	600	N	527	-0-	-73	-0-	527	3			N	-0-					22
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					22
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

08 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
10 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
11 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
12 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
01 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
PLUGGED AND ABANDONED_____ 08/30/2012																	

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

08	6	N	2	-0-	-4	B	-0-	2	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5	B	-0-				N	-0-					-0-
10	4	N	-0-	-0-	-4	B	-0-				N	-0-					-0-
11	2	N	-0-	-0-	-2	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

08	422	N	422	-0-	-0-	B	-0-	422	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1693	N	1693	-0-	-0-	B	-0-	1693	2		N	-0-					-0-
10	1391	N	1391	-0-	-0-	B	-0-	1391	2		N	-0-					-0-
11	1158	N	1158	-0-	-0-	B	-0-	1158	2		N	-0-					-0-
12	1426	N	1245	-0-	-181	B	-0-	1245	2		N	-0-					-0-
*01	1429	N	1429	-0-	-0-	B	-0-	1429	2		N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

08	62	#	55	-0-	-7		-0-	55	3		N	-0-					-0-
09	60	#	52	-0-	-8		-0-	52	3		N	-0-					-0-
10	62	#	54	-0-	-8		-0-	54	3		N	-0-					-0-
11	60	#	54	-0-	-6		-0-	54	3		N	-0-					-0-
12	62	#	56	-0-	-6		-0-	56	3		N	-0-					-0-
01	62	#	56	-0-	-6		-0-	56	3		N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
12	961	N	692	-0-	-269	-0-	692	2			N	-0-					-0-
01	899	N	732	-0-	-167	-0-	732	2			N	-0-					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT						15
09	2224	N	2224	-0-	-0-	-0-	106	1	2107	2	Y	10	8	1				13
							11	9										
10	2327	N	2327	-0-	-0-	-0-	111	1	2202	2	Y	13	10	1				16
							14	9										
11	2149	N	2149	-0-	-0-	-0-	106	1	2028	2	Y	14	12	1				18
							15	9										
*12	2278	N	2278	-0-	-0-	-0-	111	1	2152	2	Y	14	10	1				22
							15	9										
*01	2181	N	2181	-0-	-0-	-0-	112	1	2057	2	Y	11	5	0	9	1		5
							12	9										

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT						109
09	4412	X	4412	-0-	-0-	-0-	210	1	4174	2	Y	25	8	1				122
							28	9										
10	4511	X	4511	-0-	-0-	-0-	214	1	4272	2	Y	23	10	1				135
							25	9										
11	4320	X	4234	-0-	-86	-0-	209	1	4013	2	Y	11	12	1				134
							12	9										
12	4464	X	4425	-0-	-39	-0-	216	1	4198	2	Y	10	10	1				134
							11	9										
*01	4189	X	4189	-0-	-0-	-0-	216	1	3961	2	Y	11	5	0	9	1		131
							12	9										

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT						80
09	4569	X	4569	-0-	-0-	-0-	213	1	4242	2	Y	104	82	1				60
							114	9										
10	4700	X	4700	-0-	-0-	-0-	218	1	4344	2	Y	125	96	1				89
							138	9										
11	4320	X	4285	-0-	-35	-0-	206	1	3956	2	Y	112	124	1				77
							123	9										
*12	4616	X	4616	-0-	-0-	-0-	221	1	4285	2	Y	100	96	1				81
							110	9										
*01	4420	X	4420	-0-	-0-	-0-	223	1	4085	2	Y	102	47	0	86	1		50
							112	9										

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

08	T. A.		NO RPT	-0-	-0-	578					Y	NO RPT						2
09	T. A.		567	-0-	567	1145	27	1	540	2	Y	-0-						2
10	1724	X	579	-0-	-1145	-0-	28	1	551	2	Y	-0-						2
11	550	N	550	-0-	-0-	-0-	27	1	523	2	Y	-0-						-0-
*12	583	N	583	-0-	-0-	-0-	29	1	554	2	Y	-0-						-0-
01	589	N	561	-0-	-28	-0-	29	1	532	2	Y	-0-						-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					28
09	561	N	561	-0-	-0-	-0-	27	1	534	2	N	-0-					28
10	525	N	525	-0-	-0-	-0-	25	1	500	2	N	-0-					28
11	438	N	438	-0-	-0-	-0-	22	1	416	2	N	-0-					28
*12	375	N	375	-0-	-0-	-0-	18	1	357	2	N	-0-					28
01	465	N	365	-0-	-100	-0-	19	1	346	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					24
09	1208	N	1208	-0-	-0-	-0-	58	1	1150	2	N	-0-					24
10	1268	N	1268	-0-	-0-	-0-	61	1	1207	2	N	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	61	1	1166	2	N	-0-					-0-
*12	1209	N	1209	-0-	-0-	-0-	59	1	1150	2	N	-0-					-0-
*01	1352	N	1352	-0-	-0-	-0-	70	1	1282	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					8
09	947	N	947	-0-	-0-	-0-	45	1	891	2	Y	10	8	1			6
							11	9									
10	1119	N	1119	-0-	-0-	-0-	53	1	1052	2	Y	13	10	1			9
							14	9									
11	1017	N	1017	-0-	-0-	-0-	50	1	955	2	Y	11	12	1			8
							12	9									
*12	1121	N	1121	-0-	-0-	-0-	54	1	1056	2	Y	10	10	1			8
							11	9									
*01	1172	N	1172	-0-	-0-	-0-	60	1	1100	2	Y	11	5	0	9	1	5
							12	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					17
09	1274	N	1274	-0-	-0-	-0-	60	1	1200	2	Y	13	8	1			22
							14	9									
10	1315	N	1315	-0-	-0-	-0-	62	1	1234	2	Y	17	10	1			29
							19	9									
11	1274	N	1274	-0-	-0-	-0-	63	1	1199	2	Y	11	12	1			8
							12	9									
*12	1345	N	1345	-0-	-0-	-0-	65	1	1269	2	Y	10	10	1			8
							11	9									
*01	1290	N	1290	-0-	-0-	-0-	66	1	1212	2	Y	11	5	0	9	1	5
							12	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					19
09	1719	N	1719	-0-	-0-	-0-	82	1	1637	2	Y	-0-					20
10	1774	N	1774	-0-	-0-	-0-	85	1	1687	2	Y	2					21
							2	9									
11	1695	N	1695	-0-	-0-	-0-	84	1	1610	2	Y	1	1	1			21
							1	9									
*12	1794	N	1794	-0-	-0-	-0-	88	1	1704	2	Y	2	1	1			22
							2	9									
01	1767	N	1727	-0-	-40	-0-	89	1	1636	2	Y	2	22	0	1	1	1
							2	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	944	N	944	-0-	-0-	-0-	43	1	850	2	Y	46	13	1			43
							51	9									
10	972	N	972	-0-	-0-	-0-	44	1	881	2	Y	43	19	1			67
							47	9									
11	888	N	888	-0-	-0-	-0-	42	1	812	2	Y	31	25	1			73
							34	9									
*12	822	N	822	-0-	-0-	-0-	38	1	744	2	Y	36	20	1			89
							40	9									
*01	942	N	942	-0-	-0-	-0-	43	1	789	2	Y	100	91	0	41	1	57
							110	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					34
09	1549	N	1549	-0-	-0-	-0-	73	1	1447	2	Y	26	16	1			44
							29	9									
10	1568	N	1568	-0-	-0-	-0-	73	1	1460	2	Y	32	19	1			57
							35	9									
11	1553	N	1553	-0-	-0-	-0-	76	1	1452	2	Y	23	25	1			16
							25	9									
*12	1686	N	1686	-0-	-0-	-0-	82	1	1583	2	Y	19	19	1			16
							21	9									
*01	1630	N	1630	-0-	-0-	-0-	83	1	1525	2	Y	20	9	0	17	1	10
							22	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
09	784	N	784	-0-	-0-	-0-	37	1	745	2	Y	2	1	1			1
							2	9									
10	795	N	795	-0-	-0-	-0-	38	1	756	2	Y	1	1	1			1
							1	9									
11	653	N	653	-0-	-0-	-0-	32	1	620	2	Y	1	1	1			1
							1	9									
*12	822	N	822	-0-	-0-	-0-	40	1	781	2	Y	1	1	1			1
							1	9									
*01	787	N	787	-0-	-0-	-0-	41	1	745	2	Y	1	1	1			1
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					9
09	1718	N	1718	-0-	-0-	-0-	82	1	1636	2	Y	-0-					8
10	1798	N	1781	-0-	-17	-0-	85	1	1696	2	Y	-0-					8
11	1731	N	1731	-0-	-0-	-0-	86	1	1645	2	Y	-0-					8
*12	1849	N	1849	-0-	-0-	-0-	91	1	1758	2	Y	-0-					8
*01	1764	N	1764	-0-	-0-	-0-	91	1	1673	2	Y	-0-					8

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					31
09	1230	N	1184	-0-	-46	-0-	57	1	1127	2	Y	-0-					31
10	1271	N	1234	-0-	-37	-0-	59	1	1175	2	Y	-0-					31
11	1204	N	1204	-0-	-0-	-0-	60	1	1144	2	Y	-0-					31
*12	1310	N	1310	-0-	-0-	-0-	64	1	1235	2	Y	10	2	1			39
							11	9									
*01	1248	N	1248	-0-	-0-	-0-	64	1	1172	2	Y	11	5	0	9	1	36
							12	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

08	2338	N	2338	-0-	-0-	-0-	126	1	2212	2	Y	-0-	1	1			-0-
09	2253	N	2253	-0-	-0-	-0-	108	1	2143	2	Y	2	1	1			1
							2	9									
10	2414	N	2414	-0-	-0-	-0-	115	1	2298	2	Y	1	1	1			1
							1	9									
11	2260	N	2260	-0-	-0-	-0-	112	1	2147	2	Y	1	1	1			1
							1	9									
*12	2371	N	2371	-0-	-0-	-0-	116	1	2244	2	Y	10	3	1			8
							11	9									
*01	2296	N	2296	-0-	-0-	-0-	118	1	2166	2	Y	11	5	0	9	1	5
							12	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

08	1395	N	NO RPT	-0-	-1395	7556					Y	NO RPT					162
09	12027	X	4471	-0-	-7556	-0-	211	1	4202	2	Y	53	172	1			43
							58	9									
10	4072	X	4072	-0-	-0-	-0-	194	1	3863	2	Y	14					57
							15	9									
11	3452	X	3452	-0-	-0-	-0-	171	1	3273	2	Y	7					64
							8	9									
*12	3283	X	3283	-0-	-0-	-0-	159	1	3084	2	Y	36	5	1			95
							40	9									
*01	2821	X	2821	-0-	-0-	-0-	142	1	2602	2	Y	70	15	0	33	1	117
							77	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					1
09	2940	X	2878	-0-	-62	-0-	138	1	2738	2	N	2	1	1			1
							2	9									
10	3879	X	3879	-0-	-0-	-0-	185	1	3693	2	N	1	1	1			1
							1	9									
11	3756	X	3756	-0-	-0-	-0-	186	1	3569	2	N	1	1	1			1
							1	9									
*12	4552	X	4552	-0-	-0-	-0-	223	1	4328	2	N	1	1	1			1
							1	9									
*01	4000	X	4000	-0-	-0-	-0-	207	1	3792	2	N	1	1	1			1
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	273					Y	NO RPT					11
09	T. A.		387	-0-	387	660	18	1	368	2	Y	1					12
							1	9									
10	1237	X	577	-0-	-660	-0-	28	1	548	2	Y	1					13
							1	9									
11	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					13
*12	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					13
01	T. A.		228	-0-	228	228	12	1	216	2	Y	-0-					13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
09	150	N	138	-0-	-12	-0-	7	1	131	2	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	7	1	135	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	7957	-0-	-320	-0-	430	1	7527	2	Y	-0-					-0-
09	8010	X	7634	-0-	-376	-0-	365	1	7269	2	Y	-0-					-0-
10	8277	X	8099	-0-	-178	-0-	387	1	7712	2	Y	-0-					-0-
11	8840	X	8840	-0-	-0-	-0-	438	1	8402	2	Y	-0-					-0-
12	8277	X	7717	-0-	-560	-0-	378	1	7339	2	Y	-0-					-0-
01	7626	X	6412	-0-	-1214	-0-	332	1	6080	2	Y	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	7191	-0-	-156	-0-	556	1	6627	2	N	7					203
							8	9									
09	7110	X	6861	-0-	-249	-0-	360	1	6486	2	N	14					217
							15	9									
10	7192	X	6860	-0-	-332	-0-	386	1	6463	2	N	10					227
							11	9									
11	6960	X	5015	-0-	-1945	-0-	278	1	4727	2	N	9	199	1			37
							10	9									
12	7559	X	7559	-0-	-0-	-0-	404	1	7135	2	N	18					55
							20	9									
*01	7458	X	7458	-0-	-0-	-0-	420	1	7019	2	N	17					72
							19	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

08	124	N	-0-	-0-	-124	-0-					Y	-0-					7
09	180	N	-0-	-0-	-180	-0-					Y	-0-					7
10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					7
*01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

08	775	N	-0-	-0-	-775	-0-					Y	-0-					90
09	780	N	-0-	-0-	-780	-0-					Y	-0-					90
10	465	N	189	-0-	-276	-0-	189	2			Y	-0-					90
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					90
12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					90
*01	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

08	1085	N	-0-	-0-	-1085	-0-					N	-0-					147
09	930	N	-0-	-0-	-930	-0-					N	-0-					147
10	775	N	510	-0-	-265	-0-	510	2			N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					147
*01	3100	N	3641	-0-	541	541	3641	2			N	-0-					147

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

08	1612	N	-0-	-0-	-1612	-0-					N	-0-					43
09	1380	N	-0-	-0-	-1380	-0-					N	-0-					43
10	1178	N	88	-0-	-1090	-0-	88	2			N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					43
*01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					43

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2569	-0-	2569	5131	165	1	2404	3	Y	-0-					131
09	DLQ G-10		2637	-0-	2637	7768	52	1	2585	2	Y	-0-	10	1			47
10	DLQ G-10		2760	-0-	2760	10528	2760	2			Y	-0-					47
11	2900	N	2430	-0-	-470	10058	2430	2			Y	-0-					47
12	3100	N	2617	-0-	-483	9575	2617	2			Y	-0-					47
*01	3100	N	2528	-0-	-572	9003	2528	2			Y	-0-					47

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		603	-0-	603	1237	39	1	564	3	Y	-0-					161
09	DLQ G-10		623	-0-	623	1860	12	1	611	2	Y	-0-	10	1			73
10	DLQ G-10		583	-0-	583	2443	583	2			Y	-0-					73
11	2900	N	539	-0-	-2361	82	539	2			Y	-0-					73
12	760	N	678	-0-	-82	-0-	678	2			Y	-0-					73
*01	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5980	-0-	-499	-0-	377	1	5544	3	N	54	36	1			179
							59	9									
09	5910	X	5819	-0-	-91	-0-	359	1	5399	3	N	55					234
							61	9									
10	6138	X	4801	-0-	-1337	-0-	4801	2			N	-0-					-0-
11	5940	X	4304	-0-	-1636	-0-	4262	2	42	9	N	38					234
12	6138	X	5372	-0-	-766	-0-	5365	2	7	9	N	6					240
01	6014	X	4454	-0-	-1560	-0-	4445	2	9	9	N	8	70	1			178

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		121	-0-	121	228	8	1	113	3	Y	-0-					6
09	DLQ G-10		148	-0-	148	376	3	1	145	2	Y	-0-	10	1			73
10	DLQ G-10		21	-0-	21	397	21	2			Y	-0-					73
11	397	N	-0-	-0-	-397	-0-					Y	-0-					73
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
01	31	N	-0-	-0-	-31	-0-					Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		377	-0-	377	377	366	2	11	9	N	10	8	1			113

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	38	1	561	3	N	4	4	1			47
							4	9									
09	558	N	558	-0-	-0-	-0-	35	1	519	3	N	4					51
							4	9									
10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					25
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					25
*01	549	N	549	-0-	-0-	-0-	531	2	18	9	N	16	14	1			27

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	50	1	735	3	N	6	4	1			7
							7	9									
09	542	N	542	-0-	-0-	-0-	34	1	505	3	N	3					10
							3	9									
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	488	2	2	9	N	2	14	1			2

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2193	N	2193	-0-	-0-	-0-	138	1	2025	3	Y	27	12	1			155
							30	9									
09	2035	N	2035	-0-	-0-	-0-	125	1	1881	3	Y	26					181
							29	9									
10	2077	N	1544	-0-	-533	-0-	1544	2			Y	-0-					-0-
11	2130	N	1491	-0-	-639	-0-	1465	2	26	9	Y	24					193
12	2108	N	1817	-0-	-291	-0-	1814	2	3	9	Y	3					196
01	1550	N	1519	-0-	-31	-0-	1519	2			Y	-0-	23	1			15

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	860	-0-	-597	-0-	53	1	786	3	N	19	95	1			34
							21	9									
09	900	N	737	-0-	-163	-0-	46	1	685	3	N	5					39
							6	9									
10	930	N	775	-0-	-155	-0-	775	2			N	-0-					-0-
11	840	N	708	-0-	-132	-0-	688	2	20	9	N	18					61
12	788	N	788	-0-	-0-	-0-	785	2	3	9	N	3					64
01	775	N	538	-0-	-237	-0-	538	2			N	-0-	32	1			25

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	261	-0-	-49	-0-	17	1	242	3	N	2	1	1			20
							2	9									
09	251	N	251	-0-	-0-	-0-	16	1	234	3	N	1					21
							1	9									
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
11	240	N	97	-0-	-143	-0-	97	2			N	-0-					7
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					7
*01	484	N	484	-0-	-0-	-0-	476	2	8	9	N	7	6	1			8

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	64	1	937	3	N	47					114
							52	9									
09	974	N	974	-0-	-0-	-0-	19	1	955	2	N	-0-	10	1			-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*01	1275	N	1275	-0-	-0-	-0-	1075	2	200	9	N	182	1	1			181

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	94	10	1			94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

08	4836	X	4836	-0-	-0-	-0-	305	1	4486	3	Y	41	29	1			208
							45	9									
09	4599	X	4599	-0-	-0-	-0-	284	1	4268	3	Y	43					251
							47	9									
10	4120	X	4120	-0-	-0-	-0-	4120	2			Y	-0-					-0-
11	3678	X	3678	-0-	-0-	-0-	3658	2	20	9	Y	18					211
12	2387	X	2364	-0-	-23	-0-	2361	2	3	9	Y	3					214
01	DLQ G-10		3468	-0-	3468	3468	3454	2	14	9	Y	13	32	1			195

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

08	1098	N	1098	-0-	-0-	-0-	66	1	962	3	N	64					145
							70	9									
*09	1147	N	1147	-0-	-0-	-0-	29	1	1056	3	N	56	19	1			182
							62	9									
*10	987	N	987	-0-	-0-	-0-	91	1	832	3	N	58	27	1			213
							64	9									
*11	1267	N	1267	-0-	-0-	-0-	83	1	1111	3	N	66	16	1			263
							73	9									
*12	1093	N	1093	-0-	-0-	-0-	1019	3	74	9	N	67	212	1			118
*01	1191	N	1191	-0-	-0-	-0-	1136	3	55	9	N	50	16	1			152

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

08	469	N	469	-0-	-0-	-0-	30	1	436	3	N	3	3	1			141
							3	9									
09	510	N	500	-0-	-10	-0-	31	1	465	3	N	4					145
							4	9									
*10	527	N	395	-0-	-132	-0-	395	2			N	-0-	58	1			87
*11	450	N	361	-0-	-89	-0-	354	2	7	9	N	6					93
*12	527	N	370	-0-	-157	-0-	370	2			N	-0-					93
01	465	N	319	-0-	-146	-0-	317	2	2	9	N	2	12	1			83

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

08	3875	X	3661	-0-	-214	-0-	233	1	3404	3	N	22					196
							24	9									
09	3900	X	3529	-0-	-371	-0-	69	1	3443	2	N	15	10	1			198
							17	9									
10	4030	X	1984	-0-	-2046	-0-	1961	2	23	9	N	21					219
11	4612	X	4612	-0-	-0-	-0-	4603	2	9	9	N	8					227
12	3699	X	3699	-0-	-0-	-0-	3655	2	44	9	N	40	191	1			76
01	3658	X	3655	-0-	-3	-0-	3599	2	56	9	N	51	11	1			116

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

08	2201	X	96	-0-	-2105	-0-	6	1	90	3	N	-0-					98
*09	930	X	-0-	-0-	-930	-0-					N	27					125
*10	4765	X	4765	-0-	-0-	-0-	468	1	4264	3	N	30	18	1			137
							33	9									
*11	3000	N	4909	-0-	1909	1909	337	1	4537	3	N	32	11	1			158
							35	9									
*12	3100	N	6773	-0-	3673	5582	6642	2	131	9	N	119	14	1			263
*01	8741	X	3159	-0-	-5582	-0-	3097	2	62	9	N	56	201	1			118

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

08	4219	X	4219	-0-	-0-	-0-	267	1	3897	3	N	50					168
							55	9									
*09	3733	X	3733	-0-	-0-	-0-	97	1	3596	3	N	36	16	1			188
							40	9									
*10	3512	X	3512	-0-	-0-	-0-	343	1	3125	3	N	40	18	1			210
							44	9									
*11	3656	X	3656	-0-	-0-	-0-	249	1	3343	3	N	58	202	1			66
							64	9									
*12	3853	X	3853	-0-	-0-	-0-	3813	2	40	9	N	36	14	1			88
*01	3598	X	3598	-0-	-0-	-0-	3551	2	47	9	N	43	11	1			120

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591

PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
09	976	N	976	-0-	-0-	-0-	47	1	929	2	Y	-0-					-0-
10	952	N	952	-0-	-0-	-0-	46	1	906	2	Y	-0-					-0-
11	802	N	802	-0-	-0-	-0-	40	1	762	2	Y	-0-					-0-
*12	975	N	975	-0-	-0-	-0-	48	1	927	2	Y	-0-					-0-
01	899	N	892	-0-	-7	-0-	46	1	846	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
09	1069	N	1069	-0-	-0-	-0-	51	1	1018	2	Y	-0-	41	1			-0-
10	1117	N	1117	-0-	-0-	-0-	53	1	1064	2	Y	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	53	1	1023	2	Y	-0-					-0-
*12	1057	N	1057	-0-	-0-	-0-	52	1	1005	2	Y	-0-					-0-
*01	1077	N	1077	-0-	-0-	-0-	56	1	1021	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
09	330	N	287	-0-	-43	-0-	14	1	273	2	Y	-0-					-0-
10	341	N	319	-0-	-22	-0-	15	1	304	2	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	15	1	277	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
09	423	N	423	-0-	-0-	-0-	20	1	403	2	Y	-0-	25	1			-0-
10	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	20	1	380	2	Y	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	21	1	413	2	Y	-0-					-0-
01	434	N	420	-0-	-14	-0-	22	1	398	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
09	960	N	935	-0-	-25	-0-	45	1	890	2	Y	-0-					-0-
10	980	N	980	-0-	-0-	-0-	47	1	933	2	Y	-0-					4
11	934	N	934	-0-	-0-	-0-	46	1	888	2	Y	-0-	3	1			1
*12	985	N	985	-0-	-0-	-0-	48	1	937	2	Y	-0-					1
01	992	N	968	-0-	-24	-0-	50	1	918	2	Y	-0-					1

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	563	-0-	-26	-0-	30	1	533	2	Y	-0-					-0-
09	540	N	507	-0-	-33	-0-	24	1	483	2	Y	-0-					-0-
10	558	N	522	-0-	-36	-0-	25	1	497	2	Y	-0-					-0-
11	473	N	473	-0-	-0-	-0-	23	1	450	2	Y	-0-					-0-
*12	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	25	1	453	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	802	-0-	-4	-0-	43	1	759	2	Y	-0-					-0-
09	780	N	760	-0-	-20	-0-	36	1	724	2	Y	-0-					-0-
10	806	N	788	-0-	-18	-0-	38	1	750	2	Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	37	1	707	2	Y	-0-					-0-
*12	787	N	787	-0-	-0-	-0-	39	1	748	2	Y	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	39	1	715	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-					-0-
09	690	N	685	-0-	-5	-0-	33	1	652	2	Y	-0-					-0-
10	835	N	835	-0-	-0-	-0-	40	1	795	2	Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	34	1	648	2	Y	-0-					-0-
*12	731	N	731	-0-	-0-	-0-	36	1	695	2	Y	-0-					-0-
*01	696	N	696	-0-	-0-	-0-	36	1	660	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-	-0-	-0-	71 110	1 9	1235	2	Y	100	24 24	0 1			52
09	1004	N	1004	-0-	-0-	-0-	48	1	956	2	Y	-0-	52	1			-0-
10	1110	N	1110	-0-	-0-	-0-	53	1	1057	2	Y	-0-					-0-
11	977	N	977	-0-	-0-	-0-	48	1	929	2	Y	-0-					-0-
*12	953	N	953	-0-	-0-	-0-	47	1	906	2	Y	-0-					-0-
01	1085	N	929	-0-	-156	-0-	48	1	881	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
09	1626	N	1626	-0-	-0-	-0-	78	1	1548	2	N	-0-					-0-
10	1705	N	1632	-0-	-73	-0-	78	1	1554	2	N	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	76	1	1449	2	N	-0-					-0-
*12	1534	N	1534	-0-	-0-	-0-	75	1	1459	2	N	-0-					-0-
01	1643	N	1476	-0-	-167	-0-	76	1	1400	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
09	1218	N	1218	-0-	-0-	-0-	58	1	1160	2	N	-0-					-0-
10	1269	N	1269	-0-	-0-	-0-	61	1	1208	2	N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	60	1	1149	2	N	-0-					-0-
*12	1287	N	1287	-0-	-0-	-0-	63	1	1224	2	N	-0-					-0-
*01	1422	N	1422	-0-	-0-	-0-	74	1	1348	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
09	767	N	767	-0-	-0-	-0-	37	1	730	2	Y	-0-					-0-
10	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					-0-
11	576	N	576	-0-	-0-	-0-	29	1	547	2	Y	-0-					-0-
*12	584	N	584	-0-	-0-	-0-	29	1	555	2	Y	-0-					-0-
01	620	N	576	-0-	-44	-0-	30	1	546	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1052	-0-	-33	-0-	57	1	995	2	Y	-0-	1	1			-0-
09	1145	N	1145	-0-	-0-	-0-	55	1	1088	2	Y	2	1	1			1
							2	9									
10	1072	N	1072	-0-	-0-	-0-	51	1	1020	2	Y	1	1	1			1
							1	9									
11	1045	N	1045	-0-	-0-	-0-	52	1	992	2	Y	1	1	1			1
							1	9									
*12	1153	N	1153	-0-	-0-	-0-	56	1	1096	2	Y	1	1	1			1
							1	9									
01	1085	N	970	-0-	-115	-0-	50	1	919	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	53	1	930	2	Y	-0-	1	1			-0-
09	956	N	956	-0-	-0-	-0-	46	1	908	2	Y	2	1	1			1
							2	9									
10	979	N	979	-0-	-0-	-0-	47	1	931	2	Y	1	1	1			1
							1	9									
11	915	N	915	-0-	-0-	-0-	45	1	869	2	Y	1	1	1			1
							1	9									
*12	962	N	962	-0-	-0-	-0-	47	1	914	2	Y	1	1	1			1
							1	9									
01	899	N	859	-0-	-40	-0-	44	1	814	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
09	518	N	518	-0-	-0-	-0-	25	1	493	2	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	22	1	425	2	Y	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	21	1	412	2	Y	-0-					-0-
01	651	N	324	-0-	-327	-0-	17	1	307	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					58
09	720	N	663	-0-	-57	-0-	32	1	631	2	N	-0-					58
10	744	N	672	-0-	-72	-0-	32	1	640	2	N	-0-					58
11	607	N	607	-0-	-0-	-0-	30	1	577	2	N	-0-					58
*12	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					58
01	682	N	610	-0-	-72	-0-	32	1	578	2	N	-0-					58

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	636	-0-	-77	-0-	34	1	602	2	Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	34	1	669	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	33	1	657	2	Y	-0-					24
11	580	N	580	-0-	-0-	-0-	29	1	551	2	Y	-0-	19	1			5
*12	758	N	758	-0-	-0-	-0-	37	1	721	2	Y	-0-					5
01	682	N	680	-0-	-2	-0-	35	1	645	2	Y	-0-					5

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
09	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	15	1	267	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
09	793	N	793	-0-	-0-	-0-	38 2	1 9	753	2	Y	2	1	1			1
10	837	N	699	-0-	-138	-0-	33 1	1 9	665	2	Y	1	1	1			1
11	755	N	755	-0-	-0-	-0-	37 1	1 9	717	2	Y	1	1	1			1
*12	485	N	485	-0-	-0-	-0-	24 1	1 9	460	2	Y	1	1	1			1
01	620	N	556	-0-	-64	-0-	29 1	1 9	526	2	Y	1	1	1			1

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0-	-0-	63 17	1 9	1105	2	Y	15	9	0	14	1	8
09	846	N	846	-0-	-0-	-0-	39 22	1 9	785	2	Y	20	16	1			12
10	736	N	736	-0-	-0-	-0-	34 28	1 9	674	2	Y	25	19	1			18
11	692	N	692	-0-	-0-	-0-	33 24	1 9	635	2	Y	22	25	1			15
*12	742	N	742	-0-	-0-	-0-	36 11	1 9	695	2	Y	10	17	1			8
*01	684	N	684	-0-	-0-	-0-	35 12	1 9	637	2	Y	11	5	0	9	1	5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					25
09	961	N	961	-0-	-0-	-0-	46	1	915	2	N	-0-					25
10	951	N	951	-0-	-0-	-0-	45	1	906	2	N	-0-					25
11	914	N	914	-0-	-0-	-0-	45	1	869	2	N	-0-					25
*12	1029	N	1029	-0-	-0-	-0-	50	1	979	2	N	-0-					25
*01	1011	N	1011	-0-	-0-	-0-	52	1	959	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

08	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					40
09	3392	X	3392	-0-	-0-	-0-	160	1	3175	2	Y	52	41	1			30
							57	9									
10	3407	X	3407	-0-	-0-	-0-	160	1	3179	2	Y	62	48	1			44
							68	9									
11	3277	X	3277	-0-	-0-	-0-	159	1	3055	2	Y	57	62	1			39
							63	9									
*12	3389	X	3389	-0-	-0-	-0-	163	1	3171	2	Y	50	48	1			41
							55	9									
*01	3116	X	3116	-0-	-0-	-0-	159	1	2902	2	Y	50	23	0	43	1	25
							55	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

08	961	N	596	-0-	-365	-0-	32	1	555	2	Y	8	5	0	7	1	4
							9	9									
09	563	N	563	-0-	-0-	-0-	26	1	526	2	Y	10	8	1			6
							11	9									
10	708	N	708	-0-	-0-	-0-	33	1	661	2	Y	13	10	1			9
							14	9									
11	1706	N	1706	-0-	-0-	-0-	84	1	1611	2	Y	10	12	1			7
							11	9									
*12	1554	N	1554	-0-	-0-	-0-	76	1	1476	2	Y	2	8	1			1
							2	9									
*01	1382	N	1382	-0-	-0-	-0-	72	1	1309	2	Y	1	1	1			1
							1	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

08	930	N	866	-0-	-64	-0-	47	1	819	2	Y	-0-	82	0	7	1	4
09	961	N	961	-0-	-0-	-0-	45	1	905	2	Y	10	8	1			6
							11	9									
10	1004	N	1004	-0-	-0-	-0-	47	1	943	2	Y	13	10	1			9
							14	9									
11	927	N	927	-0-	-0-	-0-	45	1	870	2	Y	11	12	1			8
							12	9									
*12	1033	N	1033	-0-	-0-	-0-	50	1	972	2	Y	10	10	1			8
							11	9									
01	961	N	715	-0-	-246	-0-	36	1	667	2	Y	11	5	0	9	1	5
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
09	792	N	792	-0-	-0-	-0-	38	1	754	2	Y	-0-					-0-
10	990	N	990	-0-	-0-	-0-	47	1	943	2	Y	-0-					-0-
11	917	N	917	-0-	-0-	-0-	45	1	872	2	Y	-0-					-0-
*12	972	N	972	-0-	-0-	-0-	48	1	924	2	Y	-0-					-0-
01	992	N	644	-0-	-348	-0-	33	1	611	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					38
09	3000	N	3141	-0-	141	141	150	1	2991	2	Y	-0-					-0-
10	2865	N	2724	-0-	-141	-0-	130	1	2594	2	Y	-0-					-0-
11	1700	N	1700	-0-	-0-	-0-	84	1	1616	2	Y	-0-					-0-
*12	1463	N	1463	-0-	-0-	-0-	72	1	1390	2	Y	1					1
							1	9									
*01	1747	X	1747	-0-	-0-	-0-	90	1	1655	2	Y	2	1	0	1	1	1
							2	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	787	N	787	-0-	-0-	-0-	38	1	749	2	Y	-0-					-0-
10	768	N	768	-0-	-0-	-0-	37	1	731	2	Y	-0-					-0-
11	708	N	708	-0-	-0-	-0-	35	1	673	2	Y	-0-					-0-
*12	747	N	747	-0-	-0-	-0-	37	1	710	2	Y	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	37	1	672	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
09	180	N	155	-0-	-25	-0-	7	1	148	2	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	8	1	167	2	N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	10	1	196	2	N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	9	1	167	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
09	330	N	77	-0-	-253	-0-	4	1	73	2	Y	-0-					-0-
10	527	N	176	-0-	-351	-0-	8	1	168	2	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
*12	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
01	186	N	53	-0-	-133	-0-	3	1	50	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
09	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	14	1	270	2	Y	-0-					-0-
01	372	N	365	-0-	-7	-0-	19	1	346	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	392	-0-	-73	-0-	21	1	371	2	Y	-0-	1	1			-0-
09	451	N	451	-0-	-0-	-0-	21	1	428	2	Y	2	1	1			1
							2	9									
10	520	N	520	-0-	-0-	-0-	25	1	494	2	Y	1	1	1			1
							1	9									
11	529	N	529	-0-	-0-	-0-	26	1	502	2	Y	1	1	1			1
							1	9									
*12	589	N	589	-0-	-0-	-0-	29	1	559	2	Y	1	1	1			1
							1	9									
*01	580	N	580	-0-	-0-	-0-	30	1	549	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
09	736	N	736	-0-	-0-	-0-	35	1	701	2	Y	-0-					-0-
10	775	N	745	-0-	-30	-0-	36	1	709	2	Y	-0-					-0-
11	712	N	712	-0-	-0-	-0-	35	1	677	2	Y	-0-					-0-
*12	760	N	760	-0-	-0-	-0-	37	1	723	2	Y	-0-					-0-
01	744	N	733	-0-	-11	-0-	38	1	695	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
09	720	N	311	-0-	-409	-0-	15	1	296	2	Y	-0-					-0-
10	682	N	619	-0-	-63	-0-	30	1	589	2	Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	28	1	533	2	Y	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	24	1	472	2	Y	-0-					-0-
01	620	N	336	-0-	-284	-0-	17	1	319	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
09	510	N	483	-0-	-27	-0-	23	1	460	2	Y	-0-					-0-
10	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	24	1	463	2	Y	-0-					-0-
*12	491	N	491	-0-	-0-	-0-	24	1	467	2	Y	-0-					-0-
01	465	N	437	-0-	-28	-0-	23	1	414	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					15
09	1374	N	1374	-0-	-0-	-0-	66	1	1308	2	N	-0-					15
10	1435	N	1435	-0-	-0-	-0-	69	1	1366	2	N	-0-					15
11	1381	N	1381	-0-	-0-	-0-	68	1	1313	2	N	-0-					15
*12	1478	N	1478	-0-	-0-	-0-	72	1	1406	2	N	-0-					15
01	1426	N	1426	-0-	-0-	-0-	74	1	1352	2	N	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
09	581	N	581	-0-	-0-	-0-	28	1	553	2	Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	28	1	565	2	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	27	1	511	2	Y	-0-					-0-
*12	568	N	568	-0-	-0-	-0-	28	1	540	2	Y	-0-					-0-
*01	517	N	517	-0-	-0-	-0-	27	1	490	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					19
09	574	N	574	-0-	-0-	-0-	27	1	545	2	Y	2	1	1			21
							2	9									
10	582	N	582	-0-	-0-	-0-	28	1	552	2	Y	2	1	1			22
							2	9									
11	550	N	550	-0-	-0-	-0-	27	1	521	2	Y	2	1	1			23
							2	9									
*12	574	N	574	-0-	-0-	-0-	28	1	545	2	Y	1	1	1			23
							1	9									
01	558	N	553	-0-	-5	-0-	29	1	522	2	Y	2	23	0	1	1	1
							2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					24
09	810	N	793	-0-	-17	-0-	37	1	733	2	Y	21	18	1			12
							23	9									
10	775	N	718	-0-	-57	-0-	33	1	657	2	Y	25	19	1			18
							28	9									
11	679	N	679	-0-	-0-	-0-	32	1	622	2	Y	23	25	1			16
							25	9									
*12	711	N	711	-0-	-0-	-0-	34	1	656	2	Y	19	19	1			16
							21	9									
01	713	N	644	-0-	-69	-0-	32	1	590	2	Y	20	9	0	17	1	10
							22	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	38	1	664	2	Y	-0-					-0-
09	725	N	725	-0-	-0-	-0-	35	1	690	2	Y	-0-					-0-
10	734	N	734	-0-	-0-	-0-	35	1	699	2	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	29	1	556	2	Y	-0-					-0-
*12	836	N	836	-0-	-0-	-0-	41	1	795	2	Y	-0-					-0-
*01	716	N	716	-0-	-0-	-0-	37	1	679	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					32
09	110	N	110	-0-	-0-	-0-	3	1	54	2	Y	48	20	1			28
							53	9									
10	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-	28	1			-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	53	1	930	2	Y	-0-					-0-
09	977	N	977	-0-	-0-	-0-	47	1	930	2	Y	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	49	1	984	2	Y	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	52	1	990	2	Y	-0-					-0-
*12	1102	N	1102	-0-	-0-	-0-	54	1	1048	2	Y	-0-					-0-
*01	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	54	1	953	2	Y	-0-	1	1			-0-
09	967	N	967	-0-	-0-	-0-	46	1	919	2	Y	2	1	1			1
							2	9									
10	1003	N	1003	-0-	-0-	-0-	48	1	954	2	Y	1	1	1			1
							1	9									
11	946	N	946	-0-	-0-	-0-	47	1	898	2	Y	1	1	1			1
							1	9									
*12	986	N	986	-0-	-0-	-0-	48	1	937	2	Y	1	1	1			1
							1	9									
*01	958	N	958	-0-	-0-	-0-	50	1	907	2	Y	1	1	1			1
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
09	900	N	899	-0-	-1	-0-	43	1	856	2	Y	-0-					-0-
10	930	N	925	-0-	-5	-0-	44	1	881	2	Y	-0-					-0-
11	897	N	897	-0-	-0-	-0-	44	1	853	2	Y	-0-					-0-
*12	939	N	939	-0-	-0-	-0-	46	1	893	2	Y	-0-					-0-
01	899	N	896	-0-	-3	-0-	46	1	850	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					15
09	537	N	537	-0-	-0-	-0-	26	1	511	2	Y	-0-					15
10	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					15
11	605	N	605	-0-	-0-	-0-	30	1	575	2	Y	-0-					15
*12	544	N	544	-0-	-0-	-0-	27	1	517	2	Y	-0-					15
01	496	N	447	-0-	-49	-0-	23	1	424	2	Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
09	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
09	859	N	859	-0-	-0-	-0-	41	1	818	2	Y	-0-					-0-
10	815	N	815	-0-	-0-	-0-	39	1	776	2	Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	39	1	744	2	Y	-0-					-0-
*12	660	N	660	-0-	-0-	-0-	32	1	628	2	Y	-0-					-0-
01	620	N	605	-0-	-15	-0-	31	1	574	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1934	N	1934	-0-	-0-	-0-	102	1	1792	2	Y	36	22	0	35	1	19
							40	9									
09	1890	N	1890	-0-	-0-	-0-	88	1	1745	2	Y	52	41	1			30
							57	9									
10	1612	N	1394	-0-	-218	-0-	63	1	1263	2	Y	62	48	1			44
							68	9									
11	1401	N	1401	-0-	-0-	-0-	66	1	1272	2	Y	57	62	1			39
							63	9									
*12	2029	N	2029	-0-	-0-	-0-	97	1	1877	2	Y	50	48	1			41
							55	9									
*01	1835	N	1835	-0-	-0-	-0-	92	1	1688	2	Y	50	23	0	43	1	25
							55	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
09	570	N	565	-0-	-5	-0-	27	1	536	2	Y	2	1	1			1
							2	9									
10	591	N	591	-0-	-0-	-0-	28	1	562	2	Y	1	1	1			1
							1	9									
11	512	N	512	-0-	-0-	-0-	25	1	486	2	Y	1	1	1			1
							1	9									
*12	574	N	574	-0-	-0-	-0-	28	1	545	2	Y	1	1	1			1
							1	9									
01	589	N	576	-0-	-13	-0-	30	1	545	2	Y	1	1	1			1
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	31	1	621	2	Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	31	1	601	2	Y	-0-					-0-
*12	715	N	715	-0-	-0-	-0-	35	1	680	2	Y	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	33	1	609	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
09	457	N	457	-0-	-0-	-0-	22	1	435	2	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	19	1	361	2	Y	-0-					-0-
*12	402	N	402	-0-	-0-	-0-	20	1	382	2	Y	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	20	1	367	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	914	N	914	-0-	-0-	-0-	44	1	870	2	Y	-0-					-0-
10	949	N	949	-0-	-0-	-0-	45	1	904	2	Y	-0-					-0-
11	767	N	767	-0-	-0-	-0-	38	1	729	2	Y	-0-					-0-
*12	908	N	908	-0-	-0-	-0-	44	1	864	2	Y	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	49	1	891	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	570	N	569	-0-	-1	-0-	27	1	542	2	Y	-0-					-0-
10	590	N	590	-0-	-0-	-0-	28	1	562	2	Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	32	1	606	2	Y	-0-					-0-
*12	661	N	661	-0-	-0-	-0-	32	1	629	2	Y	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					19
09	1097	N	1097	-0-	-0-	-0-	52 2	1 9	1043	2	Y	2	1	1			21
10	1168	N	1168	-0-	-0-	-0-	56 2	1 9	1110	2	Y	2	1	1			22
11	1106	N	1106	-0-	-0-	-0-	55 2	1 9	1049	2	Y	2	1	1			23
*12	1168	N	1168	-0-	-0-	-0-	57 1	1 9	1110	2	Y	1	1	1			23
01	1178	N	1082	-0-	-96	-0-	56 2	1 9	1024	2	Y	2	23	0	1	1	1

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	38	1	666	2	Y	-0-					-0-
09	679	N	679	-0-	-0-	-0-	32	1	647	2	Y	-0-					-0-
10	707	N	707	-0-	-0-	-0-	34	1	673	2	Y	-0-					-0-
11	677	N	677	-0-	-0-	-0-	34	1	643	2	Y	-0-					-0-
*12	715	N	715	-0-	-0-	-0-	35	1	680	2	Y	-0-					-0-
*01	690	N	690	-0-	-0-	-0-	36	1	654	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
09	420	N	419	-0-	-1	-0-	20	1	399	2	Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	20	1	403	2	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	18	1	351	2	Y	-0-					-0-
*12	431	N	431	-0-	-0-	-0-	21	1	410	2	Y	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					19
09	1196	N	1196	-0-	-0-	-0-	57	1	1137	2	Y	2	1	1			21
							2	9									
10	1365	N	1365	-0-	-0-	-0-	65	1	1298	2	Y	2	1	1			22
							2	9									
11	1154	N	1154	-0-	-0-	-0-	57	1	1095	2	Y	2	1	1			23
							2	9									
*12	1219	N	1219	-0-	-0-	-0-	60	1	1158	2	Y	1	1	1			23
							1	9									
*01	1188	N	1188	-0-	-0-	-0-	61	1	1125	2	Y	2	23	0	1	1	1
							2	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
09	471	N	471	-0-	-0-	-0-	23	1	448	2	Y	-0-	23	1			-0-
10	558	N	442	-0-	-116	-0-	21	1	421	2	Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
*12	531	N	531	-0-	-0-	-0-	26	1	505	2	Y	-0-					-0-
*01	492	N	492	-0-	-0-	-0-	25	1	467	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
09	268	N	268	-0-	-0-	-0-	13	1	255	2	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-
09	1110	N	1048	-0-	-62	-0-	50	1	998	2	Y	-0-					-0-
10	1147	N	1057	-0-	-90	-0-	51	1	1006	2	Y	-0-					-0-
11	1089	N	1089	-0-	-0-	-0-	54	1	1035	2	Y	-0-					-0-
*12	1071	N	1071	-0-	-0-	-0-	52	1	1019	2	Y	-0-					-0-
*01	1153	N	1153	-0-	-0-	-0-	60	1	1093	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	645	-0-	-68	-0-	35	1	610	2	Y	-0-					-0-
09	690	N	629	-0-	-61	-0-	30	1	599	2	Y	-0-					-0-
10	713	N	631	-0-	-82	-0-	30	1	601	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	33	1	630	2	Y	-0-					-0-
*12	673	N	673	-0-	-0-	-0-	33	1	640	2	Y	-0-					-0-
01	620	N	496	-0-	-124	-0-	26	1	470	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
09	420	N	398	-0-	-22	-0-	19	1	379	2	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	19	1	385	2	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
*12	390	N	390	-0-	-0-	-0-	19	1	371	2	Y	-0-					-0-
01	372	N	356	-0-	-16	-0-	18	1	338	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	190	-0-	-89	-0-	10	1	180	2	Y	-0-					-0-
09	210	N	181	-0-	-29	-0-	9	1	172	2	Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					-0-
11	776	N	776	-0-	-0-	-0-	38	1	738	2	Y	-0-					-0-
*12	1000	N	1000	-0-	-0-	-0-	49	1	951	2	Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	17	1	305	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
09	736	N	736	-0-	-0-	-0-	35	1	699	2	Y	2	1	1			1
							2	9									
10	1192	N	1192	-0-	-0-	-0-	57	1	1134	2	Y	1	1	1			1
							1	9									
11	774	N	774	-0-	-0-	-0-	38	1	735	2	Y	1	1	1			1
							1	9									
*12	1022	N	1022	-0-	-0-	-0-	50	1	971	2	Y	1	1	1			1
							1	9									
01	992	N	754	-0-	-238	-0-	39	1	714	2	Y	1	1	1			1
							1	9									

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	45	1	786	2	Y	-0-					5
09	832	N	832	-0-	-0-	-0-	40	1	792	2	Y	-0-					-0-
10	909	N	909	-0-	-0-	-0-	43	1	866	2	Y	-0-					-0-
11	815	N	815	-0-	-0-	-0-	40	1	775	2	Y	-0-					-0-
*12	877	N	877	-0-	-0-	-0-	43	1	834	2	Y	-0-					-0-
*01	850	N	850	-0-	-0-	-0-	44	1	806	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	31	1	547	2	Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	31	1	625	2	Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	34	1	668	2	Y	-0-					-0-
11	593	N	593	-0-	-0-	-0-	29	1	564	2	Y	-0-					-0-
*12	614	N	614	-0-	-0-	-0-	30	1	584	2	Y	-0-					-0-
01	558	N	491	-0-	-67	-0-	25	1	466	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
09	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
10	558	N	484	-0-	-74	-0-	23	1	461	2	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
*12	343	N	343	-0-	-0-	-0-	17	1	326	2	Y	-0-					-0-
*01	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	386	-0-	-544	-0-	21	1	365	2	Y	-0-					-0-
09	900	N	702	-0-	-198	-0-	34	1	668	2	Y	-0-					-0-
10	908	N	908	-0-	-0-	-0-	43	1	865	2	Y	-0-					-0-
11	866	N	866	-0-	-0-	-0-	43	1	823	2	Y	-0-					-0-
*12	918	N	918	-0-	-0-	-0-	45	1	873	2	Y	-0-					-0-
01	899	N	880	-0-	-19	-0-	45	1	833	2	Y	2	1	1			1
							2	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					39
09	481	N	481	-0-	-0-	-0-	23	1	458	2	Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	24	1	457	2	Y	-0-					-0-
*12	509	N	509	-0-	-0-	-0-	25	1	484	2	Y	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	27	1	498	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	33	1	582	2	Y	-0-					-0-
09	630	N	550	-0-	-80	-0-	26	1	524	2	Y	-0-					-0-
10	589	N	527	-0-	-62	-0-	25	1	502	2	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	25	1	471	2	Y	-0-					-0-
*12	695	N	695	-0-	-0-	-0-	34	1	661	2	Y	-0-					-0-
*01	738	N	738	-0-	-0-	-0-	38	1	700	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
09	690	N	652	-0-	-38	-0-	31	1	619	2	Y	2	1	1			1
							2	9									
10	713	N	643	-0-	-70	-0-	31	1	611	2	Y	1	1	1			1
							1	9									
11	587	N	587	-0-	-0-	-0-	29	1	557	2	Y	1	1	1			1
							1	9									
*12	630	N	630	-0-	-0-	-0-	31	1	598	2	Y	1	1	1			1
							1	9									
*01	807	N	807	-0-	-0-	-0-	42	1	764	2	Y	1	1	1			1
							1	9									

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1080	-0-	-191	-0-	58	1	1020	2	Y	2	2	0	3	1	1
							2	9									
09	2297	N	2297	-0-	-0-	-0-	110	1	2187	2	Y	-0-	1	1			-0-
10	1209	N	895	-0-	-314	-0-	43	1	852	2	Y	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	67	1	1281	2	Y	-0-					-0-
*12	1832	N	1832	-0-	-0-	-0-	90	1	1741	2	Y	1					1
							1	9									
*01	1633	N	1633	-0-	-0-	-0-	83	1	1516	2	Y	31	4	0	13	1	15
							34	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	110	1	1928	2	Y	-0-	1	1			-0-
09	1979	N	1979	-0-	-0-	-0-	95	1	1882	2	Y	2	1	1			1
							2	9									
10	1971	N	1971	-0-	-0-	-0-	94	1	1876	2	Y	1	1	1			1
							1	9									
11	1954	N	1954	-0-	-0-	-0-	97	1	1856	2	Y	1	1	1			1
							1	9									
*12	2010	N	2010	-0-	-0-	-0-	98	1	1911	2	Y	1	1	1			1
							1	9									
01	1953	N	1825	-0-	-128	-0-	94	1	1730	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2035	N	2035	-0-	-0-	-0-	110	1	1925	2	Y	-0-	1	1			-0-
09	1993	N	1993	-0-	-0-	-0-	95	1	1896	2	Y	2	1	1			1
							2	9									
10	2091	N	2091	-0-	-0-	-0-	100	1	1983	2	Y	7	3	1			5
							8	9									
11	1806	N	1806	-0-	-0-	-0-	89	1	1716	2	Y	1	5	1			1
							1	9									
*12	2395	N	2395	-0-	-0-	-0-	117	1	2267	2	Y	10	3	1			8
							11	9									
*01	2017	N	2017	-0-	-0-	-0-	104	1	1901	2	Y	11	5	0	9	1	5
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
09	2127	N	2127	-0-	-0-	-0-	102	1	2025	2	Y	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	75	1	1487	2	Y	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	57	1	1085	2	Y	-0-					-0-
*12	907	N	907	-0-	-0-	-0-	44	1	852	2	Y	10	2	1			8
							11	9									
*01	1356	N	1356	-0-	-0-	-0-	70	1	1274	2	Y	11	5	0	9	1	5
							12	9									

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
09	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-
10	433	N	433	-0-	-0-	-0-	21	1	412	2	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	25	1	474	2	Y	-0-					-0-
*12	551	N	551	-0-	-0-	-0-	27	1	524	2	Y	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	27	1	493	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1920	N	1920	-0-	-0-	-0-	102	1	1777	2	Y	37	23	0	35	1	19
							41	9									
09	1852	N	1852	-0-	-0-	-0-	86	1	1709	2	Y	52	41	1			30
							57	9									
10	1948	N	1948	-0-	-0-	-0-	90	1	1790	2	Y	62	48	1			44
							68	9									
11	1879	N	1879	-0-	-0-	-0-	90	1	1726	2	Y	57	62	1			39
							63	9									
*12	1940	N	1940	-0-	-0-	-0-	92	1	1793	2	Y	50	48	1			41
							55	9									
*01	1864	N	1864	-0-	-0-	-0-	94	1	1715	2	Y	50	23	0	43	1	25
							55	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
09	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
10	93	N	51	-0-	-42	-0-	2	1	49	2	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2275	N	2275	-0-	-0-	-0-	123	1	2143	2	N	8	5	0	7	1	4
							9	9									
09	1950	N	1808	-0-	-142	-0-	86	1	1711	2	N	10	8	1			6
							11	9									
10	3100	N	3320	-0-	220	220	158	1	3148	2	N	13	10	1			9
							14	9									
11	3000	N	3239	-0-	239	459	160	1	3066	2	N	12	13	1			8
							13	9									
*12	3100	N	3288	-0-	188	647	160	1	3106	2	N	20	12	1			16
							22	9									
*01	3740	X	3093	-0-	-647	-0-	159	1	2912	2	N	20	9	0	17	1	10
							22	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
09	1153	N	1153	-0-	-0-	-0-	55	1	1098	2	Y	-0-					-0-
10	1259	N	1259	-0-	-0-	-0-	60	1	1199	2	Y	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	52	1	1000	2	Y	-0-					-0-
*12	424	N	424	-0-	-0-	-0-	20	1	393	2	Y	10	2	1			8
							11	9									
01	1271	N	1162	-0-	-109	-0-	60	1	1090	2	Y	11	5	0	9	1	5
							12	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
09	638	N	638	-0-	-0-	-0-	30	1	596	2	Y	11	5	1			6
							12	9									
10	721	N	721	-0-	-0-	-0-	34	1	673	2	Y	13	10	1			9
							14	9									
11	692	N	692	-0-	-0-	-0-	34	1	646	2	Y	11	12	1			8
							12	9									
*12	713	N	713	-0-	-0-	-0-	35	1	677	2	Y	1	8	1			1
							1	9									
*01	682	N	682	-0-	-0-	-0-	35	1	646	2	Y	1	1	1			1
							1	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					19
09	2217	N	2217	-0-	-0-	-0-	106	1	2109	2	Y	2	1	1			21
							2	9									
10	2373	N	2373	-0-	-0-	-0-	113	1	2258	2	Y	2	1	1			22
							2	9									
11	2207	N	2207	-0-	-0-	-0-	109	1	2096	2	Y	2	1	1			23
							2	9									
*12	2370	N	2370	-0-	-0-	-0-	116	1	2253	2	Y	1	1	1			23
							1	9									
*01	2180	N	2180	-0-	-0-	-0-	113	1	2065	2	Y	2	23	0	1	1	1
							2	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					80
09	1740	N	1695	-0-	-45	-0-	76	1	1505	2	Y	104	82	1			60
							114	9									
10	1874	N	1874	-0-	-0-	-0-	83	1	1653	2	Y	125	96	1			89
							138	9									
11	1895	N	1895	-0-	-0-	-0-	88	1	1682	2	Y	114	125	1			78
							125	9									
*12	1850	N	1850	-0-	-0-	-0-	85	1	1655	2	Y	100	97	1			81
							110	9									
*01	2007	N	2007	-0-	-0-	-0-	98	1	1797	2	Y	102	47	0	86	1	50
							112	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	573	-0-	-171	-0-	31	1	542	2	Y	-0-					-0-
09	690	N	594	-0-	-96	-0-	28	1	566	2	Y	-0-					-0-
10	651	N	451	-0-	-200	-0-	22	1	429	2	Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	16	1	309	2	Y	-0-					-0-
*12	537	N	537	-0-	-0-	-0-	26	1	511	2	Y	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	31	1	567	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					80
09	1222	N	1222	-0-	-0-	-0-	53	1	1055	2	Y	104	82	1			60
							114	9									
10	1402	N	1402	-0-	-0-	-0-	60	1	1204	2	Y	125	96	1			89
							138	9									
11	1280	N	1280	-0-	-0-	-0-	57	1	1098	2	Y	114	125	1			78
							125	9									
*12	1200	N	1200	-0-	-0-	-0-	53	1	1037	2	Y	100	97	1			81
							110	9									
*01	1032	N	1032	-0-	-0-	-0-	48	1	872	2	Y	102	47	0	86	1	50
							112	9									

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
09	458	N	458	-0-	-0-	-0-	22	1	436	2	Y	-0-					-0-
10	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
11	566	N	566	-0-	-0-	-0-	28	1	538	2	Y	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	973	-0-	-81	-0-	53	1	920	2	Y	-0-					-0-
09	1020	N	853	-0-	-167	-0-	41	1	812	2	Y	-0-					-0-
10	1054	N	925	-0-	-129	-0-	44	1	881	2	Y	-0-					-0-
11	629	N	629	-0-	-0-	-0-	31	1	598	2	Y	-0-					-0-
*12	756	N	756	-0-	-0-	-0-	37	1	719	2	Y	-0-					-0-
*01	935	N	935	-0-	-0-	-0-	48	1	887	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					1
09	1081	N	1081	-0-	-0-	-0-	52	1	1027	2	Y	2	1	1			1
							2	9									
10	1138	N	1138	-0-	-0-	-0-	54	1	1083	2	Y	1	1	1			1
							1	9									
11	1079	N	1079	-0-	-0-	-0-	53	1	1025	2	Y	1	1	1			1
							1	9									
*12	977	N	977	-0-	-0-	-0-	48	1	928	2	Y	1	1	1			1
							1	9									
01	1054	N	802	-0-	-252	-0-	42	1	760	2	Y	-0-	1	1			-0-

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	477	-0-	-143	-0-	26	1	451	2	Y	-0-					-0-
09	600	N	524	-0-	-76	-0-	25	1	499	2	Y	-0-					-0-
10	858	N	858	-0-	-0-	-0-	41	1	817	2	Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	39	1	747	2	Y	-0-					-0-
*12	693	N	693	-0-	-0-	-0-	34	1	659	2	Y	-0-					-0-
*01	831	N	831	-0-	-0-	-0-	43	1	788	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
09	750	N	666	-0-	-84	-0-	32	1	634	2	Y	-0-					-0-
10	775	N	632	-0-	-143	-0-	30	1	602	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	29	1	565	2	Y	-0-					-0-
*12	667	N	667	-0-	-0-	-0-	33	1	634	2	Y	-0-					-0-
01	620	N	466	-0-	-154	-0-	24	1	442	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
09	418	N	418	-0-	-0-	-0-	20	1	398	2	Y	-0-					-0-
10	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	20	1	378	2	Y	-0-					-0-
*12	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	25	1	461	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	31	1	615	2	Y	-0-					-0-
10	703	N	703	-0-	-0-	-0-	34	1	669	2	Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	29	1	555	2	Y	-0-					-0-
*12	712	N	712	-0-	-0-	-0-	35	1	677	2	Y	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	33	1	604	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
09	780	N	760	-0-	-20	-0-	36	1	724	2	Y	-0-					-0-
10	874	N	874	-0-	-0-	-0-	42	1	832	2	Y	-0-					-0-
11	776	N	776	-0-	-0-	-0-	38	1	738	2	Y	-0-					-0-
*12	675	N	675	-0-	-0-	-0-	33	1	642	2	Y	-0-					-0-
01	775	N	725	-0-	-50	-0-	38	1	687	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
09	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	882	-0-	-110	-0-	48	1	834	2	Y	-0-					-0-
09	960	N	706	-0-	-254	-0-	34	1	672	2	Y	-0-					-0-
10	992	N	788	-0-	-204	-0-	38	1	750	2	Y	-0-					-0-
11	838	N	838	-0-	-0-	-0-	42	1	796	2	Y	-0-					-0-
*12	900	N	900	-0-	-0-	-0-	44	1	856	2	Y	-0-					-0-
*01	900	N	900	-0-	-0-	-0-	47	1	853	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	56	1	978	2	Y	-0-	1	1			-0-
09	975	N	975	-0-	-0-	-0-	47	1	926	2	Y	2	1	1			1
							2	9									
10	1010	N	1010	-0-	-0-	-0-	48	1	949	2	Y	12	4	1			9
							13	9									
11	965	N	965	-0-	-0-	-0-	47	1	906	2	Y	11	12	1			8
							12	9									
*12	1049	N	1049	-0-	-0-	-0-	51	1	987	2	Y	10	10	1			8
							11	9									
*01	980	N	980	-0-	-0-	-0-	50	1	918	2	Y	11	5	0	9	1	5
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	36	1	710	2	Y	-0-					-0-
10	716	N	716	-0-	-0-	-0-	34	1	682	2	Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	33	1	633	2	Y	-0-					-0-
*12	655	N	655	-0-	-0-	-0-	32	1	623	2	Y	-0-					-0-
01	682	N	627	-0-	-55	-0-	32	1	595	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	35	1	608	2	Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	29	1	582	2	Y	-0-					-0-
10	643	N	643	-0-	-0-	-0-	31	1	612	2	Y	-0-					-0-
11	590	N	590	-0-	-0-	-0-	29	1	561	2	Y	-0-					-0-
*12	634	N	634	-0-	-0-	-0-	31	1	603	2	Y	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	31	1	570	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
09	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-
10	783	N	783	-0-	-0-	-0-	37	1	746	2	Y	-0-					-0-
11	704	N	704	-0-	-0-	-0-	35	1	669	2	Y	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	21	1	416	2	Y	-0-					-0-
01	775	N	447	-0-	-328	-0-	23	1	424	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	572	-0-	-48	-0-	31	1	541	2	Y	-0-					-0-
09	570	N	550	-0-	-20	-0-	26	1	524	2	Y	-0-					-0-
10	620	N	520	-0-	-100	-0-	25	1	495	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	24	1	456	2	Y	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	24	1	465	2	Y	-0-					-0-
01	496	N	459	-0-	-37	-0-	24	1	435	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	39	1	679	2	Y	-0-					-0-
09	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-					-0-
10	710	N	710	-0-	-0-	-0-	34	1	676	2	Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	31	1	601	2	Y	-0-					-0-
*12	678	N	678	-0-	-0-	-0-	33	1	645	2	Y	-0-					-0-
01	713	N	555	-0-	-158	-0-	29	1	526	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	51	1	890	2	Y	-0-					-0-
09	900	N	877	-0-	-23	-0-	42	1	835	2	Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	48	1	958	2	Y	-0-					-0-
11	982	N	982	-0-	-0-	-0-	49	1	933	2	Y	-0-					-0-
*12	1039	N	1039	-0-	-0-	-0-	51	1	988	2	Y	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	50	1	914	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					24
09	731	N	731	-0-	-0-	-0-	35	1	696	2	Y	-0-					-0-
10	669	N	669	-0-	-0-	-0-	32	1	637	2	Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	24	1	468	2	Y	-0-					-0-
*12	525	N	525	-0-	-0-	-0-	26	1	499	2	Y	-0-					-0-
01	620	N	495	-0-	-125	-0-	26	1	469	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
09	390	N	388	-0-	-2	-0-	19	1	369	2	Y	-0-					-0-
10	650	N	650	-0-	-0-	-0-	31	1	619	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	24	1	456	2	Y	-0-					-0-
*12	584	N	584	-0-	-0-	-0-	29	1	555	2	Y	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	24	1	433	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-
09	1510	N	1510	-0-	-0-	-0-	72	1	1438	2	Y	-0-					-0-
10	1430	N	1430	-0-	-0-	-0-	68	1	1362	2	Y	-0-					-0-
11	1352	N	1352	-0-	-0-	-0-	67	1	1285	2	Y	-0-					-0-
*12	1467	N	1467	-0-	-0-	-0-	72	1	1395	2	Y	-0-					-0-
01	1426	N	1365	-0-	-61	-0-	71	1	1294	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2752	-0-	-100	-0-	149	1	2603	2	Y	-0-	1	1			-0-
09	2760	X	2615	-0-	-145	-0-	125	1	2488	2	Y	2	1	1			1
							2	9									
10	2604	N	2513	-0-	-91	-0-	120	1	2392	2	Y	1	1	1			128
							1	9									
11	2259	N	2259	-0-	-0-	-0-	112	1	2139	2	Y	7	103	1			32
							8	9									
*12	2798	N	2798	-0-	-0-	-0-	136	1	2647	2	Y	14	1	1			45
							15	9									
*01	2782	N	2782	-0-	-0-	-0-	143	1	2626	2	Y	12	1	1			56
							13	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2114	N	2114	-0-	-0-	-0-	114	1	2000	2	Y	-0-	1	1			-0-
09	3000	N	3416	-0-	416	416	163	1	3251	2	Y	2	1	1			1
							2	9									
10	3100	N	3041	-0-	-59	357	145	1	2895	2	Y	1	1	1			74
							1	9									
11	3000	N	2856	-0-	-144	213	141	1	2706	2	Y	8	60	1			22
							9	9									
*12	3100	N	3008	-0-	-92	121	147	1	2847	2	Y	13	1	1			34
							14	9									
*01	2960	X	2839	-0-	-121	-0-	146	1	2680	2	Y	12	1	1			45
							13	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2031	-0-	-325	-0-	110	1	1920	2	Y	1	2	0	3	1	-0-
							1	9									
09	3000	N	3196	-0-	196	196	153	1	3041	2	Y	2	1	1			1
							2	9									
10	3100	N	3273	-0-	173	369	156	1	3116	2	Y	1	1	1			1
							1	9									
11	3000	N	2991	-0-	-9	360	148	1	2842	2	Y	1	1	1			1
							1	9									
*12	3100	N	3091	-0-	-9	351	151	1	2939	2	Y	1	1	1			1
							1	9									
*01	3207	X	2856	-0-	-351	-0-	148	1	2706	2	Y	2	1	0	1	1	1
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0-	-0-	85	1	1479	2	Y	-0-	1	1			-0-
09	1484	N	1484	-0-	-0-	-0-	71	1	1411	2	Y	2	1	1			1
							2	9									
10	1577	N	1577	-0-	-0-	-0-	75	1	1501	2	Y	1	1	1			1
							1	9									
11	1599	N	1599	-0-	-0-	-0-	79	1	1519	2	Y	1	1	1			1
							1	9									
*12	1636	N	1636	-0-	-0-	-0-	80	1	1555	2	Y	1	1	1			1
							1	9									
*01	1468	N	1468	-0-	-0-	-0-	76	1	1391	2	Y	1	1	1			1
							1	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
09	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-
10	372	N	270	-0-	-102	-0-	13	1	257	2	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	20	1	362	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

08	3650	X	3650	-0-	-0-	-0-	197	1	3453	2	Y	-0-	1	1			-0-
09	3496	X	3496	-0-	-0-	-0-	167	1	3327	2	Y	2	1	1			1
							2	9									
10	3441	X	3434	-0-	-7	-0-	164	1	3269	2	Y	1	1	1			1
							1	9									
11	3330	X	3248	-0-	-82	-0-	161	1	3086	2	Y	1	1	1			1
							1	9									
12	3441	X	3394	-0-	-47	-0-	166	1	3227	2	Y	1	1	1			1
							1	9									
*01	3200	X	3200	-0-	-0-	-0-	166	1	3033	2	Y	1	1	1			1
							1	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

08	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-
09	330	N	297	-0-	-33	-0-	14	1	283	2	Y	-0-					-0-
10	341	N	240	-0-	-101	-0-	11	1	229	2	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
09	568	N	568	-0-	-0-	-0-	27	1	541	2	Y	-0-					-0-
10	620	N	571	-0-	-49	-0-	27	1	544	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	23	1	437	2	Y	-0-					-0-
*12	679	N	679	-0-	-0-	-0-	33	1	646	2	Y	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	31	1	560	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

08	14B2 EXT		NO RPT	-0-	-0-	7					Y	NO RPT					38
09	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
09	842	N	842	-0-	-0-	-0-	40	1	802	2	Y	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	66	1	1305	2	Y	-0-					-0-
11	1131	N	1131	-0-	-0-	-0-	56	1	1075	2	Y	-0-					-0-
*12	862	N	862	-0-	-0-	-0-	42	1	820	2	Y	-0-					-0-
01	992	N	882	-0-	-110	-0-	46	1	836	2	Y	-0-					-0-

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					9
09	3428	X	3428	-0-	-0-	-0-	161 57	1 9	3210	2	Y	52	24	1			35
10	3534	X	3534	-0-	-0-	-0-	166 68	1 9	3300	2	Y	62	48	1			49
11	3360	X	3344	-0-	-16	-0-	162 77	1 9	3105	2	Y	70	62	1			57
*12	3542	X	3542	-0-	-0-	-0-	170 74	1 9	3298	2	Y	67	48	1			76
*01	3374	X	3374	-0-	-0-	-0-	172 55	1 9	3147	2	Y	50	23	0	43	1	25

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
09	3	N	-0-	-0-	-3	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					17
09	1440	N	1284	-0-	-156	-0-	61	1	1212	2	Y	10	8	1			15
							11	9									
10	1426	N	1257	-0-	-169	-0-	59	1	1184	2	Y	13	10	1			18
							14	9									
11	1045	N	1045	-0-	-0-	-0-	51	1	979	2	Y	14	12	1			20
							15	9									
*12	1362	N	1362	-0-	-0-	-0-	66	1	1281	2	Y	14	10	1			24
							15	9									
*01	1357	N	1357	-0-	-0-	-0-	70	1	1275	2	Y	11	5	0	9	1	5
							12	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					34
09	1681	N	1681	-0-	-0-	-0-	79	1	1573	2	Y	26	16	1			44
							29	9									
10	1758	N	1758	-0-	-0-	-0-	82	1	1641	2	Y	32	19	1			57
							35	9									
11	1673	N	1673	-0-	-0-	-0-	82	1	1566	2	Y	23	25	1			16
							25	9									
*12	1799	N	1799	-0-	-0-	-0-	87	1	1691	2	Y	19	19	1			16
							21	9									
*01	1732	N	1732	-0-	-0-	-0-	88	1	1614	2	Y	27	10	0	20	1	13
							30	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					14
09	2022	N	2022	-0-	-0-	-0-	96	1	1920	2	Y	5	5	1			9
							6	9									
10	1033	N	1033	-0-	-0-	-0-	49	1	977	2	Y	6	5	1			10
							7	9									
11	2465	N	2465	-0-	-0-	-0-	122	1	2335	2	Y	7	6	1			11
							8	9									
*12	2389	N	2389	-0-	-0-	-0-	116	1	2258	2	Y	14	6	1			19
							15	9									
*01	2033	N	2033	-0-	-0-	-0-	105	1	1916	2	Y	11	5	0	9	1	5
							12	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					21
09	970	N	970	-0-	-0-	-0-	46	1	924	2	Y	-0-					-0-
10	980	N	980	-0-	-0-	-0-	47	1	933	2	Y	-0-					-0-
11	927	N	927	-0-	-0-	-0-	46	1	881	2	Y	-0-					-0-
*12	914	N	914	-0-	-0-	-0-	45	1	869	2	Y	-0-					-0-
*01	1030	N	1030	-0-	-0-	-0-	53	1	977	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					17
09	1675	N	1675	-0-	-0-	-0-	80	1	1584	2	Y	10	8	1			15
							11	9									
10	1806	N	1806	-0-	-0-	-0-	86	1	1706	2	Y	13	10	1			18
							14	9									
11	1796	N	1796	-0-	-0-	-0-	88	1	1693	2	Y	14	12	1			20
							15	9									
*12	1802	N	1802	-0-	-0-	-0-	88	1	1700	2	Y	13	10	1			23
							14	9									
*01	1710	N	1710	-0-	-0-	-0-	88	1	1610	2	Y	11	5	0	9	1	5
							12	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

08	433	N	433	-0-	-0-	-0-	72	1	361	2	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	58	1	365	2	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	70	1	389	2	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	58	1	344	2	N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	83	1	396	2	N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	257	1	367	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

08	516	N	516	-0-	-0-	-0-	86	1	430	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	70	1	437	2	N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	78	1	433	2	N	-0-					-0-
11	510	N	483	-0-	-27	-0-	70	1	413	2	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	112	1	533	2	N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	274	1	391	2	N	-0-					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

08	1178	N	1056	-0-	-122	-0-	176	1	880	2	N	-0-					-0-
09	1200	N	1037	-0-	-163	-0-	143	1	894	2	N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	163	1	899	2	N	-0-					-0-
11	1020	N	1012	-0-	-8	-0-	146	1	866	2	N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	213	1	1013	2	N	-0-					-0-
*01	1060	N	1060	-0-	-0-	-0-	437	1	623	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

08	728	N	728	-0-	-0-	-0-	122	1	606	2	N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	98	1	611	2	N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	115	1	633	2	N	-0-					-0-
11	690	N	683	-0-	-7	-0-	99	1	584	2	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	145	1	692	2	N	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	312	1	446	2	N	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

08	1816	N	1816	-0-	-0-	-0-	303	1	1513	2	N	-0-					6
09	1860	N	1724	-0-	-136	-0-	237	1	1487	2	N	-0-					6
10	1643	N	1495	-0-	-148	-0-	229	1	1266	2	N	-0-					6
11	1770	N	1345	-0-	-425	-0-	194	1	1151	2	N	-0-					6
12	1767	N	1446	-0-	-321	-0-	251	1	1195	2	N	-0-					6
01	1488	N	1296	-0-	-192	-0-	534	1	762	2	N	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-	30	1			1
09	540	N	457	-0-	-83	-0-	450	2	7	9	Y	6					7
10	474	N	474	-0-	-0-	-0-	468	2	6	9	Y	5					12
11	443	N	443	-0-	-0-	-0-	439	2	4	9	Y	4					16
12	546	N	546	-0-	-0-	-0-	531	2	15	9	Y	14					30
*01	367	N	367	-0-	-0-	-0-	363	2	4	9	Y	4	30	1			4

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4840	X	4840	-0-	-0-	-0-	4840	2			Y	-0-					26
09	4796	X	4796	-0-	-0-	-0-	1	1	4795	2	Y	-0-					26
10	5596	X	5596	-0-	-0-	-0-	33	1	5563	2	Y	-0-					26
11	4779	X	4779	-0-	-0-	-0-	4778	2	1	9	Y	1	1	8			26
12	4625	X	4625	-0-	-0-	-0-	28	1	4597	2	Y	-0-					26
*01	4826	X	4826	-0-	-0-	-0-	149	1	4677	2	Y	-0-					26

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2566	X	2566	-0-	-0-	-0-	2566	2			Y	-0-					24
09	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					24
10	2168	X	2168	-0-	-0-	-0-	13	1	2155	2	Y	-0-					24
11	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					24
12	1638	X	1638	-0-	-0-	-0-	10	1	1628	2	Y	-0-					24
*01	2166	N	2166	-0-	-0-	-0-	67	1	2099	2	Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4741	X	4741	-0-	-0-	-0-	4741	2			Y	-0-					25
09	4891	X	4891	-0-	-0-	-0-	4891	2			Y	-0-					25
10	4431	X	4431	-0-	-0-	-0-	26	1	4405	2	Y	-0-					25
11	4906	X	4906	-0-	-0-	-0-	4906	2			Y	-0-					25
12	6137	X	6137	-0-	-0-	-0-	37	1	6100	2	Y	-0-					25
*01	5700	X	5700	-0-	-0-	-0-	175	1	5525	2	Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	568	-0-	-114	-0-	568	2			Y	-0-	30	1			1
09	480	N	461	-0-	-19	-0-	454	2	7	9	Y	6					7
10	496	N	441	-0-	-55	-0-	435	2	6	9	Y	5					12
11	540	N	450	-0-	-90	-0-	444	2	6	9	Y	5					17
12	509	N	509	-0-	-0-	-0-	494	2	15	9	Y	14					31
*01	379	N	379	-0-	-0-	-0-	373	2	6	9	Y	5	30	1			6

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	419	-0-	-46	-0-	419	2			Y	-0-	28	1			-0-
09	478	N	478	-0-	-0-	-0-	471	2	7	9	Y	6					6
10	493	N	493	-0-	-0-	-0-	487	2	6	9	Y	5					11
11	512	N	512	-0-	-0-	-0-	506	2	6	9	Y	5					16
12	465	N	395	-0-	-70	-0-	380	2	15	9	Y	14					30
*01	350	N	350	-0-	-0-	-0-	346	2	4	9	Y	4	30	1			4

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	521	-0-	-6	-0-	520	2	1	9	Y	1	29	1	1	8	6
09	480	N	463	-0-	-17	-0-	455	2	8	9	Y	7					13
10	403	N	380	-0-	-23	-0-	374	2	6	9	Y	5	1	8			17
11	510	N	400	-0-	-110	-0-	396	2	4	9	Y	4					21
12	465	N	412	-0-	-53	-0-	394	2	18	9	Y	16	2	8			35
*01	348	N	348	-0-	-0-	-0-	342	2	6	9	Y	5	30	1			10

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	717	-0-	-252	-0-	717	2			Y	-0-	30	1			6
09	807	N	807	-0-	-0-	-0-	799	2	8	9	Y	7					13
10	776	N	776	-0-	-0-	-0-	772	2	4	9	Y	4					17
11	739	N	739	-0-	-0-	-0-	735	2	4	9	Y	4					21
12	832	N	832	-0-	-0-	-0-	817	2	15	9	Y	14					35
*01	565	N	565	-0-	-0-	-0-	561	2	4	9	Y	4	30	1			9

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			Y	-0-	30	1			4
09	540	N	482	-0-	-58	-0-	475	2	7	9	Y	6					10
10	558	N	544	-0-	-14	-0-	538	2	6	9	Y	5					15
11	546	N	546	-0-	-0-	-0-	540	2	6	9	Y	5					20
12	530	N	530	-0-	-0-	-0-	515	2	15	9	Y	14					34
*01	552	N	552	-0-	-0-	-0-	548	2	4	9	Y	4	30	1			8

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	-0-	92	1	1341	3	N	-0-					204
09	1462	N	1462	-0-	-0-	-0-	29	1	1433	2	N	-0-	10	1			169
10	1953	N	1361	-0-	-592	-0-	1355	2	6	9	N	5					174
11	1554	N	1554	-0-	-0-	-0-	1547	2	7	9	N	6					180
12	1519	N	1180	-0-	-339	-0-	1169	2	11	9	N	10					190
01	1364	N	35	-0-	-1329	-0-	35	2			N	-0-					190

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	69	3	2	9	N	2					99
09	71	N	71	-0-	-0-	-0-	68	3	3	9	N	3					102
10	93	N	-0-	-0-	-93	-0-					N	-0-					71
11	138	N	138	-0-	-0-	-0-	28	2	110	9	N	100					171
12	679	N	679	-0-	-0-	-0-	670	2	9	9	N	8					179
*01	605	N	605	-0-	-0-	-0-	593	2	12	9	N	11					190

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	30	1	439	3	N	3	3	1			114
							3	9									
09	390	N	321	-0-	-69	-0-	20	1	298	3	N	3					117
							3	9									
10	434	N	345	-0-	-89	-0-	345	2			N	-0-	6	1			111
*11	450	N	312	-0-	-138	-0-	303	2	9	9	N	8					119
12	341	N	317	-0-	-24	-0-	317	2			N	-0-					119
*01	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1	8	1			112

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	131	-0-	-55	-0-	5	1	124	3	N	2					31
							2	9									
09	150	N	119	-0-	-31	-0-	5	1	114	3	N	-0-					31
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					31
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					10
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					10
*01	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1	1	1			10

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	138	N	138	-0-	-0-	-0-	3	1	135	2	N	-0-	10	1			-0-
10	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	59	-0-	-96	-0-	59	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	164					164

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

08	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

08	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

08	93 N	76	-0-	-17	-0-	76	3		Y	-0-			71
09	88 N	88	-0-	-0-	-0-	88	3		Y	-0-			71
10	62 N	13	-0-	-49	-0-	13	3		Y	-0-			71
11	60 N	-0-	-0-	-60	-0-				Y	-0-			71
12	93 N	-0-	-0-	-93	-0-				Y	-0-			71
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			71

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF. 11275 - 13691

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF. 11628 - 11830

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47182	X	45554	-0-	-1628	-0-	43111	2	1892	3	Y	363	329	0			155
							152	4	399	9							
09	43890	X	43396	-0-	-494	-0-	39923	2	2728	3	Y	334	443	0			46
							378	4	367	9							
10	45353	X	43899	-0-	-1454	-0-	81	1	40028	2	Y	387	341	0			92
							2891	3	473	4							
11	44882	X	44882	-0-	-0-	-0-	77	1	41813	2	Y	452	479	0			65
							1877	3	618	4							
*12	45539	X	39452	-0-	-6087	-0-	80	1	30054	2	Y	1037	1019	0			83
							1919	3	6258	4							
*01	47619	X	47619	-0-	-0-	-0-	84	1	44045	2	Y	644	646	0			81
							1812	3	970	4							

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

08	4140	X	4140	-0-	-0-	-0-	4088	3	52	9	Y	47					84
09	3852	X	3852	-0-	-0-	-0-	3829	3	23	9	Y	21	76	0			29
10	4271	X	4271	-0-	-0-	-0-	30	1	4201	3	Y	36					65
							40	9									
11	4020	X	2766	-0-	-1254	-0-	30	1	2717	3	Y	17	44	0			38
							19	9									
12	4154	X	2537	-0-	-1617	-0-	31	1	2483	3	Y	21	33	0			26
							23	9									
01	4216	X	2393	-0-	-1823	-0-	31	1	2345	3	Y	15					41
							17	9									

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	225	3	52	9	N	47					84
09	184	N	184	-0-	-0-	-0-	161	3	23	9	N	21	76	0			29
10	245	N	245	-0-	-0-	-0-	1	1	205	3	N	35					64
							39	9									
11	270	N	148	-0-	-122	-0-	1	1	127	3	N	18	44	0			38
							20	9									
12	186	N	114	-0-	-72	-0-	1	1	90	3	N	21	33	0			26
							23	9									
01	248	N	103	-0-	-145	-0-	1	1	85	3	N	15					41
							17	9									

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2801	N	2801	-0-	-0-	-0-	2751	3	50	9	N	45					82
09	3000	N	4712	-0-	1712	1712	4596	3	116	9	N	105	73	0			114
10	3100	N	5276	-0-	2176	3888	35	1	4864	3	N	343					457
							377	9									
11	3000	N	3050	-0-	50	3938	32	1	2908	3	N	100	260	0			297
							110	9									
12	6610	X	2672	-0-	-3938	-0-	31	1	2551	3	N	82	266	0			113
							90	9									
*01	2505	X	2505	-0-	-0-	-0-	31	1	2409	3	N	59					172
							65	9									

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

08	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
09	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
10	2635	X	2315	-0-	-320	-0-	2315	2			N	-0-					-0-
11	2550	X	2130	-0-	-420	-0-	2130	2			N	-0-					-0-
*12	2635	X	2315	-0-	-320	-0-	2315	2			N	-0-					-0-
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

08	6975	X	5857	-0-	-1118	-0-	5857	2			N	-0-					165
09	6750	X	5339	-0-	-1411	-0-	5339	2			N	-0-					165
10	6355	X	5921	-0-	-434	-0-	5712	2	209	9	N	190	190	1			165
11	5940	X	5675	-0-	-265	-0-	5675	2			N	-0-					165
*12	6138	X	5921	-0-	-217	-0-	5712	2	209	9	N	190	190	1			165
01	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					165

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	4165	-0-	-2531	-0-	4165	2			N	-0-					-0-
09	6480	X	5842	-0-	-638	-0-	5842	2			N	-0-					-0-
10	7365	X	7365	-0-	-0-	-0-	7365	2			N	-0-					-0-
11	5400	X	4680	-0-	-720	-0-	4672	2	8	9	N	7	5	1			2
*12	7365	X	7365	-0-	-0-	-0-	7365	2			N	-0-					2
01	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					2

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7460	-0-	-73	-0-	7427	2	33	9	N	30	30	1			7
09	7782	X	7782	-0-	-0-	-0-	7753	2	29	9	N	26	26	1			7
10	8122	X	7752	-0-	-370	-0-	7751	2	1	9	N	1	7	1			1
11	7860	X	7328	-0-	-532	-0-	7264	2	64	9	N	58	46	1			13
*12	8122	X	7751	-0-	-371	-0-	7751	2			N	-0-	13	1			-0-
01	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	1469	3	18	9	N	16	163	1			74
*09	1334	N	1334	-0-	-0-	-0-	1315	3	19	9	N	17					91
*10	1468	N	1468	-0-	-0-	-0-	1442	3	26	9	N	24	2	8			113
*11	1330	N	1330	-0-	-0-	-0-	1327	3	3	9	N	3					116
*12	1302	N	1296	-0-	-6	-0-	1285	3	11	9	N	10					126
*01	1362	N	1362	-0-	-0-	-0-	1353	3	9	9	N	8					134

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

08	DLQ G-10	245928	-0-	245928	948770	242965	3	2963	9	Y	2694	2613	0			723
09	1171593 X	222823	-0-	-948770	-0-	219861	3	2962	9	Y	2693	2629	0			787
10	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					787
11	157856 X	157856	-0-	-0-	-0-	154667	3	3189	9	Y	2899	2895	0			496
12	T. A.	51726	-0-	51726	51726	46070	3	1563	4	Y	3721	3570	0	11	1	636
						4093	9									
01	T. A.	109607	-0-	109607	161333	103292	3	1493	4	Y	4384	4401	0			843
						4822	9									

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		15905	-0-	15905	15905	15800	3	105	9	Y	95	93	0			15
11	PF UNIT		13270	-0-	13270	29175	13152	3	118	9	Y	107	105	0			17
12	PF UNIT		13019	-0-	13019	42194	12885	3	134	9	Y	122	115	0			24
01	14B2 EXT		NO RPT	-0-	-0-	42194					Y	NO RPT					24

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*10	PF UNIT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	PF UNIT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	PF UNIT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		14491	-0-	14491	14491	14433	3	58	9	Y	53	65	0			10
11	14B2 EXT		13953	-0-	13953	28444	13813	3	140	9	Y	127	109	0			28
12	39402	X	10958	-0-	-28444	-0-	10785	3	173	9	Y	157	166	0			19
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17038	1790	-0-	-15248	-0-	1727	3	63	9	Y	57	54	0			3
09	2576	1498	-0-	-1078	-0-	1477	3	21	9	Y	19	21	0			1
10	2968	1701	-0-	-1267	-0-	1701	3			Y	-0-	1	0			-0-
11	1104	762	-0-	-342	-0-	762	3			Y	-0-					-0-
12	434	406	-0-	-28	-0-	336	3	70	9	Y	64	61	0			3
01	434	334	-0-	-100	-0-	225	3	109	9	Y	99	94	0			8

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	1065	3	37	9	Y	34	7	8			161
09	848	N	848	-0-	-0-	-0-	751	3	97	9	Y	88	144	1	11	8	94
10	806	N	-0-	-0-	-806	-0-					Y	89					183
11	1080	N	-0-	-0-	-1080	-0-					Y	25	98	1			110
12	868	N	-0-	-0-	-868	-0-					Y	54					164
01	0	N	-0-	-0-	-0-	-0-					Y	24	1	8			187

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					12
09	780	N	745	-0-	-35	-0-	745	2			N	-0-					12
10	775	N	773	-0-	-2	-0-	773	2			N	-0-					12
11	750	N	712	-0-	-38	-0-	712	2			N	-0-					12
*12	954	N	954	-0-	-0-	-0-	952	2	2	9	N	2					14
*01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					14

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

08	217	N	154	-0-	-63	-0-	154	2			N	-0-					57
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					57
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					57
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					57
*12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					57
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	510	N	379	-0-	-131	-0-	379	3			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

08	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
10	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
11	1710	N	1522	-0-	-188	-0-	1522	3			N	-0-					-0-
*12	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
01	1829	N	1727	-0-	-102	-0-	1727	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	630	N	384	-0-	-246	-0-	384	3			N	-0-					-0-
12	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-
01	775	N	419	-0-	-356	-0-	419	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

08	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					41
09	2700	X	1693	-0-	-1007	-0-	1693	2			N	-0-					41
10	2790	X	1270	-0-	-1520	-0-	1270	2			N	-0-					41
11	6145	X	6145	-0-	-0-	-0-	6145	2			N	-0-					41
12	2790	X	2236	-0-	-554	-0-	2236	2			N	-0-					41
*01	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

08	62	N	44	-0-	-18	B	-0-	44	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13	B	-0-	47	3		N	-0-					-0-
10	62	N	46	-0-	-16	B	-0-	46	3		N	-0-					-0-
11	43	N	43	-0-	-0-	B	-0-	43	3		N	-0-					-0-
12	62	N	46	-0-	-16	B	-0-	46	3		N	-0-					-0-
*01	47	N	47	-0-	-0-	B	-0-	47	3		N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

08	93	N	77	-0-	-16	B	-0-	77	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14	B	-0-	76	3		N	-0-					-0-
10	93	N	82	-0-	-11	B	-0-	82	3		N	-0-					-0-
11	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-					-0-
12	93	N	55	-0-	-38	B	-0-	55	3		N	-0-					-0-
*01	46	N	46	-0-	-0-	B	-0-	46	3		N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

08	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
09	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
10	2108	N	2087	-0-	-21	-0-	2087	2			N	-0-					-0-
11	2010	N	1816	-0-	-194	-0-	1816	2			N	-0-					-0-
12	2108	N	2071	-0-	-37	-0-	2071	2			N	-0-					-0-
*01	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-
10	124	N	23	-0-	-101	-0-	23	2			N	-0-					-0-
11	120	N	40	-0-	-80	-0-	40	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	24	1	277	3	N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	24	1	271	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	82	1	95	2	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	102	1	113	2	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	102	1	110	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	92	1	90	2	N	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	150	1	54	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	62	1	72	2	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	64	1	71	2	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	65	1	70	2	N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	57	1	56	2	N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	94	1	34	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	8	1	10	2	N	-0-					6
09	30	N	10	-0-	-20	-0-	5	1	5	2	N	-0-					6
10	17	N	17	-0-	-0-	-0-	8	1	9	2	N	-0-					6
11	18	N	18	-0-	-0-	-0-	9	1	9	2	N	-0-					6
*12	21	N	21	-0-	-0-	-0-	15	1	6	2	N	-0-					6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	113	-0-	113	1482	113	3			N	-0-					-0-
09	14B	DENY	85	-0-	85	1567	85	3			N	-0-					-0-
10	14B2	EXT	46	-0-	46	1613	46	3			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1613					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1613					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1613					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	113	-0-	113	1716	113	3			N	-0-					-0-
09	14B	DENY	85	-0-	85	1801	85	3			N	-0-					-0-
10	14B	DENY	46	-0-	46	1847	46	3			N	-0-					-0-
11	14B	DENY	41	-0-	41	1888	41	3			N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	114	-0-	114	1718	114	3			N	-0-					-0-
09	14B	DENY	87	-0-	87	1805	87	3			N	-0-					-0-
10	14B2	EXT	47	-0-	47	1852	47	3			N	-0-					-0-
11	14B2	EXT	43	-0-	43	1895	43	3			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC 872571

HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

08	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	2			N	-0-					-0-
12	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

08	434	N	226	-0-	-208	-0-	226	2			N	-0-					-0-
09	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-
10	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
11	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	510	N	453	-0-	-57	-0-	453	2			N	-0-					-0-
10	1023	N	616	-0-	-407	-0-	616	2			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	465	N	346	-0-	-119	-0-	346	2			N	-0-					-0-
*01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
*01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	322	-0-	-81	-0-	322	2			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
*01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
09	780	N	300	-0-	-480	-0-	300	2			N	-0-					-0-
10	775	N	243	-0-	-532	-0-	243	2			N	-0-					-0-
11	840	N	836	-0-	-4	-0-	836	2			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	630	N	360	-0-	-270	-0-	360	2			N	-0-					-0-
12	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
01	806	N	643	-0-	-163	-0-	643	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	19	-0-	-291	-0-	19	2			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
01	372	N	163	-0-	-209	-0-	163	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	240	N	148	-0-	-92	-0-	148	2			N	-0-					-0-
12	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	7					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		105	-0-	105	105	105	2			N	-0-					-0-
09	14B2 EXT		305	-0-	305	410	305	2			N	-0-					-0-
10	14B2 EXT		308	-0-	308	718	308	2			N	-0-					-0-
11	1152	X	434	-0-	-718	-0-	434	2			N	-0-					-0-
12	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	310	N	191	-0-	-119	-0-	191	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	1110	N	355	-0-	-755	-0-	355	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	390	N	292	-0-	-98	-0-	292	2			N	-0-					-0-
12	372	N	130	-0-	-242	-0-	130	2			N	-0-					-0-
01	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
10	248	N	110	-0-	-138	-0-	110	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	248	N	113	-0-	-135	-0-	113	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
11	240	N	90	-0-	-150	-0-	90	2			N	-0-					-0-
12	248	N	6	-0-	-242	-0-	6	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	806	N	415	-0-	-391	-0-	415	2			N	-0-					-0-
11	570	N	288	-0-	-282	-0-	288	2			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	79	-0-	-76	-0-	79	2			N	-0-					-0-
09	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
10	217	N	52	-0-	-165	-0-	52	2			N	-0-					-0-
11	150	N	45	-0-	-105	-0-	45	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
12	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	450	N	315	-0-	-135	-0-	315	2			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
01	527	N	352	-0-	-175	-0-	352	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	992	N	620	-0-	-372	-0-	620	2			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
12	434	N	153	-0-	-281	-0-	153	2			N	-0-					-0-
01	620	N	108	-0-	-512	-0-	108	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	810	N	693	-0-	-117	-0-	693	2			N	-0-					-0-
12	837	N	439	-0-	-398	-0-	439	2			N	-0-					-0-
01	837	N	296	-0-	-541	-0-	296	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	775	N	339	-0-	-436	-0-	339	2			N	-0-					-0-
01	496	N	303	-0-	-193	-0-	303	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

08	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

08	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

08	961	N	471	-0-	-490	-0-	471	2			N	-0-					-0-
09	930	N	340	-0-	-590	-0-	340	2			N	-0-					-0-
10	961	N	187	-0-	-774	-0-	187	2			N	-0-					-0-
11	450	N	141	-0-	-309	-0-	141	2			N	-0-					-0-
12	341	N	168	-0-	-173	-0-	168	2			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
11	240	N	159	-0-	-81	-0-	159	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	330	N	243	-0-	-87	-0-	243	2			N	-0-					-0-
10	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
11	300	N	42	-0-	-258	-0-	42	2			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
01	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

08	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
01	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

08	961	N	959	-0-	-2 B	-0-	73	1	886	3	N	-0-					-0-
09	930	N	676	-0-	-254 B	-0-	48	1	628	3	N	-0-					-0-
10	961	N	950	-0-	-11 B	-0-	42	1	908	3	N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	59	1	874	3	N	-0-					-0-
12	973	N	973	-0-	-0- B	-0-	77	1	896	3	N	-0-					-0-
*01	962	N	962	-0-	-0- B	-0-	79	1	883	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

08	434	N	389	-0-	-45 B	-5479	389	3			N	-0-					-0-
09	420	N	380	-0-	-40 B	-5479	380	3			N	-0-					-0-
10	403	N	375	-0-	-28 B	-5479	375	3			N	-0-					-0-
11	390	N	348	-0-	-42 B	-5479	348	3			N	-0-					-0-
12	403	N	342	-0-	-61 B	-5479	342	3			N	-0-					-0-
01	372	N	341	-0-	-31 B	-5479	341	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
09	330	N	225	-0-	-105 B	-0-	225	2			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
12	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	784	-0-	133 B	-601	784	2			N	-0-					-0-
09	720	N	685	-0-	-35 B	-601	685	2			N	-0-					-0-
10	682	N	566	-0-	-116 B	-601	566	2			N	-0-					-0-
11	750	N	436	-0-	-314 B	-601	436	2			N	-0-					-0-
12	713	N	412	-0-	-301 B	-601	412	2			N	-0-					-0-
01	558	N	209	-0-	-349 B	-601	209	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		210	-0-	210	454	210	2			Y	-0-					37
09	DLQ G-10		248	-0-	248	702	247	2	1	9	Y	1					38
10	DLQ G-10		210	-0-	210	912	207	2	3	9	Y	3					41
11	1218	N	306	-0-	-912	-0-	300	2	6	9	Y	5	2	8			44
*12	264	N	264	-0-	-0-	-0-	261	2	3	9	Y	3					47
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					47

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					1
09	DLQ G-10		15	-0-	15	48	15	2			Y	-0-					1
10	DLQ G-10		8	-0-	8	56	8	2			Y	-0-					1
11	70	N	14	-0-	-56	-0-	14	2			Y	-0-					1
*12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					1
01	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					1

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10	-0-		10	10	10	2			Y	-0-					-0-
09	DLQ G-10		11	-0-		11	21	11	2			Y	-0-					-0-
10	DLQ G-10		10	-0-		10	31	10	2			Y	-0-					-0-
11	55	N	24	-0-		-31	-0-	6	2	18	9	Y	16	16	8			-0-
*12	9	N	9	-0-		-0-	-0-	9	2			Y	-0-					-0-
01	10	N	NO RPT	-0-		-10	-0-					Y	NO RPT					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		115	-0-		115	229	115	2			Y	-0-					18
09	DLQ G-10		125	-0-		125	354	124	2	1	9	Y	1					19
10	DLQ G-10		90	-0-		90	444	89	2	1	9	Y	1					20
11	569	N	125	-0-		-444	-0-	123	2	2	9	Y	2					22
*12	100	N	100	-0-		-0-	-0-	99	2	1	9	Y	1					23
01	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					23

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		331	-0-		331	624	331	2			Y	-0-					45
09	DLQ G-10		291	-0-		291	915	290	2	1	9	Y	1					46
10	DLQ G-10		180	-0-		180	1095	177	2	3	9	Y	3					49
11	1437	N	342	-0-		-1095	-0-	338	2	4	9	Y	4					53
*12	282	N	282	-0-		-0-	-0-	279	2	3	9	Y	3					56
01	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					56

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		114	-0-		114	252	114	2			Y	-0-					14
09	DLQ G-10		118	-0-		118	370	118	2			Y	-0-					14
10	DLQ G-10		78	-0-		78	448	77	2	1	9	Y	1					15
11	622	N	174	-0-		-448	-0-	170	2	4	9	Y	4					19
*12	173	N	173	-0-		-0-	-0-	170	2	3	9	Y	3					22
01	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					22

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		147	-0-		147	307	147	2			Y	-0-					19
09	DLQ G-10		144	-0-		144	451	144	2			Y	-0-					19
10	DLQ G-10		128	-0-		128	579	126	2	2	9	Y	2					21
11	807	N	228	-0-		-579	-0-	221	2	7	9	Y	6					27
*12	175	N	175	-0-		-0-	-0-	172	2	3	9	Y	3					30
01	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					30

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		122	-0-		122	263	122	2			Y	-0-					17
09	DLQ G-10		112	-0-		112	375	112	2			Y	-0-					17
10	DLQ G-10		113	-0-		113	488	112	2	1	9	Y	1					18
11	651	N	163	-0-		-488	-0-	159	2	4	9	Y	4					22
*12	135	N	135	-0-		-0-	-0-	133	2	2	9	Y	2					24
01	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					24

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		110	-0-		110	214	110	2			Y	-0-					11
09	DLQ G-10		84	-0-		84	298	84	2			Y	-0-					11
10	DLQ G-10		43	-0-		43	341	42	2	1	9	Y	1					12
11	434	N	93	-0-		-341	-0-	91	2	2	9	Y	2					14
*12	85	N	85	-0-		-0-	-0-	84	2	1	9	Y	1					15
01	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					15

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		531	-0-	531	1071	531	3			Y	-0-					-0-
09	DLQ G-10		483	-0-	483	1554	483	3			Y	-0-					-0-
10	DLQ G-10		521	-0-	521	2075	521	3			Y	-0-					-0-
11	DLQ G-10		494	-0-	494	2569	494	3			Y	-0-					-0-
12	DLQ G-10		401	-0-	401	2970	401	3			Y	-0-					-0-
01	DLQ G-10		395	-0-	395	3365	395	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

08	756	N	756	-0-	-0-	-0-	755	3	1	9	N	1					216
09	678	N	678	-0-	-0-	-0-	677	3	1	9	N	1					217
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					217
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					217
*12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					217
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					217

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

08	496	N	368	-0-	-128	-0-	368	2			N	-0-					90
09	720	N	603	-0-	-117	-0-	603	2			N	-0-					90
10	899	N	880	-0-	-19	-0-	880	2			N	-0-					90
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					90
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					90
*01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					90

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	868	N	736	-0-	-132	-0-	736	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

08	62	N	-0-	-0-	-62	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

08	11470	X	10149	-0-	-1321	-0-	701	1	9441	2	N	6	2	1			177
							7	9									
09	11100	X	9502	-0-	-1598	-0-	657	1	8834	2	N	10					187
							11	9									
10	11470	X	10493	-0-	-977	-0-	692	1	9801	2	N	-0-	1	1			186
11	9969	X	9969	-0-	-0-	-0-	689	1	9280	2	N	-0-					186
12	10261	X	9848	-0-	-413	-0-	699	1	9149	2	N	-0-	1	1			185
01	10478	X	9293	-0-	-1185	-0-	678	1	8609	2	N	5					190
							6	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF. 10622 - 11034

08	4154	X	3471	-0-	-683	-0-	239	1	3223	2	N	8	172	1			26
							9	9									
09	4020	X	3394	-0-	-626	-0-	234	1	3142	2	N	16					42
							18	9									
10	4154	X	3224	-0-	-930	-0-	212	1	3005	2	N	6					48
							7	9									
11	3930	X	1414	-0-	-2516	-0-	96	1	1288	2	N	27					75
							30	9									
12	3937	X	1028	-0-	-2909	-0-	71	1	933	2	N	22	20	1			77
							24	9									
01	3503	X	1215	-0-	-2288	-0-	87	1	1099	2	N	26					103
							29	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

08	744	N	643	-0-	-101	-0-	44	1	596	2	N	3	6	1			35
							3	9									
09	750	N	594	-0-	-156	-0-	41	1	551	2	N	2					37
							2	9									
10	1116	N	578	-0-	-538	-0-	38	1	540	2	N	-0-	4	1			33
11	719	N	719	-0-	-0-	-0-	50	1	669	2	N	-0-					33
12	682	N	682	-0-	-0-	-0-	49	1	633	2	N	-0-	3	1			30
*01	644	N	644	-0-	-0-	-0-	47	1	597	2	N	-0-					30

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2354	X	2354	-0-	-0-	-0-	163	1	2190	2	N	1	1	1			115
							1	9									
09	2103	X	2103	-0-	-0-	-0-	145	1	1956	2	N	2					117
							2	9									
10	2258	X	2258	-0-	-0-	-0-	149	1	2109	2	N	-0-	1	1			116
11	2280	X	2055	-0-	-225	-0-	142	1	1913	2	N	-0-					116
12	2356	X	2087	-0-	-269	-0-	148	1	1939	2	N	-0-	1	1			115
01	2263	N	1970	-0-	-293	-0-	144	1	1826	2	N	-0-					115

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	704	-0-	-40	-0-	49	1	653	2	N	2	4	1			45
							2	9									
09	652	N	652	-0-	-0-	-0-	45	1	605	2	N	2					47
							2	9									
10	837	N	707	-0-	-130	-0-	47	1	659	2	N	1	4	1			44
							1	9									
11	690	N	676	-0-	-14	-0-	47	1	628	2	N	1					45
							1	9									
12	720	N	720	-0-	-0-	-0-	51	1	668	2	N	1	3	1			43
							1	9									
01	713	N	645	-0-	-68	-0-	47	1	597	2	N	1					44
							1	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	4	1	55	2	N	3	6	1			36
							3	9									
09	90	N	60	-0-	-30	-0-	4	1	54	2	N	2					38
							2	9									
10	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-	4	1			34
11	60	N	35	-0-	-25	-0-	2	1	33	2	N	-0-					34
12	62	N	39	-0-	-23	-0-	3	1	36	2	N	-0-	2	1			32
01	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-					32

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6242	X	6242	-0-	-0-	-0-	432	1	5810	2	N	-0-					107
09	5910	X	5602	-0-	-308	-0-	387	1	5201	2	N	13					120
							14	9									
10	6107	X	6021	-0-	-86	-0-	397	1	5624	2	N	-0-					120
11	6030	X	5591	-0-	-439	-0-	386	1	5205	2	N	-0-					120
12	6231	X	5790	-0-	-441	-0-	411	1	5379	2	N	-0-					120
01	6231	X	5821	-0-	-410	-0-	424	1	5380	2	N	15					135
							17	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11718	X	11591	-0-	-127	-0-	800	1	10771	2	N	18	29	1			107
							20	9									
09	11340	X	10779	-0-	-561	-0-	745	1	10025	2	N	8					115
							9	9									
10	11632	X	11632	-0-	-0-	-0-	767	1	10865	2	N	-0-	21	1			94
11	11250	X	10669	-0-	-581	-0-	737	1	9932	2	N	-0-					94
12	11594	X	10861	-0-	-733	-0-	771	1	10090	2	N	-0-	13	1			81
01	11625	X	10737	-0-	-888	-0-	784	1	9953	2	N	-0-					81

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4251	-0-	-1205	-0-	294	1	3951	2	N	5	27	1			89
							6	9									
09	5130	X	3905	-0-	-1225	-0-	270	1	3628	2	N	6					95
							7	9									
10	5301	X	4351	-0-	-950	-0-	280	1	3962	2	N	99	56	1			138
							109	9									
11	5130	X	4261	-0-	-869	-0-	291	1	3922	2	N	44					182
							48	9									
12	5115	X	3963	-0-	-1152	-0-	278	1	3638	2	N	43	69	1			156
							47	9									
*01	4425	X	4425	-0-	-0-	-0-	320	1	4064	2	N	37					193
							41	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

08	1488	N	1248	-0-	-240	-0-	86	1	1160	2	N	2	5	1			93
							2	9									
09	3000	N	3290	-0-	290	290	228	1	3061	2	N	1					94
							1	9									
10	1966	N	1676	-0-	-290	-0-	111	1	1565	2	N	-0-	4	1			90
11	1333	N	1333	-0-	-0-	-0-	92	1	1241	2	N	-0-					90
12	2604	X	1432	-0-	-1172	-0-	102	1	1330	2	N	-0-	2	1			88
01	2604	X	1305	-0-	-1299	-0-	95	1	1210	2	N	-0-					88

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

08	4247	X	3728	-0-	-519	-0-	255	1	3433	2	N	36	39	1			189
							40	9									
09	4110	X	3460	-0-	-650	-0-	239	1	3214	2	N	6					195
							7	9									
10	4247	X	3649	-0-	-598	-0-	240	1	3391	2	N	16	29	1			182
							18	9									
11	4080	X	3504	-0-	-576	-0-	241	1	3255	2	N	7					189
							8	9									
12	4092	X	3404	-0-	-688	-0-	241	1	3155	2	N	7	24	1			172
							8	9									
01	3720	X	3408	-0-	-312	-0-	248	1	3153	2	N	6					178
							7	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

08	6975	X	5808	-0-	-1167	-0-	397	1	5348	2	N	57	54	1			182
							63	9									
09	6690	X	5816	-0-	-874	-0-	400	1	5381	2	N	32					214
							35	9									
10	6913	X	6799	-0-	-114	-0-	449	1	6349	2	N	1	46	1			169
							1	9									
11	8638	X	8638	-0-	-0-	-0-	597	1	8041	2	N	-0-					169
12	7568	X	7568	-0-	-0-	-0-	537	1	7031	2	N	-0-	28	1			141
01	6789	X	6638	-0-	-151	-0-	485	1	6153	2	N	-0-					141

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11284	X	11002	-0-	-282	-0-	760	1	10235	2	N	6					88
							7	9									
09	10920	X	9983	-0-	-937	-0-	690	1	9280	2	N	12					100
							13	9									
10	11284	X	10074	-0-	-1210	-0-	664	1	9407	2	N	3					103
							3	9									
11	10740	X	9564	-0-	-1176	-0-	660	1	8900	2	N	4					107
							4	9									
12	11098	X	9851	-0-	-1247	-0-	699	1	9146	2	N	5					112
							6	9									
01	11005	X	9873	-0-	-1132	-0-	721	1	9145	2	N	6					118
							7	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

08	186	N	127	-0-	-59	-0-	9	1	117	2	N	1	3	1			88
							1	9									
09	150	N	101	-0-	-49	-0-	7	1	93	2	N	1					89
							1	9									
10	155	N	81	-0-	-74	-0-	5	1	76	2	N	-0-	2	1			87
11	120	N	97	-0-	-23	-0-	7	1	90	2	N	-0-					87
12	93	N	77	-0-	-16	-0-	6	1	71	2	N	-0-	1	1			86
01	93	N	77	-0-	-16	-0-	6	1	71	2	N	-0-					86

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

08	5673	X	5630	-0-	-43	-0-	388	1	5225	2	N	15					150
							17	9									
09	5494	X	5494	-0-	-0-	-0-	379	1	5102	2	N	12					162
							13	9									
10	5673	X	4947	-0-	-726	-0-	324	1	4592	2	N	28					190
							31	9									
11	5662	X	5662	-0-	-0-	-0-	390	1	5261	2	N	10					200
							11	9									
12	5963	X	5963	-0-	-0-	-0-	422	1	5524	2	N	15	6	1			209
							17	9									
*01	5701	X	5701	-0-	-0-	-0-	416	1	5272	2	N	12					221
							13	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

08	3732	X	3732	-0-	-0-	-0-	257	1	3461	2	N	13					125
							14	9									
09	3459	X	3459	-0-	-0-	-0-	238	1	3204	2	N	15					140
							17	9									
10	3741	X	3741	-0-	-0-	-0-	247	1	3494	2	N	-0-	6	1			134
11	3600	X	3209	-0-	-391	-0-	222	1	2987	2	N	-0-					134
12	3720	X	3262	-0-	-458	-0-	232	1	3030	2	N	-0-	4	1			130
01	3751	X	3175	-0-	-576	-0-	232	1	2943	2	N	-0-					130

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10169	X	10169	-0-	-0-	-0-	702	1	9456	2	N	10					75
							11	9									
09	9750	X	9392	-0-	-358	-0-	649	1	8730	2	N	12					87
							13	9									
10	10075	X	9600	-0-	-475	-0-	633	1	8966	2	N	1	1	1			87
							1	9									
11	9840	X	9339	-0-	-501	-0-	645	1	8694	2	N	-0-					87
12	10168	X	9725	-0-	-443	-0-	690	1	9032	2	N	3					90
							3	9									
01	10168	X	9694	-0-	-474	-0-	708	1	8983	2	N	3					93
							3	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2214	N	2214	-0-	-0-	-0-	1849	3	365	9	Y	332	325	1			37
09	2071	N	2071	-0-	-0-	-0-	1789	3	282	9	Y	256	161	1			132
10	2007	N	2007	-0-	-0-	-0-	1835	3	172	9	Y	156					288
11	1686	N	1686	-0-	-0-	-0-	1602	3	84	9	Y	76					364
*12	1809	N	1809	-0-	-0-	-0-	1565	3	244	9	Y	222	342	1			244
01	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					244

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	328	-0-	-881	-0-	328	2			N	-0-					-0-
09	1050	N	140	-0-	-910	-0-	140	2			N	-0-					-0-
10	1054	N	96	-0-	-958	-0-	96	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	667	2	1	9	Y	1	92	1	1	8	87
09	576	N	576	-0-	-0-	-0-	575	2	1	9	Y	1	1	8			87
10	536	N	536	-0-	-0-	-0-	526	2	10	9	Y	9	5	8			91
11	431	N	431	-0-	-0-	-0-	424	2	7	9	Y	6					97
12	439	N	439	-0-	-0-	-0-	425	2	14	9	Y	13	5	8			105
01	527	N	375	-0-	-152	-0-	368	2	7	9	Y	6					111

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	R	345	-0-	-0-	-0-	345	2			N	-0-					99
09	331	R	331	-0-	-0-	-0-	330	2	1	9	N	1					100
10	314	R	314	-0-	-0-	-0-	314	2			N	-0-					100
11	325	R	325	-0-	-0-	-0-	325	2			N	-0-					100
12	310	#	293	-0-	-17	-0-	293	2			N	-0-					100
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					100

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	537	-0-	-21	-0-	537	2			N	-0-					192
09	686	R	686	-0-	-0-	-0-	682	2	4	9	N	4					196
10	652	R	652	-0-	-0-	-0-	634	2	18	9	N	16					212
11	604	R	604	-0-	-0-	-0-	598	2	6	9	N	5					217
12	595	R	595	-0-	-0-	-0-	576	2	19	9	N	17					234
01	589	#	570	-0-	-19	-0-	557	2	13	9	N	12	187	1			59

MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	173	-0-	-44	-0-	173	2			N	-0-					79
09	234	R	234	-0-	-0-	-0-	225	2	9	9	N	8	8	8			79
10	217	#	206	-0-	-11	-0-	206	2			N	-0-					79
11	210	#	192	-0-	-18	-0-	192	2			N	-0-					79
12	248	#	218	-0-	-30	-0-	218	2			N	-0-					79
01	248	#	194	-0-	-54	-0-	194	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	#	-0-	-0-	-1	-0-					N	-0-					102
09	1	#	-0-	-0-	-1	-0-					N	-0-					102
10	0	#	-0-	-0-	-0-	-0-					N	-0-					102
11	0	#	-0-	-0-	-0-	-0-					N	-0-					102
12	0	#	-0-	-0-	-0-	-0-					N	-0-					102
01	0	#	-0-	-0-	-0-	-0-					N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	#	-0-	-0-	-1	-0-					N	-0-					130
09	2	#	-0-	-0-	-2	-0-					N	-0-					130
10	2	#	-0-	-0-	-2	-0-					N	-0-					130
11	2	#	-0-	-0-	-2	-0-					N	-0-					130
12	0	#	-0-	-0-	-0-	-0-					N	-0-					130
01	0	#	-0-	-0-	-0-	-0-					N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	229	-0-	-81	-0-	229	3			N	-0-					-0-
09	240	#	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	269	R	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	288	R	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	288	R	288	-0-	-0-	-0-	288	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	463	-0-	-281	-0-	462	3	1	9	N	1					88
09	720	#	145	-0-	-575	-0-	145	3			N	-0-					88
10	1496	R	1496	-0-	-0-	-0-	1496	3			N	-0-					88
11	1609	R	1609	-0-	-0-	-0-	1609	3			N	-0-					88
12	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					88
*01	1735	R	1735	-0-	-0-	-0-	1735	3			N	-0-					88

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	462	-0-	-34	-0-	462	3			N	-0-					79
09	480	#	442	-0-	-38	-0-	442	3			N	-0-					79
10	465	#	415	-0-	-50	-0-	415	3			N	-0-					79
11	450	#	429	-0-	-21	-0-	429	3			N	-0-					79
12	465	#	463	-0-	-2	-0-	463	3			N	-0-					79
01	465	#	448	-0-	-17	-0-	448	3			N	-0-					79

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

08	682	#	619	-0-	-63	-0-	619	3			N	-0-					-0-
09	660	#	577	-0-	-83	-0-	577	3			N	-0-					-0-
10	682	#	553	-0-	-129	-0-	553	3			N	-0-					-0-
11	600	#	513	-0-	-87	-0-	513	3			N	-0-					-0-
12	620	#	513	-0-	-107	-0-	513	3			N	-0-					-0-
01	620	#	512	-0-	-108	-0-	512	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

08	868	#	865	-0-	-3	-0-	87	1	778	3	N	-0-					91
09	870	#	645	-0-	-225	-0-	84	1	561	3	N	-0-					91
10	899	#	479	-0-	-420	-0-	87	1	392	3	N	-0-					91
11	870	#	149	-0-	-721	-0-	84	1	65	3	N	-0-					91
12	899	#	120	-0-	-779	-0-	87	1	33	3	N	-0-					91
*01	1411	R	1411	-0-	-0-	-0-	87	1	1324	3	N	-0-					91

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

08	1350	R	1350	-0-	-0-	-0-	87	1	1263	3	N	-0-					108
09	1260	#	1249	-0-	-11	-0-	84	1	1165	3	N	-0-					108
10	1395	#	1241	-0-	-154	-0-	87	1	1153	3	N	1					109
							1	9									
11	1350	#	1222	-0-	-128	-0-	84	1	1130	3	N	7					116
							8	9									
12	1395	#	1258	-0-	-137	-0-	87	1	1159	3	N	11					127
							12	9									
*01	1369	R	1369	-0-	-0-	-0-	87	1	1271	3	N	10					137
							11	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	902	-0-	-28	-0-	87	1	811	3	N	4					112
							4	9									
09	900	#	869	-0-	-31	-0-	84	1	781	3	N	4					116
							4	9									
10	930	#	887	-0-	-43	-0-	87	1	794	3	N	5	1	8			120
							6	9									
11	900	#	864	-0-	-36	-0-	84	1	772	3	N	7					127
							8	9									
12	930	#	878	-0-	-52	-0-	87	1	781	3	N	9					136
							10	9									
01	899	#	865	-0-	-34	-0-	87	1	767	3	N	10					146
							11	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

08	283	R	283	-0-	-0-	-0-	283	3			N	-0-					129
09	240	#	238	-0-	-2	-0-	237	3	1	9	N	1					130
10	701	R	701	-0-	-0-	-0-	694	3	7	9	N	6					136
11	270	#	251	-0-	-19	-0-	251	3			N	-0-					136
12	279	#	190	-0-	-89	-0-	190	3			N	-0-					136
01	651	#	181	-0-	-470	-0-	181	3			N	-0-					136

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

08	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					135
09	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					135
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

08	881	N	881	-0-	-0-	-0-	879	2	2	9	N	2					142
09	816	N	816	-0-	-0-	-0-	801	2	15	9	N	14					156
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					156
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					156
12	846	N	846	-0-	-0-	-0-	846	2			N	-0-					156
*01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					156

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

08	1581	N	1545	-0-	-36	-0-	1520	2	25	9	N	23					179
09	1500	N	1483	-0-	-17	-0-	1479	2	4	9	N	4	155	1			28
10	1612	N	1512	-0-	-100	-0-	1503	2	9	9	N	8					36
11	1500	N	1462	-0-	-38	-0-	1438	2	24	9	N	22					58
12	1547	N	1547	-0-	-0-	-0-	1529	2	18	9	N	16					74
*01	1530	N	1530	-0-	-0-	-0-	1505	2	25	9	N	23					97

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	226	-0-	-53	-0-	203	3	23	9	N	21					70
09	497	N	497	-0-	-0-	-0-	475	3	22	9	N	20					90
10	303	N	303	-0-	-0-	-0-	277	3	26	9	N	24					114
11	210	N	152	-0-	-58	-0-	152	3			N	-0-					114
12	496	N	169	-0-	-327	-0-	169	3			N	-0-					114
01	310	N	64	-0-	-246	-0-	64	3			N	-0-					114

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	660	-0-	-84	-0-	642	3	18	9	N	16					179
09	723	N	723	-0-	-0-	-0-	710	3	13	9	N	12					191
10	1717	N	1717	-0-	-0-	-0-	1711	3	6	9	N	5					196
11	1432	N	1432	-0-	-0-	-0-	1429	3	3	9	N	3	165	1			34
12	977	N	977	-0-	-0-	-0-	969	3	8	9	N	7					41
01	1054	N	881	-0-	-173	-0-	872	3	9	9	N	8					49

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					1
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					1
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					1
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					1
12	682	N	605	-0-	-77	-0-	605	2			N	-0-					1
01	620	N	574	-0-	-46	-0-	574	2			N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
12	1705	N	1416	-0-	-289	-0-	1416	2			N	-0-					-0-
01	1550	N	1255	-0-	-295	-0-	1255	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	857	-0-	-11	-0-	91	1	766	2	N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	87	1	733	2	N	-0-					-0-
10	868	N	844	-0-	-24	-0-	91	1	753	2	N	-0-					-0-
11	840	N	811	-0-	-29	-0-	88	1	723	2	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	95	1	779	2	N	-0-					-0-
01	837	N	662	-0-	-175	-0-	72	1	590	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	133	1	1120	2	N	-0-					-0-
09	1215	N	1215	-0-	-0-	-0-	129	1	1086	2	N	-0-					-0-
10	1250	N	1250	-0-	-0-	-0-	135	1	1115	2	N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	130	1	1071	2	N	-0-					-0-
12	1178	N	1169	-0-	-9	-0-	126	1	1043	2	N	-0-					-0-
01	1178	N	893	-0-	-285	-0-	97	1	796	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	-0-	116	1	974	2	N	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	115	1	963	2	N	15	15	8			-0-
							17	9									
10	1085	N	1073	-0-	-12	-0-	116	1	957	2	N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	115	1	950	2	N	-0-					-0-
12	1147	N	1111	-0-	-36	-0-	120	1	991	2	N	-0-					-0-
*01	1096	N	1096	-0-	-0-	-0-	119	1	977	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	988	-0-	-4	-0-	105	1	883	2	N	-0-					-0-
09	988	N	988	-0-	-0-	-0-	105	1	883	2	N	-0-					-0-
10	992	N	973	-0-	-19	-0-	105	1	868	2	N	-0-					-0-
11	960	N	906	-0-	-54	-0-	98	1	808	2	N	-0-					-0-
12	1023	N	964	-0-	-59	-0-	104	1	860	2	N	-0-					-0-
01	961	N	728	-0-	-233	-0-	79	1	649	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1108	-0-	-8	-0-	118	1	990	2	N	-0-					18
09	1061	N	1061	-0-	-0-	-0-	113	1	948	2	N	-0-					18
10	1116	N	1092	-0-	-24	-0-	118	1	974	2	N	-0-					18
11	1080	N	1049	-0-	-31	-0-	114	1	935	2	N	-0-					18
12	1085	N	1076	-0-	-9	-0-	116	1	960	2	N	-0-					18
01	1085	N	815	-0-	-270	-0-	88	1	727	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	542	-0-	-16	-0-	58	1	484	2	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	55	1	463	2	N	-0-					-0-
10	527	N	517	-0-	-10	-0-	56	1	461	2	N	-0-					-0-
11	510	N	496	-0-	-14	-0-	54	1	442	2	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	58	1	478	2	N	-0-					-0-
01	527	N	418	-0-	-109	-0-	45	1	373	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
09	300	N	188	-0-	-112	-0-	11	1	177	3	N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
11	300	N	231	-0-	-69	-0-	13	1	218	3	N	-0-					-0-
12	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	91	-0-	-95	-0-	91	3			N	-0-					25
09	180	N	44	-0-	-136	-0-	44	3			N	-0-					25
10	124	N	-0-	-0-	-124	-0-					N	-0-					25
11	90	N	-0-	-0-	-90	-0-					N	-0-					25
12	93	N	-0-	-0-	-93	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	-0-	-0-	-372	-0-					Y	-0-					34
09	360	#	-0-	-0-	-360	-0-					Y	-0-					34
10	279	#	-0-	-0-	-279	-0-					Y	-0-					34
11	150	#	-0-	-0-	-150	-0-					Y	2					36
12	62	#	-0-	-0-	-62	-0-					Y	7					43
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	523	-0-	-66	-0-	523	3			N	-0-					-0-
09	540	#	486	-0-	-54	-0-	486	3			N	-0-					-0-
10	558	#	496	-0-	-62	-0-	496	3			N	-0-					-0-
11	510	#	450	-0-	-60	-0-	450	3			N	-0-					-0-
12	527	#	493	-0-	-34	-0-	493	3			N	-0-					-0-
01	527	#	479	-0-	-48	-0-	479	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1372	N	1334	-0-	-38	-0-	1334	3			N	-0-					-0-
*03	1488	N	1476	-0-	-12	-0-	1476	3			N	-0-					-0-
*04	1440	N	1413	-0-	-27	-0-	1413	3			N	-0-					-0-
*05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
*06	1440	N	1370	-0-	-70	-0-	1370	3			N	-0-					-0-
*07	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*08	1488	N	1467	-0-	-21	-0-	1467	3			N	-0-					-0-
*09	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
*10	1488	N	1412	-0-	-76	-0-	1412	3			N	-0-					-0-
*11	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
*12	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
*01	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1129	-0-	-142	-0-	1129	3			N	-0-					8
09	1320	N	1112	-0-	-208	-0-	1112	3			N	-0-					8
10	1364	N	571	-0-	-793	-0-	571	3			N	-0-					8
11	1080	N	948	-0-	-132	-0-	948	3			N	-0-					8
12	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					8
*01	841	N	841	-0-	-0-	-0-	756	3	85	9	N	77	77	1			8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2909	N	2909	-0-	-0-	-0-	2909	2			Y	-0-	206	1			19
09	2761	N	2761	-0-	-0-	-0-	2751	2	10	9	Y	9					28
10	3100	N	4021	-0-	921	921	4001	2	20	9	Y	18					46
11	3000	N	2744	-0-	-256	665	2716	2	28	9	Y	25					71
*12	3100	N	2755	-0-	-345	320	2725	2	30	9	Y	27					98
01	3007		2784	-0-	-223	97	2763	2	21	9	Y	19					117

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	299	-0-	-1747	-0-	299	2			N	-0-					-0-
09	1950	N	1927	-0-	-23	-0-	1927	2			N	-0-					-0-
10	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	2170	N	1177	-0-	-993	-0-	1177	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1538	-0-	-911	-0-	1538	2			N	-0-					96
09	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					96
10	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					96
11	1500	N	240	-0-	-1260	-0-	240	2			N	-0-					96
12	1860	N	991	-0-	-869	-0-	991	2			N	-0-					96
01	2511	N	723	-0-	-1788	-0-	723	2			N	-0-					96

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	230	-0-	-173	-0-	230	2			N	-0-					269
09	270	N	241	-0-	-29	-0-	241	2			N	-0-					269
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					269
11	210	N	180	-0-	-30	-0-	180	2			N	-0-					269
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					269
01	310	N	214	-0-	-96	-0-	214	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					97
09	270	N	223	-0-	-47	-0-	223	2			N	-0-					97
*10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					97
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					97
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					97
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	1116	N	932	-0-	-184	-0-	932	2			N	-0-					-0-
11	1080	N	879	-0-	-201	-0-	879	2			N	-0-					-0-
12	1116	N	879	-0-	-237	-0-	879	2			N	-0-					-0-
*01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

08	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	600	N	451	-0-	-149	-0-	451	2			N	-0-					-0-
12	558	N	451	-0-	-107	-0-	451	2			N	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	570	N	485	-0-	-85	-0-	485	2			N	-0-					-0-
12	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
*01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

08	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-
09	450	N	286	-0-	-164	-0-	286	3			N	-0-					-0-
10	434	N	299	-0-	-135	-0-	299	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*01	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
11	630	N	556	-0-	-74	-0-	556	3			Y	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	3			Y	-0-					-0-
01	806	N	404	-0-	-402	-0-	404	3			Y	-0-					-0-

BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
*10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
*10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
*10	868	N	817	-0-	-51	-0-	817	2			Y	-0-					-0-
11	660	N	594	-0-	-66	-0-	594	2			Y	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	374	-0-	-215	-0-	374	2			N	-0-					-0-
09	420	N	158	-0-	-262	-0-	158	2			N	-0-					-0-
10	403	N	57	-0-	-346	-0-	57	2			N	-0-					-0-
11	360	N	20	-0-	-340	-0-	20	2			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
09	360	N	238	-0-	-122	-0-	238	2			Y	-0-					-0-
*10	279	N	203	-0-	-76	-0-	203	2			Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	2			Y	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
09	240	N	140	-0-	-100	-0-	140	2			Y	-0-					-0-
*10	155	N	119	-0-	-36	-0-	119	2			Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			Y	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
09	390	N	124	-0-	-266	-0-	124	2			Y	-0-					-0-
*10	310	N	131	-0-	-179	-0-	131	2			Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
09	570	N	303	-0-	-267	-0-	303	2			Y	-0-					-0-
10	651	N	320	-0-	-331	-0-	320	2			Y	-0-					-0-
11	570	N	512	-0-	-58	-0-	512	2			Y	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					191
*04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					191
*05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					191
*06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					191
*07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					191
*08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					191
*09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					191
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					191
*11	95	X	95	-0-	-0-	-0-	95	2			N	-0-					191
*12	165	X	165	-0-	-0-	-0-	165	2			N	-0-					191
*01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					102
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					102
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					102
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					102
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					102
01	62	N	19	-0-	-43	-0-	19	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					145
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					145
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					145
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					145
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					145
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					200
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					200
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					200
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					200
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					200
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
01	682	N	210	-0-	-472	-0-	210	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

08	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					1
09	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					1
10	93	N	83	-0-	-10	-0-	13	1	70	3	Y	-0-					1
11	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					1
12	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					1
01	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

08	14B2	EXT	2	-0-	2	4	2	3			N	-0-					-0-
09	5	X	1	-0-	-4	-0-	1	3			N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	17	1	303	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					-0-
10	672	N	672	-0-	-0-	-0-	40	1	632	3	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	18	1	302	3	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	23	1	415	3	Y	-0-					-0-
01	682	N	461	-0-	-221	-0-	22	1	439	3	Y	-0-					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	8	1	67	3	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					2
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
10	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					3
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					3

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	385	-0-	-49	-0-	50	1	335	3	Y	-0-					-0-
09	420	N	404	-0-	-16	-0-	93	1	311	3	Y	-0-					-0-
10	580	N	580	-0-	-0-	-0-	108	1	472	3	Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	51	1	332	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	53	1	354	3	Y	-0-					-0-
01	589	N	389	-0-	-200	-0-	51	1	338	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	26	1	86	3	Y	-0-					-0-
10	113	N	113	-0-	-0-	-0-	21	1	92	3	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	15	1	100	3	Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-			-0-
09	270	N	264	-0-	-6	-0-	19	1	245	3	N	-0-			-0-
10	248	N	97	-0-	-151	-0-	7	1	90	3	N	-0-			-0-
11	270	N	67	-0-	-203	-0-	4	1	63	3	N	-0-			-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
01	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-			-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-			9
09	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-			9
10	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-			9
11	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-			9
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			9
01	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-			9

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	53	1	364	3	N	-0-			3
09	445	N	445	-0-	-0-	-0-	103	1	342	3	N	-0-			3
10	439	N	439	-0-	-0-	-0-	85	1	354	3	N	-0-			3
11	401	N	401	-0-	-0-	-0-	47	1	354	3	N	-0-			3
12	418	N	418	-0-	-0-	-0-	60	1	358	3	N	-0-			3
01	434	N	397	-0-	-37	-0-	67	1	330	3	N	-0-			3

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	12	1	120	3	Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	15	1	146	3	Y	1					1
							1	9									
10	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					1
11	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-	1	1			-0-
12	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	15	1	272	3	Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	17	1	265	3	Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	17	1	277	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	16	1	280	3	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	14	1	279	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	41	1	559	3	Y	-0-			-0-
09	570	N	505	-0-	-65	-0-	47	1	458	3	Y	-0-			-0-
10	600	N	600	-0-	-0-	-0-	39	1	561	3	Y	-0-			-0-
11	570	N	560	-0-	-10	-0-	36	1	524	3	Y	-0-			-0-
12	601	N	601	-0-	-0-	-0-	39	1	562	3	Y	-0-			-0-
01	589	N	544	-0-	-45	-0-	34	1	510	3	Y	-0-			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	8	1	102	3	Y	-0-			-0-
09	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-			-0-
10	124	N	82	-0-	-42	-0-	5	1	77	3	Y	-0-			-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-			-0-
12	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-			-0-
*01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	4	-0-	-182	-0-	1	1	3	3	N	-0-			-0-
09	180	N	118	-0-	-62	-0-	27	1	91	3	N	-0-			-0-
10	204	N	204	-0-	-0-	-0-	38	1	166	3	N	-0-			-0-
11	161	N	161	-0-	-0-	-0-	21	1	140	3	N	-0-			-0-
12	183	N	183	-0-	-0-	-0-	24	1	159	3	N	-0-			-0-
*01	191	N	191	-0-	-0-	-0-	25	1	166	3	N	-0-			-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
09	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-			-0-
10	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-			-0-
11	9	N	5	-0-	-4	-0-	5	3			Y	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
01	8	N	3	-0-	-5	-0-	3	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	510	-0-	-79	-0-	133	1	373	3	N	4	1	8			9
							4	9									
09	510	N	504	-0-	-6	-0-	173	1	330	3	N	1	7	1			3
							1	9									
10	503	N	503	-0-	-0-	-0-	157	1	346	3	N	-0-					3
11	480	N	428	-0-	-52	-0-	122	1	306	3	N	-0-	2	1			1
12	457	N	457	-0-	-0-	-0-	127	1	330	3	N	-0-					1
01	496	N	271	-0-	-225	-0-	101	1	158	3	N	11					12
							12	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	32	1	219	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	62	1	207	3	N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	51	1	223	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	30	1	197	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	33	1	220	3	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	34	1	225	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
09	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	20	1	205	3	Y	-0-			-0-
09	242	N	242	-0-	-0-	-0-	22	1	220	3	Y	-0-			-0-
10	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-			-0-
11	210	N	207	-0-	-3	-0-	15	1	192	3	Y	-0-			-0-
12	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-			-0-
01	248	N	211	-0-	-37	-0-	17	1	194	3	Y	-0-			-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-			-0-
09	120	N	108	-0-	-12	-0-	10	1	98	3	Y	-0-			-0-
10	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-			-0-
11	120	N	101	-0-	-19	-0-	7	1	94	3	Y	-0-			-0-
12	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-			-0-
*01	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-			-0-
09	111	N	111	-0-	-0-	-0-	25	1	86	3	Y	-0-			-0-
10	112	N	112	-0-	-0-	-0-	21	1	91	3	Y	-0-			-0-
11	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-			-0-
12	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-			-0-
*01	99	N	99	-0-	-0-	-0-	13	1	86	3	Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	49	-0-	-44	-0-	6	1	43	3	Y	-0-			-0-
09	100	N	100	-0-	-0-	-0-	23	1	77	3	Y	-0-			-0-
10	98	N	98	-0-	-0-	-0-	18	1	80	3	Y	-0-			-0-
11	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-			-0-
12	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-			-0-
01	93	N	72	-0-	-21	-0-	9	1	63	3	Y	-0-			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-			-0-
09	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-			-0-
10	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-			-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-			-0-
12	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-			-0-
*01	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

08	66	N	66	-0-	-0-	-0-	10	1	55	3	N	1	1	1			1
							1	9									
09	64	N	64	-0-	-0-	-0-	7	1	56	3	N	1	1	1			1
							1	9									
10	64	N	64	-0-	-0-	-0-	7	1	56	3	N	1	1	1			1
							1	9									
11	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1
12	62	N	62	-0-	-0-	-0-	5	1	56	3	N	1					2
							1	9									
01	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-	1	1			1

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	509	-0-	-18	-0-	69 17	1 9	423	3	Y	15					18
09	510	N	82	-0-	-428	-0-	13	1	69	3	Y	-0-					18
10	496	N	416	-0-	-80	-0-	58	1	358	3	Y	-0-					18
11	480	N	463	-0-	-17	-0-	61	1	402	3	Y	-0-					18
12	498	N	498	-0-	-0-	-0-	72	1	426	3	Y	-0-					18
*01	464	N	464	-0-	-0-	-0-	76	1	388	3	Y	-0-					18

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	395	-0-	-39	-0-	55	1	340	3	Y	-0-					-0-
09	420	N	382	-0-	-38	-0-	60	1	322	3	Y	-0-					-0-
10	403	N	396	-0-	-7	-0-	55	1	341	3	Y	-0-					-0-
11	390	N	335	-0-	-55	-0-	44	1	291	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	52	1	311	3	Y	-0-					-0-
01	403	N	267	-0-	-136	-0-	44	1	223	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	32	-0-	-402	-0-	32	3			Y	-0-					3
09	480	N	25	-0-	-455	-0-	25	3			Y	-0-					3
10	465	N	31	-0-	-434	-0-	31	3			Y	-0-					3
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					3
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					3
*01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					1
09	3	N	-0-	-0-	-3	-0-					Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-					1
11	4	N	-0-	-0-	-4	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25	-0-	22	1	325	3	Y	-0-					-0-
09	360	N	329	-0-	-31	-0-	21	1	308	3	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	23	1	325	3	Y	-0-					-0-
11	330	N	322	-0-	-8	-0-	22	1	300	3	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	23	1	309	3	Y	-0-					-0-
01	341	N	318	-0-	-23	-0-	22	1	296	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	48	1	625	3	N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	42	1	607	3	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	42	1	615	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	43	1	629	3	N	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	39	1	620	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

08	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-			-0-
09	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-			-0-
10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
11	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
*01	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

08	62	N	38	-0-	-24	-0-	5	1	33	3	Y	-0-			-0-
09	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-			-0-
10	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-			-0-
11	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-			-0-
12	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-			-0-
*01	51	N	51	-0-	-0-	-0-	8	1	43	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

08	310	N	302	-0-	-8	-0-	16	1	286	3	Y	-0-			-0-
09	300	N	224	-0-	-76	-0-	12	1	212	3	Y	-0-			-0-
10	310	N	156	-0-	-154	-0-	9	1	147	3	Y	-0-			-0-
11	300	N	278	-0-	-22	-0-	16	1	262	3	Y	-0-			-0-
12	278	N	278	-0-	-0-	-0-	15	1	263	3	Y	-0-			-0-
*01	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

08	124	N	89	-0-	-35	-0-	6	1	83	3	Y	-0-			-0-
09	210	N	52	-0-	-158	-0-	1	1	51	3	Y	-0-			-0-
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-			-0-
*01	234	N	234	-0-	-0-	-0-	1	1	233	3	Y	-0-			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-			-0-
09	60	N	30	-0-	-30	-0-	30	3			Y	-0-			-0-
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	25	1	276	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	22	1	228	3	N	3	1	1			2
							3	9									
10	372	N	248	-0-	-124	-0-	19	1	218	3	N	10	2	1			10
							11	9									
11	300	N	215	-0-	-85	-0-	16	1	189	3	N	9	11	1			8
							10	9									
12	200	N	200	-0-	-0-	-0-	13	1	175	3	N	11	5	1			14
							12	9									
01	248	N	219	-0-	-29	-0-	16	1	196	3	N	6	14	1			6
							7	9									

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	35	1	321	3	Y	-0-					-0-
09	360	N	347	-0-	-13	-0-	33	1	314	3	Y	-0-					-0-
10	372	N	371	-0-	-1	-0-	57	1	314	3	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	34	1	304	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	31	1	331	3	Y	-0-					-0-
01	372	N	363	-0-	-9	-0-	35	1	328	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		5	-0-	5	5	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12	-0-	37	1	415	3	N	1	1	1			1
							1	9									
09	450	N	440	-0-	-10	-0-	39	1	401	3	N	-0-					1
10	465	N	452	-0-	-13	-0-	36	1	416	3	N	-0-					1
11	450	N	435	-0-	-15	-0-	34	1	401	3	N	-0-					1
12	445	N	445	-0-	-0-	-0-	30	1	415	3	N	-0-					1
01	465	N	439	-0-	-26	-0-	32	1	403	3	N	4	3	1			2
							4	9									

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32	-0-	22	1	287	3	N	-0-					-0-
09	330	N	298	-0-	-32	-0-	19	1	279	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	26	1	137	3	N	-0-					1
09	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					1
10	155	N	154	-0-	-1	-0-	16	1	138	3	N	-0-					1
11	150	N	139	-0-	-11	-0-	14	1	125	3	N	-0-					1
*12	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					1
01	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	2	1	56	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	39	-0-	-23	-0-	4	1	34	3	N	1	1	1			2
							1	9									
09	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-	1	1			1
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					1
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					1
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-			-0-
09	180	N	170	-0-	-10	-0-	10	1	160	2	Y	-0-			-0-
10	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-			-0-
11	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-			-0-
12	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-			-0-
*01	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-			-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	17	1	151	3	Y	-0-			-0-
09	210	N	166	-0-	-44	-0-	16	1	150	3	Y	-0-			-0-
10	187	N	187	-0-	-0-	-0-	29	1	158	3	Y	-0-			-0-
11	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-			-0-
12	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-			-0-
*01	289	N	289	-0-	-0-	-0-	28	1	261	3	Y	-0-			-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-			-0-
09	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-			-0-
10	80	N	80	-0-	-0-	-0-	12	1	68	3	Y	-0-			-0-
11	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-			-0-
12	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-			-0-
01	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-			-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
10	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-			-0-
11	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
*01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	7	1	98	3	Y	-0-			-0-
09	120	N	100	-0-	-20	-0-	6	1	94	3	Y	-0-			-0-
10	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-			-0-
11	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-			-0-
12	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-			-0-
*01	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	2	1	20	3	N	1	3	1			5
							1	9									
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-	3	1			2
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					2
11	30	N	14	-0-	-16	-0-	1	1	12	3	N	1	1	1			2
							1	9									
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-	1	1			1
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

08	14B2	EXT	59	-0-	59	242	3	1	56	3	Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	242					Y	2					2
10	242	X	-0-	-0-	-242	-0-					Y	9	4	1			7
11	60	N	-0-	-0-	-60	-0-					Y	1					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					9

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

08	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

08	93	N	47	-0-	-46	-0-	5	1	42	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	4	1	38	3	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

08	651	N	596	-0-	-55	-0-	596	3			N	-0-					3
09	573	N	573	-0-	-0-	-0-	572	3	1	9	N	1					4
10	589	N	584	-0-	-5	-0-	581	3	3	9	N	3					7
11	570	N	568	-0-	-2	-0-	567	3	1	9	N	1					8
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-	6	1			2
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					2

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

08	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	47	1	159	3	N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	39	1	171	3	N	-0-					-0-
11	180	N	137	-0-	-43	-0-	18	1	119	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					-0-
01	186	N	57	-0-	-129	-0-	7	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	82	1	521	3	N	1					3
							1	9									
09	586	N	586	-0-	-0-	-0-	79	1	507	3	N	-0-					3
10	603	N	603	-0-	-0-	-0-	86	1	517	3	N	-0-					3
11	565	N	565	-0-	-0-	-0-	87	1	478	3	N	-0-	1	1			2
12	431	N	431	-0-	-0-	-0-	70	1	360	3	N	1					3
							1	9									
01	496	N	322	-0-	-174	-0-	52	1	269	3	N	1	2	1			2
							1	9									

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	6	1	19	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
01	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	18	1	122	3	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	34	1	114	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	28	1	123	3	N	-0-					-0-
11	150	N	121	-0-	-29	-0-	16	1	105	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	18	1	116	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	19	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	9	1	129	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	3	1	73	3	Y	-0-					-0-
09	90	N	73	-0-	-17	-0-	3	1	70	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	2	1	47	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	2	1	54	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-
09	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-					-0-
10	93	N	51	-0-	-42	-0-	2	1	49	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	341	-0-	-62	-0-	15	1	326	3	Y	-0-					-0-
09	390	N	311	-0-	-79	-0-	13	1	298	3	Y	-0-					-0-
10	341	N	338	-0-	-3	-0-	13	1	325	3	Y	-0-					-0-
11	330	N	318	-0-	-12	-0-	12	1	306	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	12	1	299	3	Y	-0-					-0-
01	341	N	314	-0-	-27	-0-	12	1	302	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

08	217	N	143	-0-	-74	-0-	14	1	129	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
10	155	N	98	-0-	-57	-0-	15	1	83	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	18	1	165	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

08	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					-0-
01	217	N	212	-0-	-5	-0-	13	1	199	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

08	403	N	374	-0-	-29	-0-	27	1	347	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	23	1	337	3	N	-0-					-0-
10	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

08	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					3
09	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					3
10	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-	1	1			2
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					2
12	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					2
01	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					2

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

08	197	N	197	-0-	-0-	-0-	25	1	172	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	48	1	162	3	Y	-0-					-0-
10	213	N	213	-0-	-0-	-0-	40	1	173	3	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	21	1	140	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	25	1	168	3	Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	26	1	170	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	383	-0-	-82	-0-	54	1	329	3	Y	-0-					-0-
09	420	N	366	-0-	-54	-0-	57	1	309	3	Y	-0-					-0-
10	403	N	393	-0-	-10	-0-	55	1	338	3	Y	-0-					-0-
11	360	N	330	-0-	-30	-0-	44	1	286	3	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	56	1	334	3	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	58	1	295	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

08	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

08	868	N	862	-0-	-6	-0-	61	1	801	3	N	-0-					3
09	840	N	813	-0-	-27	-0-	53	1	760	3	N	-0-					3
10	837	N	817	-0-	-20	-0-	53	1	764	3	N	-0-	2	1			1
11	917	N	917	-0-	-0-	-0-	59	1	858	3	N	-0-					1
12	854	N	854	-0-	-0-	-0-	55	1	799	3	N	-0-					1
*01	842	N	842	-0-	-0-	-0-	50	1	790	3	N	2	1	1			2
							2	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

08	217	N	135	-0-	-82	-0-	19	1	116	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	21	1	112	3	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	22	1	133	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	21	1	135	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	29	1	170	3	Y	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	30	1	151	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	9	-0-	-5	-0-	1	1	7	3	Y	1					1
							1	9									
09	13	N	3	-0-	-10	-0-	3	3			Y	-0-					1
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					1
11	9	N	3	-0-	-6	-0-	3	3			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
01	2	N	-0-	-0-	-2	-0-					Y	-0-					1

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

08	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
10	93	N	43	-0-	-50	-0-	4	1	39	3	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					1
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					1
10	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					1
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					1
01	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1193	-0-	-140	-0-	167	1	1026	3	Y	-0-					9
09	1260	N	1153	-0-	-107	-0-	180	1	973	3	Y	-0-	4	1			5
10	1240	N	1198	-0-	-42	-0-	167	1	1031	3	Y	-0-					5
11	1140	N	1014	-0-	-126	-0-	134	1	880	3	Y	-0-					5
12	1098	N	1098	-0-	-0-	-0-	159	1	939	3	Y	-0-					5
*01	806	N	806	-0-	-0-	-0-	132	1	674	3	Y	-0-					5

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-					1
09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					1
10	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1
11	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					1
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
01	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					1

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	8	1	47	3	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	6	1	44	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	12	1	44	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	11	1	40	3	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	6	1	41	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					1
09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					1
10	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					1
11	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					1
12	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					1
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					1

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					1
09	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-					1
10	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					1
11	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					1
12	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					1
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	15	1	148	3	N	3	1	1			2
							3	9									
10	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					2
11	192	N	192	-0-	-0-	-0-	13	1	153	3	N	24	15	1			11
							26	9									
12	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-	5	1			6
01	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-	5	1			1

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32	-0-	13	1	110	3	N	-0-					1
09	150	N	135	-0-	-15	-0-	14	1	121	3	N	-0-					1
10	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					1
11	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					1
12	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					1
*01	126	N	126	-0-	-0-	-0-	16	1	110	3	N	-0-					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					4
09	420	N	159	-0-	-261	-0-	21	1	137	3	N	1					5
							1	9									
10	403	N	142	-0-	-261	-0-	20	1	122	3	N	-0-					5
11	180	N	129	-0-	-51	-0-	20	1	109	3	N	-0-	2	1			3
12	135	N	135	-0-	-0-	-0-	22	1	111	3	N	2					5
							2	9									
01	155	N	102	-0-	-53	-0-	16	1	86	3	N	-0-	2	1			3

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					-0-
09	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	2	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
09	150	N	38	-0-	-112	-0-	1	1	37	3	Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	4	1	202	3	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	5	1	160	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	1	1	166	3	Y	-0-					-0-
01	217	N	165	-0-	-52	-0-	1	1	164	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
10	2078	N	2078	-0-	-0-	-0-	2078	3			Y	-0-					-0-
11	2555	N	2555	-0-	-0-	-0-	2555	3			Y	-0-					-0-
12	1899	N	1899	-0-	-0-	-0-	1899	3			Y	-0-					-0-
01	2077	N	1777	-0-	-300	-0-	1777	3			Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	9	1	162	3	Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	3			Y	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

08	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
11	270	N	144	-0-	-126	-0-	144	3			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
11	14B2 EXT		48	-0-	48	66	4	1	44	3	Y	-0-					-0-
12	14B2 EXT		59	-0-	59	125	5	1	54	3	Y	-0-					-0-
01	14B2 EXT		37	-0-	37	162	2	1	35	3	Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

08	769	N	769	-0-	-0-	-0-	79	1	690	3	N	-0-					3
09	640	N	640	-0-	-0-	-0-	68	1	572	3	N	-0-					3
10	491	N	491	-0-	-0-	-0-	59	1	432	3	N	-0-					3
11	552	N	552	-0-	-0-	-0-	68	1	484	3	N	-0-	1	1			2
12	743	N	743	-0-	-0-	-0-	93	1	650	3	N	-0-					2
*01	646	N	646	-0-	-0-	-0-	82	1	564	3	N	-0-	1	1			1

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1					1
							1	9									

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

08	14B2 EXT		1	-0-	1	6	1	2			Y	-0-					-0-
09	14B2 EXT		2	-0-	2	8	2	2			Y	-0-					-0-
10		8 X	-0-	-0-	-8	-0-					Y	-0-					-0-
11		5 N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12		3 N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

08	527	N	516	-0-	-11	-0-	37	1	479	3	N	-0-					-0-
09	510	N	488	-0-	-22	-0-	32	1	456	3	N	-0-					-0-
10	527	N	498	-0-	-29	-0-	32	1	466	3	N	-0-					-0-
11	510	N	485	-0-	-25	-0-	31	1	454	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	29	1	461	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

08	651	N	571	-0-	-80	-0-	57	1	514	3	Y	-0-					-0-
09	540	N	536	-0-	-4	-0-	51	1	485	3	Y	-0-					-0-
10	589	N	538	-0-	-51	-0-	83	1	455	3	Y	-0-					-0-
11	540	N	441	-0-	-99	-0-	44	1	397	3	Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-					-0-
01	527	N	409	-0-	-118	-0-	39	1	370	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

08	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					1
09	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					1
10	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					1
11	60	N	35	-0-	-25	-0-	2	1	33	2	Y	-0-					1
12	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					1
01	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
11	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	6					6
01	93	N	5	-0-	-88	-0-	1	3	4	9	N	4	6	1			4

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

08	372	N	367	-0-	-5	-0-	23	1	344	2	Y	-0-					1
09	360	N	350	-0-	-10	-0-	20	1	330	2	Y	-0-					1
10	372	N	362	-0-	-10	-0-	20	1	342	2	Y	-0-					1
11	360	N	354	-0-	-6	-0-	19	1	335	2	Y	-0-					1
12	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					1
01	372	N	363	-0-	-9	-0-	19	1	344	2	Y	-0-					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

08	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					-0-
09	330	N	306	-0-	-24	-0-	17	1	289	2	Y	-0-					-0-
10	341	N	317	-0-	-24	-0-	17	1	300	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

08	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

08	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	10	1	98	3	N	3	1	1			2
							3	9									
10	124	N	120	-0-	-4	-0-	9	1	103	3	N	7	2	1			7
							8	9									
11	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-	5	1			2
12	118	N	118	-0-	-0-	-0-	8	1	109	3	N	1	1	1			2
							1	9									
01	124	N	121	-0-	-3	-0-	9	1	110	3	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	66	1	449	3	Y	-0-			-0-
09	782	N	782	-0-	-0-	-0-	348	1	434	3	Y	-0-			-0-
10	537	N	537	-0-	-0-	-0-	166	1	371	3	Y	-0-			-0-
11	911	N	911	-0-	-0-	-0-	149	1	762	3	Y	-0-			-0-
12	761	N	761	-0-	-0-	-0-	357	1	404	3	Y	-0-			-0-
01	527	N	454	-0-	-73	-0-	89	1	365	3	Y	-0-			-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

08	124	N	80	-0-	-44	-0-	10	1	70	3	Y	-0-			-0-
09	120	N	9	-0-	-111	-0-	4	1	5	3	Y	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

08	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-			-0-
09	90	N	76	-0-	-14	-0-	4	1	72	2	Y	-0-			-0-
10	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-			-0-
11	90	N	86	-0-	-4	-0-	5	1	81	2	Y	-0-			-0-
12	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-			-0-
01	93	N	92	-0-	-1	-0-	5	1	87	2	Y	-0-			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

08	62	N	51	-0-	-11	-0-	51	3			Y	-0-			-0-
09	60	N	38	-0-	-22	-0-	38	3			Y	-0-			-0-
10	62	N	41	-0-	-21	-0-	41	3			Y	-0-			-0-
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-			-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-			-0-
*01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

08	62	N	42	-0-	-20	-0-	42	3			Y	-0-			-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-			-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-			-0-
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
*01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

08	217	N	169	-0-	-48	-0-	8	1	161	3	Y	-0-			-0-
09	180	N	168	-0-	-12	-0-	7	1	161	3	Y	-0-			-0-
10	188	N	188	-0-	-0-	-0-	7	1	181	3	Y	-0-			-0-
11	190	N	190	-0-	-0-	-0-	7	1	183	3	Y	-0-			-0-
12	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-			-0-
*01	193	N	193	-0-	-0-	-0-	7	1	186	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	15	1	80	3	Y	-0-					-0-
11	90	N	71	-0-	-19	-0-	7	1	64	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

08	31	N	1	-0-	-30	-0-	1	3			N	-0-					1
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					1
10	14	N	1	-0-	-13	-0-	1	3			N	-0-					1
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
12	7	N	7	-0-	-0-	-0-	5	3	2	9	N	2					3
01	1	N	-0-	-0-	-1	-0-					N	-0-	1	1			2

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

08	557	N	557	-0-	-0-	-0-	46	1	511	3	N	-0-					-0-
09	540	N	504	-0-	-36	-0-	45	1	456	3	N	3	1	1			2
							3	9									
10	558	N	407	-0-	-151	-0-	32	1	363	3	N	11	2	1			11
							12	9									
11	540	N	520	-0-	-20	-0-	39	1	466	3	N	14	14	1			11
							15	9									
12	520	N	520	-0-	-0-	-0-	34	1	468	3	N	16	7	1			20
							18	9									
*01	495	N	495	-0-	-0-	-0-	36	1	451	3	N	7	20	1			7
							8	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	1	1	84	3	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

08	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-					-0-
09	150	N	122	-0-	-28	-0-	2	1	120	3	Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	2	1	114	3	Y	-0-					-0-
11	150	N	107	-0-	-43	-0-	3	1	104	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	124	N	100	-0-	-24	-0-	1	1	99	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
01	620	N	599	-0-	-21	-0-	599	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					2
09	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					2
10	107	N	107	-0-	-0-	-0-	13	1	94	3	Y	-0-					2
11	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					2
12	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					2
*01	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1	-0-	1	42	1	3			Y	-0-					-0-
09	T. A.		160	-0-	160	202	160	3			Y	-0-					-0-
10	345	X	143	-0-	-202	-0-	143	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29	-0-	20	1	168	3	Y	-0-					6
09	210	N	174	-0-	-36	-0-	15	1	159	3	Y	-0-					6
10	195	N	195	-0-	-0-	-0-	23	1	172	3	Y	-0-					6
11	180	N	177	-0-	-3	-0-	15	1	162	3	Y	-0-					6
12	172	N	172	-0-	-0-	-0-	16	1	156	3	Y	-0-					6
01	186	N	167	-0-	-19	-0-	16	1	151	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

08	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	7	1	86	3	N	1					1
							1	9									
11	92	N	92	-0-	-0-	-0-	7	1	83	3	N	2	1	1			2
							2	9									
12	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-	1	1			1
01	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

08	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

08	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
10	62	N	39	-0-	-23	-0-	6	1	33	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

08	248	N	247	-0-	-1	-0-	16	1	231	2	Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	13	1	222	2	Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	13	1	231	2	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	13	1	227	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-	1	1			-0-
09	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
11	150	N	142	-0-	-8	-0-	10	1	131	3	N	1					1
							1	9									
12	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					1
01	155	N	150	-0-	-5	-0-	12	1	138	3	N	-0-	1	1			-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	10	1	139	3	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	2	1	132	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	3	1	130	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	4	1	118	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	1	1	130	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	57	1	833	3	N	5	18	1			3
							6	9									
09	600	N	516	-0-	-84	-0-	36	1	478	3	N	2					5
							2	9									
10	620	N	580	-0-	-40	-0-	43	1	520	3	N	15					20
							17	9									
11	600	N	514	-0-	-86	-0-	37	1	464	3	N	12					32
							13	9									
12	548	N	548	-0-	-0-	-0-	41	1	501	3	N	5					37
							6	9									
01	589	N	542	-0-	-47	-0-	42	1	492	3	N	7	36	1			8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	109	1	111	3	Y	-0-			-0-
09	120	N	100	-0-	-20	-0-	2	1	98	3	Y	-0-			-0-
10	217	N	109	-0-	-108	-0-	2	1	107	3	Y	-0-			-0-
11	210	N	161	-0-	-49	-0-	84	1	77	3	Y	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-			-0-
01	124	N	60	-0-	-64	-0-	60	3			Y	-0-			-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

08	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-			-0-
09	150	N	133	-0-	-17	-0-	9	1	124	2	Y	-0-			-0-
10	155	N	119	-0-	-36	-0-	12	1	107	2	Y	-0-			-0-
11	150	N	132	-0-	-18	-0-	11	1	121	2	Y	-0-			-0-
12	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-			-0-
*01	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

08	3875	X	3712	-0-	-163	-0-	218	1	3494	2	Y	-0-			-0-
09	3690	X	3506	-0-	-184	-0-	228	1	3278	2	Y	-0-			-0-
10	3844	X	3635	-0-	-209	-0-	363	1	3272	2	Y	-0-			-0-
11	4441	X	4441	-0-	-0-	-0-	377	1	4064	2	Y	-0-			-0-
12	4689	X	4689	-0-	-0-	-0-	306	1	4383	2	Y	-0-			-0-
*01	4284	X	4284	-0-	-0-	-0-	275	1	4009	2	Y	-0-			-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

08	961	N	926	-0-	-35	-0-	103	1	823	3	Y	-0-			-0-
09	905	N	905	-0-	-0-	-0-	99	1	806	3	Y	-0-			-0-
10	950	N	950	-0-	-0-	-0-	89	1	861	3	Y	-0-			-0-
11	909	N	909	-0-	-0-	-0-	74	1	835	3	Y	-0-			-0-
12	944	N	944	-0-	-0-	-0-	78	1	866	3	Y	-0-			-0-
01	961	N	947	-0-	-14	-0-	72	1	875	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

08	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-			-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-			-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-			-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
*01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

08	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-			-0-
09	180	N	173	-0-	-7	-0-	11	1	162	2	Y	-0-			-0-
10	186	N	172	-0-	-14	-0-	17	1	155	2	Y	-0-			-0-
11	180	N	165	-0-	-15	-0-	14	1	151	2	Y	-0-			-0-
12	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-			-0-
01	186	N	176	-0-	-10	-0-	11	1	165	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	14	1	122	3	N	-0-					1
09	150	N	128	-0-	-22	-0-	12	1	116	3	N	-0-					1
10	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					1
11	120	N	91	-0-	-29	-0-	6	1	85	3	N	-0-					1
12	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					1
01	124	N	118	-0-	-6	-0-	6	1	108	3	N	4	1	1			4
							4	9									

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-	1	1			3
09	57	N	57	-0-	-0-	-0-	5	1	51	3	N	1	2	1			2
							1	9									
10	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1					3
							1	9									
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-	1	1			2
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-	1	1			1
01	93	N	54	-0-	-39	-0-	3	1	49	3	N	2	1	1			2
							2	9									

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13	-0-	25	1	365	2	Y	-0-					1
09	390	N	336	-0-	-54	-0-	19	1	317	2	Y	-0-					1
10	384	N	384	-0-	-0-	-0-	21	1	363	2	Y	-0-					1
11	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-					1
12	405	N	405	-0-	-0-	-0-	21	1	384	2	Y	-0-					1
*01	412	N	412	-0-	-0-	-0-	22	1	390	2	Y	-0-					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	21	1	161	3	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	19	1	157	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	Y	-0-					-0-
11	180	N	100	-0-	-80	-0-	100	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	48	1	365	3	Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	37	1	314	3	Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	15	1	354	3	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	12	1	365	3	Y	-0-					-0-
01	372	N	344	-0-	-28	-0-	38	1	306	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	4	1	62	2	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	131	-0-	-86	-0-	6	1	125	3	N	-0-					-0-
09	210	N	43	-0-	-167	-0-	2	1	41	3	N	-0-					-0-
10	186	N	114	-0-	-72	-0-	4	1	110	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	8	1	210	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1 4	1 9	9	3	N	4	3	1			10
09	30	N	14	-0-	-16	-0-	1 4	1 9	9	3	N	4	8	1			6
10	37	N	37	-0-	-0-	-0-	2 6	1 9	29	3	N	5					11
11	26	N	26	-0-	-0-	-0-	1 9	1 9	16	3	N	8	4	1			15
12	26	N	26	-0-	-0-	-0-	1 4	1 9	21	3	N	4	5	1			14
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	5	1			9

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	27	1	281	3	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	24	1	269	3	N	-0-					-0-
10	310	N	268	-0-	-42	-0-	21	1	247	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	21	1	277	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

08	248	N	221	-0-	-27	-0-	14	1	207	3	Y	-0-					-0-
09	240	N	200	-0-	-40	-0-	13	1	187	3	Y	-0-					-0-
10	248	N	201	-0-	-47	-0-	13	1	188	3	Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	12	1	172	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	12	1	170	3	Y	-0-					-0-
01	186	N	183	-0-	-3	-0-	13	1	170	3	Y	-0-					-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

08	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

08	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	21	1	216	3	N	3	1	1			2
							3	9									
10	248	N	245	-0-	-3	-0-	20	1	225	3	N	-0-					2
11	240	N	237	-0-	-3	-0-	18	1	219	3	N	-0-	1	1			1
*12	247	N	247	-0-	-0-	-0-	16	1	225	3	N	5					6
							6	9									
*01	257	N	257	-0-	-0-	-0-	18	1	225	3	N	13	13	1			6
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

08	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	19	1	444	3	N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	20	1	488	3	N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	19	1	493	3	N	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	19	1	505	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

08	315	N	315	-0-	-0-	-0-	26	1	289	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	26	1	268	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	25	1	287	3	N	4					4
							4	9									
11	318	N	318	-0-	-0-	-0-	23	1	278	3	N	15	13	1			6
							17	9									
12	304	N	304	-0-	-0-	-0-	21	1	283	3	N	-0-	3	1			3
01	310	N	284	-0-	-26	-0-	21	1	263	3	N	-0-	2	1			1

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

08	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	11	1	102	2	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	2	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	7	1	106	2	Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

08	397	N	397	-0-	-0-	-0-	14	1	383	3	Y	-0-					28
09	630	N	423	-0-	-207	-0-	15	1	402	3	Y	5					33
							6	9									
10	620	N	374	-0-	-246	-0-	15	1	356	3	Y	3					36
							3	9									
11	510	N	510	-0-	-0-	-0-	18	1	485	3	Y	6	25	1			17
							7	9									
12	764	N	764	-0-	-0-	-0-	27	1	723	3	Y	13					30
							14	9									
01	372	N	360	-0-	-12	-0-	19	1	334	3	Y	6					36
							7	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	8	1	77	2	Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	7	1	71	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	14	1	140	3	N	4	1	1			3
							4	9									
10	169	N	169	-0-	-0-	-0-	13	1	145	3	N	10	2	1			11
							11	9									
11	158	N	158	-0-	-0-	-0-	12	1	138	3	N	7	10	1			8
							8	9									
12	152	N	152	-0-	-0-	-0-	10	1	141	3	N	1	4	1			5
							1	9									
01	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-	4	1			1

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
09	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
11	90	N	25	-0-	-65	-0-	2	1	23	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	588	-0-	-1	-0-	59	1	529	3	N	-0-					1
09	571	N	571	-0-	-0-	-0-	52	1	519	3	N	-0-					1
10	589	N	567	-0-	-22	-0-	36	1	531	3	N	-0-					1
11	570	N	550	-0-	-20	-0-	35	1	515	3	N	-0-					1
12	573	N	573	-0-	-0-	-0-	36	1	537	3	N	-0-					1
*01	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-					1

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	13	1	108	3	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	12	1	101	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	8	1	95	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	25	1	377	2	Y	-0-					-0-
09	420	N	399	-0-	-21	-0-	23	1	376	2	Y	-0-					-0-
10	403	N	384	-0-	-19	-0-	21	1	363	2	Y	-0-					-0-
11	390	N	371	-0-	-19	-0-	20	1	351	2	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	19	1	345	2	Y	-0-					-0-
01	372	N	292	-0-	-80	-0-	16	1	276	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	17	1	189	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	18	1	184	3	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	17	1	193	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	15	1	185	3	N	1	1	1			-0-
							1	9									
12	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	15	1	191	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	4	1	115	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	24	1	183	3	Y	-0-					1
09	200	N	200	-0-	-0-	-0-	21	1	178	3	Y	1					2
							1	9									
10	195	N	195	-0-	-0-	-0-	8	1	186	3	Y	1	2	1			1
							1	9									
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					1
12	180	N	180	-0-	-0-	-0-	6	1	174	3	Y	-0-					1
*01	189	N	189	-0-	-0-	-0-	21	1	168	3	Y	-0-					1

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	10	1	127	3	N	18	10	1			8
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	45	1	721	2	Y	-0-					-0-
09	810	N	747	-0-	-63	-0-	49	1	698	2	Y	-0-					-0-
10	775	N	749	-0-	-26	-0-	75	1	674	2	Y	-0-					-0-
11	750	N	660	-0-	-90	-0-	56	1	604	2	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	38	1	538	2	Y	-0-					-0-
01	744	N	507	-0-	-237	-0-	33	1	474	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	20	1	212	3	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
11	210	N	12	-0-	-198	-0-	1	1	11	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
01	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	331	-0-	-971	-0-	38	1	292	3	Y	1					5
							1	9									
09	1560	N	226	-0-	-1334	-0-	24	1	202	3	Y	-0-					5
10	1085	N	219	-0-	-866	-0-	9	1	209	3	Y	1	5	1			1
							1	9									
11	330	N	185	-0-	-145	-0-	185	3			Y	-0-					1
12	205	N	205	-0-	-0-	-0-	6	1	199	3	Y	-0-					1
*01	223	N	223	-0-	-0-	-0-	25	1	198	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	9	1	212	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	7	1	192	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-					-0-
01	217	N	192	-0-	-25	-0-	7	1	185	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	757	-0-	-49	-0-	84	1	673	3	Y	-0-					-0-
09	750	N	741	-0-	-9	-0-	81	1	660	3	Y	-0-					-0-
10	775	N	702	-0-	-73	-0-	65	1	637	3	Y	-0-					-0-
11	720	N	640	-0-	-80	-0-	52	1	588	3	Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	45	1	496	3	Y	-0-					-0-
*01	766	N	766	-0-	-0-	-0-	58	1	708	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	290	-0-	-82	-0-	29	1	260	3	Y	1	1	1			-0-
							1	9									
09	360	N	268	-0-	-92	-0-	27	1	241	3	Y	-0-					-0-
10	341	N	246	-0-	-95	-0-	16	1	230	3	Y	-0-					-0-
11	270	N	195	-0-	-75	-0-	15	1	180	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					-0-
01	248	N	160	-0-	-88	-0-	8	1	152	3	Y	-0-					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	120	1	175	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	116	1	165	3	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	114	1	174	3	Y	-0-					-0-
11	300	N	181	-0-	-119	-0-	14	1	167	3	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	117	1	176	3	Y	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	111	1	180	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	14	1	6	2	N	-0-					-0-
							301	3									
09	304	N	304	-0-	-0-	-0-	13	1	3	2	N	-0-					-0-
							288	3									
10	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	11	1	292	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	12	1	297	3	N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	20	1	170	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-
10	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-			-0-
11	90	N	82	-0-	-8	-0-	3	1	79	3	N	-0-			-0-
12	86	N	86	-0-	-0-	-0-	3	1	83	3	N	-0-			-0-
01	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-			-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O															
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		25	-0-	25	25	2	1	23	3	Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	25					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	25					Y	-0-			-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O															
08	342	N	342	-0-	-0-	-0-	31	1	310	3	Y	1			11
							1	9							
09	281	N	281	-0-	-0-	-0-	25	1	256	3	Y	-0-			11
10	310	N	291	-0-	-19	-0-	22	1	269	3	Y	-0-			11
11	330	N	317	-0-	-13	-0-	23	1	294	3	Y	-0-			11
12	347	N	347	-0-	-0-	-0-	27	1	311	3	Y	8			19
							9	9							
*01	344	N	344	-0-	-0-	-0-	27	1	317	3	Y	-0-			19

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O															
08	217	N	146	-0-	-71	-0-	14	1	132	3	Y	-0-			-0-
09	241	N	241	-0-	-0-	-0-	24	1	217	3	Y	-0-			-0-
10	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-			-0-
11	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-			-0-
12	202	N	202	-0-	-0-	-0-	17	1	185	3	Y	-0-			-0-
01	186	N	134	-0-	-52	-0-	7	1	127	3	Y	-0-			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O															
08	31	N	15	-0-	-16	-0-	15	3			N	-0-			-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O															
08	217	N	216	-0-	-1	-0-	14	1	202	3	Y	-0-			-0-
09	210	N	204	-0-	-6	-0-	13	1	191	3	Y	-0-			-0-
10	217	N	216	-0-	-1	-0-	14	1	202	3	Y	-0-			-0-
11	210	N	200	-0-	-10	-0-	13	1	187	3	Y	-0-			-0-
12	203	N	203	-0-	-0-	-0-	14	1	189	3	Y	-0-			-0-
01	217	N	204	-0-	-13	-0-	14	1	190	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	231	-0-	-48	-0-	21	1	209	3	Y	1					4
							1	9									
09	270	N	256	-0-	-14	-0-	23	1	233	3	Y	-0-					4
10	248	N	238	-0-	-10	-0-	18	1	220	3	Y	-0-					4
11	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					4
12	219	N	219	-0-	-0-	-0-	18	1	201	3	Y	-0-					4
01	248	N	220	-0-	-28	-0-	17	1	203	3	Y	-0-					4

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					1
09	88	N	88	-0-	-0-	-0-	9	1	79	3	Y	-0-					1
10	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-	1	1			-0-
11	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1					1
12	88	N	88	-0-	-0-	-0-	3	1	85	3	Y	-0-					1
*01	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					1

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	452	-0-	-168	-0-	141	1	309	3	Y	2					4
							2	9									
09	553	N	553	-0-	-0-	-0-	146	1	404	3	Y	3	1	8			6
							3	9									
10	810	N	810	-0-	-0-	-0-	131	1	673	3	Y	5	7	1			4
							6	9									
11	558	N	558	-0-	-0-	-0-	91	1	464	3	Y	3					7
							3	9									
12	605	N	605	-0-	-0-	-0-	117	1	488	3	Y	-0-					7
01	806	N	687	-0-	-119	-0-	163	1	524	3	Y	-0-					7

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	519	-0-	-39	-0-	36	1	483	3	Y	-0-					-0-
09	510	N	480	-0-	-30	-0-	45	1	435	3	Y	-0-					-0-
10	527	N	516	-0-	-11	-0-	34	1	482	3	Y	-0-					-0-
11	537	N	537	-0-	-0-	-0-	35	1	502	3	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	38	1	545	3	Y	-0-					-0-
01	527	N	487	-0-	-40	-0-	30	1	457	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	6	1	41	2	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	6	1	40	2	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
09	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	11	1	297	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	13	1	319	3	N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	12	1	322	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	245	-0-	-96	-0-	26	1	219	3	Y	-0-					20
09	210	N	179	-0-	-31	-0-	15	1	164	3	Y	-0-					20
10	341	N	252	-0-	-89	-0-	30	1	222	3	Y	-0-					20
11	240	N	214	-0-	-26	-0-	18	1	196	3	Y	-0-					20
12	447	N	447	-0-	-0-	-0-	41	1	406	3	Y	-0-					20
*01	448	N	448	-0-	-0-	-0-	43	1	405	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

08	548	N	548	-0-	-0-	-0-	39	1	509	3	N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	37	1	529	3	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	32	1	467	3	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	32	1	498	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

08	651	N	622	-0-	-29	-0-	44	1	574	3	N	4	11	1	1	8	17
							4	9									
09	720	N	653	-0-	-67	-0-	42	1	609	3	N	2					19
							2	9									
10	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-	5	1			14
11	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-	10	1			4
12	719	N	719	-0-	-0-	-0-	46	1	673	3	N	-0-	1	1			3
01	713	N	565	-0-	-148	-0-	34	1	530	3	N	1	1	1			3
							1	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

08	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

08	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
09	300	N	218	-0-	-82	-0-	14	1	204	2	Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	28	1	249	2	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	21	1	224	2	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	17	1	252	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					7
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					7
10	248	N	157	-0-	-91	-0-	157	3			Y	-0-					7
11	240	N	93	-0-	-147	-0-	93	3			Y	-0-					7
12	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					7
*01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

08	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
09	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	8	1	79	3	Y	1					1
							1	9									
11	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-	1	1			-0-
12	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
01	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

08	217	N	202	-0-	-15	-0-	14	1	188	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-
10	217	N	185	-0-	-32	-0-	12	1	173	3	Y	-0-					-0-
11	210	N	172	-0-	-38	-0-	11	1	161	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	9	1	133	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

08	267	N	267	-0-	-0-	-0-	15	1	252	3	Y	-0-					-0-
09	475	N	475	-0-	-0-	-0-	25	1	450	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
11	270	N	233	-0-	-37	-0-	14	1	219	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
01	279	N	249	-0-	-30	-0-	15	1	234	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

08	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	12	1	222	3	Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	28	1	232	3	Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	14	1	221	3	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	3	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

08	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	525	-0-	-374	-0-	525	2			N	-0-					-0-
09	720	N	363	-0-	-357	-0-	363	2			N	-0-					-0-
10	434	N	174	-0-	-260	-0-	174	2			N	-0-					-0-
11	510	N	388	-0-	-122	-0-	388	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	15	1	319	3	Y	-0-					-0-
09	330	N	256	-0-	-74	-0-	11	1	245	3	Y	-0-					-0-
10	341	N	261	-0-	-80	-0-	10	1	251	3	Y	-0-					-0-
11	330	N	289	-0-	-41	-0-	11	1	278	3	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	10	1	259	3	Y	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	11	1	294	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1518	-0-	-1	-0-	357	1	1161	3	N	-0-					-0-
09	1800	N	1298	-0-	-502	-0-	305	1	993	3	N	-0-					-0-
10	1860	N	1532	-0-	-328	-0-	314	1	1218	3	N	-0-					-0-
11	2307	N	2307	-0-	-0-	-0-	443	1	1864	3	N	-0-					-0-
12	2272	N	2272	-0-	-0-	-0-	438	1	1834	3	N	-0-					-0-
*01	2101	N	2101	-0-	-0-	-0-	373	1	1728	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	5	1	17	3	N	-0-					-0-
10	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	121	-0-	-34	-0-	13	1	108	3	Y	-0-					1
09	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					1
10	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	93	N	83	-0-	-10	-0-	10	1	73	3	Y	-0-					1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0-	-0-	198	1	644	3	N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	157	1	510	3	N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	170	1	659	3	N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	166	1	697	3	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	175	1	732	3	N	-0-					-0-
*01	854	N	854	-0-	-0-	-0-	152	1	702	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	827	-0-	-692	-0-	194	1	633	3	N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	269	1	874	3	N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	205	1	798	3	N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	184	1	774	3	N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	191	1	801	3	N	-0-					-0-
*01	1080	N	1080	-0-	-0-	-0-	192	1	888	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	25	1	539	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	22	1	516	3	N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	21	1	522	3	N	-0-					-0-
11	540	N	535	-0-	-5	-0-	20	1	515	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	21	1	533	3	N	-0-					-0-
01	558	N	550	-0-	-8	-0-	20	1	530	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	600	-0-	-206	-0-	600	3			Y	-0-					-0-
09	810	N	761	-0-	-49	-0-	761	3			Y	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
01	837	N	760	-0-	-77	-0-	760	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-			-0-
09	360	N	332	-0-	-28	-0-	14	1	318	3	N	-0-			-0-
10	341	N	320	-0-	-21	-0-	12	1	308	3	N	-0-			-0-
11	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-			-0-
12	329	N	329	-0-	-0-	-0-	12	1	317	3	N	-0-			-0-
*01	324	N	324	-0-	-0-	-0-	12	1	312	3	N	-0-			-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

08	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-			-0-
09	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-			-0-
10	93	N	70	-0-	-23	-0-	5	1	65	3	Y	-0-			-0-
11	90	N	65	-0-	-25	-0-	4	1	61	3	Y	-0-			-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-			-0-
01	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-			-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

08	2542	X	114	-0-	-2428	-0-	103	1	11	2	Y	-0-			-0-
09	2460	X	112	-0-	-2348	-0-	100	1	12	2	Y	-0-			-0-
10	2542	X	114	-0-	-2428	-0-	103	1	11	2	Y	-0-			-0-
11	1440	X	118	-0-	-1322	-0-	100	1	18	2	Y	-0-			-0-
12	124	X	119	-0-	-5	-0-	103	1	16	2	Y	-0-			-0-
01	124	N	117	-0-	-7	-0-	94	1	23	2	Y	-0-			-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

08	945	N	945	-0-	-0-	-0-	222	1	723	3	N	-0-			-0-
09	870	N	862	-0-	-8	-0-	203	1	659	3	N	-0-			-0-
10	961	N	836	-0-	-125	-0-	171	1	665	3	N	-0-			-0-
11	1062	N	1062	-0-	-0-	-0-	204	1	858	3	N	-0-			-0-
12	876	N	876	-0-	-0-	-0-	169	1	707	3	N	-0-			-0-
*01	907	N	907	-0-	-0-	-0-	161	1	746	3	N	-0-			-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

08	279	N	207	-0-	-72	-0-	49	1	158	3	N	-0-			-0-
09	270	N	136	-0-	-134	-0-	32	1	104	3	N	-0-			-0-
10	248	N	205	-0-	-43	-0-	42	1	163	3	N	-0-			-0-
11	210	N	192	-0-	-18	-0-	37	1	155	3	N	-0-			-0-
12	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-			-0-
01	217	N	117	-0-	-100	-0-	21	1	96	3	N	-0-			-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

08	139	N	139	-0-	-0-	-0-	33	1	106	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	29	1	93	3	N	-0-			-0-
10	124	N	102	-0-	-22	-0-	21	1	81	3	N	-0-			-0-
11	120	N	96	-0-	-24	-0-	18	1	78	3	N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	19	1	81	3	N	-0-			-0-
*01	98	N	98	-0-	-0-	-0-	17	1	81	3	N	-0-			-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

08	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-			-0-
09	180	N	177	-0-	-3	-0-	9	1	168	3	Y	-0-			-0-
10	197	N	197	-0-	-0-	-0-	21	1	176	3	Y	-0-			-0-
11	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-			-0-
12	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-			-0-
*01	503	N	503	-0-	-0-	-0-	30	1	473	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	4	1	47	3	N	15	7	1			8
							17	9									

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

08	186	N	175	-0-	-11	-0-	10	1	165	3	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					-0-
11	180	N	156	-0-	-24	-0-	9	1	147	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
01	155	N	102	-0-	-53	-0-	6	1	96	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

08	1438	N	1438	-0-	-0-	-0-	99	1	1339	3	Y	-0-					-0-
09	1410	N	1376	-0-	-34	-0-	129	1	1247	3	Y	-0-					-0-
10	1426	N	1336	-0-	-90	-0-	87	1	1249	3	Y	-0-					-0-
11	1380	N	1263	-0-	-117	-0-	82	1	1181	3	Y	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	89	1	1286	3	Y	-0-					-0-
01	1333	N	1319	-0-	-14	-0-	82	1	1237	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

08	496	N	448	-0-	-48	-0-	32	1	416	3	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	28	1	411	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	28	1	407	3	N	-0-					-0-
11	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	25	1	395	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

08	647	N	647	-0-	-0-	-0-	46	1	600	3	N	1	1	1			5
							1	9									
09	600	N	598	-0-	-2	-0-	39	1	559	3	N	-0-					5
10	682	N	619	-0-	-63	-0-	40	1	579	3	N	-0-	3	1			2
11	668	N	668	-0-	-0-	-0-	43	1	625	3	N	-0-					2
12	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					2
01	620	N	599	-0-	-21	-0-	35	1	558	3	N	5	3	1			4
							6	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

08	434	N	411	-0-	-23	-0-	29	1	382	3	N	-0-					-0-
09	420	N	397	-0-	-23	-0-	26	1	371	3	N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					-0-
11	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-					-0-
01	434	N	410	-0-	-24	-0-	24	1	386	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

08	1847	N	1847	-0-	-0-	-0-	131	1	1716	3	N	-0-					2
09	1530	N	1379	-0-	-151	-0-	89	1	1290	3	N	-0-					2
10	1581	N	1455	-0-	-126	-0-	95	1	1360	3	N	-0-	1	1			1
11	1708	N	1708	-0-	-0-	-0-	109	1	1596	3	N	3					4
							3	9									
12	1548	N	1548	-0-	-0-	-0-	99	1	1448	3	N	1	2	1			3
							1	9									
*01	1631	N	1631	-0-	-0-	-0-	97	1	1534	3	N	-0-	1	1			2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
11	210	N	129	-0-	-81	-0-	8	1	121	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	6	1	90	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	47	1	616	3	N	-0-					-0-
09	570	N	465	-0-	-105	-0-	30	1	435	3	N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	43	1	613	3	N	-0-					-0-
11	570	N	543	-0-	-27	-0-	35	1	508	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
*01	776	N	776	-0-	-0-	-0-	46	1	730	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	14	1	183	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	12	1	178	3	N	-0-					-0-
10	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	22	1	355	3	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	19	1	347	3	Y	-0-					-0-
10	413	N	413	-0-	-0-	-0-	44	1	369	3	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	24	1	386	3	Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	24	1	392	3	Y	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	26	1	414	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	-0-	13	1	114	3	N	-0-					-0-
09	180	N	104	-0-	-76	-0-	9	1	95	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	9	1	126	3	N	14					14
							15	9									
12	162	N	162	-0-	-0-	-0-	10	1	143	3	N	8	5	1			17
							9	9									
*01	151	N	151	-0-	-0-	-0-	8	1	142	3	N	1	6	1			12
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	3	3	3	9	N	3	7	1	1	8	11
09	12	N	2	-0-	-10	-0-	2	3			N	-0-					11
10	170	N	170	-0-	-0-	-0-	10	1	145	3	N	14	3	1			22
							15	9									
11	6	N	2	-0-	-4	-0-	2	3			N	-0-	17	1			5
12	0	N	-0-	-0-	-0-	-0-					N	4	2	1			7
01	155	N	4	-0-	-151	-0-	1	3	3	9	N	3	2	1			8

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	9	1	199	3	Y	-0-					-0-
10	248	N	212	-0-	-36	-0-	8	1	204	3	Y	-0-					-0-
11	240	N	204	-0-	-36	-0-	8	1	196	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	8	1	203	3	Y	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	9	1	224	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	22	1	281	3	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
11	300	N	297	-0-	-3	-0-	19	1	278	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	16	1	252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	20	1	157	3	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	514	N	514	-0-	-0-	-0-	48	1	466	3	Y	-0-					-0-
11	180	N	54	-0-	-126	-0-	4	1	50	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-
01	T. A.		420	-0-	420	420	32	1	388	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	12	1	193	3	Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	10	1	187	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-					-0-
11	210	N	172	-0-	-38	-0-	10	1	162	3	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	11	1	189	3	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	12	1	186	3	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					1
09	150	N	146	-0-	-4	-0-	16	1	130	3	N	-0-					1
10	161	N	161	-0-	-0-	-0-	18	1	142	3	N	1					2
							1	9									
11	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					2
12	154	N	154	-0-	-0-	-0-	18	1	136	3	N	-0-					2
01	155	N	149	-0-	-6	-0-	19	1	130	3	N	-0-					2

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	7	1	23	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	6	1	23	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	4	1	20	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1520	N	1520	-0-	-0-	-0-	79	1	1441	3	Y	-0-					-0-
09	1470	N	1461	-0-	-9	-0-	78	1	1383	3	Y	-0-					-0-
10	1519	N	1356	-0-	-163	-0-	81	1	1275	3	Y	-0-					-0-
11	1470	N	1314	-0-	-156	-0-	75	1	1239	3	Y	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	78	1	1400	3	Y	-0-					-0-
*01	1484	N	1484	-0-	-0-	-0-	72	1	1412	3	Y	-0-					-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	49	1	159	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	47	1	152	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	41	1	157	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	36	1	152	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	37	1	154	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	32	1	150	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	26	1	178	3	N	-0-					1
09	222	N	222	-0-	-0-	-0-	51	1	171	3	N	-0-					1
10	224	N	224	-0-	-0-	-0-	43	1	181	3	N	-0-					1
11	210	N	137	-0-	-73	-0-	16	1	121	3	N	-0-					1
12	227	N	227	-0-	-0-	-0-	33	1	194	3	N	-0-					1
01	217	N	175	-0-	-42	-0-	29	1	146	3	N	-0-					1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	184	1	600	3	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	196	1	636	3	N	-0-					-0-
10	1285	N	1285	-0-	-0-	-0-	263	1	1022	3	N	-0-					-0-
11	1653	N	1653	-0-	-0-	-0-	317	1	1336	3	N	-0-					-0-
12	1715	N	1715	-0-	-0-	-0-	331	1	1384	3	N	-0-					-0-
*01	1227	N	1227	-0-	-0-	-0-	218	1	1009	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	11	1	99	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

08	186	N	105	-0-	-81	-0-	12	1	93	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	2	1	107	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	3	1	198	3	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

08	1050	N	1050	-0-	-0-	-0-	33	1	994	2	N	21					47
							23	9									
09	630	N	591	-0-	-39	-0-	37	1	553	2	N	1					48
							1	9									
10	562	N	562	-0-	-0-	-0-	37	1	525	2	N	-0-					48
11	990	N	528	-0-	-462	-0-	36	1	492	2	N	-0-					48
12	518	N	518	-0-	-0-	-0-	47	1	471	2	N	-0-					48
01	558	N	482	-0-	-76	-0-	37	1	443	2	N	2	21	1			29
							2	9									

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

08	342	N	342	-0-	-0-	-0-	233	1	109	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	246	1	62	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	226	1	122	3	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	193	1	91	3	N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	215	1	106	3	N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	199	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	293	1	137	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	313	1	78	3	N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	350	1	190	3	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	341	1	161	3	N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	349	1	173	3	N	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	376	1	191	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1653	N	1653	-0-	-0-	-0-	141	1	1512	3	N	-0-					-0-
09	1590	N	1590	-0-	-0-	-0-	142	1	1448	3	N	-0-					-0-
10	1674	N	1605	-0-	-69	-0-	155	1	1450	3	N	-0-					-0-
11	1590	N	1372	-0-	-218	-0-	138	1	1234	3	N	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	163	1	1520	3	N	-0-					-0-
01	1612	N	1574	-0-	-38	-0-	148	1	1426	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	3	1	21	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	5	1	111	3	Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	8	1	205	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	10	1	245	3	Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	9	1	234	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	5	1	111	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	4	1	112	3	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	4	1	105	3	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	4	1	114	3	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	4	1	102	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-	-16	-0-	56	1	298	3	N	2	2	1			5
							2	9									
09	360	N	341	-0-	-19	-0-	37	1	302	3	N	2	2	1			5
							2	9									
10	341	N	341	-0-	-0-	-0-	36	1	304	3	N	1	2	1			4
							1	9									
11	330	N	323	-0-	-7	-0-	33	1	289	3	N	1	1	1			4
							1	9									
12	331	N	331	-0-	-0-	-0-	29	1	301	3	N	1					5
							1	9									
01	341	N	330	-0-	-11	-0-	33	1	296	3	N	1	2	1			4
							1	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
11	180	N	122	-0-	-58	-0-	122	3			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

08	899	N	853	-0-	-46	-0-	77	1	773	3	Y	3					4
							3	9									
09	870	N	697	-0-	-173	-0-	66	1	628	3	Y	3	1	8			6
							3	9									
10	868	N	676	-0-	-192	-0-	63	1	609	3	Y	4					10
							4	9									
11	840	N	384	-0-	-456	-0-	35	1	348	3	Y	1	10	1			1
							1	9									
12	325	N	325	-0-	-0-	-0-	32	1	293	3	Y	-0-					1
01	682	N	556	-0-	-126	-0-	52	1	503	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
	CLARK 58				WELL #: 2	RRCID -> 080610	COMPL. DATE 01/16/1979					TOTAL DEPTH 7142	PERF. 6808 - 6980				
08	1023	N	830	-0-	-193	-0-	27	1	803	3	Y	-0-					67
09	960	N	746	-0-	-214	-0-	25	1	721	3	Y	-0-					67
10	1021	N	1021	-0-	-0-	-0-	40	1	981	3	Y	-0-					67
11	893	N	893	-0-	-0-	-0-	30	1	844	3	Y	17					84
							19	9									
12	784	N	784	-0-	-0-	-0-	27	1	757	3	Y	-0-					84
01	868	N	748	-0-	-120	-0-	39	1	708	3	Y	1					85
							1	9									
	KIRBY 183				WELL #: 2	RRCID -> 080964	COMPL. DATE 12/20/1978					TOTAL DEPTH 7045	PERF. 6090 - 6620				
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					2
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					2
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2
01	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					2
	KIRBY 2				WELL #: 2	RRCID -> 081172	COMPL. DATE 01/19/1979					TOTAL DEPTH 6912	PERF. 6075 - 6713				
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					3
09	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
10	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					3
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					3
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					3
01	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					3
	CAUTHORN, MACK "112"				WELL #: 1122	RRCID -> 081187	COMPL. DATE 07/14/1979					TOTAL DEPTH 6782	PERF. 6715 - 6782				
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
	VANDERSTUCKEN 65				WELL #: 4	RRCID -> 081654	COMPL. DATE 02/28/1979					TOTAL DEPTH 4144	PERF. 2880 - 3767				
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	409	3			Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	69	1	5	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	62	1	8	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	82	1	18	3	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	62	1	22	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	62	1	28	3	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	42	1	32	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32	-0-	216	3			Y	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	3			Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	663	-0-	-19	-0-	45	1	618	3	Y	-0-					-0-
09	660	N	638	-0-	-22	-0-	60	1	578	3	Y	-0-					-0-
10	651	N	633	-0-	-18	-0-	41	1	592	3	Y	-0-					-0-
11	630	N	591	-0-	-39	-0-	38	1	553	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	41	1	596	3	Y	-0-					-0-
01	620	N	570	-0-	-50	-0-	35	1	535	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	39	1	325	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-
01	372	N	336	-0-	-36	-0-	20	1	316	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	647	-0-	-159	-0-	647	3			N	-0-					-0-
09	780	N	410	-0-	-370	-0-	410	3			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*01	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	57	1	1	2	N	-0-					-0-
							635	3									
09	624	N	624	-0-	-0-	-0-	56	1	568	3	N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	50	1	580	3	N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	47	1	559	3	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	40	1	558	3	N	7					7
							8	9									
*01	537	N	537	-0-	-0-	-0-	38	1	475	3	N	22	19	1			10
							24	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

08	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
01	93	N	55	-0-	-38	-0-	5	1	50	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

08	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	4	1	107	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	4	1	108	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

08	310	N	303	-0-	-7	-0-	28	1	275	3	Y	-0-					-0-
09	300	N	281	-0-	-19	-0-	27	1	254	3	Y	-0-					-0-
10	310	N	292	-0-	-18	-0-	27	1	264	3	Y	1					1
							1	9									
11	300	N	280	-0-	-20	-0-	26	1	254	3	Y	-0-	1	1			-0-
12	298	N	298	-0-	-0-	-0-	29	1	269	3	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	27	1	266	3	Y	-0-					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

08	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
09	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
MAYFIELD 46					WELL #: 2	RRCID -> 084727						COMPL. DATE 10/17/1979					TOTAL DEPTH 8791 PERF. 6406 - 7164
08	503	N	503	-0-	-0-	-0-	42	1	461	3	Y	-0-					4
09	450	N	323	-0-	-127	-0-	29	1	294	3	Y	-0-					4
10	619	N	619	-0-	-0-	-0-	55	1	564	3	Y	-0-					4
11	500	N	500	-0-	-0-	-0-	38	1	460	3	Y	2					6
							2	9									
12	526	N	526	-0-	-0-	-0-	41	1	484	3	Y	1	3	1			4
							1	9									
01	620	N	516	-0-	-104	-0-	39	1	476	3	Y	1					5
							1	9									
WARD 127					WELL #: 4	RRCID -> 085620						COMPL. DATE 11/22/1979					TOTAL DEPTH 6725 PERF. 5602 - 6603
08	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-	1	1			-0-
09	150	N	126	-0-	-24	-0-	9	1	117	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	10	1	118	3	N	1					1
							1	9									
11	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					1
12	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					1
*01	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-	1	1			-0-
ESPY 57					WELL #: 4	RRCID -> 085654						COMPL. DATE 12/04/1979					TOTAL DEPTH 6231 PERF. 4326 - 5764
08	341	N	254	-0-	-87	-0-	115	1	138	3	Y	1					1
							1	9									
09	300	N	245	-0-	-55	-0-	112	1	133	3	Y	-0-					1
10	253	N	253	-0-	-0-	-0-	115	1	137	3	Y	1					2
							1	9									
11	297	N	297	-0-	-0-	-0-	116	1	181	3	Y	-0-	2	1			-0-
12	294	N	294	-0-	-0-	-0-	120	1	174	3	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	112	1	108	3	Y	-0-					-0-
CAUTHORN, MACK "130"					WELL #: 1302	RRCID -> 085940						COMPL. DATE 12/21/1979					TOTAL DEPTH 7500 PERF. 6789 - 6797
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
SHURLEY 95					WELL #: 4	RRCID -> 086173						COMPL. DATE 01/14/1980					TOTAL DEPTH 6218 PERF. 5525 - 5990
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

08	372	N	369	-0-	-3	-0-	24	1	345	3	N	-0-					-0-
09	390	N	345	-0-	-45	-0-	24	1	321	3	N	-0-					-0-
10	403	N	368	-0-	-35	-0-	28	1	340	3	N	-0-					-0-
11	360	N	352	-0-	-8	-0-	26	1	326	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	29	1	356	3	N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	31	1	367	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

08	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

08	775	N	690	-0-	-85	-0-	55	1	635	3	Y	-0-					1
09	690	N	656	-0-	-34	-0-	49	1	607	3	Y	-0-					1
10	682	N	646	-0-	-36	-0-	48	1	597	3	Y	1					2
							1	9									
11	660	N	629	-0-	-31	-0-	45	1	584	3	Y	-0-	1	1			1
12	614	N	614	-0-	-0-	-0-	42	1	572	3	Y	-0-					1
01	651	N	603	-0-	-48	-0-	39	1	564	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	734	-0-	-41	-0-	52	1	682	3	N	-0-					3
09	720	N	693	-0-	-27	-0-	45	1	648	3	N	-0-					3
10	744	N	715	-0-	-29	-0-	47	1	668	3	N	-0-	2	1			1
11	722	N	722	-0-	-0-	-0-	46	1	676	3	N	-0-					1
12	747	N	747	-0-	-0-	-0-	47	1	692	3	N	7	3	1			5
							8	9									
*01	731	N	731	-0-	-0-	-0-	43	1	687	3	N	1	3	1			3
							1	9									

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8	-0-	28	1	367	3	N	-0-					-0-
09	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					-0-
10	403	N	396	-0-	-7	-0-	26	1	370	3	N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	28	1	404	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8	-0-	25	1	525	3	Y	-0-					-0-
09	540	N	532	-0-	-8	-0-	22	1	510	3	Y	-0-					-0-
10	558	N	512	-0-	-46	-0-	20	1	492	3	Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	23	1	597	3	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	22	1	564	3	Y	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	21	1	555	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	44	-0-	-49	-0-	4	1	40	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	15	1	146	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	11	1	128	3	Y	3	1	1			2
							3	9									
01	124	N	96	-0-	-28	-0-	7	1	88	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	31	N	31	-0-	-0-	-0-	3	1	26	3	Y	2	2	1			7
							2	9									
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					7
12	339	N	339	-0-	-0-	-0-	26	1	312	3	Y	1	1	1			7
							1	9									
*01	307	N	307	-0-	-0-	-0-	23	1	282	3	Y	2					9
							2	9									

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	210	1	708	3	Y	-0-					2
09	750	N	736	-0-	-14	-0-	67	1	669	3	Y	-0-					2
10	899	N	759	-0-	-140	-0-	67	1	692	3	Y	-0-	1	1			1
11	870	N	699	-0-	-171	-0-	54	1	645	3	Y	-0-					1
12	894	N	894	-0-	-0-	-0-	203	1	691	3	Y	-0-					1
*01	880	N	880	-0-	-0-	-0-	200	1	680	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	55	1	16	3	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	52	1	5	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	54	1	8	3	Y	-0-					-0-
11	60	N	15	-0-	-45	-0-	1	1	14	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	55	1	14	3	Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	54	1	14	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	7	1	147	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	6	1	144	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	6	1	148	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	6	1	146	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	27	1	375	3	Y	-0-					-0-
09	390	N	305	-0-	-85	-0-	5	1	300	3	Y	-0-					-0-
10	403	N	278	-0-	-125	-0-	5	1	273	3	Y	-0-					-0-
11	390	N	246	-0-	-144	-0-	8	1	238	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	1	1	323	3	Y	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	2	1	334	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	175	-0-	-135	-0-	15	1	160	3	Y	-0-					2
09	240	N	179	-0-	-61	-0-	16	1	163	3	Y	-0-					2
10	275	N	275	-0-	-0-	-0-	24	1	251	3	Y	-0-	1	1			1
11	215	N	215	-0-	-0-	-0-	16	1	197	3	Y	2					3
							2	9									
12	178	N	178	-0-	-0-	-0-	14	1	163	3	Y	1	3	1			1
							1	9									
01	279	N	262	-0-	-17	-0-	19	1	235	3	Y	7					8
							8	9									

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	102	1	9	3	Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	124	N	10	-0-	-114	-0-	10	3			Y	-0-					-0-
11	120	N	90	-0-	-30	-0-	76	1	14	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	5	1	16	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
09	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	11	1	73	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-
09	T. A.		62	-0-	62	78	3	1	59	3	Y	-0-					-0-
10	159	X	81	-0-	-78	-0-	3	1	78	3	Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
01	93	N	39	-0-	-54	-0-	1	1	38	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	11	1	37	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	25	1	246	3	Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	17	1	248	3	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	17	1	241	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	17	1	263	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
09	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	25	1	283	3	Y	-0-					2
09	326	N	326	-0-	-0-	-0-	23	1	278	3	Y	23	5	8			20
							25	9									
10	313	N	313	-0-	-0-	-0-	23	1	281	3	Y	8					28
							9	9									
11	300	N	298	-0-	-2	-0-	21	1	274	3	Y	3	21	1			10
							3	9									
12	301	N	301	-0-	-0-	-0-	20	1	279	3	Y	2	4	1			8
							2	9									
*01	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-	3	1			5

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	20	1	190	3	Y	-0-					-0-
10	217	N	198	-0-	-19	-0-	13	1	185	3	Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	12	1	179	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
01	186	N	177	-0-	-9	-0-	11	1	166	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	17	1	360	3	Y	-0-					-0-
09	365	N	365	-0-	-0-	-0-	15	1	350	3	Y	-0-					-0-
10	372	N	360	-0-	-12	-0-	14	1	346	3	Y	-0-					-0-
11	360	N	333	-0-	-27	-0-	12	1	321	3	Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	12	1	318	3	Y	-0-					-0-
01	372	N	312	-0-	-60	-0-	12	1	300	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	11	1	163	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	12	1	254	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	11	1	263	3	Y	-0-					-0-
10	279	N	270	-0-	-9	-0-	10	1	260	3	Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	9	1	239	3	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	10	1	247	3	Y	-0-					-0-
01	279	N	240	-0-	-39	-0-	9	1	231	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					1
09	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					1
10	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					1
11	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					1
12	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					1
01	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					-0-
09	401	N	401	-0-	-0-	-0-	30	1	370	3	Y	1					1
							1	9									
10	408	N	408	-0-	-0-	-0-	30	1	377	3	Y	1					2
							1	9									
11	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-	1	1			1
12	405	N	405	-0-	-0-	-0-	28	1	377	3	Y	-0-					1
01	403	N	403	-0-	-0-	-0-	26	1	377	3	Y	-0-					1

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
01	217	N	126	-0-	-91	-0-	6	1	120	3	Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
11	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
11	180	N	50	-0-	-130	-0-	50	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	23	1	173	3	Y	-0-					-0-
09	240	N	190	-0-	-50	-0-	20	1	170	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	5	1	152	3	Y	-0-					-0-
01	186	N	124	-0-	-62	-0-	14	1	110	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	51	1	403	3	Y	-0-					-0-
09	420	N	329	-0-	-91	-0-	31	1	297	3	Y	1					1
							1	9									
10	434	N	245	-0-	-189	-0-	21	1	220	3	Y	4	4	1			1
							4	9									
11	420	N	230	-0-	-190	-0-	18	1	211	3	Y	1					2
							1	9									
12	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-	2	1			-0-
01	248	N	241	-0-	-7	-0-	18	1	223	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
11	60	N	23	-0-	-37	-0-	1	1	22	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	4	1	88	3	Y	1					1
							1	9									

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	12	1	152	2	Y	-0-					-0-
							173	3									
09	331	N	331	-0-	-0-	-0-	13	1	120	2	Y	-0-					-0-
							198	3									
10	233	N	233	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-
							157	3									
11	380	N	380	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
							152	3									
12	269	N	269	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
							135	3									
*01	448	N	448	-0-	-0-	-0-	9	1	314	2	Y	-0-					-0-
							125	3									

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	21	1	315	3	N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	21	1	287	3	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
01	341	N	328	-0-	-13	-0-	21	1	307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	11	-0-	11	11	1	1	10	3	Y	-0-					-0-
12	14B2	EXT	22	-0-	22	33	1	1	21	3	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	33					Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	30	1	427	3	Y	-0-					-0-
09	450	N	411	-0-	-39	-0-	6	1	405	3	Y	-0-					-0-
10	465	N	397	-0-	-68	-0-	8	1	389	3	Y	-0-					-0-
11	450	N	347	-0-	-103	-0-	11	1	336	3	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	1	1	389	3	Y	-0-					-0-
01	403	N	386	-0-	-17	-0-	2	1	384	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					-0-
09	180	N	169	-0-	-11	-0-	3	1	166	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	4	1	184	3	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	6	1	166	3	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	1	1	197	3	Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	1	1	192	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	10	1	89	3	N	-0-					1
09	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					1
10	124	N	111	-0-	-13	-0-	13	1	98	3	N	-0-					1
11	113	N	113	-0-	-0-	-0-	14	1	99	3	N	-0-					1
12	116	N	116	-0-	-0-	-0-	15	1	101	3	N	-0-					1
01	124	N	112	-0-	-12	-0-	14	1	98	3	N	-0-					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	12	1	108	3	N	1					1
							1	9									
09	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					1
10	124	N	119	-0-	-5	-0-	14	1	105	3	N	-0-					1
11	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-					1
12	122	N	122	-0-	-0-	-0-	15	1	107	3	N	-0-					1
01	124	N	119	-0-	-5	-0-	15	1	104	3	N	-0-					1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	21	1	297	3	Y	-0-					-0-
11	300	N	292	-0-	-8	-0-	20	1	272	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	20	1	288	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	82	3	Y	1					1
							1	9									
*01	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					1

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	374	-0-	-29	-0-	20	1	354	3	Y	-0-					-0-
09	420	N	377	-0-	-43	-0-	377	3			Y	-0-					-0-
10	310	N	130	-0-	-180	-0-	130	3			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	21	1	275	3	N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	40	1	566	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	45	1	473	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	9	1	45	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	65	1	213	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	85	1	276	3	N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	57	1	220	3	N	-0-					-0-
11	270	N	198	-0-	-72	-0-	38	1	160	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	35	1	146	3	N	-0-					-0-
01	279	N	162	-0-	-117	-0-	29	1	133	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	6	1	85	3	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	22	1	320	3	Y	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	25	1	358	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
11	120	N	86	-0-	-34	-0-	6	1	80	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	658	-0-	-86	-0-	55	1	603	3	Y	-0-					3
09	767	N	767	-0-	-0-	-0-	70	1	697	3	Y	-0-					3
10	636	N	636	-0-	-0-	-0-	56	1	580	3	Y	-0-					3
11	815	N	815	-0-	-0-	-0-	62	1	746	3	Y	6					9
							7	9									
12	954	N	954	-0-	-0-	-0-	74	1	880	3	Y	-0-	6	1			3
*01	711	N	711	-0-	-0-	-0-	53	1	658	3	Y	-0-					3

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
09	30	N	5	-0-	-25	-0-	1	1	4	2	Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
01	10	X	4	-0-	-6	-0-	4	2			Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	28	1	308	3	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	28	1	282	3	Y	-0-					-0-
10	341	N	336	-0-	-5	-0-	30	1	306	3	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	26	1	315	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	29	1	345	3	Y	-0-					-0-
01	341	N	337	-0-	-4	-0-	25	1	312	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	482	-0-	-138	-0-	113	1	369	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	122	1	396	3	N	-0-					-0-
10	558	N	440	-0-	-118	-0-	90	1	350	3	N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	140	1	589	3	N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	138	1	575	3	N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	133	1	614	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
09	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					1
10	186	N	128	-0-	-58	-0-	5	1	123	3	N	-0-					1
11	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					1
12	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					1
*01	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					1

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	29	1	319	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	25	1	252	3	Y	-0-					-0-
10	310	N	98	-0-	-212	-0-	9	1	89	3	Y	-0-					-0-
11	330	N	90	-0-	-240	-0-	7	1	83	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
01	93	N	23	-0-	-70	-0-	2	1	21	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	32	1	291	3	Y	-0-					-0-
09	330	N	307	-0-	-23	-0-	31	1	276	3	Y	-0-					-0-
10	341	N	306	-0-	-35	-0-	20	1	286	3	Y	-0-					-0-
11	300	N	279	-0-	-21	-0-	22	1	257	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	25	1	272	3	Y	-0-					-0-
01	310	N	278	-0-	-32	-0-	14	1	264	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					-0-
09	150	N	129	-0-	-21	-0-	12	1	116	3	N	1					1
							1	9									
10	133	N	133	-0-	-0-	-0-	8	1	124	3	N	1					2
							1	9									
11	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-	1	1			1
12	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					1
*01	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
09	270	N	262	-0-	-8	-0-	17	1	245	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	17	1	251	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	16	1	229	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
01	279	N	231	-0-	-48	-0-	14	1	217	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

08	93	N	39	-0-	-54	-0-	5	1	34	2	Y	-0-					-0-
09	90	N	11	-0-	-79	-0-	1	1	10	2	Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

08	496	N	483	-0-	-13	-0-	60	1	423	2	Y	-0-					-0-
09	480	N	448	-0-	-32	-0-	58	1	390	2	Y	-0-					-0-
10	496	N	446	-0-	-50	-0-	52	1	394	2	Y	-0-					-0-
11	480	N	358	-0-	-122	-0-	39	1	319	2	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	40	1	416	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

08	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	717	-0-	-89	-0-	106	1	611	3	Y	-0-	1	1			-0-
09	720	N	652	-0-	-68	-0-	95	1	557	3	Y	-0-					-0-
10	731	N	731	-0-	-0-	-0-	105	1	626	3	Y	-0-					-0-
11	690	N	657	-0-	-33	-0-	94	1	563	3	Y	-0-					-0-
12	682	N	682	-0-	-0-	-0-	105	1	577	3	Y	-0-					-0-
01	744	N	578	-0-	-166	-0-	88	1	490	3	Y	-0-					-0-

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	31	1	439	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	32	1	419	3	N	-0-					-0-
10	434	N	383	-0-	-51	-0-	27	1	356	3	N	-0-					-0-
11	450	N	384	-0-	-66	-0-	25	1	359	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	17	1	251	3	Y	-0-					-0-
09	270	N	263	-0-	-7	-0-	17	1	246	3	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	17	1	249	3	Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	17	1	231	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
01	279	N	6	-0-	-273	-0-	4	3	2	9	Y	2					2

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
11	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	6	1	96	3	Y	-0-					-0-
11	120	N	8	-0-	-112	-0-	8	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
09	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	20	1	134	3	N	-0-					1
09	160	N	160	-0-	-0-	-0-	37	1	123	3	N	-0-					1
10	183	N	183	-0-	-0-	-0-	35	1	148	3	N	-0-					1
11	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-					1
12	168	N	168	-0-	-0-	-0-	24	1	144	3	N	-0-					1
01	186	N	171	-0-	-15	-0-	29	1	142	3	N	-0-					1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	17	1	157	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	16	1	156	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	9	1	162	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	32	1	415	3	N	-0-					-0-
09	450	N	433	-0-	-17	-0-	28	1	405	3	N	-0-					-0-
10	465	N	443	-0-	-22	-0-	29	1	414	3	N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	28	1	414	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	30	1	431	3	N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	30	1	161	3	N	-0-			-0-
09	180	N	180	-0-	-0-	-0-	20	1	160	3	N	-0-			-0-
10	188	N	188	-0-	-0-	-0-	20	1	168	3	N	-0-			-0-
11	180	N	178	-0-	-2	-0-	18	1	160	3	N	-0-			-0-
12	176	N	176	-0-	-0-	-0-	15	1	161	3	N	-0-			-0-
01	186	N	180	-0-	-6	-0-	18	1	162	3	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	102	1	7	2	Y	-0-			-0-
09	105	N	105	-0-	-0-	-0-	99	1	6	2	Y	-0-			-0-
10	106	N	106	-0-	-0-	-0-	102	1	4	2	Y	-0-			-0-
11	105	N	105	-0-	-0-	-0-	99	1	6	2	Y	-0-			-0-
12	109	N	109	-0-	-0-	-0-	102	1	7	2	Y	-0-			-0-
01	93	N	20	-0-	-73	-0-	14	1	6	2	Y	-0-			-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	100	-0-	-86	-0-	11	1	89	3	Y	-0-			-0-
09	180	N	158	-0-	-22	-0-	17	1	141	3	Y	-0-			-0-
10	257	N	257	-0-	-0-	-0-	24	1	233	3	Y	-0-			-0-
11	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-			-0-
12	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-			-0-
01	248	N	141	-0-	-107	-0-	11	1	130	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
09	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-			-0-
10	341	N	339	-0-	-2	-0-	13	1	324	3	N	2	1	1	1
							2	9							
11	330	N	318	-0-	-12	-0-	12	1	305	3	N	1	1	1	1
							1	9							
12	320	N	320	-0-	-0-	-0-	12	1	308	3	N	-0-			1
*01	349	N	349	-0-	-0-	-0-	13	1	335	3	N	1	1	1	1
							1	9							

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-			-0-
09	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-
10	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-			-0-
11	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-			-0-
*01	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	24	1	195	3	Y	-0-					-0-
09	210	N	154	-0-	-56	-0-	17	1	137	3	Y	-0-					-0-
10	217	N	189	-0-	-28	-0-	18	1	171	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	16	1	181	3	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	14	1	170	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	20	1	288	2	Y	-0-					-0-
10	310	N	302	-0-	-8	-0-	30	1	272	2	Y	-0-					-0-
11	300	N	288	-0-	-12	-0-	24	1	264	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
09	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	5	1	133	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	12	1	268	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	12	1	294	3	N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	11	1	293	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	28	1	405	3	N	5	1	8			4
							6	9									
10	443	N	443	-0-	-0-	-0-	29	1	412	3	N	2					6
							2	9									
11	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-	5	1			1
12	420	N	420	-0-	-0-	-0-	27	1	391	3	N	2	1	1			2
							2	9									
01	310	N	302	-0-	-8	-0-	18	1	283	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
*01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	4	1	26	3	Y	-0-			-0-
09	32	N	32	-0-	-0-	-0-	7	1	25	3	Y	-0-			-0-
10	33	N	33	-0-	-0-	-0-	6	1	27	3	Y	-0-			-0-
11	30	N	28	-0-	-2	-0-	4	1	24	3	Y	-0-			-0-
12	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-
*01	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-			-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	11	N	8	-0-	-3	-0-	1	1	7	3	Y	-0-			-0-
09	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-			-0-
10	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-			-0-
11	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-			-0-
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-			-0-
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-			-0-
09	240	N	201	-0-	-39	-0-	13	1	188	2	Y	-0-			-0-
10	217	N	200	-0-	-17	-0-	20	1	180	2	Y	-0-			-0-
11	210	N	198	-0-	-12	-0-	17	1	181	2	Y	-0-			-0-
12	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-			-0-
*01	208	N	208	-0-	-0-	-0-	13	1	195	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	544	-0-	-76	-0-	25	1	519	3	N	-0-			-0-
09	630	N	622	-0-	-8	-0-	26	1	596	3	N	-0-			-0-
10	558	N	558	-0-	-0-	-0-	21	1	537	3	N	-0-			-0-
11	540	N	510	-0-	-30	-0-	19	1	491	3	N	-0-			-0-
12	578	N	578	-0-	-0-	-0-	22	1	556	3	N	-0-			-0-
*01	588	N	588	-0-	-0-	-0-	22	1	566	3	N	-0-			-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	335	-0-	-68	-0-	22	1	313	3	Y	-0-			-0-
09	360	N	287	-0-	-73	-0-	4	1	283	3	Y	-0-			-0-
10	341	N	290	-0-	-51	-0-	6	1	284	3	Y	-0-			-0-
11	330	N	228	-0-	-102	-0-	7	1	221	3	Y	-0-			-0-
12	357	N	357	-0-	-0-	-0-	1	1	356	3	Y	-0-			-0-
*01	363	N	363	-0-	-0-	-0-	2	1	361	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30	-0-	4	1	13	2	Y	-0-					1
							46	3									
09	90	N	60	-0-	-30	-0-	4	1	12	2	Y	-0-					1
							44	3									
10	99	N	99	-0-	-0-	-0-	4	1	56	2	Y	-0-					1
							39	3									
11	105	N	105	-0-	-0-	-0-	3	1	71	2	Y	-0-					1
							31	3									
12	141	N	141	-0-	-0-	-0-	2	1	111	2	Y	-0-					1
							28	3									
*01	149	N	149	-0-	-0-	-0-	2	1	116	2	Y	1					2
							30	3	1	9							

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	57	1	498	3	N	1					8
							1	9									
09	530	N	530	-0-	-0-	-0-	56	1	473	3	N	1					9
							1	9									
10	544	N	544	-0-	-0-	-0-	66	1	477	3	N	1					10
							1	9									
11	512	N	512	-0-	-0-	-0-	63	1	448	3	N	1	4	1			7
							1	9									
12	538	N	538	-0-	-0-	-0-	67	1	467	3	N	4					11
							4	9									
*01	507	N	507	-0-	-0-	-0-	64	1	440	3	N	3	5	1			9
							3	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0-	-0-	66	1	1056	2	Y	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	71	1	1026	2	Y	-0-					-0-
10	1147	N	1099	-0-	-48	-0-	110	1	989	2	Y	-0-					-0-
11	1080	N	1065	-0-	-15	-0-	90	1	975	2	Y	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	74	1	1067	2	Y	-0-					-0-
*01	1135	N	1135	-0-	-0-	-0-	73	1	1062	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-	1	1			3
09	30	N	23	-0-	-7	-0-	2	1	20	3	N	1	2	1			2
							1	9									
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-	1	1			1
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					1
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	8	1	70	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	83	1	136	3	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	72	1	93	3	Y	-0-					-0-
10	217	N	174	-0-	-43	-0-	88	1	86	3	Y	-0-					-0-
11	210	N	81	-0-	-129	-0-	6	1	75	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	72	1	74	3	Y	-0-					-0-
01	186	N	122	-0-	-64	-0-	62	1	60	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	11	1	99	3	N	-0-					1
09	120	N	117	-0-	-3	-0-	12	1	105	3	N	-0-					1
10	124	N	108	-0-	-16	-0-	13	1	95	3	N	-0-					1
11	120	N	110	-0-	-10	-0-	14	1	96	3	N	-0-					1
12	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					1
01	93	N	20	-0-	-73	-0-	3	1	17	3	N	-0-					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	49	1	520	3	N	-0-					-0-
09	570	N	552	-0-	-18	-0-	46	1	506	3	N	-0-					-0-
10	589	N	502	-0-	-87	-0-	40	1	462	3	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	39	1	508	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	33	1	538	3	N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	39	1	526	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	260	-0-	-81	-0-	18	1	242	3	Y	-0-					-0-
09	300	N	226	-0-	-74	-0-	21	1	205	3	Y	-0-					-0-
10	279	N	205	-0-	-74	-0-	13	1	192	3	Y	-0-					-0-
11	240	N	203	-0-	-37	-0-	13	1	190	3	Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	13	1	193	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
09	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

08	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	12	1	173	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

08	14B2 EXT		3	-0-	3	3	3	3			Y	-0-					-0-
09	14B2 EXT		1	-0-	1	4	1	3			Y	-0-					-0-
10	14B2 EXT		1	-0-	1	5	1	3			Y	-0-					-0-
11	6	X	1	-0-	-5	-0-	1	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	14B2 EXT		3	-0-	3	3	3	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

08	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

08	310	N	282	-0-	-28	-0-	35	1	247	2	Y	-0-					-0-
09	300	N	270	-0-	-30	-0-	35	1	235	2	Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	36	1	272	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	31	1	256	2	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	30	1	269	2	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	27	1	278	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

08	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	T. A.		172	-0-	172	172	172	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

08	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-	1	1			-0-
09	120	N	114	-0-	-6	-0-	10	1	103	3	N	1	1	1			-0-
							1	9									
10	124	N	115	-0-	-9	-0-	9	1	105	3	N	1					1
							1	9									
11	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-	1	1			-0-
12	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

08	248	N	206	-0-	-42	-0-	17	1	189	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	16	1	168	3	N	1	1	1			-0-
							1	9									
10	217	N	178	-0-	-39	-0-	14	1	163	3	N	1					1
							1	9									
11	210	N	161	-0-	-49	-0-	12	1	149	3	N	-0-					1
12	170	N	170	-0-	-0-	-0-	11	1	153	3	N	5					6
							6	9									
*01	216	N	216	-0-	-0-	-0-	15	1	183	3	N	16	15	1			7
							18	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

08	1116	N	941	-0-	-175	-0-	938	3	3	9	N	3					11
09	990	N	926	-0-	-64	-0-	919	3	7	9	N	6					17
10	992	N	948	-0-	-44	-0-	945	3	3	9	N	3					20
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					20
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-	15	1			5
01	961	N	913	-0-	-48	-0-	913	3			N	-0-					5

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

08	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
10	124	N	57	-0-	-67	-0-	1	1	56	3	Y	-0-					-0-
11	90	N	58	-0-	-32	-0-	2	1	56	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

08	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					19
09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					19
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					19
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					19
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					19
*01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	124	1	838	3	N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	244	1	821	3	N	15					15
							17	9									
10	956	N	956	-0-	-0-	-0-	179	1	777	3	N	-0-					15
11	715	N	715	-0-	-0-	-0-	94	1	618	3	N	3	13	1			5
							3	9									
12	1052	N	1052	-0-	-0-	-0-	138	1	911	3	N	3					8
							3	9									
*01	1152	N	1152	-0-	-0-	-0-	150	1	998	3	N	4					12
							4	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

08	186	N	159	-0-	-27	-0-	18	1	141	3	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	29	1	239	3	Y	-0-					-0-
10	186	N	100	-0-	-86	-0-	4	1	96	3	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	4	1	136	3	Y	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	26	1	207	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
11	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

08	496	N	459	-0-	-37	-0-	21	1	438	3	N	-0-					-0-
09	480	N	441	-0-	-39	-0-	18	1	423	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	16	1	407	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	16	1	407	3	N	3	1	1			2
							3	9									
12	429	N	429	-0-	-0-	-0-	16	1	412	3	N	1					3
							1	9									
*01	449	N	449	-0-	-0-	-0-	17	1	432	3	N	-0-	1	1			2

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					1
09	90	N	82	-0-	-8	-0-	3	1	79	3	N	-0-					1
10	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-					1
11	90	N	81	-0-	-9	-0-	3	1	78	3	N	-0-					1
*12	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-					1
01	93	N	89	-0-	-4	-0-	3	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	17	1	89	3	N	1	1	1			1
							1	9									
09	120	N	99	-0-	-21	-0-	11	1	88	3	N	-0-					1
10	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					1
11	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					1
12	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					1
*01	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					1

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	17	1	444	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	4	1	113	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
09	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	3	1	85	3	N	-0-					-0-
11	120	N	85	-0-	-35	-0-	3	1	82	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	3	1	82	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	28	1	313	3	N	-0-	1	1			-0-
09	331	N	331	-0-	-0-	-0-	29	1	300	3	N	2	1	1			1
							2	9									
10	342	N	342	-0-	-0-	-0-	27	1	313	3	N	2					3
							2	9									
11	346	N	346	-0-	-0-	-0-	26	1	306	3	N	13	10	1			6
							14	9									
12	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-	3	1			3
01	341	N	339	-0-	-2	-0-	25	1	313	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	12	1	128	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	12	1	121	3	N	1					1
							1	9									
10	155	N	136	-0-	-19	-0-	11	1	125	3	N	-0-					1
11	150	N	133	-0-	-17	-0-	10	1	120	3	N	3	2	1			2
							3	9									
12	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-	1	1			1
*01	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	11	1	101	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					-0-
10	124	N	97	-0-	-27	-0-	6	1	91	3	N	-0-					-0-
11	120	N	91	-0-	-29	-0-	6	1	85	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	8	1	95	3	N	-0-					-0-
11	120	N	99	-0-	-21	-0-	7	1	92	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	25	3	Y	1					1
							1	9									
*01	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	26	1	465	3	Y	23	14	1			32
							25	9									
09	480	N	466	-0-	-14	-0-	435	3	31	9	Y	28	29	1	6	8	25
10	527	N	457	-0-	-70	-0-	438	3	19	9	Y	17					42
11	510	N	201	-0-	-309	-0-	189	3	12	9	Y	11	37	1			16
12	296	N	296	-0-	-0-	-0-	278	3	18	9	Y	16	17	1			15
01	465	N	322	-0-	-143	-0-	305	3	17	9	Y	15	16	1			14

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	210	1	736	3	N	-0-					5
09	862	N	862	-0-	-0-	-0-	273	1	589	3	N	-0-	4	1			1
10	715	N	715	-0-	-0-	-0-	216	1	499	3	N	-0-					1
11	583	N	583	-0-	-0-	-0-	162	1	421	3	N	-0-	1	1			-0-
12	769	N	769	-0-	-0-	-0-	189	1	580	3	N	-0-					-0-
*01	722	N	722	-0-	-0-	-0-	182	1	536	3	N	4					4
							4	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

08	434	N	232	-0-	-202	-0-	15	1	217	3	N	-0-	1	1			-0-
09	300	N	155	-0-	-145	-0-	11	1	144	3	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	41	1	496	3	N	1					1
							1	9									
11	333	N	333	-0-	-0-	-0-	24	1	307	3	N	2					3
							2	9									
12	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					3
01	527	N	277	-0-	-250	-0-	22	1	255	3	N	-0-	3	1			-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

08	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

08	434	N	113	-0-	-321	-0-	13	1	100	3	Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	66	1	536	3	Y	-0-					-0-
10	572	N	572	-0-	-0-	-0-	53	1	519	3	Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	29	1	329	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					-0-
01	558	N	387	-0-	-171	-0-	29	1	358	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

08	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	9	1	135	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	9	1	129	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	10	1	139	3	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	9	1	139	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	31	1	457	3	Y	-0-			-0-
09	500	N	500	-0-	-0-	-0-	32	1	468	3	Y	-0-			-0-
10	505	N	505	-0-	-0-	-0-	33	1	472	3	Y	-0-			-0-
11	455	N	455	-0-	-0-	-0-	31	1	424	3	Y	-0-			-0-
12	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-			-0-
*01	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-			-0-
09	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-			-0-
10	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-			-0-
11	150	N	122	-0-	-28	-0-	8	1	114	3	Y	-0-			-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-			-0-
*01	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-			-0-
09	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-			-0-
10	124	N	113	-0-	-11	-0-	7	1	106	3	Y	-0-			-0-
11	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-			-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-			-0-
01	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	41	1	613	3	Y	-0-			-0-
09	630	N	103	-0-	-527	-0-	7	1	96	3	Y	-0-			-0-
10	651	N	399	-0-	-252	-0-	26	1	373	3	Y	-0-			-0-
11	630	N	612	-0-	-18	-0-	41	1	571	3	Y	-0-			-0-
12	515	N	515	-0-	-0-	-0-	33	1	482	3	Y	-0-			-0-
*01	448	N	448	-0-	-0-	-0-	29	1	419	3	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1081	N	1081	-0-	-0-	-0-	200	1	881	2	Y	-0-			-0-
09	1659	N	1659	-0-	-0-	-0-	239	1	1420	2	Y	-0-			-0-
10	1732	N	1732	-0-	-0-	-0-	303	1	1429	2	Y	-0-			-0-
11	1528	N	1528	-0-	-0-	-0-	258	1	1270	2	Y	-0-			-0-
12	1517	N	1517	-0-	-0-	-0-	234	1	1283	2	Y	-0-			-0-
01	1736	N	1056	-0-	-680	-0-	203	1	853	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-			-0-
09	415	N	415	-0-	-0-	-0-	26	1	389	3	Y	-0-			-0-
10	403	N	394	-0-	-9	-0-	26	1	368	3	Y	-0-			-0-
11	390	N	346	-0-	-44	-0-	23	1	323	3	Y	-0-			-0-
12	360	N	360	-0-	-0-	-0-	23	1	337	3	Y	-0-			-0-
*01	389	N	389	-0-	-0-	-0-	25	1	364	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	620	-0-	-31	-0-	44	1	576	3	N	-0-					1
09	585	N	585	-0-	-0-	-0-	38	1	547	3	N	-0-					1
10	620	N	600	-0-	-20	-0-	39	1	561	3	N	-0-	1	1			-0-
11	620	N	620	-0-	-0-	-0-	40	1	580	3	N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	40	1	634	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	16	1	239	3	N	1	3	1			-0-
							1	9									
09	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	20	1	236	3	N	2					2
							2	9									
11	240	N	211	-0-	-29	-0-	15	1	195	3	N	1					3
							1	9									
12	312	N	312	-0-	-0-	-0-	24	1	288	3	N	-0-					3
*01	312	N	312	-0-	-0-	-0-	24	1	287	3	N	1	3	1			1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	6	1	82	2	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	10	1	89	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-
10	155	N	46	-0-	-109	-0-	5	1	41	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	20	1	214	2	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	14	1	196	2	Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					1
09	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					1
10	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					1
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					1
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					1
*01	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					1

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	10	-0-	-5	-0-	1	1	9	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
11	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	12	N	5	-0-	-7	-0-	1	1	4	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	24	1	348	3	Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	24	1	341	3	Y	-0-					-0-
11	330	N	177	-0-	-153	-0-	12	1	165	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	25	1	369	3	Y	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	24	1	355	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	28	1	492	3	Y	-0-					-0-
09	480	N	431	-0-	-49	-0-	431	3			Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			Y	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	19	1	251	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	24	1	233	3	Y	-0-					-0-
10	279	N	257	-0-	-22	-0-	17	1	240	3	Y	-0-					-0-
11	270	N	244	-0-	-26	-0-	16	1	228	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	15	1	229	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

08	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
09	180	N	173	-0-	-7	-0-	3	1	170	3	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	3	1	166	3	Y	-0-					-0-
11	180	N	147	-0-	-33	-0-	5	1	142	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	1	1	170	3	Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	1	1	166	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

08	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					7
09	120	N	117	-0-	-3	-0-	11	1	106	3	Y	-0-					7
10	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					7
11	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					7
12	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					7
*01	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					7

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

08	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	51	-0-	-569	-0-	4	1	44	3	Y	3					5
							3	9									
09	652	N	652	-0-	-0-	-0-	59	1	593	3	Y	-0-					5
10	457	N	457	-0-	-0-	-0-	40	1	413	3	Y	4	6	1			3
							4	9									
11	508	N	508	-0-	-0-	-0-	39	1	468	3	Y	1					4
							1	9									
12	559	N	559	-0-	-0-	-0-	43	1	515	3	Y	1	3	1			2
							1	9									
*01	510	N	510	-0-	-0-	-0-	38	1	470	3	Y	2					4
							2	9									

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	55	1	207	3	Y	-0-					-0-
09	210	N	200	-0-	-10	-0-	3	1	197	3	Y	-0-					-0-
10	279	N	199	-0-	-80	-0-	4	1	195	3	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	97	1	158	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	96	1	170	3	Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	38	1	184	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	11	1	77	2	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	15	1	100	2	Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	14	1	104	2	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	11	1	89	2	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	10	1	95	2	Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	9	1	93	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	32	1	223	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	32	1	213	2	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	29	1	219	2	Y	-0-					-0-
11	240	N	228	-0-	-12	-0-	25	1	203	2	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	24	1	215	2	Y	-0-					-0-
01	248	N	238	-0-	-10	-0-	21	1	217	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					1
09	246	N	246	-0-	-0-	-0-	57	1	188	3	N	1					2
							1	9									
10	248	N	248	-0-	-0-	-0-	48	1	200	3	N	-0-					2
11	217	N	217	-0-	-0-	-0-	26	1	191	3	N	-0-					2
12	223	N	223	-0-	-0-	-0-	32	1	191	3	N	-0-					2
01	248	N	208	-0-	-40	-0-	35	1	173	3	N	-0-					2

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
09	240	N	226	-0-	-14	-0-	14	1	212	3	Y	-0-					-0-
10	248	N	206	-0-	-42	-0-	13	1	193	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	14	1	205	3	Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	14	1	198	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	13	1	58	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	3	1	41	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	49	1	1	2	N	-0-	1	1			1
							542	3									
09	570	N	564	-0-	-6	-0-	50	1	513	3	N	1	1	1			1
							1	9									
10	589	N	575	-0-	-14	-0-	46	1	529	3	N	-0-					1
11	570	N	555	-0-	-15	-0-	43	1	512	3	N	-0-					1
12	567	N	567	-0-	-0-	-0-	38	1	529	3	N	-0-					1
01	589	N	561	-0-	-28	-0-	42	1	519	3	N	-0-					1

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	7	1	107	3	N	1					1
							1	9									
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					1
12	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					1
01	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	-0-	25	1	273	3	N	-0-	1	1			-0-
09	300	N	280	-0-	-20	-0-	25	1	253	3	N	2	1	1			1
							2	9									
10	310	N	287	-0-	-23	-0-	23	1	261	3	N	3					4
							3	9									
11	300	N	290	-0-	-10	-0-	22	1	257	3	N	10	8	1			6
							11	9									
12	286	N	286	-0-	-0-	-0-	19	1	265	3	N	2	3	1			5
							2	9									
*01	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-	4	1			1

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	6	1	64	3	N	1					1
							1	9									
10	75	N	75	-0-	-0-	-0-	5	1	62	3	N	7	1	1			7
							8	9									
11	68	N	68	-0-	-0-	-0-	5	1	55	3	N	7	8	1			6
							8	9									
12	69	N	69	-0-	-0-	-0-	4	1	55	3	N	9	4	1			11
							10	9									
01	62	N	52	-0-	-10	-0-	4	1	45	3	N	3	10	1			4
							3	9									

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	177	-0-	-40	-0-	15	1	162	3	N	-0-	2	1			2
09	210	N	164	-0-	-46	-0-	14	1	144	3	N	5	4	1			3
							6	9									
10	186	N	162	-0-	-24	-0-	12	1	140	3	N	9	2	1			10
							10	9									
11	180	N	113	-0-	-67	-0-	8	1	99	3	N	5	8	1			7
							6	9									
12	86	N	86	-0-	-0-	-0-	6	1	79	3	N	1	3	1			5
							1	9									
01	155	N	89	-0-	-66	-0-	7	1	82	3	N	-0-	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	522	-0-	-5	-0-	43	1	475	3	N	4	7	1			7
							4	9									
09	510	N	492	-0-	-18	-0-	43	1	440	3	N	8	7	1			8
							9	9									
10	527	N	475	-0-	-52	-0-	38	1	436	3	N	1	1	1			8
							1	9									
11	510	N	475	-0-	-35	-0-	37	1	437	3	N	1	6	1			3
							1	9									
12	489	N	489	-0-	-0-	-0-	33	1	453	3	N	3	2	1			4
							3	9									
*01	480	N	480	-0-	-0-	-0-	36	1	444	3	N	-0-	3	1			1

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

08	372	N	285	-0-	-87	-0-	26	1	258	3	Y	1					1
							1	9									
09	300	N	137	-0-	-163	-0-	13	1	124	3	Y	-0-					1
10	279	N	279	-0-	-0-	-0-	26	1	253	3	Y	-0-					1
11	270	N	258	-0-	-12	-0-	24	1	234	3	Y	-0-	1	1			-0-
12	281	N	281	-0-	-0-	-0-	27	1	254	3	Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	25	1	246	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

08	589	N	364	-0-	-225	-0-	364	3			Y	-0-					-0-
09	450	N	63	-0-	-387	-0-	63	3			Y	-0-					-0-
10	434	N	324	-0-	-110	-0-	324	3			Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

08	589	N	582	-0-	-7	-0-	50	1	532	3	N	-0-					-0-
09	570	N	552	-0-	-18	-0-	46	1	506	3	N	-0-					-0-
10	589	N	545	-0-	-44	-0-	43	1	502	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	40	1	528	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	32	1	521	3	N	-0-					-0-
01	558	N	541	-0-	-17	-0-	37	1	504	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	13	1	116	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	12	1	123	3	N	3	1	1			2
							3	9									
10	138	N	138	-0-	-0-	-0-	9	1	126	3	N	3					5
							3	9									
11	131	N	131	-0-	-0-	-0-	8	1	121	3	N	2	2	1			5
							2	9									
12	118	N	118	-0-	-0-	-0-	7	1	109	3	N	2	2	1			5
							2	9									
01	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-	2	1			3

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2	2	1			4
							2	9									
09	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-	2	1			2
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					2
11	60	N	60	-0-	-0-	-0-	4	1	55	3	N	1	1	1			2
							1	9									
12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-	1	1			1
01	62	N	58	-0-	-4	-0-	3	1	54	3	N	1	1	1			1
							1	9									

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	2	1	21	3	N	1	1	1			1
							1	9									
09	30	N	23	-0-	-7	-0-	2	1	20	3	N	1	1	1			1
							1	9									
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					1
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					1
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	3	1	27	3	N	2	3	1			7
							2	9									
09	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1	4	1			4
							1	9									
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					4
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-	1	1			3
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-	1	1			2
01	31	N	29	-0-	-2	-0-	1	1	27	3	N	1	1	1			2
							1	9									

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	28	3	N	5	2	1			3
							6	9									
10	31	N	23	-0-	-8	-0-	1	1	19	3	N	3					6
							3	9									
11	30	N	21	-0-	-9	-0-	1	1	18	3	N	2	2	1			6
							2	9									
12	19	N	19	-0-	-0-	-0-	1	1	17	3	N	1	2	1			5
							1	9									
01	31	N	24	-0-	-7	-0-	1	1	17	3	N	5	3	1			7
							6	9									

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	12	1	136	3	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	13	1	134	3	N	1					1
							1	9									
10	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					1
11	150	N	139	-0-	-11	-0-	11	1	128	3	N	-0-					1
12	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					1
01	155	N	149	-0-	-6	-0-	11	1	135	3	N	3	2	1			2
							3	9									

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	19	1	210	3	N	4	5	1			5
							4	9									
09	240	N	224	-0-	-16	-0-	20	1	200	3	N	4	5	1			4
							4	9									
10	248	N	233	-0-	-15	-0-	18	1	206	3	N	8	2	1			10
							9	9									
11	240	N	224	-0-	-16	-0-	17	1	197	3	N	9	11	1			8
							10	9									
12	230	N	230	-0-	-0-	-0-	15	1	203	3	N	11	5	1			14
							12	9									
01	248	N	221	-0-	-27	-0-	16	1	201	3	N	4	13	1			5
							4	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	34	3	N	3	1	1			2
							3	9									
10	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1					3
							1	9									
11	62	N	62	-0-	-0-	-0-	3	1	41	3	N	16	10	1			9
							18	9									
12	64	N	64	-0-	-0-	-0-	4	1	58	3	N	2	5	1			6
							2	9									
*01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-	5	1			1

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	632	-0-	-50	-0-	53	1	579	3	Y	-0-					1
09	630	N	603	-0-	-27	-0-	55	1	548	3	Y	-0-					1
10	651	N	492	-0-	-159	-0-	44	1	448	3	Y	-0-					1
11	600	N	518	-0-	-82	-0-	40	1	475	3	Y	3					4
							3	9									
12	546	N	546	-0-	-0-	-0-	42	1	504	3	Y	-0-	3	1			1
*01	527	N	527	-0-	-0-	-0-	39	1	487	3	Y	1					2
							1	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	78	1	3	3	Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	51	1	537	3	N	-0-					7
09	555	N	555	-0-	-0-	-0-	46	1	509	3	N	-0-					7
10	558	N	511	-0-	-47	-0-	40	1	471	3	N	-0-					7
11	570	N	520	-0-	-50	-0-	37	1	483	3	N	-0-					7
12	523	N	523	-0-	-0-	-0-	30	1	493	3	N	-0-					7
*01	519	N	519	-0-	-0-	-0-	36	1	483	3	N	-0-					7

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	6	1	57	3	N	24	7	1			17
							26	9									
10	66	N	66	-0-	-0-	-0-	4	1	58	3	N	4					21
							4	9									
11	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-	7	1			14
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-	5	1			9
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-	3	1			6

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	555	-0-	-282	-0-	48	1	507	3	N	-0-					3
09	810	N	491	-0-	-319	-0-	41	1	450	3	N	-0-					3
10	806	N	482	-0-	-324	-0-	38	1	444	3	N	-0-					3
11	648	N	648	-0-	-0-	-0-	46	1	602	3	N	-0-					3
12	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					3
*01	671	N	671	-0-	-0-	-0-	46	1	625	3	N	-0-					3

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	13	1	235	3	N	-0-					-0-
10	279	N	266	-0-	-13	-0-	29	1	237	3	N	-0-					-0-
11	270	N	219	-0-	-51	-0-	13	1	206	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
01	279	N	224	-0-	-55	-0-	13	1	211	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	562	-0-	-27	-0-	49	1	513	3	N	-0-					-0-
09	600	N	520	-0-	-80	-0-	43	1	477	3	N	-0-					-0-
10	589	N	517	-0-	-72	-0-	41	1	476	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	34	1	442	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	29	1	475	3	N	-0-					-0-
01	527	N	510	-0-	-17	-0-	35	1	475	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	25	1	281	3	N	-0-					1
09	300	N	220	-0-	-80	-0-	20	1	200	3	N	-0-					1
10	279	N	250	-0-	-29	-0-	20	1	230	3	N	-0-					1
11	300	N	179	-0-	-121	-0-	14	1	165	3	N	-0-					1
12	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					1
01	248	N	167	-0-	-81	-0-	12	1	155	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	29	1	308	3	N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	34	1	377	3	N	-0-					-0-
10	372	N	148	-0-	-224	-0-	12	1	136	3	N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
10	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
09	210	N	111	-0-	-99	-0-	2	1	109	3	Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	1	1	177	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13	-0-	40	1	443	3	N	-0-					-0-
09	480	N	458	-0-	-22	-0-	41	1	417	3	N	-0-					-0-
10	496	N	476	-0-	-20	-0-	38	1	438	3	N	-0-					-0-
11	480	N	456	-0-	-24	-0-	35	1	421	3	N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	32	1	437	3	N	1					1
							1	9									
01	465	N	464	-0-	-1	-0-	34	1	430	3	N	-0-					1

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	18	1	186	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	16	1	179	3	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	15	1	172	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	29	1	316	3	N	1	1	1			1
							1	9									
09	270	N	155	-0-	-115	-0-	14	1	141	3	N	-0-	1	1			-0-
10	279	N	249	-0-	-30	-0-	20	1	228	3	N	1					1
							1	9									
11	270	N	184	-0-	-86	-0-	14	1	170	3	N	-0-	1	1			-0-
12	185	N	185	-0-	-0-	-0-	12	1	172	3	N	1					1
							1	9									
01	248	N	175	-0-	-73	-0-	13	1	162	3	N	-0-	1	1			-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

08	184	N	184	-0-	-0-	-0-	108	1	51	3	Y	23					41
							25	9									
09	180	N	180	-0-	-0-	-0-	104	1	50	3	Y	24					65
							26	9									
10	191	N	191	-0-	-0-	-0-	103	1	48	3	Y	36	71	1			30
							40	9									
11	163	N	163	-0-	-0-	-0-	85	1	46	3	Y	29					59
							32	9									
12	161	N	161	-0-	-0-	-0-	103	1	49	3	Y	8					67
							9	9									
01	155	N	147	-0-	-8	-0-	97	1	49	3	Y	1					68
							1	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

08	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	29	1	96	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	16	1	70	3	N	-0-					-0-
11	120	N	75	-0-	-45	-0-	10	1	65	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	16	1	105	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

08	279	N	258	-0-	-21	-0-	21	1	236	3	N	1	1	1			1
							1	9									
09	270	N	255	-0-	-15	-0-	22	1	226	3	N	6	1	1			6
							7	9									
10	265	N	265	-0-	-0-	-0-	20	1	230	3	N	14	3	1			17
							15	9									
11	249	N	249	-0-	-0-	-0-	18	1	216	3	N	14	18	1			13
							15	9									
12	256	N	256	-0-	-0-	-0-	16	1	220	3	N	18	8	1			23
							20	9									
01	279	N	243	-0-	-36	-0-	17	1	216	3	N	9	23	1			9
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	3	1	90	3	N	2	1	1			1
							2	9									
12	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					1
*01	69	N	69	-0-	-0-	-0-	3	1	65	3	N	1	1	1			1
							1	9									

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

08	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					2
09	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					2
10	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					2
11	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					2
12	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					2
*01	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

08	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

08	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-					-0-
09	180	N	112	-0-	-68	-0-	8	1	104	3	N	-0-					-0-
10	155	N	10	-0-	-145	-0-	1	1	9	3	N	-0-					-0-
11	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	15	1	160	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

08	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					1
09	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					1
10	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					1
11	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					1
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					1
01	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					1

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

08	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	12	1	153	3	N	16	8	1			8
							18	9									

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

08	248	N	246	-0-	-2	-0-	20	1	223	3	N	3	4	1			4
							3	9									
09	243	N	243	-0-	-0-	-0-	22	1	219	3	N	2	4	1			2
							2	9									
10	248	N	245	-0-	-3	-0-	19	1	223	3	N	3	1	1			4
							3	9									
11	240	N	229	-0-	-11	-0-	18	1	210	3	N	1	3	1			2
							1	9									
12	234	N	234	-0-	-0-	-0-	16	1	217	3	N	1	1	1			2
							1	9									
01	248	N	234	-0-	-14	-0-	17	1	216	3	N	1	2	1			1
							1	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	13	3	N	1					1
							1	9									
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
*01	20	N	20	-0-	-0-	-0-	1	1	13	3	N	5	3	1			3
							6	9									

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

08	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	10	1	114	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	10	1	127	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

08	570	N	570	-0-	-0-	-0-	47	1	522	3	N	1	4	1			3
							1	9									
09	470	N	470	-0-	-0-	-0-	42	1	425	3	N	3	3	1			3
							3	9									
10	434	N	427	-0-	-7	-0-	34	1	391	3	N	2					5
							2	9									
11	420	N	402	-0-	-18	-0-	29	1	351	3	N	20	13	1			12
							22	9									
12	412	N	412	-0-	-0-	-0-	28	1	381	3	N	3	7	1			8
							3	9									
01	434	N	408	-0-	-26	-0-	30	1	376	3	N	2	7	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-	1	1			-0-
09	180	N	156	-0-	-24	-0-	11	1	145	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	13	1	161	3	N	1					1
							1	9									
11	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					1
12	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					1
01	186	N	169	-0-	-17	-0-	13	1	156	3	N	-0-	1	1			-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	552	-0-	-6	-0-	46	1	505	3	N	1	1	1			1
							1	9									
09	540	N	529	-0-	-11	-0-	47	1	482	3	N	-0-					1
10	558	N	541	-0-	-17	-0-	43	1	498	3	N	-0-					1
11	540	N	507	-0-	-33	-0-	39	1	468	3	N	-0-					1
12	519	N	519	-0-	-0-	-0-	35	1	481	3	N	3					4
							3	9									
*01	544	N	544	-0-	-0-	-0-	40	1	493	3	N	10	9	1			5
							11	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	8	3	N	2	1	1			1
							2	9									
10	11	N	11	-0-	-0-	-0-	1	1	8	3	N	2					3
							2	9									
11	10	N	10	-0-	-0-	-0-	1	1	8	3	N	1	1	1			3
							1	9									
12	11	N	11	-0-	-0-	-0-	1	1	9	3	N	1	1	1			3
							1	9									
01	11	N	10	-0-	-1	-0-	8	3	2	9	N	2	1	1			4

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	601	-0-	-81	-0-	49	1	1	2	N	4	6	1			6
							547	3	4	9							
09	510	N	487	-0-	-23	-0-	43	1	437	3	N	6	6	1			6
							7	9									
10	620	N	519	-0-	-101	-0-	41	1	470	3	N	7	2	1			11
							8	9									
11	570	N	489	-0-	-81	-0-	37	1	445	3	N	6	10	1			7
							7	9									
12	434	N	434	-0-	-0-	-0-	29	1	397	3	N	7	4	1			10
							8	9									
01	527	N	446	-0-	-81	-0-	33	1	409	3	N	4	10	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

08	527	N	512	-0-	-15	-0-	81	1	430	3	N	1	1	1			1
							1	9									
09	540	N	473	-0-	-67	-0-	52	1	421	3	N	-0-					1
10	558	N	478	-0-	-80	-0-	51	1	427	3	N	-0-					1
11	510	N	308	-0-	-202	-0-	32	1	276	3	N	-0-					1
12	545	N	545	-0-	-0-	-0-	48	1	497	3	N	-0-					1
*01	596	N	596	-0-	-0-	-0-	59	1	537	3	N	-0-					1

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

08	186	N	154	-0-	-32	-0-	7	1	147	3	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

08	155	N	153	-0-	-2	-0-	17	1	136	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	15	1	121	3	Y	-0-					-0-
10	155	N	139	-0-	-16	-0-	13	1	126	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

08	413	N	413	-0-	-0-	-0-	46	1	367	3	Y	-0-					-0-
09	360	N	329	-0-	-31	-0-	36	1	293	3	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	29	1	279	3	Y	-0-					-0-
11	390	N	318	-0-	-72	-0-	26	1	292	3	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	28	1	313	3	Y	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	28	1	347	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	28	1	314	3	N	-0-					-0-
09	330	N	325	-0-	-5	-0-	29	1	296	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	26	1	303	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	24	1	287	3	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	21	1	296	3	N	5					5
							6	9									
01	341	N	334	-0-	-7	-0-	24	1	296	3	N	13	12	1			6
							14	9									

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	755	-0-	-20	-0-	52	1	703	3	Y	-0-					-0-
09	750	N	735	-0-	-15	-0-	69	1	666	3	Y	-0-					-0-
10	775	N	752	-0-	-23	-0-	49	1	703	3	Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	46	1	665	3	Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	48	1	691	3	Y	-0-					-0-
01	744	N	700	-0-	-44	-0-	43	1	657	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	519	-0-	-101	-0-	73	1	446	3	Y	-0-	4	5			4
09	540	N	518	-0-	-22	-0-	81	1	437	3	Y	-0-					4
10	573	N	573	-0-	-0-	-0-	80	1	493	3	Y	-0-					4
11	510	N	476	-0-	-34	-0-	63	1	413	3	Y	-0-					4
12	545	N	545	-0-	-0-	-0-	79	1	466	3	Y	-0-					4
*01	627	N	627	-0-	-0-	-0-	103	1	524	3	Y	-0-					4

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	82	3	N	5					5
							6	9									
*01	111	N	111	-0-	-0-	-0-	7	1	90	3	N	13	12	1			6
							14	9									

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	59	1	567	3	Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	33	1	466	3	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	20	1	286	3	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
01	651	X	194	-0-	-457	-0-	12	1	182	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	20	1	266	3	Y	-0-					-0-
09	450	N	309	-0-	-141	-0-	29	1	280	3	Y	-0-					-0-
10	496	N	272	-0-	-224	-0-	18	1	254	3	Y	-0-					-0-
11	270	N	215	-0-	-55	-0-	14	1	201	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	21	1	325	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

08	372	N	180	-0-	-192	-0-	12	1	168	3	Y	-0-					-0-
09	330	N	162	-0-	-168	-0-	15	1	147	3	Y	-0-					-0-
10	279	N	149	-0-	-130	-0-	10	1	139	3	Y	-0-					-0-
11	180	N	119	-0-	-61	-0-	8	1	111	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

08	465	N	461	-0-	-4	-0-	32	1	429	3	Y	-0-					-0-
09	450	N	441	-0-	-9	-0-	41	1	400	3	Y	-0-					-0-
10	465	N	456	-0-	-9	-0-	30	1	426	3	Y	-0-					-0-
11	450	N	423	-0-	-27	-0-	27	1	396	3	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	29	1	414	3	Y	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	27	1	413	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

08	713	N	567	-0-	-146	-0-	567	3			Y	-0-					-0-
09	780	N	643	-0-	-137	-0-	643	3			Y	-0-					-0-
10	713	N	81	-0-	-632	-0-	81	3			Y	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	3			Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	25	1	152	3	Y	-0-					-0-
09	180	N	173	-0-	-7	-0-	27	1	146	3	Y	-0-					-0-
10	177	N	177	-0-	-0-	-0-	25	1	152	3	Y	-0-					-0-
11	180	N	138	-0-	-42	-0-	18	1	120	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	21	1	126	3	Y	-0-					-0-
01	186	N	145	-0-	-41	-0-	24	1	121	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	7	-0-	-2	-0-	1	1	6	3	Y	-0-					1
09	8	N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					1
10	9	N	6	-0-	-3	-0-	6	3			Y	-0-	1	1			-0-
11	9	N	9	-0-	-0-	-0-	8	3	1	9	Y	1					1
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
*01	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					1

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30	-0-	42	1	422	3	Y	2					5
							2	9									
09	480	N	479	-0-	-1	-0-	45	1	431	3	Y	3	1	8			7
							3	9									
10	496	N	428	-0-	-68	-0-	40	1	386	3	Y	2					9
							2	9									
11	450	N	383	-0-	-67	-0-	35	1	347	3	Y	1	9	1			1
							1	9									
12	504	N	504	-0-	-0-	-0-	49	1	454	3	Y	1					2
							1	9									
*01	484	N	484	-0-	-0-	-0-	45	1	439	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	4	1	119	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	1	1	135	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	27	1	185	3	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	51	1	171	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	41	1	180	3	N	-0-					-0-
11	210	N	202	-0-	-8	-0-	27	1	175	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	27	1	178	3	N	-0-					-0-
01	217	N	157	-0-	-60	-0-	21	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	279	-0-	-31	-0-	39	1	240	3	Y	-0-					-0-
09	300	N	275	-0-	-25	-0-	43	1	232	3	Y	-0-					-0-
10	310	N	241	-0-	-69	-0-	34	1	207	3	Y	-0-					-0-
11	270	N	246	-0-	-24	-0-	33	1	213	3	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	41	1	240	3	Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	46	1	236	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

08	457	N	457	-0-	-0-	-0-	58	1	399	3	N	-0-					1
09	523	N	523	-0-	-0-	-0-	121	1	402	3	N	-0-					1
10	512	N	512	-0-	-0-	-0-	99	1	413	3	N	-0-					1
11	503	N	503	-0-	-0-	-0-	59	1	444	3	N	-0-					1
12	455	N	455	-0-	-0-	-0-	65	1	389	3	N	1					2
							1	9									
01	465	N	330	-0-	-135	-0-	55	1	275	3	N	-0-					2

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					-0-
01	93	N	43	-0-	-50	-0-	7	1	36	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

08	248	N	237	-0-	-11	-0-	13	1	224	3	Y	-0-					-0-
09	240	N	147	-0-	-93	-0-	147	3			Y	-0-					-0-
10	248	N	7	-0-	-241	-0-	7	3			Y	-0-					-0-
11	240	N	7	-0-	-233	-0-	7	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

08	1116	N	933	-0-	-183	-0-	131	1	802	3	Y	-0-					1
09	1050	N	932	-0-	-118	-0-	146	1	786	3	Y	-0-					1
10	1170	N	1170	-0-	-0-	-0-	163	1	1007	3	Y	-0-					1
11	900	N	861	-0-	-39	-0-	114	1	747	3	Y	-0-					1
12	852	N	852	-0-	-0-	-0-	123	1	729	3	Y	-0-					1
01	1178	N	592	-0-	-586	-0-	97	1	495	3	Y	-0-					1

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

08	147	N	147	-0-	-0-	-0-	8	1	139	3	Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	8	1	133	3	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	8	1	139	3	Y	1					1
							1	9									
*01	147	N	147	-0-	-0-	-0-	7	1	138	3	Y	2					3
							2	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

08	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	14	1	127	2	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	10	1	136	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

08	120	N	120	-0-	-0-	-0-	102	1	18	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
10	124	N	21	-0-	-103	-0-	1	1	20	3	Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

08	333	N	333	-0-	-0-	-0-	17	1	316	3	Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	17	1	305	3	Y	-0-					-0-
10	310	N	267	-0-	-43	-0-	16	1	251	3	Y	-0-					-0-
11	330	N	210	-0-	-120	-0-	12	1	198	3	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	9	1	167	3	Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	15	1	302	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	397	-0-	-37	-0-	36	1	360	3	Y	1					1
							1	9									
09	390	N	357	-0-	-33	-0-	34	1	322	3	Y	1					2
							1	9									
10	403	N	283	-0-	-120	-0-	26	1	257	3	Y	-0-					2
11	390	N	234	-0-	-156	-0-	21	1	213	3	Y	-0-	2	1			-0-
12	399	N	399	-0-	-0-	-0-	39	1	360	3	Y	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	39	1	381	3	Y	-0-					-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	16	1	167	3	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
01	186	N	18	-0-	-168	-0-	1	1	17	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14	-0-	27	1	579	3	N	-0-					-0-
09	600	N	580	-0-	-20	-0-	24	1	556	3	N	-0-					-0-
10	620	N	579	-0-	-41	-0-	22	1	557	3	N	-0-					-0-
11	600	N	575	-0-	-25	-0-	21	1	554	3	N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	22	1	567	3	N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	22	1	571	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	36	1	290	3	Y	-0-			-0-
09	315	N	315	-0-	-0-	-0-	34	1	281	3	Y	-0-			-0-
10	341	N	331	-0-	-10	-0-	31	1	300	3	Y	-0-			-0-
11	330	N	314	-0-	-16	-0-	26	1	288	3	Y	-0-			-0-
12	323	N	323	-0-	-0-	-0-	27	1	296	3	Y	-0-			-0-
01	341	N	330	-0-	-11	-0-	25	1	305	3	Y	-0-			-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-			-0-
11	65	N	65	-0-	-0-	-0-	2	1	63	3	N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
*01	65	N	65	-0-	-0-	-0-	2	1	63	3	N	-0-			-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-			-0-
09	212	N	212	-0-	-0-	-0-	20	1	192	3	Y	-0-			-0-
10	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-			-0-
11	210	N	204	-0-	-6	-0-	13	1	191	3	Y	-0-			-0-
12	215	N	215	-0-	-0-	-0-	14	1	201	3	Y	-0-			-0-
01	217	N	210	-0-	-7	-0-	13	1	197	3	Y	-0-			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	108	3			N	-0-			-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-			-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	63	-0-	-30	-0-	63	3			N	-0-			-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-			-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-			-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-			-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
10	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
11	270	N	115	-0-	-155	-0-	115	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
09	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	529	-0-	-122	-0-	48	1	480	3	Y	1					1
							1	9									
09	450	N	442	-0-	-8	-0-	42	1	399	3	Y	1					2
							1	9									
10	527	N	443	-0-	-84	-0-	41	1	401	3	Y	1					3
							1	9									
11	510	N	372	-0-	-138	-0-	34	1	338	3	Y	-0-	3	1			-0-
12	575	N	575	-0-	-0-	-0-	56	1	518	3	Y	1					1
							1	9									
*01	643	N	643	-0-	-0-	-0-	60	1	583	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					1
09	180	N	163	-0-	-17	-0-	15	1	148	3	Y	-0-					1
10	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-	1	1			-0-
11	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	276	-0-	-34	-0-	16	1	260	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	16	1	291	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	33	1	277	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	368	-0-	-66	-0-	31	1	337	3	Y	-0-					-0-
09	390	N	377	-0-	-13	-0-	34	1	343	3	Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	34	1	348	3	Y	-0-					-0-
11	360	N	310	-0-	-50	-0-	24	1	284	3	Y	2					2
							2	9									
12	352	N	352	-0-	-0-	-0-	27	1	325	3	Y	-0-	2	1			-0-
01	372	N	350	-0-	-22	-0-	26	1	324	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-
09	1020	N	737	-0-	-283	-0-	737	2			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
01	961	N	762	-0-	-199	-0-	762	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	25	1	191	3	Y	1					1
							1	9									
09	233	N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-					1
10	217	N	204	-0-	-13	-0-	9	1	195	3	Y	-0-	1	1			-0-
11	210	N	181	-0-	-29	-0-	180	3	1	9	Y	1					1
12	185	N	185	-0-	-0-	-0-	6	1	179	3	Y	-0-					1
01	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					1

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28	-0-	22	1	167	3	Y	-0-					1
09	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					1
10	186	N	139	-0-	-47	-0-	6	1	133	3	Y	-0-	1	1			-0-
11	180	N	161	-0-	-19	-0-	160	3	1	9	Y	1					1
12	169	N	169	-0-	-0-	-0-	5	1	164	3	Y	-0-					1
*01	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					1

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	6	-0-	-428	-0-	6	3			Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	208	N	208	-0-	-0-	-0-	4	1	204	3	Y	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	217	N	48	-0-	-169	-0-	48	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	20	1	284	3	Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	4	1	269	3	Y	-0-					-0-
10	310	N	268	-0-	-42	-0-	5	1	263	3	Y	-0-					-0-
11	300	N	257	-0-	-43	-0-	8	1	249	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	1	1	266	3	Y	-0-					-0-
01	279	N	267	-0-	-12	-0-	1	1	266	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	10	1	184	3	Y	-0-					-0-
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	35	1	26	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	67	1	19	3	Y	2	1	1			1
							2	9									
12	88	N	88	-0-	-0-	-0-	70	1	18	3	Y	-0-	1	1			-0-
*01	87	N	87	-0-	-0-	-0-	70	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					4
09	62	N	62	-0-	-0-	-0-	7	1	54	3	N	1					5
							1	9									
10	73	N	73	-0-	-0-	-0-	8	1	64	3	N	1					6
							1	9									
11	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					6
12	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					6
*01	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					6

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

08	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	11	1	35	3	N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	155	N	41	-0-	-114	-0-	41	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

08	186	N	151	-0-	-35	-0-	13	1	138	3	Y	-0-					1
09	150	N	140	-0-	-10	-0-	13	1	127	3	Y	-0-					1
10	155	N	144	-0-	-11	-0-	13	1	131	3	Y	-0-	1	1			-0-
11	159	N	159	-0-	-0-	-0-	12	1	146	3	Y	1					1
							1	9									
12	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					1
01	155	N	151	-0-	-4	-0-	11	1	140	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-			-0-
09	90	N	63	-0-	-27	-0-	6	1	57	3	Y	-0-			-0-
10	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-			-0-
11	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-			-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	572	-0-	-17	-0-	572	3			N	-0-			-0-
09	570	N	540	-0-	-30	-0-	540	3			N	-0-			-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-			-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-			-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-			-0-
01	589	N	570	-0-	-19	-0-	570	3			N	-0-			-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	43	1	333	3	Y	-0-			-0-
09	360	N	359	-0-	-1	-0-	38	1	321	3	Y	-0-			-0-
10	372	N	350	-0-	-22	-0-	15	1	335	3	Y	-0-			-0-
11	360	N	313	-0-	-47	-0-	313	3			Y	-0-			-0-
12	345	N	345	-0-	-0-	-0-	11	1	334	3	Y	-0-			-0-
*01	366	N	366	-0-	-0-	-0-	40	1	326	3	Y	-0-			-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-			-0-
09	153	N	153	-0-	-0-	-0-	2	1	151	3	Y	-0-			-0-
10	155	N	151	-0-	-4	-0-	3	1	148	3	Y	-0-			-0-
11	150	N	67	-0-	-83	-0-	2	1	65	3	Y	-0-			-0-
12	476	N	476	-0-	-0-	-0-	1	1	475	3	Y	-0-			-0-
*01	741	N	741	-0-	-0-	-0-	4	1	737	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

08	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
09	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

08	155	N	98	-0-	-57	-0-	11	1	85	3	Y	2	3	1			4
							2	9									
09	180	N	136	-0-	-44	-0-	12	1	121	3	Y	3	1	1			6
							3	9									
10	124	N	79	-0-	-45	-0-	7	1	71	3	Y	1	3	1			4
							1	9									
11	130	N	130	-0-	-0-	-0-	10	1	117	3	Y	3	4	1			3
							3	9									
12	124	N	124	-0-	-0-	-0-	10	1	111	3	Y	3	2	1			4
							3	9									
*01	107	N	107	-0-	-0-	-0-	8	1	97	3	Y	2	3	1			3
							2	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

08	372	N	349	-0-	-23	-0-	32	1	316	3	Y	1					1
							1	9									
09	360	N	337	-0-	-23	-0-	32	1	304	3	Y	1					2
							1	9									
10	342	N	342	-0-	-0-	-0-	32	1	310	3	Y	-0-					2
11	330	N	324	-0-	-6	-0-	30	1	294	3	Y	-0-	2	1			-0-
12	340	N	340	-0-	-0-	-0-	33	1	307	3	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	31	1	305	3	Y	-0-					-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

08	186	N	166	-0-	-20	-0-	108	1	58	3	Y	-0-					-0-
09	180	N	142	-0-	-38	-0-	102	1	40	3	Y	-0-					-0-
10	217	N	173	-0-	-44	-0-	106	1	67	3	Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	10	1	118	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	111	1	111	3	Y	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	100	1	110	3	Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

08	496	N	405	-0-	-91	-0-	37 1	1 9	367	3	Y	1					1
09	346	N	346	-0-	-0-	-0-	33 1	1 9	312	3	Y	1					2
10	302	N	302	-0-	-0-	-0-	28 1	1 9	273	3	Y	1					3
11	390	N	216	-0-	-174	-0-	20	1	196	3	Y	-0-	2	1			1
12	237	N	237	-0-	-0-	-0-	23	1	214	3	Y	-0-					1
01	310	N	255	-0-	-55	-0-	24	1	231	3	Y	-0-					1

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	43	1	584	3	Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	57	1	551	3	Y	-0-					-0-
10	620	N	571	-0-	-49	-0-	37	1	534	3	Y	-0-					-0-
11	600	N	541	-0-	-59	-0-	35	1	506	3	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	39	1	561	3	Y	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

08	372	N	337	-0-	-35	-0-	63	1	274	3	N	-0-					-0-
09	300	N	93	-0-	-207	-0-	18	1	75	3	N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	77	1	306	3	N	-0-					-0-
11	330	N	296	-0-	-34	-0-	56	1	240	3	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	48	1	275	3	N	-0-					-0-
01	372	N	249	-0-	-123	-0-	39	1	210	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

08	372	N	301	-0-	-71	-0-	38	1	263	3	N	-0-					3
09	390	N	343	-0-	-47	-0-	79	1	263	3	N	1					4
							1	9									
10	310	N	221	-0-	-89	-0-	43	1	178	3	N	-0-					4
11	378	N	378	-0-	-0-	-0-	45	1	333	3	N	-0-					4
12	270	N	270	-0-	-0-	-0-	39	1	231	3	N	-0-					4
*01	590	N	590	-0-	-0-	-0-	99	1	491	3	N	-0-					4

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

08	154	N	154	-0-	-0-	-0-	20	1	134	3	N	-0-					1
09	168	N	168	-0-	-0-	-0-	39	1	129	3	N	-0-					1
10	180	N	180	-0-	-0-	-0-	35	1	145	3	N	-0-					1
11	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					1
12	167	N	167	-0-	-0-	-0-	24	1	143	3	N	-0-					1
01	186	N	133	-0-	-53	-0-	22	1	111	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	364	-0-	-132	-0-	33	1	330	3	Y	1					2
							1	9									
09	553	N	553	-0-	-0-	-0-	52	1	498	3	Y	3	1	8			4
							3	9									
10	527	N	417	-0-	-110	-0-	39	1	377	3	Y	1					5
							1	9									
11	360	N	348	-0-	-12	-0-	32	1	315	3	Y	1	5	1			1
							1	9									
12	436	N	436	-0-	-0-	-0-	42	1	394	3	Y	-0-					1
*01	495	N	495	-0-	-0-	-0-	46	1	449	3	Y	-0-					1

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	13	1	134	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	114	-0-	-41	-0-	9	1	105	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	97	-0-	-27	-0-	8	1	89	3	Y	-0-					-0-
09	120	N	86	-0-	-34	-0-	8	1	78	3	Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	8	1	94	3	Y	2					2
							2	9									
12	100	N	100	-0-	-0-	-0-	8	1	91	3	Y	1	2	1			1
							1	9									
*01	110	N	110	-0-	-0-	-0-	8	1	101	3	Y	1					2
							1	9									

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	7	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	54	1	413	3	Y	-0-			-0-
09	449	N	449	-0-	-0-	-0-	48	1	401	3	Y	-0-			-0-
10	439	N	439	-0-	-0-	-0-	18	1	421	3	Y	-0-			-0-
11	450	N	373	-0-	-77	-0-	373	3			Y	-0-			-0-
12	431	N	431	-0-	-0-	-0-	14	1	417	3	Y	-0-			-0-
*01	457	N	457	-0-	-0-	-0-	50	1	407	3	Y	-0-			-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		142	-0-	142	142	13	1	129	3	Y	-0-			-0-
11	T. A.		43	-0-	43	185	3	1	40	3	Y	-0-			-0-
12	T. A.		38	-0-	38	223	3	1	35	3	Y	-0-			-0-
01	T. A.		37	-0-	37	260	3	1	34	3	Y	-0-			-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	22	1	171	3	Y	-0-			-0-
09	210	N	184	-0-	-26	-0-	17	1	167	3	Y	-0-			-0-
10	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-			-0-
11	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-			-0-
12	185	N	185	-0-	-0-	-0-	14	1	171	3	Y	-0-			-0-
01	186	N	185	-0-	-1	-0-	14	1	171	3	Y	-0-			-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-			-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-			-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
*01	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-			-0-
10	217	N	161	-0-	-56	-0-	161	3			N	-0-			-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	504	-0-	-23	-0-	55	1	449	3	Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	45	1	441	3	Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	45	1	455	3	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	38	1	445	3	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	40	1	457	3	Y	-0-					-0-
01	496	N	489	-0-	-7	-0-	39	1	450	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	667	-0-	-15	-0-	125	1	542	3	N	-0-					-0-
09	660	N	620	-0-	-40	-0-	120	1	500	3	N	-0-					-0-
10	713	N	564	-0-	-149	-0-	114	1	450	3	N	-0-					-0-
11	660	N	564	-0-	-96	-0-	107	1	457	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	83	1	5	2	N	-0-					-0-
							472	3									
01	558	N	531	-0-	-27	-0-	83	1	3	2	N	-0-					-0-
							445	3									

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	24	1	102	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	22	1	87	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	18	1	79	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	17	1	95	3	N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	12	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	20	1	570	3	Y	-0-					-0-
09	567	N	567	-0-	-0-	-0-	19	1	548	3	Y	-0-					-0-
10	525	N	525	-0-	-0-	-0-	20	1	505	3	Y	-0-					-0-
11	505	N	505	-0-	-0-	-0-	20	1	485	3	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	23	1	480	3	Y	-0-					-0-
01	527	N	492	-0-	-35	-0-	27	1	465	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	246	1	1067	3	N	-0-					-0-
09	1211	N	1211	-0-	-0-	-0-	235	1	976	3	N	-0-					-0-
10	1271	N	1206	-0-	-65	-0-	243	1	963	3	N	-0-					-0-
11	1260	N	1049	-0-	-211	-0-	199	1	850	3	N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	176	1	1006	3	N	-0-					-0-
01	1209	N	1140	-0-	-69	-0-	179	1	961	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
01	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7	N	2	-0-	-5	-0-	2	3			Y	-0-			-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-			-0-
*01	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-			-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-			6
09	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-			6
10	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-			6
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-			6
12	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-			6
01	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-			6

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	46	1	499	3	Y	-0-			1
09	532	N	532	-0-	-0-	-0-	48	1	484	3	Y	-0-			1
10	527	N	423	-0-	-104	-0-	37	1	386	3	Y	-0-			1
11	540	N	432	-0-	-108	-0-	33	1	399	3	Y	-0-			1
12	599	N	599	-0-	-0-	-0-	46	1	553	3	Y	-0-			1
*01	516	N	516	-0-	-0-	-0-	39	1	477	3	Y	-0-			1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-			-0-
09	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-			-0-
10	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-			-0-
11	90	N	30	-0-	-60	-0-	2	1	28	3	Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-			-0-
09	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-			-0-
10	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-			-0-
11	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-			-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-			-0-
*01	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-			-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	16	1	224	3	Y	-0-			-0-
09	240	N	212	-0-	-28	-0-	3	1	209	3	Y	-0-			-0-
10	248	N	201	-0-	-47	-0-	4	1	197	3	Y	-0-			-0-
11	240	N	178	-0-	-62	-0-	6	1	172	3	Y	-0-			-0-
12	188	N	188	-0-	-0-	-0-	1	1	187	3	Y	-0-			-0-
01	186	N	186	-0-	-0-	-0-	1	1	185	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	10	1	100	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	7	1	102	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	7	1	96	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			1	1	-0-
09	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	91	3	N	1					1
							1	9									
11	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					1
12	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					1
*01	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-			1	1	-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	20	1	262	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	20	1	300	3	N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	27	1	280	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	331	-0-	-41	-0-	38	1	293	3	Y	-0-					-0-
09	390	N	289	-0-	-101	-0-	31	1	258	3	Y	-0-					-0-
10	372	N	283	-0-	-89	-0-	12	1	271	3	Y	-0-					-0-
11	330	N	260	-0-	-70	-0-	260	3			Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	9	1	265	3	Y	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	32	1	257	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	12	1	65	3	N	1	1	1			2
							1	9									
09	90	N	74	-0-	-16	-0-	8	1	65	3	N	1	1	1			2
							1	9									
10	93	N	78	-0-	-15	-0-	8	1	69	3	N	1	1	1			2
							1	9									
11	90	N	73	-0-	-17	-0-	7	1	65	3	N	1	1	1			2
							1	9									
12	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					2
01	93	N	73	-0-	-20	-0-	7	1	65	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	120	N	6	-0-	-114	-0-	6	3			Y	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	349	-0-	-54	-0-	32	1	317	3	Y	-0-					-0-
09	360	N	319	-0-	-41	-0-	29	1	290	3	Y	-0-					-0-
10	372	N	318	-0-	-54	-0-	24	1	294	3	Y	-0-					-0-
11	330	N	271	-0-	-59	-0-	20	1	251	3	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	24	1	268	3	Y	-0-					-0-
01	310	N	168	-0-	-142	-0-	13	1	155	3	Y	-0-					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	34	1	179	3	N	8	5	1			13
							9	9									
09	175	N	175	-0-	-0-	-0-	18	1	148	3	N	8	6	1			15
							9	9									
10	164	N	164	-0-	-0-	-0-	17	1	140	3	N	6	6	1			15
							7	9									
11	146	N	146	-0-	-0-	-0-	15	1	129	3	N	2	5	1			12
							2	9									
12	148	N	148	-0-	-0-	-0-	13	1	131	3	N	4					16
							4	9									
*01	145	N	145	-0-	-0-	-0-	14	1	127	3	N	4	6	1			14
							4	9									

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	13	1	159	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	3	1	221	3	Y	-0-					-0-
10	248	N	211	-0-	-37	-0-	4	1	207	3	Y	-0-					-0-
11	240	N	175	-0-	-65	-0-	6	1	169	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	16	1	86	3	N	-0-			-0-
09	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-			-0-
10	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-			-0-
11	90	N	88	-0-	-2	-0-	9	1	79	3	N	-0-			-0-
12	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-			-0-
01	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-			-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
10	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-			-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
*01	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	3			N	-0-			-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-			-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-			-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-			-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-			-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-			-0-
09	240	N	129	-0-	-111	-0-	12	1	117	3	Y	-0-			-0-
10	248	N	122	-0-	-126	-0-	11	1	111	3	Y	-0-			-0-
11	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-			-0-
12	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-			-0-
01	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-			-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-			-0-
09	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-			-0-
10	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-			-0-
11	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-			-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-			-0-
*01	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-			-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	20	1	133	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	92	-0-	-94	-0-	17	1	75	3	N	-0-					-0-
11	150	N	51	-0-	-99	-0-	7	1	44	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	15	1	98	3	N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	23	1	154	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	68	1	294	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	59	1	244	3	N	-0-					-0-
10	310	N	273	-0-	-37	-0-	55	1	218	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	73	1	313	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	37	1	211	3	N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	57	1	306	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	69	1	1	2	N	-0-	3	1			2
							762	3									
09	804	N	804	-0-	-0-	-0-	72	1	729	3	N	3	3	1			2
							3	9									
10	860	N	860	-0-	-0-	-0-	69	1	788	3	N	3	1	1			4
							3	9									
11	876	N	876	-0-	-0-	-0-	68	1	805	3	N	3	4	1			3
							3	9									
12	875	N	875	-0-	-0-	-0-	59	1	813	3	N	3	2	1			4
							3	9									
01	868	N	791	-0-	-77	-0-	59	1	731	3	N	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	70	-0-	-178	-0-	8	1	62	3	N	-0-					3
09	210	N	175	-0-	-35	-0-	19	1	156	3	N	-0-					3
10	186	N	40	-0-	-146	-0-	5	1	35	3	N	-0-					3
11	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					3
12	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					3
*01	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					3

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					1
09	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					1
10	157	N	157	-0-	-0-	-0-	24	1	133	3	Y	-0-					1
11	150	N	139	-0-	-11	-0-	14	1	125	3	Y	-0-					1
12	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					1
01	155	N	142	-0-	-13	-0-	14	1	128	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	14	1	124	3	Y	-0-			-0-
09	150	N	135	-0-	-15	-0-	13	1	122	3	Y	-0-			-0-
10	155	N	153	-0-	-2	-0-	24	1	129	3	Y	-0-			-0-
11	142	N	142	-0-	-0-	-0-	14	1	128	3	Y	-0-			-0-
12	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-			-0-
01	155	N	139	-0-	-16	-0-	13	1	126	3	Y	-0-			-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

08	873	N	873	-0-	-0-	-0-	75	1	798	3	N	-0-			1
09	823	N	823	-0-	-0-	-0-	69	1	754	3	N	-0-			1
10	690	N	690	-0-	-0-	-0-	54	1	636	3	N	-0-			1
11	840	N	214	-0-	-626	-0-	15	1	199	3	N	-0-			1
12	998	N	998	-0-	-0-	-0-	58	1	940	3	N	-0-			1
*01	931	N	931	-0-	-0-	-0-	64	1	867	3	N	-0-			1

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

08	372	N	303	-0-	-69	-0-	26	1	277	3	N	-0-			-0-
09	330	N	134	-0-	-196	-0-	11	1	123	3	N	-0-			-0-
10	310	N	164	-0-	-146	-0-	13	1	151	3	N	-0-			-0-
11	300	N	99	-0-	-201	-0-	7	1	92	3	N	-0-			-0-
12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
01	155	N	118	-0-	-37	-0-	8	1	110	3	N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

08	279	N	275	-0-	-4	-0-	31	1	244	3	Y	-0-			-0-
09	270	N	265	-0-	-5	-0-	17	1	248	3	Y	-0-			-0-
10	279	N	271	-0-	-8	-0-	11	1	260	3	Y	-0-			-0-
11	270	N	257	-0-	-13	-0-	5	1	252	3	Y	-0-			-0-
12	263	N	263	-0-	-0-	-0-	4	1	259	3	Y	-0-			-0-
*01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

08	815	N	815	-0-	-0-	-0-	815	3			Y	-0-			-0-
09	810	N	794	-0-	-16	-0-	794	3			Y	-0-			-0-
10	837	N	826	-0-	-11	-0-	826	3			Y	-0-			-0-
11	846	N	846	-0-	-0-	-0-	846	3			Y	-0-			-0-
12	822	N	822	-0-	-0-	-0-	822	3			Y	-0-			-0-
*01	827	N	827	-0-	-0-	-0-	827	3			Y	-0-			-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

08	558	N	485	-0-	-73	-0-	41	1	444	3	Y	-0-			-0-
09	510	N	457	-0-	-53	-0-	42	1	415	3	Y	-0-			-0-
10	496	N	448	-0-	-48	-0-	40	1	408	3	Y	-0-			-0-
11	480	N	413	-0-	-67	-0-	32	1	381	3	Y	-0-			-0-
12	407	N	407	-0-	-0-	-0-	32	1	375	3	Y	-0-			-0-
01	434	N	377	-0-	-57	-0-	28	1	349	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	10	1	276	3	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	9	1	259	3	Y	-0-					-0-
10	247	N	247	-0-	-0-	-0-	9	1	238	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	9	1	230	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	12	1	217	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	562	-0-	-27	-0-	40	1	522	3	N	-0-					-0-
09	570	N	555	-0-	-15	-0-	36	1	519	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	39	1	555	3	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	37	1	544	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	35	1	560	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	589	N	522	-0-	-67	-0-	522	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	50	1	448	3	N	-0-					1
09	480	N	476	-0-	-4	-0-	43	1	433	3	N	-0-					1
10	496	N	487	-0-	-9	-0-	31	1	456	3	N	-0-					1
11	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					1
12	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					1
01	496	N	488	-0-	-8	-0-	25	1	463	3	N	-0-					1

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	11	1	126	3	N	1					1
							1	9									
11	150	N	132	-0-	-18	-0-	10	1	118	3	N	4	2	1			3
							4	9									
12	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1	2	1			2
							1	9									
*01	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	8	1	212	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	8	1	216	3	N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	8	1	216	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	980	-0-	-105	-0-	70	1	910	3	N	-0-					6
09	990	N	430	-0-	-560	-0-	28	1	402	3	N	-0-					6
10	899	N	528	-0-	-371	-0-	34	1	494	3	N	-0-	4	1			2
11	960	N	887	-0-	-73	-0-	57	1	824	3	N	5					7
							6	9									
12	746	N	746	-0-	-0-	-0-	48	1	696	3	N	2	3	1			6
							2	9									
*01	747	N	747	-0-	-0-	-0-	44	1	703	3	N	-0-	2	1			4

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	492	-0-	-35	-0-	22	1	470	3	N	-0-					-0-
09	540	N	416	-0-	-124	-0-	17	1	399	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	21	1	515	3	N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	19	1	489	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	20	1	507	3	N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	20	1	513	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
11	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	882	-0-	-17	-0-	39	1	15	2	N	-0-					1
							828	3									
09	870	N	838	-0-	-32	-0-	35	1	8	2	N	-0-					1
							795	3									
10	899	N	850	-0-	-49	-0-	33	1	817	3	N	-0-					1
11	840	N	821	-0-	-19	-0-	31	1	790	3	N	-0-					1
12	860	N	860	-0-	-0-	-0-	32	1	828	3	N	-0-					1
*01	842	N	842	-0-	-0-	-0-	31	1	811	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	90	1	1446	2	Y	-0-					-0-
09	1432	N	1432	-0-	-0-	-0-	93	1	1339	2	Y	-0-					-0-
10	1202	N	1202	-0-	-0-	-0-	120	1	1082	2	Y	-0-					-0-
11	1500	N	1175	-0-	-325	-0-	100	1	1075	2	Y	-0-					-0-
12	880	N	880	-0-	-0-	-0-	57	1	823	2	Y	-0-					-0-
01	1209	N	387	-0-	-822	-0-	25	1	362	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

08	739	N	739	-0-	-0-	-0-	168	1	570	3	N	1	1	1			2
							1	9									
09	540	N	532	-0-	-8	-0-	58	1	473	3	N	1	1	1			2
							1	9									
10	558	N	527	-0-	-31	-0-	56	1	471	3	N	-0-	1	1			1
11	540	N	504	-0-	-36	-0-	52	1	452	3	N	-0-					1
12	513	N	513	-0-	-0-	-0-	45	1	468	3	N	-0-					1
01	527	N	487	-0-	-40	-0-	48	1	439	3	N	-0-					1

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

08	496	N	490	-0-	-6	-0-	49	1	441	3	N	-0-					1
09	480	N	187	-0-	-293	-0-	17	1	170	3	N	-0-					1
10	496	N	343	-0-	-153	-0-	22	1	321	3	N	-0-					1
11	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-					1
12	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					1
*01	457	N	457	-0-	-0-	-0-	24	1	433	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

08	217	N	217	-0-	-0-	-0-	34	1	183	3	N	-0-					1
09	214	N	214	-0-	-0-	-0-	23	1	191	3	N	-0-					1
10	221	N	221	-0-	-0-	-0-	24	1	197	3	N	-0-					1
11	210	N	209	-0-	-1	-0-	22	1	187	3	N	-0-					1
12	219	N	219	-0-	-0-	-0-	19	1	200	3	N	-0-					1
*01	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

08	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

08	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	17	1	169	3	N	2	1	1			1
							2	9									
10	189	N	189	-0-	-0-	-0-	12	1	176	3	N	1					2
							1	9									
11	180	N	176	-0-	-4	-0-	11	1	162	3	N	3	1	1			4
							3	9									
12	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-	1	1			3
01	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1611	-0-	-32	-0-	115	1	1496	3	N	-0-					-0-
09	1620	N	1594	-0-	-26	-0-	103	1	1491	3	N	-0-					-0-
10	1694	N	1694	-0-	-0-	-0-	110	1	1584	3	N	-0-					-0-
11	1560	N	1479	-0-	-81	-0-	95	1	1384	3	N	-0-					-0-
12	1921	N	1921	-0-	-0-	-0-	123	1	1798	3	N	-0-					-0-
01	1705	N	1657	-0-	-48	-0-	99	1	1558	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	63	1	357	2	Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	63	1	341	2	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	55	1	347	2	Y	-0-					-0-
11	420	N	385	-0-	-35	-0-	52	1	333	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	51	1	348	2	Y	-0-					-0-
01	403	N	402	-0-	-1	-0-	47	1	355	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-	2	1			4
09	150	N	146	-0-	-4	-0-	13	1	131	3	N	2	3	1			3
							2	9									
10	155	N	148	-0-	-7	-0-	9	1	138	3	N	1					4
							1	9									
11	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-	2	1			2
12	145	N	145	-0-	-0-	-0-	9	1	135	3	N	1	1	1			2
							1	9									
01	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-	1	1			1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	26	1	343	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	23	1	330	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	23	1	332	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	23	1	330	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	23	1	330	3	N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	21	-0-	21	21	5	1	16	3	N	-0-					-0-
10		14B2 EXT	11	-0-	11	32	2	1	9	3	N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	32					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	32					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	32					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

08	140	N	140	-0-	-0-	-0-	18	1	122	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	36	1	121	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	31	1	130	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	22	1	134	3	N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	25	1	123	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

08	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	116	1	136	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	113	1	131	3	Y	-0-					-0-
10	279	N	243	-0-	-36	-0-	111	1	132	3	Y	-0-					-0-
11	240	N	123	-0-	-117	-0-	10	1	113	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	114	1	148	3	Y	-0-					-0-
01	248	N	212	-0-	-36	-0-	101	1	111	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

08	744	N	626	-0-	-118	-0-	132	1	493	3	Y	1	1	1			-0-
							1	9									
09	720	N	591	-0-	-129	-0-	127	1	464	3	Y	-0-					-0-
10	682	N	581	-0-	-101	-0-	111	1	469	3	Y	1					1
							1	9									
11	600	N	443	-0-	-157	-0-	35	1	408	3	Y	-0-					1
12	481	N	481	-0-	-0-	-0-	40	1	441	3	Y	-0-					1
01	589	N	469	-0-	-120	-0-	26	1	443	3	Y	-0-					1

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

08	546	N	546	-0-	-0-	-0-	39	1	507	3	N	-0-					3
09	510	N	500	-0-	-10	-0-	32	1	468	3	N	-0-					3
10	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-	2	1			1
11	540	N	520	-0-	-20	-0-	33	1	487	3	N	-0-					1
12	514	N	514	-0-	-0-	-0-	33	1	481	3	N	-0-					1
*01	523	N	523	-0-	-0-	-0-	31	1	490	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

08	341	N	331	-0-	-10	-0-	33	1	298	3	Y	-0-					-0-
09	330	N	326	-0-	-4	-0-	33	1	293	3	Y	-0-					-0-
10	341	N	313	-0-	-28	-0-	21	1	292	3	Y	-0-					-0-
11	330	N	295	-0-	-35	-0-	23	1	272	3	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	26	1	290	3	Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	15	1	288	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

08	837	N	828	-0-	-9	-0-	43	1	785	3	Y	-0-					-0-
09	810	N	790	-0-	-20	-0-	42	1	748	3	Y	-0-					-0-
10	837	N	526	-0-	-311	-0-	31	1	495	3	Y	-0-					-0-
11	810	N	643	-0-	-167	-0-	37	1	606	3	Y	-0-					-0-
12	659	N	659	-0-	-0-	-0-	35	1	624	3	Y	-0-					-0-
*01	756	N	756	-0-	-0-	-0-	37	1	719	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

08	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-	2	1			-0-
09	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	7	1	80	3	N	1					1
							1	9									
11	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					1
12	276	N	276	-0-	-0-	-0-	21	1	255	3	N	-0-					1
*01	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	17	-0-	-76	-0-	17	3			Y	-0-			-0-
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-			-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-			-0-
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-			-0-
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-			-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-			-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-			-0-
10	248	N	219	-0-	-29	-0-	219	3			Y	-0-			-0-
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-			-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-			-0-
01	217	N	204	-0-	-13	-0-	204	3			Y	-0-			-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-			-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-			-0-
10	248	N	241	-0-	-7	-0-	241	3			Y	-0-			-0-
11	240	N	222	-0-	-18	-0-	222	3			Y	-0-			-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-			-0-
01	248	N	228	-0-	-20	-0-	228	3			Y	-0-			-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			Y	-0-			-0-
09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-			-0-
10	372	N	356	-0-	-16	-0-	356	3			Y	-0-			-0-
11	390	N	354	-0-	-36	-0-	354	3			Y	-0-			-0-
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-			-0-
*01	361	N	361	-0-	-0-	-0-	361	3			Y	-0-			-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-			-0-
09	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-			-0-
10	124	N	117	-0-	-7	-0-	2	1	115	3	Y	-0-			-0-
11	120	N	105	-0-	-15	-0-	3	1	102	3	Y	-0-			-0-
12	112	N	112	-0-	-0-	-0-	112	3			Y	-0-			-0-
01	124	N	113	-0-	-11	-0-	1	1	112	3	Y	-0-			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	13	1	233	3	Y	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	6	1	366	3	Y	-0-					-0-
10	403	N	362	-0-	-41	-0-	7	1	355	3	Y	-0-					-0-
11	390	N	327	-0-	-63	-0-	11	1	316	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	1	1	354	3	Y	-0-					-0-
01	372	N	355	-0-	-17	-0-	2	1	353	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
09	240	N	205	-0-	-35	-0-	13	1	192	2	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	20	1	182	2	Y	-0-					-0-
11	210	N	199	-0-	-11	-0-	17	1	182	2	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	48	1	513	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					-0-
10	589	N	514	-0-	-75	-0-	41	1	473	3	N	-0-					-0-
11	540	N	518	-0-	-22	-0-	37	1	481	3	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	34	1	554	3	N	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	40	1	534	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

08	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

08	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	31	1	310	3	Y	1					1
							1	9									
09	312	N	312	-0-	-0-	-0-	30	1	281	3	Y	1					2
							1	9									
10	304	N	304	-0-	-0-	-0-	28	1	276	3	Y	-0-					2
11	330	N	285	-0-	-45	-0-	26	1	259	3	Y	-0-	2	1			-0-
12	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	30	1	295	3	Y	-0-					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
11	90	N	22	-0-	-68	-0-	1	1	21	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	513	-0-	-14	-0-	47	1	465	3	Y	1					1
							1	9									
09	480	N	436	-0-	-44	-0-	41	1	394	3	Y	1					2
							1	9									
10	514	N	514	-0-	-0-	-0-	48	1	465	3	Y	1					3
							1	9									
11	510	N	468	-0-	-42	-0-	43	1	425	3	Y	-0-	3	1			-0-
12	454	N	454	-0-	-0-	-0-	44	1	409	3	Y	1					1
							1	9									
*01	533	N	533	-0-	-0-	-0-	50	1	483	3	Y	-0-					1

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	13	1	42	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	41	1	304	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	59	1	355	3	N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	72	1	355	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	21	1	301	3	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	5	1	289	3	Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	6	1	276	3	Y	-0-					-0-
11	300	N	226	-0-	-74	-0-	7	1	219	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	1	1	258	3	Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	1	1	260	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	578	-0-	-73	-0-	38	1	540	3	Y	-0-					-0-
09	630	N	511	-0-	-119	-0-	8	1	503	3	Y	-0-					-0-
10	482	N	482	-0-	-0-	-0-	9	1	473	3	Y	-0-					-0-
11	570	N	403	-0-	-167	-0-	13	1	390	3	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	1	1	442	3	Y	-0-					-0-
01	496	N	394	-0-	-102	-0-	2	1	392	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	12	1	107	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	7	1	86	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			Y	-0-					-0-
10	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
11	60	N	33	-0-	-27	-0-	1	1	32	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	37	1	249	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	69	1	233	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	56	1	245	3	N	-0-					-0-
11	270	N	231	-0-	-39	-0-	31	1	200	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	34	1	229	3	N	-0-					-0-
01	279	N	185	-0-	-94	-0-	24	1	161	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	36	1	329	3	Y	-0-					-0-
09	360	N	335	-0-	-25	-0-	34	1	301	3	Y	-0-					-0-
10	372	N	336	-0-	-36	-0-	22	1	314	3	Y	-0-					-0-
11	360	N	194	-0-	-166	-0-	15	1	179	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					-0-
01	341	N	324	-0-	-17	-0-	16	1	308	3	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	42	1	587	3	Y	-0-					-0-
09	600	N	565	-0-	-35	-0-	9	1	556	3	Y	-0-					-0-
10	620	N	534	-0-	-86	-0-	10	1	524	3	Y	-0-					-0-
11	600	N	468	-0-	-132	-0-	15	1	453	3	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	2	1	518	3	Y	-0-					-0-
01	527	N	519	-0-	-8	-0-	3	1	516	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	107	1	87	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	1	1	86	3	Y	-0-					-0-
10	186	N	86	-0-	-100	-0-	2	1	84	3	Y	-0-					-0-
11	180	N	150	-0-	-30	-0-	84	1	66	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-	1	1			1
09	300	N	298	-0-	-2	-0-	27	1	270	3	N	1	1	1			1
							1	9									
10	310	N	300	-0-	-10	-0-	24	1	276	3	N	-0-					1
11	300	N	297	-0-	-3	-0-	23	1	274	3	N	-0-					1
12	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					1
01	310	N	299	-0-	-11	-0-	22	1	277	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					1
09	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					1
10	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-					1
11	120	N	114	-0-	-6	-0-	9	1	104	3	N	1	1	1			1
							1	9									
12	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					1
01	124	N	109	-0-	-15	-0-	8	1	101	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		78	-0-	78	139	78	3			Y	-0-					-0-
09	T. A.		41	-0-	41	180	41	3			Y	-0-					-0-
10	264	X	84	-0-	-180	-0-	84	3			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	T. A.		95	-0-	95	95	95	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	18	-0-	-137	-0-	18	3			Y	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
09	660	N	140	-0-	-520	-0-	140	3			Y	-0-					-0-
10	713	N	123	-0-	-590	-0-	123	3			Y	-0-					-0-
11	720	N	240	-0-	-480	-0-	240	3			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	74	-0-	-50	-0-	4	1	70	2	Y	-0-					-0-
09	120	N	71	-0-	-49	-0-	5	1	66	2	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	8	1	68	2	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	60	3	N	4					4
							4	9									
*01	77	N	77	-0-	-0-	-0-	5	1	59	3	N	12	11	1			5
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

08	372	N	340	-0-	-32	-0-	18	1	322	3	Y	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	3			Y	-0-					-0-
10	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-
11	330	N	255	-0-	-75	-0-	255	3			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

08	534	N	534	-0-	-0-	-0-	28	1	506	3	Y	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	3			Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	474	3			Y	-0-					-0-
11	510	N	436	-0-	-74	-0-	436	3			Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	3			Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

08	372	N	324	-0-	-48	-0-	324	3			Y	-0-					-0-
09	330	N	256	-0-	-74	-0-	256	3			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			Y	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	570	N	324	-0-	-246	-0-	324	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
10	248	N	39	-0-	-209	-0-	3	1	36	3	N	-0-					-0-
11	240	N	157	-0-	-83	-0-	10	1	147	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	27	1	277	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-	1	1			-0-
09	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1					1
							1	9									
12	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					1
*01	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-	1	1			-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	25	1	208	3	Y	-0-					-0-
10	248	N	211	-0-	-37	-0-	9	1	202	3	Y	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	6	1	174	3	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	21	1	172	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	29	1	220	3	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	26	1	214	3	Y	-0-					-0-
10	248	N	234	-0-	-14	-0-	10	1	224	3	Y	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	7	1	223	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	27	1	221	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	47	1	361	3	Y	-0-					1
09	393	N	393	-0-	-0-	-0-	42	1	351	3	Y	-0-					1
10	378	N	378	-0-	-0-	-0-	16	1	362	3	Y	-0-	1	1			-0-
11	390	N	347	-0-	-43	-0-	346	3	1	9	Y	1					1
12	362	N	362	-0-	-0-	-0-	11	1	351	3	Y	-0-					1
*01	390	N	390	-0-	-0-	-0-	42	1	337	3	Y	10					11
							11	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	7	1	415	3	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	3	1	168	3	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	186	N	1	-0-	-185	-0-	1	3			Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	586	-0-	-3	-0-	39	1	547	3	Y	-0-					-0-
09	570	N	484	-0-	-86	-0-	8	1	476	3	Y	-0-					-0-
10	589	N	334	-0-	-255	-0-	7	1	327	3	Y	-0-					-0-
11	570	N	253	-0-	-317	-0-	8	1	245	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	1	1	395	3	Y	-0-					-0-
01	341	N	61	-0-	-280	-0-	61	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	421	-0-	-199	-0-	36	1	385	3	N	-0-					4
09	600	N	551	-0-	-49	-0-	46	1	505	3	N	-0-					4
10	558	N	525	-0-	-33	-0-	41	1	484	3	N	-0-					4
11	518	N	518	-0-	-0-	-0-	37	1	481	3	N	-0-					4
12	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					4
*01	545	N	545	-0-	-0-	-0-	38	1	507	3	N	-0-					4

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	26	1	280	3	N	-0-					1
09	300	N	281	-0-	-19	-0-	23	1	258	3	N	-0-					1
10	310	N	248	-0-	-62	-0-	20	1	228	3	N	-0-					1
11	311	N	311	-0-	-0-	-0-	22	1	289	3	N	-0-					1
12	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					1
*01	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-					1

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	245	-0-	-65	-0-	13	1	232	3	Y	-0-					1
09	330	N	142	-0-	-188	-0-	142	3			Y	-0-					1
10	341	N	111	-0-	-230	-0-	111	3			Y	-0-					1
11	240	N	83	-0-	-157	-0-	83	3			Y	-0-					1
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
01	124	N	43	-0-	-81	-0-	43	3			Y	-0-					1

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	21	1	378	3	Y	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	3			Y	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	3			Y	-0-					-0-
11	390	N	341	-0-	-49	-0-	341	3			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					-0-

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	44	-0-	-49	-0-	4	1	40	3	Y	-0-					-0-
09	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	18	1	255	3	Y	-0-					-0-
09	300	N	241	-0-	-59	-0-	4	1	237	3	Y	-0-					-0-
10	248	N	218	-0-	-30	-0-	4	1	214	3	Y	-0-					-0-
11	270	N	212	-0-	-58	-0-	7	1	205	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	1	1	230	3	Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	1	1	248	3	Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	9	-0-	-6	-0-	1	1	8	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	18	1	189	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	17	1	182	3	N	-0-					-0-
10	217	N	182	-0-	-35	-0-	14	1	168	3	N	-0-					-0-
11	210	N	195	-0-	-15	-0-	14	1	181	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
09	630	N	581	-0-	-49	-0-	581	3			Y	-0-					-0-
10	620	N	591	-0-	-29	-0-	591	3			Y	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	3			Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	1	1	12	3	Y	2	1	1			1
							2	9									
09	5	N	2	-0-	-3	-0-	1	3	1	9	Y	1	1	1			1
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					1
11	15	N	4	-0-	-11	-0-	4	3			Y	-0-	1	1			-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	1	1	176	3	Y	19	5	1			14
							21	9									

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	699	-0-	-14	-0-	70	1	629	3	N	-0-					1
09	690	N	672	-0-	-18	-0-	61	1	611	3	N	-0-	1	1			-0-
10	713	N	683	-0-	-30	-0-	44	1	638	3	N	1					1
							1	9									
11	690	N	621	-0-	-69	-0-	40	1	581	3	N	-0-					1
12	621	N	621	-0-	-0-	-0-	39	1	582	3	N	-0-					1
01	682	N	591	-0-	-91	-0-	31	1	560	3	N	-0-					1

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	24	1	254	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	22	1	244	3	N	-0-					-0-
10	279	N	254	-0-	-25	-0-	20	1	234	3	N	-0-					-0-
11	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	439	-0-	-26	-0-	38	1	401	3	N	-0-					-0-
09	450	N	432	-0-	-18	-0-	36	1	396	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	33	1	388	3	N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	37	1	498	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	14	1	145	3	N	23	9	1			14
							25	9									
10	186	N	155	-0-	-31	-0-	12	1	136	3	N	6	3	1	2	8	15
							7	9									
11	180	N	157	-0-	-23	-0-	10	1	125	3	N	20	20	1			15
							22	9									
12	138	N	138	-0-	-0-	-0-	9	1	123	3	N	5	8	1			12
							6	9									
01	155	N	140	-0-	-15	-0-	10	1	123	3	N	6	13	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1655	N	1655	-0-	-0-	-0-	184	1	1471	3	Y	-0-			-0-
09	1597	N	1597	-0-	-0-	-0-	174	1	1423	3	Y	-0-			-0-
10	1693	N	1693	-0-	-0-	-0-	158	1	1535	3	Y	-0-			-0-
11	1602	N	1602	-0-	-0-	-0-	131	1	1471	3	Y	-0-			-0-
12	1678	N	1678	-0-	-0-	-0-	139	1	1539	3	Y	-0-			-0-
*01	1721	N	1721	-0-	-0-	-0-	130	1	1591	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

08	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-			1
09	244	N	244	-0-	-0-	-0-	22	1	222	3	N	-0-			1
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-			1
11	240	N	216	-0-	-24	-0-	14	1	202	3	N	-0-			1
12	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-			1
01	248	N	212	-0-	-36	-0-	11	1	201	3	N	-0-			1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

08	4	N	1	-0-	-3	-0-	1	2			Y	-0-			-0-
09	3	N	1	-0-	-2	-0-	1	2			Y	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

08	8	N	6	-0-	-2	-0-	2	2	4	3	N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	3	1	2	2	N	-0-			-0-
							34	3							
10	81	N	81	-0-	-0-	-0-	4	1	22	2	N	-0-			-0-
							55	3							
11	114	N	114	-0-	-0-	-0-	4	1	54	2	N	-0-			-0-
							56	3							
12	158	N	158	-0-	-0-	-0-	5	1	86	2	N	-0-			-0-
							67	3							
*01	179	N	179	-0-	-0-	-0-	4	1	110	2	N	-0-			-0-
							65	3							

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					1
09	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-	1	1			-0-
10	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1					1
							1	9									
11	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					1
12	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					1
01	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	46	1	489	3	N	-0-					-0-
09	540	N	501	-0-	-39	-0-	42	1	459	3	N	-0-					-0-
10	527	N	473	-0-	-54	-0-	37	1	436	3	N	-0-					-0-
11	510	N	446	-0-	-64	-0-	32	1	414	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	33	1	441	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8	-0-	87	1	462	3	N	1	1	1			1
							1	9									
09	540	N	515	-0-	-25	-0-	56	1	458	3	N	1	1	1			1
							1	9									
10	558	N	516	-0-	-42	-0-	55	1	461	3	N	-0-					1
11	540	N	487	-0-	-53	-0-	50	1	437	3	N	-0-					1
12	497	N	497	-0-	-0-	-0-	44	1	453	3	N	-0-					1
01	527	N	470	-0-	-57	-0-	47	1	423	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	20	1	179	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	16	1	164	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2283	N	2283	-0-	-0-	-0-	134	1	2149	2	Y	-0-					-0-
09	2280	N	1911	-0-	-369	-0-	124	1	1787	2	Y	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	204	1	1834	2	Y	-0-					-0-
11	2220	N	2069	-0-	-151	-0-	176	1	1893	2	Y	-0-					-0-
12	2322	N	2322	-0-	-0-	-0-	152	1	2170	2	Y	-0-					-0-
*01	2237	N	2237	-0-	-0-	-0-	144	1	2093	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	299	-0-	-11	-0-	25	1	274	3	N	-0-					-0-
09	300	N	281	-0-	-19	-0-	25	1	256	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	23	1	260	3	N	3					3
							3	9									
11	300	N	265	-0-	-35	-0-	19	1	229	3	N	15	11	1			7
							17	9									
12	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-	3	1			4
01	279	N	252	-0-	-27	-0-	19	1	233	3	N	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2	EXT	101	-0-	101	102	5	1	96	3	Y	-0-					-0-
01	14B2	EXT	59	-0-	59	161	3	1	56	3	Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

08	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	16	-0-	16	16	1	1	15	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

08	279	N	277	-0-	-2	-0-	23	1	254	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	23	1	238	3	N	7	4	1			3
							8	9									
10	279	N	273	-0-	-6	-0-	22	1	248	3	N	3	1	1			5
							3	9									
11	270	N	258	-0-	-12	-0-	20	1	237	3	N	1	4	1			2
							1	9									
12	264	N	264	-0-	-0-	-0-	18	1	244	3	N	2	1	1			3
							2	9									
01	279	N	268	-0-	-11	-0-	19	1	243	3	N	5	6	1			2
							6	9									

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

08	217	N	202	-0-	-15	-0-	17	1	185	3	N	-0-					1
09	210	N	188	-0-	-22	-0-	17	1	170	3	N	1	1	1			1
							1	9									
10	217	N	194	-0-	-23	-0-	15	1	177	3	N	2					3
							2	9									
11	210	N	194	-0-	-16	-0-	14	1	168	3	N	11	9	1			5
							12	9									
12	188	N	188	-0-	-0-	-0-	13	1	174	3	N	1	2	1			4
							1	9									
*01	190	N	190	-0-	-0-	-0-	14	1	173	3	N	3	5	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	8	1	77	3	N	3	1	1			2
							3	9									
10	124	N	75	-0-	-49	-0-	6	1	69	3	N	-0-					2
11	120	N	69	-0-	-51	-0-	5	1	64	3	N	-0-	1	1			1
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					1
*01	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	17	3	N	6	2	1			4
							7	9									
10	31	N	20	-0-	-11	-0-	1	1	18	3	N	1	1	8			4
							1	9									
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-	2	1			2
12	19	N	19	-0-	-0-	-0-	1	1	17	3	N	1	1	1			2
							1	9									
01	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-	1	1			1

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	19	1	206	3	N	-0-					-0-
10	248	N	205	-0-	-43	-0-	16	1	189	3	N	-0-					-0-
11	240	N	201	-0-	-39	-0-	14	1	187	3	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	256	-0-	-85	-0-	22	1	234	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	21	1	227	3	N	-0-					-0-
10	279	N	239	-0-	-40	-0-	19	1	220	3	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	35	1	372	3	N	-0-			1
09	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-			1
10	403	N	373	-0-	-30	-0-	29	1	344	3	N	-0-			1
11	390	N	365	-0-	-25	-0-	26	1	339	3	N	-0-			1
12	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-			1
*01	405	N	405	-0-	-0-	-0-	28	1	377	3	N	-0-			1

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

08	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-			-0-
09	404	N	404	-0-	-0-	-0-	34	1	370	3	N	-0-			-0-
10	372	N	230	-0-	-142	-0-	18	1	212	3	N	-0-			-0-
11	390	N	40	-0-	-350	-0-	3	1	37	3	N	-0-			-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
*01	286	N	286	-0-	-0-	-0-	20	1	266	3	N	-0-			-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

08	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-			-0-
09	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-			-0-
10	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-			-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
*01	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-			-0-
09	540	N	540	-0-	-0-	-0-	540	3			Y	-0-			-0-
10	566	N	566	-0-	-0-	-0-	566	3			Y	-0-			-0-
11	637	N	637	-0-	-0-	-0-	637	3			Y	-0-			-0-
12	737	N	737	-0-	-0-	-0-	737	3			Y	-0-			-0-
*01	542	N	542	-0-	-0-	-0-	542	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	24	1	271	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-					-0-
10	248	N	210	-0-	-38	-0-	17	1	193	3	N	-0-					-0-
11	270	N	194	-0-	-76	-0-	15	1	179	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	13	1	178	3	N	8					8
							9	9									
01	217	N	216	-0-	-1	-0-	14	1	178	3	N	22	20	1			10
							24	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	7	1	62	3	N	7	2	1			10
							8	9									
09	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1	6	1			5
							1	9									
10	39	N	39	-0-	-0-	-0-	2	1	36	3	N	1					6
							1	9									
11	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	2	1			5
							1	9									
12	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1	2	1			4
							1	9									
*01	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	2	1			3
							1	9									

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	16	1	217	3	Y	-0-					-0-
09	240	N	221	-0-	-19	-0-	21	1	200	3	Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	15	1	211	3	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	14	1	203	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	10	1	32	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	1			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-					-0-
09	90	N	78	-0-	-12	-0-	1	1	77	3	Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	240	N	25	-0-	-215	-0-	1	1	24	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	1	1	112	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	29	1	407	3	Y	-0-					-0-
09	420	N	389	-0-	-31	-0-	6	1	383	3	Y	-0-					-0-
10	434	N	374	-0-	-60	-0-	7	1	366	3	Y	1					1
							1	9									
11	420	N	311	-0-	-109	-0-	10	1	301	3	Y	-0-	1	1			-0-
12	372	N	372	-0-	-0-	-0-	1	1	371	3	Y	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	2	1	371	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	15	1	136	3	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	14	1	128	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	9	1	133	3	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	10	1	121	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
01	155	N	135	-0-	-20	-0-	7	1	128	3	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	192	-0-	-56	-0-	13	1	179	3	Y	-0-					-0-
09	210	N	163	-0-	-47	-0-	3	1	160	3	Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	4	1	202	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	7	1	204	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	1	1	188	3	Y	-0-					-0-
01	217	N	58	-0-	-159	-0-	58	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	34	1	306	3	N	-0-					1
09	330	N	233	-0-	-97	-0-	21	1	212	3	N	-0-					1
10	341	N	224	-0-	-117	-0-	14	1	210	3	N	-0-					1
11	330	N	261	-0-	-69	-0-	17	1	244	3	N	-0-					1
12	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					1
*01	233	N	233	-0-	-0-	-0-	12	1	220	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	957	N	957	-0-	-0-	-0-	43	1	914	3	N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	39	1	891	3	N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	31	1	780	3	N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	31	1	808	3	N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	31	1	797	3	N	-0-					-0-
*01	967	N	967	-0-	-0-	-0-	36	1	931	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

08	341	N	337	-0-	-4	-0-	34	1	303	3	N	-0-	6	1			10
09	333	N	333	-0-	-0-	-0-	30	1	302	3	N	1	6	1			5
							1	9									
10	372	N	332	-0-	-40	-0-	21	1	310	3	N	1					6
							1	9									
11	330	N	314	-0-	-16	-0-	20	1	294	3	N	-0-	2	1			4
12	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-	1	1			3
01	341	N	321	-0-	-20	-0-	17	1	304	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

08	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
11	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

08	341	N	318	-0-	-23	-0-	32	1	286	3	N	-0-					1
09	330	N	301	-0-	-29	-0-	27	1	274	3	N	-0-					1
10	341	N	311	-0-	-30	-0-	20	1	291	3	N	-0-					1
11	300	N	296	-0-	-4	-0-	19	1	277	3	N	-0-					1
12	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					1
01	310	N	299	-0-	-11	-0-	16	1	283	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

08	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1					1
							1	9									
11	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					1
12	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					1
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

08	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	9	1	94	3	N	-0-			2
09	120	N	100	-0-	-20	-0-	8	1	92	3	N	-0-			2
10	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			2
11	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-			2
12	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			2
*01	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-			2

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

08	248	N	235	-0-	-13	-0-	19	1	216	3	Y	-0-			1
09	240	N	235	-0-	-5	-0-	18	1	217	3	Y	-0-			1
10	248	N	240	-0-	-8	-0-	18	1	222	3	Y	-0-			1
11	240	N	239	-0-	-1	-0-	17	1	222	3	Y	-0-			1
12	253	N	253	-0-	-0-	-0-	17	1	236	3	Y	-0-			1
*01	258	N	258	-0-	-0-	-0-	17	1	241	3	Y	-0-			1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

08	1054	N	932	-0-	-122	-0-	92	1	840	3	Y	-0-			-0-
09	960	N	874	-0-	-86	-0-	88	1	786	3	Y	-0-			-0-
10	961	N	865	-0-	-96	-0-	58	1	807	3	Y	-0-			-0-
11	900	N	801	-0-	-99	-0-	63	1	738	3	Y	-0-			-0-
12	836	N	836	-0-	-0-	-0-	69	1	767	3	Y	-0-			-0-
01	868	N	799	-0-	-69	-0-	40	1	759	3	Y	-0-			-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

08	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-			-0-
09	180	N	150	-0-	-30	-0-	2	1	148	3	Y	-0-			-0-
10	186	N	135	-0-	-51	-0-	3	1	132	3	Y	-0-			-0-
11	150	N	58	-0-	-92	-0-	2	1	56	3	Y	-0-			-0-
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-			-0-
01	124	N	65	-0-	-59	-0-	65	3			Y	-0-			-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

08	496	N	487	-0-	-9	-0-	28	1	459	3	N	-0-			1
09	464	N	464	-0-	-0-	-0-	24	1	440	3	N	-0-			1
10	497	N	497	-0-	-0-	-0-	53	1	444	3	N	-0-			1
11	480	N	349	-0-	-131	-0-	20	1	329	3	N	-0-			1
12	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-			1
01	496	N	439	-0-	-57	-0-	26	1	413	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	37	1	487	3	N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	35	1	498	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	35	1	507	3	N	-0-					-0-
01	434	N	308	-0-	-126	-0-	18	1	290	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	18	1	179	3	N	2	1	1			1
							2	9									
10	217	N	200	-0-	-17	-0-	16	1	184	3	N	-0-					1
11	210	N	185	-0-	-25	-0-	14	1	171	3	N	-0-	1	1			-0-
12	184	N	184	-0-	-0-	-0-	12	1	169	3	N	3					3
							3	9									
01	186	N	186	-0-	-0-	-0-	13	1	166	3	N	6	6	1			3
							7	9									

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	677	-0-	-5	-0-	48	1	629	3	N	-0-					-0-
09	660	N	627	-0-	-33	-0-	41	1	586	3	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	45	1	657	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	47	1	691	3	N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	1	1	8	3	N	3	8	1			8
							3	9									
09	17	N	17	-0-	-0-	-0-	1	1	7	3	N	8	7	1			9
							9	9									
10	43	N	43	-0-	-0-	-0-	1	1	9	3	N	30	6	1	1	8	32
							33	9									
11	19	N	19	-0-	-0-	-0-	1	1	8	3	N	9	27	1			14
							10	9									
12	11	N	11	-0-	-0-	-0-	1	1	7	3	N	3	7	1			10
							3	9									
01	31	N	11	-0-	-20	-0-	1	1	7	3	N	3	10	1			3
							3	9									

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1247	N	1247	-0-	-0-	-0-	108	1	1139	3	N	-0-					1
09	1246	N	1246	-0-	-0-	-0-	104	1	1142	3	N	-0-					1
10	1209	N	1068	-0-	-141	-0-	84	1	984	3	N	-0-					1
11	1200	N	1110	-0-	-90	-0-	79	1	1031	3	N	-0-					1
12	959	N	959	-0-	-0-	-0-	56	1	903	3	N	-0-					1
01	1054	N	797	-0-	-257	-0-	55	1	742	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
09	150	N	121	-0-	-29	-0-	10	1	111	3	N	-0-					-0-
10	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	810	-0-	-58	-0-	70	1	740	3	N	-0-					-0-
09	840	N	790	-0-	-50	-0-	66	1	724	3	N	-0-					-0-
10	806	N	748	-0-	-58	-0-	59	1	689	3	N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	50	1	803	3	N	-0-					-0-
*01	860	N	860	-0-	-0-	-0-	59	1	801	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	18	1	194	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	15	1	175	3	N	-0-					-0-
11	210	N	192	-0-	-18	-0-	14	1	178	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-	1	1			1
09	120	N	106	-0-	-14	-0-	9	1	94	3	N	3	2	1			2
							3	9									
10	124	N	99	-0-	-25	-0-	8	1	88	3	N	3	1	1			4
							3	9									
11	120	N	90	-0-	-30	-0-	7	1	80	3	N	3	4	1			3
							3	9									
12	88	N	88	-0-	-0-	-0-	6	1	80	3	N	2	1	1			4
							2	9									
*01	268	N	268	-0-	-0-	-0-	19	1	243	3	N	5	6	1			3
							6	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

08	497	N	497	-0-	-0-	-0-	22	1	9	2	N	-0-					-0-
							466	3									
09	456	N	456	-0-	-0-	-0-	19	1	4	2	N	-0-					-0-
							433	3									
10	470	N	470	-0-	-0-	-0-	18	1	452	3	N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	17	1	442	3	N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	16	1	428	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

08	385	N	385	-0-	-0-	-0-	33	1	352	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	32	1	351	3	N	-0-					-0-
10	403	N	341	-0-	-62	-0-	27	1	314	3	N	-0-					-0-
11	360	N	354	-0-	-6	-0-	25	1	329	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	27	1	358	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

08	589	N	584	-0-	-5	-0-	26	1	558	3	N	-0-					-0-
09	570	N	559	-0-	-11	-0-	23	1	536	3	N	-0-					-0-
10	589	N	578	-0-	-11	-0-	22	1	556	3	N	-0-					-0-
11	570	N	558	-0-	-12	-0-	21	1	537	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	21	1	540	3	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	21	1	551	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	826	-0-	-11	-0-	71	1	755	3	N	-0-					-0-
09	840	N	753	-0-	-87	-0-	63	1	690	3	N	-0-					-0-
10	837	N	647	-0-	-190	-0-	51	1	596	3	N	-0-					-0-
11	810	N	659	-0-	-151	-0-	47	1	612	3	N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					-0-
*01	698	N	698	-0-	-0-	-0-	48	1	650	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	324	-0-	-48	-0-	33	1	291	3	N	-0-					1
09	360	N	306	-0-	-54	-0-	28	1	278	3	N	-0-					1
10	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					1
11	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					1
12	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					1
*01	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					1

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	490	-0-	-99	-0-	39	1	437	3	N	13	5	1			12
							14	9									
09	570	N	538	-0-	-32	-0-	48	1	486	3	N	4	10	1			6
							4	9									
10	558	N	490	-0-	-68	-0-	38	1	434	3	N	16	4	1			18
							18	9									
11	522	N	522	-0-	-0-	-0-	40	1	479	3	N	3	14	1			7
							3	9									
12	496	N	496	-0-	-0-	-0-	33	1	461	3	N	2	3	1			6
							2	9									
*01	511	N	511	-0-	-0-	-0-	38	1	472	3	N	1	5	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	629	-0-	-22	-0-	63	1	565	3	N	1	1	1			1
							1	9									
09	630	N	548	-0-	-82	-0-	50	1	498	3	N	-0-	1	1			-0-
10	651	N	513	-0-	-138	-0-	33	1	479	3	N	1					1
							1	9									
11	600	N	567	-0-	-33	-0-	36	1	531	3	N	-0-					1
12	606	N	606	-0-	-0-	-0-	38	1	568	3	N	-0-					1
*01	580	N	580	-0-	-0-	-0-	30	1	550	3	N	-0-					1

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

08	62	N	54	-0-	-8	-0-	4	1	49	3	N	1	2	1			2
							1	9									
09	76	N	76	-0-	-0-	-0-	5	1	46	3	N	23	15	1			10
							25	9									
10	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-	2	1			8
11	78	N	78	-0-	-0-	-0-	4	1	45	3	N	26	16	1			18
							29	9									
12	51	N	51	-0-	-0-	-0-	3	1	46	3	N	2	9	1			11
							2	9									
01	62	N	52	-0-	-10	-0-	4	1	47	3	N	1	9	1			3
							1	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

08	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	9	1	238	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	9	1	240	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

08	186	N	181	-0-	-5	-0-	15	1	166	3	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	15	1	155	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	14	1	159	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	12	1	149	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	12	1	151	3	N	18	10	1			8
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-	2	1			4
09	104	N	104	-0-	-0-	-0-	9	1	93	3	N	2	3	1			3
							2	9									
10	124	N	109	-0-	-15	-0-	7	1	101	3	N	1					4
							1	9									
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			3
12	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-	1	1			2
01	124	N	58	-0-	-66	-0-	3	1	55	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	4	1	24	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	13	1	143	3	N	4	6	1			7
							4	9									
09	156	N	156	-0-	-0-	-0-	13	1	135	3	N	7	6	1			8
							8	9									
10	155	N	155	-0-	-0-	-0-	12	1	140	3	N	3	2	1			9
							3	9									
11	150	N	142	-0-	-8	-0-	11	1	127	3	N	4	8	1			5
							4	9									
12	140	N	140	-0-	-0-	-0-	9	1	127	3	N	4	3	1			6
							4	9									
01	155	N	137	-0-	-18	-0-	10	1	125	3	N	2	6	1			2
							2	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24	-0-	36	1	401	3	N	4	6	1			6
							4	9									
09	420	N	414	-0-	-6	-0-	37	1	373	3	N	4	6	1			4
							4	9									
10	434	N	415	-0-	-19	-0-	33	1	380	3	N	2	1	1			5
							2	9									
11	420	N	394	-0-	-26	-0-	30	1	361	3	N	3	5	1			3
							3	9									
12	397	N	397	-0-	-0-	-0-	27	1	367	3	N	3	2	1			4
							3	9									
01	403	N	383	-0-	-20	-0-	28	1	352	3	N	3	5	1			2
							3	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	3	1	28	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

08	448	N	448	-0-	-0-	-0-	37	1	411	3	N	-0-					-0-
09	450	N	443	-0-	-7	-0-	39	1	401	3	N	3	1	1			2
							3	9									
10	468	N	468	-0-	-0-	-0-	37	1	420	3	N	10	2	1			10
							11	9									
11	452	N	452	-0-	-0-	-0-	34	1	407	3	N	10	11	1			9
							11	9									
12	463	N	463	-0-	-0-	-0-	30	1	420	3	N	12	5	1			16
							13	9									
01	465	N	453	-0-	-12	-0-	33	1	412	3	N	7	16	1			7
							8	9									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

08	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
09	270	N	252	-0-	-18	-0-	4	1	248	3	Y	-0-					-0-
10	279	N	242	-0-	-37	-0-	5	1	237	3	Y	-0-					-0-
11	270	N	198	-0-	-72	-0-	6	1	192	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	1	1	229	3	Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	1	1	226	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

08	279	N	265	-0-	-14	-0-	14	1	251	3	Y	-0-					-0-
09	330	N	229	-0-	-101	-0-	229	3			Y	-0-					-0-
10	310	N	193	-0-	-117	-0-	193	3			Y	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

08	155	N	153	-0-	-2	-0-	24	1	129	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	15	1	128	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	15	1	128	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	14	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
11	60	N	37	-0-	-23	-0-	3	1	34	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	440	-0-	-25	-0-	36	1	404	3	N	-0-					-0-
09	450	N	418	-0-	-32	-0-	37	1	378	3	N	3	1	1			2
							3	9									
10	434	N	412	-0-	-22	-0-	33	1	379	3	N	-0-					2
11	420	N	383	-0-	-37	-0-	30	1	353	3	N	-0-	1	1			1
*12	411	N	411	-0-	-0-	-0-	27	1	378	3	N	5					6
							6	9									
*01	439	N	439	-0-	-0-	-0-	32	1	393	3	N	13	13	1			6
							14	9									

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	28	1	508	3	Y	-0-					-0-
09	540	N	479	-0-	-61	-0-	479	3			Y	-0-					-0-
10	558	N	450	-0-	-108	-0-	450	3			Y	-0-					-0-
11	510	N	433	-0-	-77	-0-	433	3			Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
01	465	N	420	-0-	-45	-0-	420	3			Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	3			Y	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	5	1	61	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
01	93	N	40	-0-	-53	-0-	3	1	37	3	Y	-0-					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
09	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	14	1	255	3	Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
10	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	24	1	310	3	N	-0-					-0-
09	330	N	240	-0-	-90	-0-	15	1	219	3	N	5	1	8			4
							6	9									
10	341	N	193	-0-	-148	-0-	12	1	179	3	N	2					6
							2	9									
11	330	N	239	-0-	-91	-0-	15	1	223	3	N	1	5	1			2
							1	9									
12	229	N	229	-0-	-0-	-0-	15	1	213	3	N	1	1	1			2
							1	9									
01	186	N	171	-0-	-15	-0-	10	1	160	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	599	-0-	-21	-0-	43	1	556	3	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	37	1	538	3	N	-0-					-0-
10	589	N	586	-0-	-3	-0-	38	1	548	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	36	1	532	3	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					-0-
01	589	N	586	-0-	-3	-0-	35	1	551	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	23	-0-	-70	-0-	3	1	20	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	5	1	17	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	25	1	140	2	Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	24	1	133	2	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	21	1	137	2	Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	20	1	129	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	21	1	141	2	Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	18	1	138	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	20	1	208	3	N	-0-					-0-
09	240	N	226	-0-	-14	-0-	19	1	207	3	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	30	1	336	3	N	-0-	3	1			3
09	390	N	337	-0-	-53	-0-	30	1	307	3	N	-0-	2	1			1
10	372	N	338	-0-	-34	-0-	27	1	311	3	N	-0-					1
11	360	N	346	-0-	-14	-0-	27	1	318	3	N	1	1	1			1
							1	9									
12	347	N	347	-0-	-0-	-0-	23	1	324	3	N	-0-					1
01	341	N	334	-0-	-7	-0-	25	1	309	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	7 1	1 9	62	3	N	1	4	1			7
09	95	N	95	-0-	-0-	-0-	8 4	1 9	83	3	N	4	5	1			6
10	108	N	108	-0-	-0-	-0-	7 4	1 9	97	3	N	4					10
11	102	N	102	-0-	-0-	-0-	6 2	1 9	94	3	N	2	3	1			9
12	104	N	104	-0-	-0-	-0-	6 2	1 9	96	3	N	2	3	1			8
*01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-	3	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	5	1	43	3	N	2	3	1			7
							2	9									
09	60	N	46	-0-	-14	-0-	4	1	41	3	N	1	4	1			4
							1	9									
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					4
11	60	N	43	-0-	-17	-0-	3	1	39	3	N	1	2	1			3
							1	9									
12	44	N	44	-0-	-0-	-0-	3	1	40	3	N	1	1	1			3
							1	9									
*01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-	1	1			2

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	38	1	417	3	N	23	14	1			21
							25	9									
09	450	N	406	-0-	-44	-0-	36	1	368	3	N	2	15	1			8
							2	9									
10	465	N	380	-0-	-85	-0-	30	1	348	3	N	2	2	1			8
							2	9									
11	450	N	390	-0-	-60	-0-	30	1	357	3	N	3	7	1			4
							3	9									
12	418	N	418	-0-	-0-	-0-	28	1	387	3	N	3	2	1			5
							3	9									
*01	406	N	406	-0-	-0-	-0-	30	1	375	3	N	1	4	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-	1	1			1
09	90	N	75	-0-	-15	-0-	7	1	67	3	N	1	1	1			1
							1	9									
10	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					1
11	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					1
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					1
*01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	6	1	67	3	N	1	5	1			4
							1	9									
09	111	N	111	-0-	-0-	-0-	6	1	65	3	N	36	23	1			17
							40	9									
10	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-	3	1			14
11	89	N	89	-0-	-0-	-0-	5	1	59	3	N	23	19	1			18
							25	9									
12	50	N	50	-0-	-0-	-0-	3	1	45	3	N	2	9	1			11
							2	9									
01	62	N	23	-0-	-39	-0-	2	1	20	3	N	1	9	1			3
							1	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	16	1	170	3	N	-0-					2
09	185	N	185	-0-	-0-	-0-	15	1	170	3	N	-0-					2
10	186	N	174	-0-	-12	-0-	14	1	160	3	N	-0-					2
11	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					2
12	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					2
01	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	856	-0-	-43	-0-	74	1	782	3	N	-0-					2
09	840	N	791	-0-	-49	-0-	66	1	725	3	N	-0-					2
10	868	N	658	-0-	-210	-0-	52	1	606	3	N	-0-					2
11	840	N	605	-0-	-235	-0-	43	1	562	3	N	-0-					2
12	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					2
*01	922	N	922	-0-	-0-	-0-	64	1	858	3	N	-0-					2

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	15	-0-	-47	-0-	2	1	13	3	Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	709	-0-	-35	-0-	70	1	630	3	N	8					8
							9	9									
09	720	N	668	-0-	-52	-0-	60	1	602	3	N	5	6	1			7
							6	9									
10	713	N	676	-0-	-37	-0-	43	1	629	3	N	4					11
							4	9									
11	690	N	639	-0-	-51	-0-	41	1	598	3	N	-0-	4	1			7
12	632	N	632	-0-	-0-	-0-	40	1	592	3	N	-0-	2	1			5
*01	703	N	703	-0-	-0-	-0-	37	1	666	3	N	-0-	2	1			3

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	33	1	292	3	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	29	1	294	3	N	2	1	1			1
							2	9									
10	321	N	321	-0-	-0-	-0-	20	1	299	3	N	2					3
							2	9									
11	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-	1	1			2
12	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-	1	1			1
*01	334	N	334	-0-	-0-	-0-	17	1	317	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

08	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	18	1	194	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	15	1	193	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

08	684	N	684	-0-	-0-	-0-	68	1	610	3	N	5	3	1			9
							6	9									
09	640	N	640	-0-	-0-	-0-	58	1	579	3	N	3	6	1			6
							3	9									
10	661	N	661	-0-	-0-	-0-	42	1	617	3	N	2					8
							2	9									
11	660	N	623	-0-	-37	-0-	40	1	583	3	N	-0-	3	1			5
12	644	N	644	-0-	-0-	-0-	40	1	595	3	N	8	2	1			11
							9	9									
01	651	N	650	-0-	-1	-0-	34	1	616	3	N	-0-	4	1			7

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

08	434	N	224	-0-	-210	-0-	21	1	191	3	N	11					11
							12	9									
09	420	N	8	-0-	-412	-0-	1	1	5	3	N	2	7	1			6
							2	9									
10	434	N	23	-0-	-411	-0-	1	1	16	3	N	5					11
							6	9									
11	210	N	18	-0-	-192	-0-	1	1	14	3	N	3	4	1			10
							3	9									
12	17	N	17	-0-	-0-	-0-	1	1	13	3	N	3	4	1			9
							3	9									
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-	3	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
11	90	N	30	-0-	-60	-0-	1	1	29	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	24	1	215	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	20	1	204	3	N	3	1	1			2
							3	9									
10	248	N	224	-0-	-24	-0-	14	1	207	3	N	3					5
							3	9									
11	240	N	209	-0-	-31	-0-	13	1	196	3	N	-0-	2	1			3
12	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-	1	1			2
01	217	N	215	-0-	-2	-0-	11	1	204	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	-0-	37	1	197	3	N	-0-					1
09	240	N	214	-0-	-26	-0-	23	1	191	3	N	-0-					1
10	248	N	217	-0-	-31	-0-	23	1	194	3	N	-0-					1
11	240	N	210	-0-	-30	-0-	22	1	188	3	N	-0-					1
12	214	N	214	-0-	-0-	-0-	19	1	195	3	N	-0-					1
*01	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	164	1	874	3	N	1	1	1			2
							1	9									
09	980	N	980	-0-	-0-	-0-	107	1	872	3	N	1	1	1			2
							1	9									
10	1030	N	1030	-0-	-0-	-0-	110	1	919	3	N	1	1	1			2
							1	9									
11	988	N	988	-0-	-0-	-0-	102	1	885	3	N	1	1	1			2
							1	9									
12	992	N	992	-0-	-0-	-0-	87	1	905	3	N	-0-					2
*01	991	N	991	-0-	-0-	-0-	98	1	892	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	50	1	448	3	N	-0-					1
09	516	N	516	-0-	-0-	-0-	47	1	469	3	N	-0-					1
10	496	N	476	-0-	-20	-0-	30	1	446	3	N	-0-					1
11	480	N	468	-0-	-12	-0-	30	1	438	3	N	-0-					1
12	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					1
01	465	N	396	-0-	-69	-0-	21	1	375	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	131	1	698	3	N	1	1	1			2
							1	9									
09	803	N	803	-0-	-0-	-0-	87	1	715	3	N	1	1	1			2
							1	9									
10	833	N	833	-0-	-0-	-0-	89	1	743	3	N	1	1	1			2
							1	9									
11	822	N	822	-0-	-0-	-0-	85	1	736	3	N	1	1	1			2
							1	9									
12	838	N	838	-0-	-0-	-0-	74	1	764	3	N	-0-					2
01	837	N	837	-0-	-0-	-0-	83	1	753	3	N	1	1	1			2
							1	9									

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	520	-0-	-38	-0-	52	1	468	3	N	-0-					1
09	510	N	501	-0-	-9	-0-	46	1	455	3	N	-0-					1
10	527	N	507	-0-	-20	-0-	32	1	475	3	N	-0-					1
11	510	N	483	-0-	-27	-0-	31	1	452	3	N	-0-					1
12	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					1
*01	500	N	500	-0-	-0-	-0-	26	1	473	3	N	1					2
							1	9									

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16	-0-	42	1	376	3	N	-0-					1
09	420	N	391	-0-	-29	-0-	36	1	355	3	N	-0-					1
10	434	N	402	-0-	-32	-0-	26	1	376	3	N	-0-					1
11	390	N	366	-0-	-24	-0-	23	1	343	3	N	-0-					1
12	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					1
01	403	N	386	-0-	-17	-0-	20	1	366	3	N	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	14	1	154	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	14	1	142	3	N	1	1	1			-0-
							1	9									
10	186	N	161	-0-	-25	-0-	13	1	147	3	N	1					1
							1	9									
11	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-	1	1			-0-
12	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	12	1	144	3	N	11	5	1			6
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	12	1	106	3	N	1	1	1			1
							1	9									
09	120	N	114	-0-	-6	-0-	10	1	103	3	N	1	1	1			1
							1	9									
10	124	N	118	-0-	-6	-0-	7	1	109	3	N	2					3
							2	9									
11	120	N	113	-0-	-7	-0-	7	1	104	3	N	2	1	1			4
							2	9									
12	116	N	116	-0-	-0-	-0-	7	1	107	3	N	2	1	1			5
							2	9									
*01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	2	1			3

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	9	1	84	3	N	1	3	1			5
							1	9									
09	90	N	90	-0-	-0-	-0-	8	1	78	3	N	4	4	1			5
							4	9									
10	95	N	95	-0-	-0-	-0-	6	1	85	3	N	4					9
							4	9									
11	90	N	85	-0-	-5	-0-	5	1	79	3	N	1	3	1			7
							1	9									
12	89	N	89	-0-	-0-	-0-	6	1	82	3	N	1	2	1			6
							1	9									
01	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-	2	1			4

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	X	-0-	-0-	-864	-0-					N	-0-					-0-
09	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
10	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	9	1	239	3	N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	10	1	90	3	N	3	3	1			9
							3	9									
09	120	N	100	-0-	-20	-0-	9	1	91	3	N	-0-	5	1			4
10	106	N	106	-0-	-0-	-0-	7	1	98	3	N	1					5
							1	9									
11	99	N	99	-0-	-0-	-0-	6	1	92	3	N	1	2	1			4
							1	9									
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-	1	1			3
*01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-	1	1			2

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

08	496	N	495	-0-	-1	-0-	22	1	473	3	N	-0-					-0-
09	510	N	432	-0-	-78	-0-	18	1	414	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	18	1	459	3	N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	19	1	476	3	N	-0-					-0-
01	496	N	462	-0-	-34	-0-	17	1	445	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

08	310	N	277	-0-	-33	-0-	28	1	249	3	N	-0-					-0-
09	300	N	273	-0-	-27	-0-	25	1	245	3	N	3	1	1			2
							3	9									
10	279	N	276	-0-	-3	-0-	17	1	256	3	N	3					5
							3	9									
11	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-	2	1			3
12	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-	1	1			2
*01	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

08	36	N	36	-0-	-0-	-0-	3	1	30	3	N	3	3	1			5
							3	9									
09	33	N	33	-0-	-0-	-0-	3	1	29	3	N	1	3	1			3
							1	9									
10	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1					4
							1	9									
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			3
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			2
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-	2	1			4
09	54	N	54	-0-	-0-	-0-	5	1	47	3	N	2	3	1			3
							2	9									
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					3
11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	1	1			2
12	95	N	95	-0-	-0-	-0-	6	1	88	3	N	1	1	1			2
							1	9									
*01	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

08	775	N	741	-0-	-34	-0-	61	1	1	2	N	2	2	1			2
							677	3	2	9							
09	750	N	717	-0-	-33	-0-	64	1	653	3	N	-0-	1	1			1
10	744	N	739	-0-	-5	-0-	59	1	680	3	N	-0-					1
11	720	N	709	-0-	-11	-0-	55	1	654	3	N	-0-	1	1			-0-
12	721	N	721	-0-	-0-	-0-	49	1	671	3	N	1					1
							1	9									
01	744	N	716	-0-	-28	-0-	53	1	663	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

08	434	N	423	-0-	-11	-0-	35	1	387	3	N	1	1	1			2
							1	9									
09	420	N	399	-0-	-21	-0-	36	1	363	3	N	-0-	1	1			1
10	434	N	407	-0-	-27	-0-	33	1	374	3	N	-0-					1
11	420	N	395	-0-	-25	-0-	31	1	364	3	N	-0-	1	1			-0-
12	396	N	396	-0-	-0-	-0-	27	1	368	3	N	1					1
							1	9									
01	403	N	398	-0-	-5	-0-	30	1	368	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

08	124	N	115	-0-	-9	-0-	18	1	97	3	N	-0-					1
09	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					1
10	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					1
11	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-					1
12	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					1
01	124	N	104	-0-	-20	-0-	10	1	94	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

08	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	7	1	67	3	N	3	1	1			2
							3	9									
10	79	N	79	-0-	-0-	-0-	5	1	71	3	N	3					5
							3	9									
11	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	2	1			3
12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-	1	1			2
*01	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	21	3	N	17	5	1			12
							19	9									
10	24	N	24	-0-	-0-	-0-	1	1	20	3	N	3					15
							3	9									
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-	6	1			9
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-	3	1			6
*01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-	2	1			4

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

08	78	N	78	-0-	-0-	-0-	7	1	63	3	N	7	3	1			11
							8	9									
09	90	N	70	-0-	-20	-0-	6	1	57	3	N	6	8	1			9
							7	9									
10	66	N	66	-0-	-0-	-0-	4	1	56	3	N	5					14
							6	9									
11	90	N	54	-0-	-36	-0-	3	1	48	3	N	3	5	1			12
							3	9									
12	50	N	50	-0-	-0-	-0-	3	1	45	3	N	2	4	1			10
							2	9									
01	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-	4	1			6

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

08	279	N	269	-0-	-10	-0-	27	1	241	3	N	1	2	1			3
							1	9									
09	270	N	265	-0-	-5	-0-	24	1	240	3	N	1	2	1			2
							1	9									
10	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-					2
11	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-	1	1			1
12	195	N	195	-0-	-0-	-0-	12	1	182	3	N	1	1	1			1
							1	9									
01	279	N	190	-0-	-89	-0-	10	1	180	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

08	589	N	571	-0-	-18	-0-	26	1	545	3	N	-0-					-0-
09	570	N	526	-0-	-44	-0-	22	1	504	3	N	-0-					-0-
10	589	N	567	-0-	-22	-0-	22	1	545	3	N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	20	1	521	3	N	2	1	1			1
							2	9									
12	554	N	554	-0-	-0-	-0-	21	1	533	3	N	-0-					1
*01	575	N	575	-0-	-0-	-0-	21	1	553	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

08	186	N	113	-0-	-73	-0-	5	1	108	3	N	-0-					-0-
09	150	N	98	-0-	-52	-0-	4	1	94	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
11	120	N	81	-0-	-39	-0-	3	1	78	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	29	1	261	3	N	-0-					-0-
09	300	N	256	-0-	-44	-0-	23	1	233	3	N	-0-					-0-
10	310	N	188	-0-	-122	-0-	12	1	175	3	N	1					1
							1	9									
11	270	N	207	-0-	-63	-0-	13	1	194	3	N	-0-					1
12	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					1
01	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-					1

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	958	-0-	-3	-0-	151	1	806	3	N	1	1	1			2
							1	9									
09	930	N	910	-0-	-20	-0-	99	1	810	3	N	1	1	1			2
							1	9									
10	930	N	909	-0-	-21	-0-	97	1	811	3	N	1	1	1			2
							1	9									
11	930	N	878	-0-	-52	-0-	90	1	787	3	N	1	1	1			2
							1	9									
12	882	N	882	-0-	-0-	-0-	78	1	804	3	N	-0-					2
*01	904	N	904	-0-	-0-	-0-	90	1	813	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	364	-0-	-70	-0-	37	1	327	3	N	-0-					1
09	420	N	339	-0-	-81	-0-	31	1	308	3	N	-0-					1
10	403	N	316	-0-	-87	-0-	20	1	296	3	N	-0-					1
11	360	N	153	-0-	-207	-0-	10	1	143	3	N	-0-					1
12	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					1
01	310	N	153	-0-	-157	-0-	8	1	145	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

08	248	N	75	-0-	-173	-0-	8	1	67	3	N	-0-	1	1			2
09	240	N	122	-0-	-118	-0-	11	1	110	3	N	1	1	1			2
							1	9									
10	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					2
11	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					2
12	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-	2	1			-0-
01	217	N	192	-0-	-25	-0-	10	1	182	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-	1	1			2
09	60	N	56	-0-	-4	-0-	5	1	50	3	N	1	1	1			2
							1	9									
10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					2
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					2
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					2
01	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

08	496	N	416	-0-	-80	-0-	19	1	397	3	N	-0-					3
09	450	N	390	-0-	-60	-0-	16	1	374	3	N	-0-					3
10	434	N	396	-0-	-38	-0-	15	1	381	3	N	-0-	1	1			2
11	390	N	386	-0-	-4	-0-	14	1	372	3	N	-0-	1	1			1
12	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-					1
01	403	N	391	-0-	-12	-0-	15	1	376	3	N	-0-					1

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

08	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	8	1	84	3	N	4	1	1			3
							4	9									
10	97	N	97	-0-	-0-	-0-	6	1	88	3	N	3					6
							3	9									
11	90	N	87	-0-	-3	-0-	5	1	80	3	N	2	2	1			6
							2	9									
12	86	N	86	-0-	-0-	-0-	5	1	79	3	N	2	2	1			6
							2	9									
01	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	42	1	550	3	N	-0-					3
09	600	N	506	-0-	-94	-0-	33	1	473	3	N	-0-					3
10	558	N	532	-0-	-26	-0-	35	1	497	3	N	-0-	2	1			1
11	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					1
12	606	N	606	-0-	-0-	-0-	38	1	560	3	N	7	3	1			5
							8	9									
01	527	N	491	-0-	-36	-0-	29	1	461	3	N	1	3	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					1
09	76	N	76	-0-	-0-	-0-	7	1	68	3	N	1	1	1			1
							1	9									
10	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
11	90	N	71	-0-	-19	-0-	5	1	66	3	N	-0-					1
12	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					1
*01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					1

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	12	1	177	3	N	1					1
							1	9									
11	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					1
12	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					1
01	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	37	1	197	3	N	-0-					1
09	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-					1
10	186	N	129	-0-	-57	-0-	14	1	115	3	N	-0-					1
11	180	N	69	-0-	-111	-0-	7	1	62	3	N	-0-					1
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
01	124	N	42	-0-	-82	-0-	4	1	38	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1					1
							1	9									
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					1
*01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	125	1	480	3	N	29					38
							32	9									
09	668	N	668	-0-	-0-	-0-	187	1	455	3	N	24	41	1	5	8	16
							26	9									
10	620	N	602	-0-	-18	-0-	156	1	446	3	N	-0-					16
11	630	N	474	-0-	-156	-0-	105	1	347	3	N	20	11	1			25
							22	9									
12	593	N	593	-0-	-0-	-0-	120	1	441	3	N	29					54
							32	9									
01	589	N	570	-0-	-19	-0-	121	1	448	3	N	1					55
							1	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

08	469	N	469	-0-	-0-	-0-	65	1	404	2	N	-0-					5
09	468	N	468	-0-	-0-	-0-	81	1	387	2	N	-0-					5
10	402	N	402	-0-	-0-	-0-	76	1	326	2	N	-0-					5
11	450	N	359	-0-	-91	-0-	68	1	291	2	N	-0-					5
12	340	N	340	-0-	-0-	-0-	64	1	276	2	N	-0-					5
*01	414	N	414	-0-	-0-	-0-	76	1	338	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

08	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-	2	1			-0-
09	240	N	191	-0-	-49	-0-	13	1	178	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	16	1	188	3	N	2					2
							2	9									
11	210	N	194	-0-	-16	-0-	14	1	180	3	N	-0-					2
12	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					2
01	217	N	197	-0-	-20	-0-	15	1	181	3	N	1	2	1			1
							1	9									

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

08	62	N	17	-0-	-45	-0-	2	1	15	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	15	1	83	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	22	1	246	3	N	2	2	1			3
							2	9									
09	270	N	243	-0-	-27	-0-	21	1	218	3	N	4	3	1			4
							4	9									
10	279	N	268	-0-	-11	-0-	20	1	225	3	N	21	4	1			21
							23	9									
11	270	N	256	-0-	-14	-0-	18	1	214	3	N	22	24	1			19
							24	9									
12	268	N	268	-0-	-0-	-0-	16	1	222	3	N	27	12	1			34
							30	9									
01	279	N	252	-0-	-27	-0-	17	1	213	3	N	20	38	1			16
							22	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

08	103	N	103	-0-	-0-	-0-	16	1	87	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

08	7	N	7	-0-	-0-	-0-	4	3	3	9	N	3	2	1			5
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-	3	1			2
10	6	N	-0-	-0-	-6	-0-					N	1					3
11	7	N	5	-0-	-2	-0-	5	3			N	-0-	1	1			2
12	6	N	6	-0-	-0-	-0-	5	3	1	9	N	1	1	1			2
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-	1	1			1

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

08	403	N	402	-0-	-1	-0-	29	1	373	3	N	-0-					1
09	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					1
10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					1
11	390	N	388	-0-	-2	-0-	25	1	363	3	N	-0-					1
*12	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					1
01	341	N	315	-0-	-26	-0-	19	1	296	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

08	682	N	593	-0-	-89	-0-	37	1	546	3	N	9	33	1			4
							10	9									
09	630	N	577	-0-	-53	-0-	40	1	536	3	N	1					5
							1	9									
10	651	N	622	-0-	-29	-0-	46	1	555	3	N	19					24
							21	9									
11	570	N	548	-0-	-22	-0-	39	1	499	3	N	9					33
							10	9									
12	591	N	591	-0-	-0-	-0-	44	1	540	3	N	6					39
							7	9									
01	620	N	584	-0-	-36	-0-	45	1	531	3	N	7	38	1			8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	409	-0-	-56	-0-	53	1	356	3	N	-0-					-0-
09	480	N	75	-0-	-405	-0-	17	1	58	3	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	104	1	454	3	N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	52	1	341	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	64	1	424	3	N	-0-					-0-
01	527	N	488	-0-	-39	-0-	64	1	424	3	N	-0-					-0-
	WILSON 32				WELL #: 4	RRCID -> 159200		COMPL. DATE 05/25/1996				TOTAL DEPTH 6725		PERF. 5500 - 6378			
08	584	N	584	-0-	-0-	-0-	42	1	542	3	N	-0-					1
09	540	N	459	-0-	-81	-0-	30	1	429	3	N	-0-					1
10	496	N	379	-0-	-117	-0-	25	1	354	3	N	-0-	1	1			-0-
11	570	N	344	-0-	-226	-0-	22	1	321	3	N	1					1
							1	9									
12	554	N	554	-0-	-0-	-0-	35	1	518	3	N	1	1	1			1
							1	9									
*01	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					1
	WILSON, DUKE				WELL #: 3403	RRCID -> 159204		COMPL. DATE 05/14/1996				TOTAL DEPTH 6825		PERF. 5524 - 6408			
08	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					1
09	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					1
10	217	N	213	-0-	-4	-0-	14	1	199	3	N	-0-	1	1			-0-
11	240	N	200	-0-	-40	-0-	13	1	187	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-					-0-
	SHURLEY 148				WELL #: 7	RRCID -> 159206		COMPL. DATE 04/15/1996				TOTAL DEPTH 7740		PERF. 5540 - 6906			
08	217	N	157	-0-	-60	-0-	10	1	147	3	Y	-0-					-0-
09	240	N	17	-0-	-223	-0-	17	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
11	150	N	19	-0-	-131	-0-	1	1	18	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	1	1	160	3	Y	-0-					-0-
	WARD 114				WELL #: 10	RRCID -> 159408		COMPL. DATE 05/28/1996				TOTAL DEPTH 7445		PERF. 5540 - 6512			
08	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			-0-
							1	9									
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	3	1	38	3	N	1					1
							1	9									
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					1
*01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-	1	1			-0-
	WILSON, DUKE				WELL #: 1366	RRCID -> 159411		COMPL. DATE 06/03/1996				TOTAL DEPTH 6650		PERF. 5182 - 6130			
08	496	N	481	-0-	-15	-0-	34	1	447	3	N	-0-					2
09	480	N	451	-0-	-29	-0-	29	1	422	3	N	-0-					2
10	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-	1	1			1
11	539	N	539	-0-	-0-	-0-	35	1	504	3	N	-0-					1
12	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					1
01	496	N	465	-0-	-31	-0-	28	1	435	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	619	-0-	-32	-0-	44	1	575	3	N	-0-	6	1			6
09	630	N	523	-0-	-107	-0-	34	1	489	3	N	-0-					6
10	558	N	453	-0-	-105	-0-	29	1	424	3	N	-0-					6
11	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-	5	1			1
12	617	N	617	-0-	-0-	-0-	40	1	577	3	N	-0-					1
*01	511	N	511	-0-	-0-	-0-	30	1	480	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	191	-0-	-57	-0-	25	1	166	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	46	1	155	3	N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	52	1	226	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	23	1	147	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	24	1	158	3	N	-0-					-0-
01	279	N	74	-0-	-205	-0-	10	1	64	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	1	1	78	3	Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	1	1	72	3	Y	-0-					-0-
11	90	N	11	-0-	-79	-0-	11	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	515	-0-	-43	-0-	37	1	478	3	N	-0-					1
09	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-					1
10	558	N	525	-0-	-33	-0-	34	1	491	3	N	-0-	1	1			-0-
11	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	32	1	466	3	N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	32	1	367	3	Y	-0-					1
09	420	N	397	-0-	-23	-0-	30	1	367	3	Y	-0-					1
10	434	N	401	-0-	-33	-0-	30	1	370	3	Y	1					2
							1	9									
11	393	N	393	-0-	-0-	-0-	28	1	365	3	Y	-0-	1	1			1
12	409	N	409	-0-	-0-	-0-	28	1	381	3	Y	-0-					1
*01	418	N	418	-0-	-0-	-0-	27	1	391	3	Y	-0-					1

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	437	-0-	-28	-0-	35	1	402	3	Y	-0-					1
09	450	N	427	-0-	-23	-0-	32	1	395	3	Y	-0-					1
10	465	N	415	-0-	-50	-0-	31	1	383	3	Y	1					2
							1	9									
11	420	N	391	-0-	-29	-0-	28	1	363	3	Y	-0-	1	1			1
12	373	N	373	-0-	-0-	-0-	25	1	348	3	Y	-0-					1
01	403	N	374	-0-	-29	-0-	24	1	350	3	Y	-0-					1

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	21	1	70	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	19	1	81	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	11	1	74	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	111	-0-	-168	-0-	9	1	101	3	Y	1					2
							1	9									
09	270	N	-0-	-0-	-270	-0-					Y	-0-					2
10	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			1
11	368	N	368	-0-	-0-	-0-	28	1	339	3	Y	1					2
							1	9									
12	603	N	603	-0-	-0-	-0-	47	1	556	3	Y	-0-	1	1			1
01	T. A.		493	-0-	493	493	37	1	455	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	571	-0-	-111	-0-	41	1	530	3	N	-0-					1
09	690	N	565	-0-	-125	-0-	37	1	528	3	N	-0-					1
10	713	N	578	-0-	-135	-0-	38	1	540	3	N	-0-	1	1			-0-
11	595	N	595	-0-	-0-	-0-	38	1	555	3	N	2					2
							2	9									
12	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-	1	1			1
01	589	N	579	-0-	-10	-0-	34	1	544	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	663	-0-	-19	-0-	47	1	616	3	N	-0-					3
09	660	N	633	-0-	-27	-0-	41	1	592	3	N	-0-					3
10	682	N	635	-0-	-47	-0-	41	1	594	3	N	-0-	2	1			1
11	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					1
12	675	N	675	-0-	-0-	-0-	43	1	624	3	N	7	3	1			5
							8	9									
*01	654	N	654	-0-	-0-	-0-	39	1	614	3	N	1	3	1			3
							1	9									

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
10	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	3			Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	8	1	108	3	Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	2	1	105	3	Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	4	1	111	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	1	1	114	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	8	1	218	3	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	8	1	199	3	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	6	1	166	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	23	1	204	3	N	-0-	1	1			1
09	351	N	351	-0-	-0-	-0-	32	1	318	3	N	1	1	1			1
							1	9									
10	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					1
11	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					1
12	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					1
01	372	N	359	-0-	-13	-0-	19	1	339	3	N	1					2
							1	9									

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	113	1	167	3	Y	-0-					-0-
09	180	N	154	-0-	-26	-0-	2	1	152	3	Y	-0-					-0-
10	279	N	148	-0-	-131	-0-	3	1	145	3	Y	-0-					-0-
11	270	N	213	-0-	-57	-0-	80	1	133	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	56	1	149	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-					-0-
09	30	N	7	-0-	-23	-0-	1	1	6	2	N	-0-					-0-
10	14	N	7	-0-	-7	-0-	1	1	6	2	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	5	1	22	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	6	1	25	2	N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	21	1	193	3	Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	20	1	181	3	Y	-0-					-0-
10	217	N	211	-0-	-6	-0-	14	1	197	3	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	15	1	173	3	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	10	1	183	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-			-0-
09	180	N	75	-0-	-105	-0-	75	3			Y	-0-			-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			-0-
11	240	N	135	-0-	-105	-0-	135	3			Y	-0-			-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-			-0-
01	62	N	33	-0-	-29	-0-	33	3			Y	-0-			-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-			-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-			-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-			-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-			-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-			-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	17	1	192	3	Y	-0-			1
09	210	N	205	-0-	-5	-0-	15	1	190	3	Y	-0-			1
10	217	N	216	-0-	-1	-0-	16	1	200	3	Y	-0-			1
11	215	N	215	-0-	-0-	-0-	15	1	200	3	Y	-0-			1
12	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-			1
01	217	N	197	-0-	-20	-0-	13	1	184	3	Y	-0-			1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36	-0-	13	1	199	2	Y	-0-					-0-
09	240	N	205	-0-	-35	-0-	12	1	193	2	Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	11	1	196	2	Y	1					1
							1	9									
12	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-					1
01	217	N	202	-0-	-15	-0-	11	1	191	2	Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	1			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	771	-0-	-4	-0-	63	1	1	2	N	7	9	1			10
							699	3	8	9							
09	660	N	636	-0-	-24	-0-	56	1	573	3	N	6	10	1			6
							7	9									
10	744	N	669	-0-	-75	-0-	52	1	593	3	N	22	5	1			23
							24	9									
11	750	N	651	-0-	-99	-0-	48	1	578	3	N	23	26	1			20
							25	9									
12	678	N	678	-0-	-0-	-0-	44	1	602	3	N	29	12	1			37
							32	9									
*01	692	N	692	-0-	-0-	-0-	50	1	619	3	N	21	40	1			18
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	679	-0-	-65	-0-	44	1	635	3	N	-0-					-0-
09	720	N	620	-0-	-100	-0-	44	1	576	3	N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	47	1	625	3	N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	49	1	727	3	N	1					1
							1	9									
*01	763	N	763	-0-	-0-	-0-	65	1	681	3	N	15					16
							17	9									

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	800	-0-	-130	-0-	73	1	726	3	Y	1					2
							1	9									
09	840	N	770	-0-	-70	-0-	73	1	695	3	Y	2					4
							2	9									
10	868	N	830	-0-	-38	-0-	77	1	752	3	Y	1					5
							1	9									
11	780	N	717	-0-	-63	-0-	66	1	650	3	Y	1	5	1			1
							1	9									
12	779	N	779	-0-	-0-	-0-	76	1	703	3	Y	-0-					1
01	837	N	816	-0-	-21	-0-	76	1	740	3	Y	-0-					1

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	14	1	252	3	Y	-0-					-0-
09	270	N	248	-0-	-22	-0-	13	1	235	3	Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	19	1	299	3	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	18	1	293	3	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	20	1	366	3	Y	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	16	1	313	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	32	1	271	3	Y	-0-					12
09	300	N	290	-0-	-10	-0-	24	1	266	3	Y	-0-					12
10	310	N	303	-0-	-7	-0-	36	1	267	3	Y	-0-					12
11	300	N	287	-0-	-13	-0-	24	1	263	3	Y	-0-					12
12	291	N	291	-0-	-0-	-0-	27	1	264	3	Y	-0-					12
*01	285	N	285	-0-	-0-	-0-	27	1	258	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	653	-0-	-29	-0-	69	1	584	3	Y	-0-					-0-
09	660	N	574	-0-	-86	-0-	9	1	565	3	Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	11	1	538	3	Y	-0-					-0-
11	630	N	514	-0-	-116	-0-	17	1	497	3	Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	54	1	536	3	Y	-0-					-0-
*01	617	N	617	-0-	-0-	-0-	80	1	537	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	8	1	110	3	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	2	1	104	3	Y	-0-					-0-
10	124	N	103	-0-	-21	-0-	2	1	101	3	Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	3	1	92	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	1	1	100	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	75	1	405	3	Y	1	1	1			2
							1	9									
09	450	N	386	-0-	-64	-0-	6	1	378	3	Y	2	2	1			2
							2	9									
10	465	N	361	-0-	-104	-0-	7	1	353	3	Y	1					3
							1	9									
11	480	N	341	-0-	-139	-0-	26	1	315	3	Y	-0-	2	1			1
12	418	N	418	-0-	-0-	-0-	66	1	350	3	Y	2	2	1			1
							2	9									
*01	389	N	389	-0-	-0-	-0-	39	1	348	3	Y	2	2	1			1
							2	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	119	1	325	3	Y	1					1
							1	9									
09	602	N	602	-0-	-0-	-0-	88	1	513	3	Y	1					2
							1	9									
10	491	N	491	-0-	-0-	-0-	29	1	461	3	Y	1	2	1			1
							1	9									
11	456	N	456	-0-	-0-	-0-	26	1	430	3	Y	-0-					1
12	500	N	500	-0-	-0-	-0-	49	1	451	3	Y	-0-					1
01	496	N	438	-0-	-58	-0-	21	1	417	3	Y	-0-					1

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-					-0-
10	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	243	-0-	-36	-0-	13	1	230	3	Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	13	1	222	3	Y	-0-					-0-
10	248	N	233	-0-	-15	-0-	14	1	219	3	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	13	1	230	3	Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	12	1	239	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	53	1	695	3	N	-0-					-0-
09	720	N	680	-0-	-40	-0-	44	1	636	3	N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	45	1	652	3	N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	47	1	680	3	N	-0-					-0-
*01	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	32	1	370	3	Y	-0-					1
09	391	N	391	-0-	-0-	-0-	29	1	362	3	Y	-0-					1
10	403	N	392	-0-	-11	-0-	29	1	362	3	Y	1					2
							1	9									
11	390	N	385	-0-	-5	-0-	28	1	357	3	Y	-0-	1	1			1
12	382	N	382	-0-	-0-	-0-	26	1	356	3	Y	-0-					1
01	403	N	385	-0-	-18	-0-	25	1	360	3	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	10	1	113	3	Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	7	1	101	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	43	1	565	3	N	-0-					2
09	646	N	646	-0-	-0-	-0-	42	1	604	3	N	-0-					2
10	616	N	616	-0-	-0-	-0-	40	1	576	3	N	-0-	1	1			1
11	625	N	625	-0-	-0-	-0-	40	1	585	3	N	-0-					1
12	597	N	597	-0-	-0-	-0-	38	1	557	3	N	2	1	1			2
							2	9									
01	620	N	547	-0-	-73	-0-	33	1	514	3	N	-0-	1	1			1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
11	4	N	3	-0-	-1	-0-	1	1	2	2	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
	ESPY 40				WELL #: 8	RRCID -> 162467	COMPL. DATE 12/04/1996				TOTAL DEPTH 6773		PERF. 5674 - 5760				
08	589	N	550	-0-	-39	-0-	50	1	499	3	Y	1					1
							1	9									
09	540	N	535	-0-	-5	-0-	51	1	482	3	Y	2					3
							2	9									
10	558	N	540	-0-	-18	-0-	50	1	489	3	Y	1					4
							1	9									
11	540	N	518	-0-	-22	-0-	47	1	471	3	Y	-0-	4	1			-0-
12	502	N	502	-0-	-0-	-0-	49	1	452	3	Y	1					1
							1	9									
*01	621	N	621	-0-	-0-	-0-	58	1	563	3	Y	-0-					1
	ESPY 56				WELL #: 11	RRCID -> 162468	COMPL. DATE 12/12/1996				TOTAL DEPTH 7067		PERF. 5260 - 5644				
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	PFLUGER 84				WELL #: 9	RRCID -> 162470	COMPL. DATE 12/18/1996				TOTAL DEPTH 5700		PERF. 5252 - 5336				
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
10	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
	WILSON, DUKE				WELL #: 1612	RRCID -> 162472	COMPL. DATE 02/12/1997				TOTAL DEPTH 6950		PERF. 5416 - 5568				
08	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
09	270	N	242	-0-	-28	-0-	16	1	226	3	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
	REED 101				WELL #: 12	RRCID -> 162473	COMPL. DATE 01/27/1997				TOTAL DEPTH 6427		PERF. 5004 - 5552				
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	472	N	472	-0-	-0-	-0-	48	1	424	3	Y	-0-					-0-
10	439	N	439	-0-	-0-	-0-	29	1	410	3	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	32	1	351	3	Y	-0-					-0-
01	434	N	351	-0-	-83	-0-	18	1	333	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	268	-0-	-166	-0-	9	1	259	3	Y	-0-					-0-
09	330	N	252	-0-	-78	-0-	9	1	243	3	Y	-0-					-0-
10	310	N	205	-0-	-105	-0-	8	1	197	3	Y	-0-					-0-
11	270	N	228	-0-	-42	-0-	8	1	220	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	11	1	205	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1					1
							1	9									
*01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	1	1			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	34	1	558	3	Y	-0-					-0-
09	570	N	566	-0-	-4	-0-	29	1	537	3	Y	-0-					-0-
10	589	N	580	-0-	-9	-0-	62	1	518	3	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	34	1	541	3	Y	-0-					-0-
12	573	N	573	-0-	-0-	-0-	33	1	540	3	Y	-0-					-0-
01	589	N	577	-0-	-12	-0-	34	1	543	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0-	-0-	180	1	1126	2	N	-0-					10
09	1020	N	841	-0-	-179	-0-	145	1	696	2	N	-0-					10
10	806	N	670	-0-	-136	-0-	127	1	543	2	N	-0-					10
11	1200	N	829	-0-	-371	-0-	158	1	671	2	N	-0-					10
12	971	N	971	-0-	-0-	-0-	182	1	789	2	N	-0-					10
*01	938	N	938	-0-	-0-	-0-	173	1	765	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	13	1	185	3	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	16	1	190	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	16	1	187	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	4	1	131	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
09	210	N	182	-0-	-28	-0-	3	1	179	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	3	1	173	3	Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	5	1	162	3	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	1	1	174	3	Y	-0-					-0-
01	186	N	180	-0-	-6	-0-	1	1	179	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	430	-0-	-35	-0-	430	3			Y	-0-					-0-
09	450	N	400	-0-	-50	-0-	400	3			Y	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

08	308	N	308	-0-	-0-	-0-	20	1	288	3	Y	-0-					-0-
09	300	N	283	-0-	-17	-0-	4	1	279	3	Y	-0-					-0-
10	310	N	279	-0-	-31	-0-	5	1	274	3	Y	-0-					-0-
11	300	N	237	-0-	-63	-0-	8	1	229	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	1	1	285	3	Y	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	2	1	289	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

08	14B2 EXT		-0-	-0-	-0-		909				Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		909				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		909				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		909				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		909				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		909				Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

08	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

08	558	N	550	-0-	-8	-0-	87	1	462	3	N	1	1	1			1
							1	9									
09	540	N	516	-0-	-24	-0-	56	1	459	3	N	1	1	1			1
							1	9									
10	558	N	520	-0-	-38	-0-	55	1	464	3	N	1	1	1			1
							1	9									
11	540	N	495	-0-	-45	-0-	51	1	444	3	N	-0-					1
12	503	N	503	-0-	-0-	-0-	44	1	459	3	N	-0-					1
01	527	N	501	-0-	-26	-0-	50	1	451	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	508	-0-	-19	-0-	36	1	472	3	N	-0-					-0-
09	510	N	490	-0-	-20	-0-	32	1	458	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
09	180	N	139	-0-	-41	-0-	9	1	130	3	N	-0-					-0-
10	186	N	136	-0-	-50	-0-	9	1	127	3	N	-0-					-0-
11	180	N	129	-0-	-51	-0-	8	1	121	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4	-0-	31	1	399	3	N	-0-					5
09	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					5
10	403	N	394	-0-	-9	-0-	26	1	367	3	N	1	4	1			2
							1	9									
11	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					2
12	431	N	431	-0-	-0-	-0-	27	1	389	3	N	14	5	1			11
							15	9									
01	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-	5	1			6

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	34	1	440	3	N	-0-					-0-
09	450	N	432	-0-	-18	-0-	28	1	404	3	N	-0-					-0-
10	465	N	459	-0-	-6	-0-	30	1	429	3	N	-0-					-0-
11	450	N	441	-0-	-9	-0-	28	1	413	3	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-
01	465	N	450	-0-	-15	-0-	27	1	423	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	146	-0-	-40	-0-	12	1	134	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	11	1	136	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	10	1	146	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	502	-0-	-56	-0-	36	1	466	3	N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
10	527	N	526	-0-	-1	-0-	34	1	492	3	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	574	-0-	-15	-0-	41	1	533	3	N	-0-					1
09	570	N	553	-0-	-17	-0-	36	1	517	3	N	-0-					1
10	589	N	566	-0-	-23	-0-	37	1	529	3	N	-0-					1
11	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-					1
*12	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					1
*01	568	N	568	-0-	-0-	-0-	34	1	534	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	554	-0-	-4	-0-	39	1	515	3	N	-0-					1
09	540	N	525	-0-	-15	-0-	34	1	491	3	N	-0-					1
10	558	N	537	-0-	-21	-0-	35	1	502	3	N	-0-					1
11	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					1
*12	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					1
*01	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	17	1	168	3	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	12	1	178	3	Y	-0-					-0-
01	186	N	180	-0-	-6	-0-	11	1	169	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	623	-0-	-28	-0-	177	1	446	3	Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	183	1	420	3	Y	-0-					-0-
10	620	N	564	-0-	-56	-0-	159	1	405	3	Y	-0-					-0-
11	600	N	445	-0-	-155	-0-	94	1	351	3	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	156	1	403	3	Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	159	1	399	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	14	1	127	3	Y	-0-					-0-
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	22	1	119	3	Y	-0-					-0-
11	150	N	106	-0-	-44	-0-	11	1	95	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	13	1	125	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	-0-	23	1	295	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	20	1	286	3	N	-0-					-0-
10	341	N	318	-0-	-23	-0-	21	1	297	3	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	196	-0-	-83	-0-	16	1	180	3	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
11	180	N	157	-0-	-23	-0-	11	1	146	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	12	1	165	3	Y	-0-					-0-
01	155	N	128	-0-	-27	-0-	8	1	120	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	16	1	166	3	N	2	1	1			1
							2	9									
10	279	N	279	-0-	-0-	-0-	22	1	254	3	N	3	1	1			3
							3	9									
11	365	N	365	-0-	-0-	-0-	28	1	335	3	N	2	3	1			2
							2	9									
12	434	N	434	-0-	-0-	-0-	29	1	399	3	N	5	2	1			5
							6	9									
*01	437	N	437	-0-	-0-	-0-	32	1	403	3	N	2	5	1			2
							2	9									

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	26	1	376	3	Y	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	20	1	304	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	14	1	165	3	Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	13	1	161	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	14	1	170	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	6	1	68	3	N	2	3	1			4
							2	9									
09	78	N	78	-0-	-0-	-0-	6	1	61	3	N	10	8	1			6
							11	9									
10	76	N	76	-0-	-0-	-0-	5	1	62	3	N	8	3	1			11
							9	9									
11	74	N	74	-0-	-0-	-0-	5	1	59	3	N	9	12	1			8
							10	9									
12	74	N	74	-0-	-0-	-0-	4	1	59	3	N	10	5	1			13
							11	9									
*01	68	N	68	-0-	-0-	-0-	5	1	59	3	N	4	13	1			4
							4	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	25	-0-	-37	-0-	2	1	15	3	N	7					8
							8	9									
09	60	N	11	-0-	-49	-0-	1	1	10	3	N	-0-					8
10	62	N	34	-0-	-28	-0-	4	1	29	3	N	1					9
							1	9									
11	52	N	52	-0-	-0-	-0-	4	1	25	3	N	21	11	1			19
							23	9									
12	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					19
01	31	N	23	-0-	-8	-0-	2	1	15	3	N	5	9	1			15
							6	9									

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	31	1	425	3	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	44	1	429	3	Y	-0-					-0-
10	476	N	476	-0-	-0-	-0-	31	1	445	3	Y	-0-					-0-
11	450	N	420	-0-	-30	-0-	27	1	393	3	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	29	1	414	3	Y	-0-					-0-
01	465	N	423	-0-	-42	-0-	26	1	397	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	11	1	96	3	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-	1	1			1
09	303	N	303	-0-	-0-	-0-	26	1	268	3	N	8	4	1			5
							9	9									
10	318	N	318	-0-	-0-	-0-	24	1	276	3	N	16	3	1	1	8	17
							18	9									
11	336	N	336	-0-	-0-	-0-	25	1	293	3	N	16	19	1			14
							18	9									
12	351	N	351	-0-	-0-	-0-	22	1	306	3	N	21	9	1			26
							23	9									
*01	349	N	349	-0-	-0-	-0-	25	1	307	3	N	15	29	1			12
							17	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	16	1	138	3	N	-0-					1
09	143	N	143	-0-	-0-	-0-	15	1	127	3	N	1					2
							1	9									
10	155	N	124	-0-	-31	-0-	15	1	109	3	N	-0-					2
11	150	N	114	-0-	-36	-0-	14	1	100	3	N	-0-	1	1			1
12	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-					1
*01	159	N	159	-0-	-0-	-0-	20	1	138	3	N	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	12	1	168	3	Y	-0-					-0-
09	180	N	159	-0-	-21	-0-	2	1	157	3	Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	3	1	148	3	Y	-0-					-0-
11	180	N	131	-0-	-49	-0-	4	1	127	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	1	1	132	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	147	1	21	3	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	142	1	21	3	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	146	1	20	3	Y	-0-					-0-
11	150	N	11	-0-	-139	-0-	1	1	10	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	145	1	3	3	Y	-0-					-0-
01	155	N	146	-0-	-9	-0-	145	1	1	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	328	-0-	-44	-0-	22	1	306	3	Y	-0-					-0-
09	360	N	288	-0-	-72	-0-	4	1	284	3	Y	-0-					-0-
10	341	N	273	-0-	-68	-0-	5	1	268	3	Y	-0-					-0-
11	330	N	254	-0-	-76	-0-	8	1	246	3	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	1	1	267	3	Y	-0-					-0-
01	279	N	274	-0-	-5	-0-	1	1	260	3	Y	12	4	1			8
							13	9									

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

08	164	N	164	-0-	-0-	-0-	16	1	148	3	Y	-0-					-0-
09	180	N	137	-0-	-43	-0-	14	1	123	3	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	10	1	118	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
01	186	N	124	-0-	-62	-0-	6	1	118	3	Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

08	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

08	1209	N	1187	-0-	-22	-0-	119	1	1068	3	N	-0-					-0-
09	1170	N	1134	-0-	-36	-0-	103	1	1030	3	N	1					1
							1	9									
10	1236	N	1236	-0-	-0-	-0-	79	1	1157	3	N	-0-					1
11	1158	N	1158	-0-	-0-	-0-	74	1	1083	3	N	1	1	1			1
							1	9									
12	1192	N	1192	-0-	-0-	-0-	75	1	1117	3	N	-0-					1
01	1240	N	1179	-0-	-61	-0-	61	1	1118	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	3	1	2	3	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	12	1	6	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	5	1	2	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	5	1	3	3	N	-0-					-0-
01	31	N	7	-0-	-24	-0-	5	1	2	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	55	1	747	3	Y	-0-					-0-
09	622	N	622	-0-	-0-	-0-	58	1	564	3	Y	-0-					-0-
10	566	N	566	-0-	-0-	-0-	37	1	529	3	Y	-0-					-0-
11	780	N	500	-0-	-280	-0-	32	1	468	3	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	33	1	483	3	Y	-0-					-0-
01	558	N	490	-0-	-68	-0-	30	1	460	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	429	-0-	-36	-0-	43	1	386	3	N	-0-					1
09	450	N	399	-0-	-51	-0-	36	1	363	3	N	-0-					1
10	465	N	396	-0-	-69	-0-	25	1	371	3	N	-0-					1
11	420	N	381	-0-	-39	-0-	24	1	357	3	N	-0-					1
12	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					1
01	403	N	364	-0-	-39	-0-	19	1	345	3	N	-0-					1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	117	1	291	3	Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
10	403	N	302	-0-	-101	-0-	302	3			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	91	1	300	3	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	101	1	332	3	Y	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	95	1	333	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	85	1	748	3	N	4	1	8			21
							4	9									
09	929	N	929	-0-	-0-	-0-	98	1	828	3	N	3	1	8			23
							3	9									
10	871	N	871	-0-	-0-	-0-	105	1	764	3	N	2					25
							2	9									
11	857	N	857	-0-	-0-	-0-	106	1	749	3	N	2	11	1			16
							2	9									
12	900	N	900	-0-	-0-	-0-	112	1	777	3	N	10					26
							11	9									
*01	883	N	883	-0-	-0-	-0-	111	1	763	3	N	8	13	1			21
							9	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

08	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
10	217	N	23	-0-	-194	-0-	2	1	21	3	N	-0-					-0-
11	210	N	117	-0-	-93	-0-	8	1	109	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

08	520	N	520	-0-	-0-	-0-	34	1	486	3	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	35	1	453	3	N	-0-					-0-
10	403	N	355	-0-	-48	-0-	25	1	330	3	N	-0-					-0-
11	510	N	417	-0-	-93	-0-	27	1	390	3	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	27	1	399	3	N	1					1
							1	9									
01	341	N	266	-0-	-75	-0-	23	1	243	3	N	-0-					1

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	23	1	141	2	N	-0-			1
09	91	N	91	-0-	-0-	-0-	16	1	75	2	N	-0-			1
10	84	N	84	-0-	-0-	-0-	16	1	68	2	N	-0-			1
11	150	N	83	-0-	-67	-0-	16	1	67	2	N	-0-			1
12	87	N	87	-0-	-0-	-0-	16	1	71	2	N	-0-			1
01	93	N	85	-0-	-8	-0-	16	1	69	2	N	-0-			1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	35	1	319	3	Y	-0-			7
09	360	N	339	-0-	-21	-0-	32	1	307	3	Y	-0-			7
10	372	N	363	-0-	-9	-0-	56	1	307	3	Y	-0-			7
11	330	N	322	-0-	-8	-0-	32	1	290	3	Y	-0-			7
12	362	N	362	-0-	-0-	-0-	31	1	331	3	Y	-0-			7
01	372	N	366	-0-	-6	-0-	35	1	331	3	Y	-0-			7

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	485	-0-	-11	-0-	48	1	437	3	Y	-0-			-0-
09	480	N	471	-0-	-9	-0-	45	1	426	3	Y	-0-			-0-
10	496	N	484	-0-	-12	-0-	75	1	409	3	Y	-0-			-0-
11	480	N	429	-0-	-51	-0-	43	1	386	3	Y	-0-			-0-
12	424	N	424	-0-	-0-	-0-	36	1	388	3	Y	-0-			-0-
01	496	N	412	-0-	-84	-0-	40	1	372	3	Y	-0-			-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2530	N	2530	-0-	-0-	-0-	474	1	2056	3	N	-0-			-0-
09	2370	N	2370	-0-	-0-	-0-	459	1	1911	3	N	-0-			-0-
10	2449	N	2333	-0-	-116	-0-	470	1	1863	3	N	-0-			-0-
11	2460	N	2159	-0-	-301	-0-	409	1	1750	3	N	-0-			-0-
12	2384	N	2384	-0-	-0-	-0-	356	1	2028	3	N	-0-			-0-
*01	2359	N	2359	-0-	-0-	-0-	371	1	1988	3	N	-0-			-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	5	1	21	3	N	-0-			-0-
09	88	N	88	-0-	-0-	-0-	17	1	71	3	N	-0-			-0-
10	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-			-0-
11	30	N	15	-0-	-15	-0-	3	1	12	3	N	-0-			-0-
12	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-			-0-
*01	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-
09	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-			-0-
10	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-			-0-
11	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-			-0-
12	298	N	298	-0-	-0-	-0-	11	1	287	3	N	-0-			-0-
*01	305	N	305	-0-	-0-	-0-	11	1	294	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	350	-0-	-22	-0-	350	3			Y	-0-					3
09	360	N	315	-0-	-45	-0-	315	3			Y	-0-					3
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3
11	330	N	325	-0-	-5	-0-	325	3			Y	-0-					3
12	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					3
01	341	N	327	-0-	-14	-0-	327	3			Y	-0-					3

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	546	-0-	-12	-0-	45	1	501	3	N	-0-	1	1			-0-
09	540	N	529	-0-	-11	-0-	47	1	480	3	N	2	1	1			1
							2	9									
10	558	N	543	-0-	-15	-0-	43	1	498	3	N	2					3
							2	9									
11	540	N	507	-0-	-33	-0-	38	1	459	3	N	9	8	1			4
							10	9									
12	529	N	529	-0-	-0-	-0-	36	1	493	3	N	-0-	2	1			2
01	558	N	527	-0-	-31	-0-	39	1	488	3	N	-0-	2	1			-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	47	-0-	-201	-0-	3	1	44	3	N	-0-					-0-
09	120	N	35	-0-	-85	-0-	2	1	33	3	N	-0-					-0-
10	93	N	35	-0-	-58	-0-	2	1	33	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
10	155	N	108	-0-	-47	-0-	8	1	100	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	26	1	272	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

08	279	N	275	-0-	-4	-0-	20	1	255	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-
01	279	N	274	-0-	-5	-0-	16	1	258	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

08	248	N	238	-0-	-10	-0-	24	1	214	3	N	-0-					2
09	254	N	254	-0-	-0-	-0-	27	1	227	3	N	-0-					2
10	248	N	237	-0-	-11	-0-	29	1	208	3	N	-0-					2
11	240	N	234	-0-	-6	-0-	29	1	205	3	N	-0-	1	1			1
12	241	N	241	-0-	-0-	-0-	30	1	211	3	N	-0-					1
01	248	N	240	-0-	-8	-0-	30	1	209	3	N	1	1	1			1
							1	9									

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

08	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	11	1	114	3	N	3	1	1			2
							3	9									
10	124	N	124	-0-	-0-	-0-	10	1	112	3	N	2					4
							2	9									
11	131	N	131	-0-	-0-	-0-	9	1	103	3	N	17	10	1			11
							19	9									
12	111	N	111	-0-	-0-	-0-	7	1	102	3	N	2	6	1			7
							2	9									
01	124	N	109	-0-	-15	-0-	8	1	100	3	N	1	6	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	445	-0-	-175	-0-	36	1	408	3	Y	1	1	1			1
							1	9									
09	523	N	523	-0-	-0-	-0-	39	1	484	3	Y	-0-					1
10	465	N	459	-0-	-6	-0-	34	1	425	3	Y	-0-					1
11	421	N	421	-0-	-0-	-0-	30	1	390	3	Y	1	1	1			1
							1	9									
12	456	N	456	-0-	-0-	-0-	31	1	423	3	Y	2	1	1			2
							2	9									
01	465	N	439	-0-	-26	-0-	29	1	410	3	Y	-0-	1	1			1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	471	-0-	-118	-0-	38	1	433	3	Y	-0-					1
09	480	N	402	-0-	-78	-0-	30	1	372	3	Y	-0-					1
10	496	N	447	-0-	-49	-0-	33	1	413	3	Y	1					2
							1	9									
11	529	N	529	-0-	-0-	-0-	38	1	491	3	Y	-0-	1	1			1
12	507	N	507	-0-	-0-	-0-	34	1	473	3	Y	-0-					1
*01	509	N	509	-0-	-0-	-0-	33	1	476	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	22	1	254	3	Y	-0-					1
09	240	N	144	-0-	-96	-0-	11	1	133	3	Y	-0-					1
10	339	N	339	-0-	-0-	-0-	25	1	314	3	Y	-0-					1
11	270	N	228	-0-	-42	-0-	16	1	212	3	Y	-0-					1
12	296	N	296	-0-	-0-	-0-	20	1	276	3	Y	-0-					1
01	341	N	303	-0-	-38	-0-	20	1	283	3	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					1
09	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					1
10	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					1
11	90	N	19	-0-	-71	-0-	2	1	17	3	N	-0-					1
12	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					1
*01	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	8	N	1	-0-	-7	-0-	1	3			N	-0-			-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	263	-0-	-16	-0-	18	1	245	3	Y	-0-			-0-
09	270	N	243	-0-	-27	-0-	23	1	220	3	Y	-0-			-0-
10	279	N	246	-0-	-33	-0-	16	1	230	3	Y	-0-			-0-
11	240	N	232	-0-	-8	-0-	15	1	217	3	Y	-0-			-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-			-0-
*01	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-			-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	117	1	226	3	Y	-0-			-0-
09	240	N	215	-0-	-25	-0-	3	1	212	3	Y	-0-			-0-
10	341	N	217	-0-	-124	-0-	4	1	213	3	Y	-0-			-0-
11	330	N	298	-0-	-32	-0-	89	1	209	3	Y	-0-			-0-
12	240	N	240	-0-	-0-	-0-	4	1	236	3	Y	-0-			-0-
*01	237	N	237	-0-	-0-	-0-	1	1	236	3	Y	-0-			-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-			1
09	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-			1
10	93	N	93	-0-	-0-	-0-	14	1	79	3	Y	-0-			1
11	90	N	73	-0-	-17	-0-	7	1	66	3	Y	-0-			1
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			1
01	93	N	62	-0-	-31	-0-	6	1	56	3	Y	-0-			1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-			-0-
09	230	N	230	-0-	-0-	-0-	22	1	208	3	Y	-0-			-0-
10	223	N	223	-0-	-0-	-0-	15	1	208	3	Y	-0-			-0-
11	210	N	205	-0-	-5	-0-	13	1	192	3	Y	-0-			-0-
12	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-			-0-
*01	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-			-0-
09	132	N	132	-0-	-0-	-0-	14	1	118	3	N	-0-			-0-
10	124	N	118	-0-	-6	-0-	14	1	104	3	N	-0-			-0-
11	120	N	112	-0-	-8	-0-	14	1	98	3	N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	16	1	108	3	N	-0-			-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	10	1	142	3	Y	-0-			-0-
09	150	N	146	-0-	-4	-0-	14	1	132	3	Y	-0-			-0-
10	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-			-0-
11	150	N	142	-0-	-8	-0-	9	1	133	3	Y	-0-			-0-
12	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-			-0-
01	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	294	-0-	-109	-0-	29	1	265	3	Y	-0-					-0-
09	330	N	279	-0-	-51	-0-	28	1	251	3	Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	20	1	275	3	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	35	1	388	3	Y	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	23	1	426	3	Y	-0-					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
10	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

08	372	N	326	-0-	-46	-0-	33	1	293	3	N	-0-					2
09	360	N	337	-0-	-23	-0-	36	1	301	3	N	-0-					2
10	372	N	311	-0-	-61	-0-	38	1	273	3	N	-0-					2
11	330	N	316	-0-	-14	-0-	39	1	277	3	N	-0-	1	1			1
12	329	N	329	-0-	-0-	-0-	41	1	287	3	N	1					2
							1	9									
*01	316	N	316	-0-	-0-	-0-	40	1	276	3	N	-0-	1	1			1

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

08	527	N	460	-0-	-67	-0-	24	1	436	3	Y	-0-					-0-
09	480	N	421	-0-	-59	-0-	421	3			Y	-0-					-0-
10	496	N	442	-0-	-54	-0-	442	3			Y	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

08	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	3	-0-		-5	-0-	3	3			Y	-0-					-0-
09	5	N	5	-0-		-0-	-0-	5	3			Y	-0-					-0-
10	31	N	4	-0-		-27	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
12	9	N	9	-0-		-0-	-0-	9	3			Y	-0-					-0-
01	4	N	2	-0-		-2	-0-	2	3			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-		-0-	-0-	6	1	53	3	N	-0-					-0-
09	45	N	45	-0-		-0-	-0-	5	1	40	3	N	-0-					-0-
10	93	N	41	-0-		-52	-0-	5	1	36	3	N	-0-					-0-
11	60	N	46	-0-		-14	-0-	6	1	40	3	N	-0-					-0-
12	50	N	50	-0-		-0-	-0-	6	1	44	3	N	-0-					-0-
*01	58	N	58	-0-		-0-	-0-	7	1	51	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	49	-0-		-44	-0-	3	1	46	3	N	-0-					-0-
09	60	N	51	-0-		-9	-0-	4	1	47	3	N	-0-					-0-
10	63	N	63	-0-		-0-	-0-	4	1	59	3	N	-0-					-0-
11	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
12	139	N	139	-0-		-0-	-0-	9	1	130	3	N	-0-					-0-
*01	147	N	147	-0-		-0-	-0-	13	1	134	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1367	N	1367	-0-		-0-	-0-	256	1	1111	3	N	-0-					-0-
09	1385	N	1385	-0-		-0-	-0-	268	1	1117	3	N	-0-					-0-
10	1553	N	1553	-0-		-0-	-0-	313	1	1240	3	N	-0-					-0-
11	1320	N	1041	-0-		-279	-0-	197	1	844	3	N	-0-					-0-
12	1401	N	1401	-0-		-0-	-0-	209	1	1192	3	N	-0-					-0-
01	1550	N	1430	-0-		-120	-0-	225	1	1205	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-		-0-	-0-	90	1	391	3	N	-0-					-0-
09	401	N	401	-0-		-0-	-0-	78	1	323	3	N	-0-					-0-
10	393	N	393	-0-		-0-	-0-	79	1	314	3	N	-0-					-0-
11	421	N	421	-0-		-0-	-0-	80	1	341	3	N	-0-					-0-
12	441	N	441	-0-		-0-	-0-	66	1	375	3	N	-0-					-0-
*01	373	N	373	-0-		-0-	-0-	59	1	314	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	3			Y	-0-			-0-
09	60	N	36	-0-	-24	-0-	36	3			Y	-0-			-0-
10	93	N	41	-0-	-52	-0-	41	3			Y	-0-			-0-
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-			-0-
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-			-0-
*01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-			-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

08	651	N	564	-0-	-87	-0-	564	3			Y	-0-			-0-
09	450	N	325	-0-	-125	-0-	325	3			Y	-0-			-0-
10	558	N	317	-0-	-241	-0-	317	3			Y	-0-			-0-
11	540	N	337	-0-	-203	-0-	337	3			Y	-0-			-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-			-0-
01	310	N	226	-0-	-84	-0-	226	3			Y	-0-			-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

08	465	N	352	-0-	-113	-0-	24	1	328	3	Y	-0-			-0-
09	420	N	360	-0-	-60	-0-	34	1	326	3	Y	-0-			-0-
10	403	N	347	-0-	-56	-0-	23	1	324	3	Y	-0-			-0-
11	371	N	371	-0-	-0-	-0-	24	1	347	3	Y	-0-			-0-
12	411	N	411	-0-	-0-	-0-	27	1	384	3	Y	-0-			-0-
*01	396	N	396	-0-	-0-	-0-	24	1	372	3	Y	-0-			-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

08	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
01	124	N	95	-0-	-29	-0-	95	3			N	-0-			-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

08	124	N	96	-0-	-28	-0-	96	3			N	-0-			-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-			-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

08	688	N	688	-0-	-0-	-0-	47	1	641	3	Y	-0-			-0-
09	718	N	718	-0-	-0-	-0-	67	1	651	3	Y	-0-			-0-
10	713	N	701	-0-	-12	-0-	46	1	655	3	Y	-0-			-0-
11	660	N	600	-0-	-60	-0-	39	1	561	3	Y	-0-			-0-
12	638	N	638	-0-	-0-	-0-	41	1	597	3	Y	-0-			-0-
01	713	N	519	-0-	-194	-0-	32	1	487	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	572	-0-	-48	-0-	39	1	533	3	Y	-0-					-0-
09	600	N	588	-0-	-12	-0-	55	1	533	3	Y	-0-					-0-
10	589	N	554	-0-	-35	-0-	36	1	518	3	Y	-0-					-0-
11	540	N	489	-0-	-51	-0-	32	1	457	3	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	41	1	587	3	Y	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	38	1	577	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	398	-0-	-67	-0-	41	1	357	3	N	-0-					3
09	450	N	422	-0-	-28	-0-	45	1	377	3	N	-0-					3
10	403	N	288	-0-	-115	-0-	35	1	253	3	N	-0-					3
11	390	N	46	-0-	-344	-0-	6	1	40	3	N	-0-	1	1			2
12	279	N	279	-0-	-0-	-0-	35	1	244	3	N	-0-					2
*01	285	N	285	-0-	-0-	-0-	36	1	249	3	N	-0-	1	1			1

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	982	-0-	-10	-0-	101	1	881	3	N	-0-					4
09	1119	N	1119	-0-	-0-	-0-	118	1	1001	3	N	-0-					4
10	992	N	992	-0-	-0-	-0-	120	1	872	3	N	-0-					4
11	960	N	949	-0-	-11	-0-	117	1	832	3	N	-0-	2	1			2
12	985	N	985	-0-	-0-	-0-	124	1	860	3	N	1					3
							1	9									
01	992	N	933	-0-	-59	-0-	119	1	814	3	N	-0-	1	1			2

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	17	1	152	3	N	-0-					1
09	179	N	179	-0-	-0-	-0-	19	1	160	3	N	-0-					1
10	172	N	172	-0-	-0-	-0-	21	1	151	3	N	-0-					1
11	169	N	169	-0-	-0-	-0-	21	1	148	3	N	-0-					1
12	174	N	174	-0-	-0-	-0-	22	1	152	3	N	-0-					1
*01	173	N	173	-0-	-0-	-0-	22	1	151	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	-0-	88	1	774	3	N	-0-					2
09	281	N	281	-0-	-0-	-0-	30	1	251	3	N	-0-					2
10	496	N	372	-0-	-124	-0-	45	1	327	3	N	-0-					2
11	480	N	324	-0-	-156	-0-	40	1	284	3	N	-0-	1	1			1
12	365	N	365	-0-	-0-	-0-	46	1	319	3	N	-0-					1
01	372	N	297	-0-	-75	-0-	38	1	258	3	N	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					2
09	580	N	580	-0-	-0-	-0-	41	1	539	3	N	-0-					2
10	529	N	529	-0-	-0-	-0-	37	1	492	3	N	-0-					2
11	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					2
12	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-	2	1			-0-
*01	476	N	476	-0-	-0-	-0-	42	1	434	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	107	1	91	3	Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					-0-
10	186	N	158	-0-	-28	-0-	8	1	127	3	Y	21					21
							23	9									
11	196	N	196	-0-	-0-	-0-	11	1	175	3	Y	9					30
							10	9									
12	183	N	183	-0-	-0-	-0-	18	1	157	3	Y	7					37
							8	9									
01	155	N	155	-0-	-0-	-0-	7	1	138	3	Y	9					46
							10	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	11	1	75	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	20	1	69	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	17	1	73	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	9	1	61	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	11	1	73	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	62	1	424	3	N	-0-					3
09	495	N	495	-0-	-0-	-0-	114	1	380	3	N	1					4
							1	9									
10	527	N	453	-0-	-74	-0-	88	1	365	3	N	-0-					4
11	480	N	392	-0-	-88	-0-	46	1	346	3	N	-0-					4
12	456	N	456	-0-	-0-	-0-	65	1	391	3	N	-0-					4
*01	540	N	540	-0-	-0-	-0-	91	1	449	3	N	-0-					4

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					1
09	30	N	20	-0-	-10	-0-	2	1	17	3	N	1					2
							1	9									
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					2
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					2
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					2
01	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					2

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-					1
09	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-					1
10	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					1
11	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					1
12	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					1
*01	287	N	287	-0-	-0-	-0-	19	1	268	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	28	3	Y	1	1	1			-0-
							1	9									
10	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	9	1	67	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
09	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-					-0-
01	279	N	209	-0-	-70	-0-	18	1	191	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	523	-0-	-35	-0-	34	1	489	3	N	-0-					1
09	635	N	635	-0-	-0-	-0-	45	1	590	3	N	-0-					1
10	667	N	667	-0-	-0-	-0-	47	1	620	3	N	-0-					1
11	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-					1
12	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-	1	1			-0-
01	682	N	599	-0-	-83	-0-	52	1	547	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		112	-0-	112	112	14	1	98	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	563	-0-	-57	-0-	47	1	516	3	Y	-0-					2
09	570	N	546	-0-	-24	-0-	50	1	496	3	Y	-0-					2
10	589	N	576	-0-	-13	-0-	51	1	525	3	Y	-0-	1	1			1
11	549	N	549	-0-	-0-	-0-	42	1	504	3	Y	3					4
							3	9									
12	585	N	585	-0-	-0-	-0-	45	1	540	3	Y	-0-	3	1			1
01	589	N	558	-0-	-31	-0-	42	1	516	3	Y	-0-					1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	18	1	249	3	Y	-0-					-0-
09	270	N	256	-0-	-14	-0-	24	1	232	3	Y	-0-					-0-
10	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	16	1	225	3	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	16	1	238	3	Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	15	1	234	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	202	1	1261	2	N	-0-			9
09	1260	N	1243	-0-	-17	-0-	214	1	1029	2	N	-0-			9
10	1210	N	1210	-0-	-0-	-0-	230	1	980	2	N	-0-			9
11	1350	N	1117	-0-	-233	-0-	213	1	904	2	N	-0-			9
12	1099	N	1099	-0-	-0-	-0-	206	1	893	2	N	-0-			9
01	1209	N	1102	-0-	-107	-0-	203	1	899	2	N	-0-			9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
09	60	N	25	-0-	-35	-0-	3	1	22	3	N	-0-			-0-
10	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14	N	3	-0-	-11	-0-	3	3			N	-0-			-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

08	T. A.		73	-0-	73	73	7	1	66	3	Y	-0-			-0-
09	T. A.		88	-0-	88	161	8	1	80	3	Y	-0-			-0-
10	T. A.		85	-0-	85	246	13	1	72	3	Y	-0-			-0-
11	323	X	77	-0-	-246	-0-	8	1	69	3	Y	-0-			-0-
12	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-			-0-
01	T. A.		85	-0-	85	85	8	1	77	3	Y	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	76	1	665	3	N	3					16
							3	9									
09	648	N	648	-0-	-0-	-0-	68	1	579	3	N	1					17
							1	9									
10	433	N	433	-0-	-0-	-0-	52	1	380	3	N	1					18
							1	9									
11	355	N	355	-0-	-0-	-0-	44	1	310	3	N	1	8	1			11
							1	9									
12	321	N	321	-0-	-0-	-0-	40	1	277	3	N	4					15
							4	9									
*01	279	N	279	-0-	-0-	-0-	35	1	242	3	N	2	7	1			10
							2	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

08	124	N	96	-0-	-28	-0-	10	1	86	3	N	-0-					1
09	120	N	103	-0-	-17	-0-	11	1	92	3	N	-0-					1
10	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					1
11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	62	N	-0-	-0-	-62	-0-					N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

08	46	N	46	-0-	-0-	-0-	4	1	22	3	N	18	16	1			34
							20	9									
09	45	N	45	-0-	-0-	-0-	4	1	29	3	N	11	13	1			32
							12	9									
10	39	N	39	-0-	-0-	-0-	3	1	25	3	N	10	12	1	1	8	29
							11	9									
11	30	N	23	-0-	-7	-0-	2	1	17	3	N	4	10	1			23
							4	9									
12	36	N	36	-0-	-0-	-0-	2	1	23	3	N	10					33
							11	9									
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-	16	1			17

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28	-0-	17	1	234	3	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	17	1	238	3	Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	14	1	207	3	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	14	1	201	3	Y	-0-					-0-
01	248	N	197	-0-	-51	-0-	12	1	185	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	180	-0-	-99	-0-	12	1	168	3	Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	10	1	145	3	Y	-0-					-0-
11	180	N	21	-0-	-159	-0-	1	1	20	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					-0-
01	155	N	81	-0-	-74	-0-	5	1	76	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	21	1	147	3	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	19	1	144	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	20	1	145	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	12	1	137	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	10	4	1			6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			3
01	14B2	EXT	1	-0-	1	1	1	3			N	-0-	1	1			2

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	101	1	468	3	N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	98	1	424	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	101	1	404	3	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	95	1	225	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	98	1	154	3	N	-0-					-0-
01	372	N	296	-0-	-76	-0-	95	1	201	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	102	1	656	3	N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	98	1	589	3	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	102	1	499	3	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	95	1	358	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	98	1	537	3	N	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	85	1	506	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

08	186	N	132	-0-	-54	-0-	69	1	63	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	62	1	58	3	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	82	1	65	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	62	1	62	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	65	1	31	3	N	-0-					-0-
01	155	N	42	-0-	-113	-0-	42	1			N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

08	62	N	62	-0-	-0-	-0-	7 1	1 9	54	3	Y	1	1	1			2
09	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					2
10	62	N	54	-0-	-8	-0-	5 1	1 9	48	3	Y	1	1	1			2
11	66	N	66	-0-	-0-	-0-	5 2	1 9	59	3	Y	2	2	1			2
12	46	N	46	-0-	-0-	-0-	4 1	1 9	41	3	Y	1	1	1			2
01	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-	1	1			1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	29 1	1 9	326	3	N	1	1	1			1
09	342	N	342	-0-	-0-	-0-	31	1	311	3	N	-0-					1
10	371	N	371	-0-	-0-	-0-	30	1	341	3	N	-0-					1
11	399	N	399	-0-	-0-	-0-	31	1	368	3	N	-0-					1
12	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					1
*01	383	N	383	-0-	-0-	-0-	28	1	355	3	N	-0-					1

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	10	1	71	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
10	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
09	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
10	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	11	1	98	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	14	1	105	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	14	1	103	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-
01	124	N	104	-0-	-20	-0-	13	1	91	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	184	-0-	-33	-0-	19	1	165	3	N	-0-					1
09	210	N	181	-0-	-29	-0-	19	1	162	3	N	-0-					1
10	186	N	179	-0-	-7	-0-	22	1	157	3	N	-0-					1
11	182	N	182	-0-	-0-	-0-	22	1	159	3	N	1	1	1			1
							1	9									
12	192	N	192	-0-	-0-	-0-	24	1	168	3	N	-0-					1
*01	189	N	189	-0-	-0-	-0-	24	1	165	3	N	-0-					1

MAYER, MINNIE H. "C' WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	11	1	244	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
11	270	N	252	-0-	-18	-0-	9	1	243	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	133	-0-	-53	-0-	9	1	124	3	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	101	1	74	3	Y	-0-					3
09	60	N	59	-0-	-1	-0-	5	1	53	3	Y	1					4
							1	9									
10	124	N	60	-0-	-64	-0-	5	1	55	3	Y	-0-	1	1			3
11	180	N	88	-0-	-92	-0-	7	1	81	3	Y	-0-					3
12	190	N	190	-0-	-0-	-0-	99	1	91	3	Y	-0-					3
*01	197	N	197	-0-	-0-	-0-	105	1	91	3	Y	1					4
							1	9									

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	13	1	115	3	N	-0-					1
09	150	N	144	-0-	-6	-0-	15	1	129	3	N	-0-					1
10	155	N	139	-0-	-16	-0-	17	1	122	3	N	-0-					1
11	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-					1
12	138	N	138	-0-	-0-	-0-	17	1	121	3	N	-0-					1
*01	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	10	1	142	3	Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	12	1	167	3	Y	-0-					-0-
01	186	N	173	-0-	-13	-0-	11	1	162	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					2

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	223	-0-	-955	-0-	122	1	101	3	Y	-0-					3
09	1081	N	1081	-0-	-0-	-0-	98	1	982	3	Y	1					4
							1	9									
10	1100	N	1100	-0-	-0-	-0-	97	1	1003	3	Y	-0-	2	1			2
11	949	N	949	-0-	-0-	-0-	73	1	876	3	Y	-0-					2
12	1186	N	1186	-0-	-0-	-0-	196	1	990	3	Y	-0-					2
*01	1147	N	1147	-0-	-0-	-0-	190	1	957	3	Y	-0-					2

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	105	1	57	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
10	124	N	52	-0-	-72	-0-	3	1	49	3	Y	-0-					-0-
11	150	N	60	-0-	-90	-0-	3	1	57	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
01	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	11	1	149	3	Y	-0-					-0-
09	150	N	113	-0-	-37	-0-	11	1	102	3	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	150	-0-	-67	-0-	13	1	137	3	Y	-0-					1
09	180	N	163	-0-	-17	-0-	15	1	148	3	Y	-0-					1
10	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					1
11	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					1
12	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					1
01	186	N	153	-0-	-33	-0-	11	1	142	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

08	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	25	1	84	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	18	1	74	3	N	1					1
							1	9									
11	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					1
12	125	N	125	-0-	-0-	-0-	18	1	107	3	N	-0-					1
*01	124	N	124	-0-	-0-	-0-	21	1	103	3	N	-0-					1

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

08	186	N	155	-0-	-31	-0-	20	1	135	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	45	1	149	3	N	-0-					-0-
10	124	N	84	-0-	-40	-0-	16	1	68	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	21	1	161	3	N	2					2
							2	9									
12	204	N	204	-0-	-0-	-0-	29	1	175	3	N	-0-					2
*01	106	N	106	-0-	-0-	-0-	18	1	88	3	N	-0-					2

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

08	186	N	175	-0-	-11	-0-	22	1	153	3	N	-0-					2
09	190	N	190	-0-	-0-	-0-	44	1	146	3	N	-0-					2
10	191	N	191	-0-	-0-	-0-	37	1	154	3	N	-0-					2
11	180	N	145	-0-	-35	-0-	17	1	128	3	N	-0-					2
12	200	N	200	-0-	-0-	-0-	29	1	171	3	N	-0-					2
01	186	N	167	-0-	-19	-0-	28	1	139	3	N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

08	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	12	1	125	3	Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	9	1	111	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	306	-0-	-35	-0-	20	1	286	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	23	1	297	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	40	1	522	3	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	47	1	668	3	N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	46	1	669	3	N	1					1
							1	9									
*01	638	N	638	-0-	-0-	-0-	56	1	582	3	N	-0-					1

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	23	1	254	3	Y	-0-					-0-
09	270	N	245	-0-	-25	-0-	22	1	223	3	Y	-0-					-0-
10	279	N	256	-0-	-23	-0-	23	1	233	3	Y	-0-					-0-
11	270	N	239	-0-	-31	-0-	18	1	221	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	16	1	201	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	395	-0-	-39	-0-	27	1	368	3	Y	-0-					-0-
09	420	N	376	-0-	-44	-0-	35	1	341	3	Y	-0-					-0-
10	403	N	347	-0-	-56	-0-	23	1	324	3	Y	-0-					-0-
11	390	N	316	-0-	-74	-0-	20	1	296	3	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	23	1	328	3	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	20	1	307	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
09	90	N	65	-0-	-25	-0-	6	1	59	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	5	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	11	-0-	-51	-0-	1	1	10	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1165	N	1165	-0-	-0-	-0-	131	1	1034	3	Y	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	115	1	1101	3	Y	-0-					-0-
10	1313	N	1313	-0-	-0-	-0-	116	1	1197	3	Y	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	93	1	1110	3	Y	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	103	1	1223	3	Y	4					4
							4	9									
*01	1350	N	1350	-0-	-0-	-0-	101	1	1249	3	Y	-0-					4

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	455	3	1	9	Y	1					2
09	480	N	449	-0-	-31	-0-	449	3			Y	-0-					2
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					2
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					2
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					2
01	465	N	451	-0-	-14	-0-	451	3			Y	-0-					2

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-					-0-
09	390	N	122	-0-	-268	-0-	11	1	111	3	Y	-0-					-0-
10	310	N	124	-0-	-186	-0-	8	1	116	3	Y	-0-					-0-
11	240	N	125	-0-	-115	-0-	8	1	117	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	31	1	275	3	N	-0-					1
09	300	N	286	-0-	-14	-0-	26	1	260	3	N	-0-					1
10	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					1
11	300	N	268	-0-	-32	-0-	17	1	251	3	N	-0-					1
12	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					1
01	279	N	277	-0-	-2	-0-	14	1	262	3	N	1					2
							1	9									

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

08	310	N	310	-0-	-0-	-0-	40	1	270	3	N	-0-					2
09	333	N	333	-0-	-0-	-0-	77	1	256	3	N	-0-					2
10	319	N	319	-0-	-0-	-0-	62	1	257	3	N	-0-					2
11	300	N	278	-0-	-22	-0-	33	1	244	3	N	1					3
							1	9									
12	291	N	291	-0-	-0-	-0-	42	1	249	3	N	-0-					3
01	310	N	273	-0-	-37	-0-	46	1	227	3	N	-0-					3

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

08	310	N	307	-0-	-3	-0-	19	1	288	2	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	17	1	277	2	Y	-0-					-0-
10	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-
11	300	N	291	-0-	-9	-0-	16	1	275	2	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
01	310	N	299	-0-	-11	-0-	16	1	283	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

08	733	N	733	-0-	-0-	-0-	32	1	13	2	N	-0-					-0-
							688	3									
09	697	N	697	-0-	-0-	-0-	29	1	7	2	N	-0-					-0-
							661	3									
10	711	N	711	-0-	-0-	-0-	27	1	684	3	N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	26	1	675	3	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	27	1	693	3	N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	27	1	704	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

08	248	N	245	-0-	-3	-0-	113	1	132	3	Y	-0-					-0-
09	240	N	224	-0-	-16	-0-	109	1	115	3	Y	-0-					-0-
10	248	N	227	-0-	-21	-0-	112	1	115	3	Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	108	1	115	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	110	1	109	3	Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	110	1	111	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

08	649	N	649	-0-	-0-	-0-	122	1	527	3	N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	137	1	571	3	N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	151	1	596	3	N	-0-					-0-
11	630	N	601	-0-	-29	-0-	114	1	487	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	108	1	618	3	N	-0-					-0-
01	744	N	720	-0-	-24	-0-	113	1	607	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	33	1	446	3	Y	-0-					-0-
09	480	N	471	-0-	-9	-0-	44	1	427	3	Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	31	1	438	3	Y	-0-					-0-
11	450	N	442	-0-	-8	-0-	29	1	413	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	29	1	425	3	Y	-0-					-0-
01	465	N	433	-0-	-32	-0-	27	1	406	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	85	1	853	3	Y	3					9
							3	9									
09	898	N	898	-0-	-0-	-0-	85	1	809	3	Y	4					13
							4	9									
10	930	N	807	-0-	-123	-0-	75	1	729	3	Y	3					16
							3	9									
11	900	N	684	-0-	-216	-0-	62	1	620	3	Y	2	16	1			2
							2	9									
12	897	N	897	-0-	-0-	-0-	87	1	809	3	Y	1					3
							1	9									
01	806	N	806	-0-	-0-	-0-	75	1	731	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

08	465	N	398	-0-	-67	-0-	51	1	347	3	N	-0-					3
09	568	N	568	-0-	-0-	-0-	131	1	436	3	N	1					4
							1	9									
10	569	N	569	-0-	-0-	-0-	110	1	459	3	N	-0-					4
11	390	N	345	-0-	-45	-0-	41	1	304	3	N	-0-					4
12	465	N	465	-0-	-0-	-0-	67	1	398	3	N	-0-					4
01	558	N	387	-0-	-171	-0-	65	1	322	3	N	-0-					4

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

08	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
09	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-					-0-
10	341	N	334	-0-	-7	-0-	13	1	321	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	12	1	302	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	12	1	310	3	N	-0-					-0-
01	341	N	319	-0-	-22	-0-	12	1	307	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

08	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					2
09	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					2
10	341	N	311	-0-	-30	-0-	17	1	294	2	Y	-0-					2
11	556	N	556	-0-	-0-	-0-	30	1	526	2	Y	-0-					2
12	1243	N	1243	-0-	-0-	-0-	64	1	1179	2	Y	-0-					2
*01	1228	N	1228	-0-	-0-	-0-	65	1	1163	2	Y	-0-					2

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

08	651	N	602	-0-	-49	-0-	38	1	564	2	Y	-0-					-0-
09	600	N	590	-0-	-10	-0-	33	1	557	2	Y	-0-					-0-
10	647	N	647	-0-	-0-	-0-	35	1	612	2	Y	-0-					-0-
11	570	N	561	-0-	-9	-0-	30	1	531	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	31	1	563	2	Y	-0-					-0-
01	651	N	611	-0-	-40	-0-	32	1	579	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					2
09	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					2
10	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					2
11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					2
12	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					2
*01	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					43
09	180	N	141	-0-	-39	-0-	13	1	128	3	Y	-0-					43
10	155	N	107	-0-	-48	-0-	7	1	100	3	Y	-0-					43
11	150	N	134	-0-	-16	-0-	9	1	125	3	Y	-0-					43
12	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					43
*01	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					43

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					18
09	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					18
10	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					18
11	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					18
12	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					18
01	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					18

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	399	-0-	-97	-0-	34	1	365	3	Y	-0-					-0-
09	480	N	468	-0-	-12	-0-	42	1	422	3	Y	4	1	8			3
							4	9									
10	527	N	191	-0-	-336	-0-	16	1	168	3	Y	6	4	1			5
							7	9									
11	539	N	539	-0-	-0-	-0-	41	1	494	3	Y	4					9
							4	9									
12	437	N	437	-0-	-0-	-0-	34	1	402	3	Y	1	4	1			6
							1	9									
*01	376	N	376	-0-	-0-	-0-	28	1	347	3	Y	1					7
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2098	-0-	-413	-0-	176	1	1922	3	Y	-0-					1
09	2430	X	2070	-0-	-360	-0-	188	1	1882	3	Y	-0-					1
10	2051	X	2051	-0-	-0-	-0-	181	1	1870	3	Y	-0-	1	1			-0-
11	2040	X	1876	-0-	-164	-0-	145	1	1731	3	Y	-0-					-0-
12	2108	X	1986	-0-	-122	-0-	154	1	1832	3	Y	-0-					-0-
01	2046	N	1860	-0-	-186	-0-	139	1	1721	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	52	1	476	3	Y	-0-					1
09	524	N	524	-0-	-0-	-0-	50	1	474	3	Y	-0-					1
10	543	N	543	-0-	-0-	-0-	84	1	459	3	Y	-0-					1
11	510	N	495	-0-	-15	-0-	50	1	445	3	Y	-0-					1
12	639	N	639	-0-	-0-	-0-	54	1	585	3	Y	-0-					1
*01	642	N	642	-0-	-0-	-0-	62	1	580	3	Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1165	-0-	-106	-0-	207	1	958	3	Y	-0-					3
09	1290	N	924	-0-	-366	-0-	177	1	747	3	Y	-0-					3
10	1209	N	741	-0-	-468	-0-	200	1	541	3	Y	-0-					3
11	1140	N	593	-0-	-547	-0-	148	1	445	3	Y	-0-					3
12	1228	N	1228	-0-	-0-	-0-	197	1	1031	3	Y	-0-					3
*01	1115	N	1115	-0-	-0-	-0-	107	1	1008	3	Y	-0-					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	33	1	486	2	Y	-0-					-0-
09	510	N	486	-0-	-24	-0-	27	1	459	2	Y	-0-					-0-
10	527	N	491	-0-	-36	-0-	27	1	464	2	Y	-0-					-0-
11	510	N	458	-0-	-52	-0-	25	1	433	2	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	24	1	444	2	Y	-0-					-0-
01	496	N	465	-0-	-31	-0-	25	1	440	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	26	1	388	2	Y	-0-					-0-
09	420	N	390	-0-	-30	-0-	22	1	368	2	Y	-0-					-0-
10	465	N	403	-0-	-62	-0-	22	1	381	2	Y	-0-					-0-
11	390	N	382	-0-	-8	-0-	21	1	361	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	21	1	377	2	Y	1					1
							1	9									
01	403	N	386	-0-	-17	-0-	21	1	365	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4	-0-	31	1	461	2	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
11	480	N	475	-0-	-5	-0-	26	1	449	2	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	26	1	473	2	Y	-0-					-0-
01	496	N	484	-0-	-12	-0-	26	1	458	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	774	-0-	-63	-0-	70	1	703	3	Y	1					5
							1	9									
09	771	N	771	-0-	-0-	-0-	73	1	695	3	Y	3	1	8			7
							3	9									
10	806	N	774	-0-	-32	-0-	72	1	700	3	Y	2					9
							2	9									
11	750	N	595	-0-	-155	-0-	54	1	540	3	Y	1	9	1			1
							1	9									
12	827	N	827	-0-	-0-	-0-	80	1	747	3	Y	-0-					1
*01	802	N	802	-0-	-0-	-0-	75	1	727	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

08	925	N	925	-0-	-0-	-0-	154 2	1 9	769	3	Y	2					6
09	930	N	915	-0-	-15	-0-	154 4	1 9	757	3	Y	4	1	8			9
10	930	N	820	-0-	-110	-0-	144 2	1 9	674	3	Y	2					11
11	900	N	808	-0-	-92	-0-	128	1	680	3	Y	-0-	10	1			1
12	762	N	762	-0-	-0-	-0-	142	1	620	3	Y	-0-					1
01	806	N	776	-0-	-30	-0-	141	1	635	3	Y	-0-					1

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

08	434	N	419	-0-	-15	-0-	37 8	1 9	374	3	Y	7					9
09	420	N	410	-0-	-10	-0-	39 1	1 9	370	3	Y	1					10
10	434	N	410	-0-	-24	-0-	38 1	1 9	371	3	Y	1					11
11	420	N	372	-0-	-48	-0-	34 1	1 9	337	3	Y	1	11	1			1
12	393	N	393	-0-	-0-	-0-	38	1	355	3	Y	-0-					1
*01	432	N	432	-0-	-0-	-0-	40	1	392	3	Y	-0-					1

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

08	403	N	366	-0-	-37	-0-	33 3	1 9	330	3	Y	3					4
09	360	N	360	-0-	-0-	-0-	34 3	1 9	323	3	Y	3	1	8			6
10	243	N	243	-0-	-0-	-0-	22 3	1 9	218	3	Y	3					9
11	360	N	261	-0-	-99	-0-	24	1	237	3	Y	-0-	8	1			1
12	459	N	459	-0-	-0-	-0-	45	1	414	3	Y	-0-					1
*01	465	N	465	-0-	-0-	-0-	43 1	1 9	421	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

08	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

08	734	N	734	-0-	-0-	-0-	46	1	688	2	Y	-0-					-0-
09	690	N	687	-0-	-3	-0-	39	1	648	2	Y	-0-					-0-
10	744	N	711	-0-	-33	-0-	39	1	672	2	Y	-0-					-0-
11	720	N	686	-0-	-34	-0-	37	1	649	2	Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	36	1	651	2	Y	-0-					-0-
01	713	N	701	-0-	-12	-0-	37	1	664	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

08	186	N	169	-0-	-17	-0-	11	1	158	2	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-					-0-
01	155	N	105	-0-	-50	-0-	6	1	99	2	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

08	929	N	929	-0-	-0-	-0-	104	1	825	3	Y	-0-					-0-
09	628	N	628	-0-	-0-	-0-	59	1	569	3	Y	-0-					-0-
10	638	N	638	-0-	-0-	-0-	56	1	582	3	Y	-0-					-0-
11	900	N	601	-0-	-299	-0-	46	1	555	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	49	1	578	3	Y	9	7	1			2
							10	9									
01	651	N	615	-0-	-36	-0-	46	1	569	3	Y	-0-					2

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

08	434	N	403	-0-	-31	-0-	18	1	385	3	N	-0-					-0-
09	420	N	320	-0-	-100	-0-	13	1	307	3	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	12	1	307	3	N	-0-					-0-
11	390	N	306	-0-	-84	-0-	11	1	295	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
10	434	N	401	-0-	-33	-0-	15	1	386	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	15	1	382	3	N	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	15	1	392	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
10	310	N	309	-0-	-1	-0-	12	1	297	3	N	-0-					-0-
11	300	N	297	-0-	-3	-0-	11	1	286	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	12	1	297	3	N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	12	1	299	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	43	1	904	3	N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	41	1	944	3	N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	40	1	995	3	N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	35	1	907	3	N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	40	1	1013	3	N	-0-					-0-
*01	1166	N	1166	-0-	-0-	-0-	43	1	1123	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					-0-
11	120	N	86	-0-	-34	-0-	3	1	83	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	6	1	162	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
09	420	N	376	-0-	-44	-0-	16	1	360	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	16	1	404	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	15	1	391	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	14	1	303	3	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	13	1	289	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	12	1	298	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	11	1	292	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	12	1	296	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	11	1	298	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	28	1	642	3	N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	27	1	672	3	N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	25	1	646	3	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	26	1	663	3	N	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	26	1	671	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	22	1	463	3	N	-0-					-0-
09	450	N	393	-0-	-57	-0-	16	1	377	3	N	-0-					-0-
10	999	N	999	-0-	-0-	-0-	38	1	961	3	N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	24	1	623	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	20	1	520	3	N	-0-					-0-
*01	811	N	811	-0-	-0-	-0-	30	1	781	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	239	-0-	-102	-0-	16	1	223	3	Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	24	1	230	3	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	16	1	226	3	Y	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	463	-0-	-33	-0-	47	1	416	3	N	-0-					3
09	488	N	488	-0-	-0-	-0-	52	1	436	3	N	-0-					3
10	496	N	432	-0-	-64	-0-	52	1	380	3	N	-0-					3
11	450	N	418	-0-	-32	-0-	52	1	366	3	N	-0-	1	1			2
12	435	N	435	-0-	-0-	-0-	55	1	380	3	N	-0-					2
*01	439	N	439	-0-	-0-	-0-	56	1	383	3	N	-0-	1	1			1

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	17	1	134	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	15	1	127	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	17	1	130	3	N	-0-					-0-
11	150	N	128	-0-	-22	-0-	14	1	114	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	19	1	130	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	58	1	629	3	Y	-0-					4
09	690	N	650	-0-	-40	-0-	59	1	591	3	Y	-0-					4
10	682	N	667	-0-	-15	-0-	59	1	607	3	Y	1	1	1			4
							1	9									
11	660	N	562	-0-	-98	-0-	43	1	519	3	Y	-0-					4
12	573	N	573	-0-	-0-	-0-	44	1	529	3	Y	-0-					4
01	682	N	518	-0-	-164	-0-	39	1	479	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

08	806	N	702	-0-	-104	-0-	59	1	643	3	Y	-0-					-0-
09	679	N	679	-0-	-0-	-0-	62	1	617	3	Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	64	1	657	3	Y	-0-					-0-
11	690	N	612	-0-	-78	-0-	47	1	565	3	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	54	1	641	3	Y	7	5	1			2
							8	9									
01	713	N	710	-0-	-3	-0-	51	1	627	3	Y	29					31
							32	9									

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	780	N	664	-0-	-116	-0-	664	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	870	N	753	-0-	-117	-0-	753	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	570	N	496	-0-	-74	-0-	496	2			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	630	N	463	-0-	-167	-0-	463	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	612	-0-	-39	-0-	39	1	573	2	Y	-0-					-0-
09	600	N	571	-0-	-29	-0-	32	1	539	2	Y	-0-					-0-
10	620	N	600	-0-	-20	-0-	33	1	567	2	Y	-0-					-0-
11	600	N	593	-0-	-7	-0-	32	1	561	2	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	33	1	599	2	Y	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	32	1	566	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	547	-0-	-11	-0-	24	1	10	2	N	-0-					-0-
							513	3									
09	540	N	518	-0-	-22	-0-	21	1	5	2	N	-0-					-0-
							492	3									
10	558	N	530	-0-	-28	-0-	20	1	510	3	N	-0-					-0-
11	540	N	510	-0-	-30	-0-	19	1	491	3	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	20	1	504	3	N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	20	1	516	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	796	-0-	-10	-0-	35	1	13	2	N	-0-					-0-
							748	3									
09	780	N	749	-0-	-31	-0-	31	1	7	2	N	-0-					-0-
							711	3									
10	775	N	746	-0-	-29	-0-	29	1	717	3	N	-0-					-0-
11	780	N	723	-0-	-57	-0-	27	1	696	3	N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	28	1	722	3	N	-0-					-0-
*01	757	N	757	-0-	-0-	-0-	28	1	729	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-		-0-	-0-	9	1	2	2	N	-0-					-0-
								200	3									
09	350	N	350	-0-		-0-	-0-	14	1	3	2	N	-0-					-0-
								333	3									
10	760	N	760	-0-		-0-	-0-	29	1	729	3	N	2	1	1			1
								2	9									
11	556	N	556	-0-		-0-	-0-	21	1	534	3	N	1	1	1			1
								1	9									
12	493	N	493	-0-		-0-	-0-	19	1	474	3	N	-0-					1
*01	469	N	469	-0-		-0-	-0-	17	1	451	3	N	1	1	1			1
								1	9									

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

08	93	N	79	-0-		-14	-0-	5	1	74	3	Y	-0-					-0-
09	90	N	75	-0-		-15	-0-	4	1	71	3	Y	-0-					-0-
10	93	N	83	-0-		-10	-0-	9	1	74	3	Y	-0-					-0-
11	90	N	78	-0-		-12	-0-	5	1	73	3	Y	-0-					-0-
12	79	N	79	-0-		-0-	-0-	4	1	75	3	Y	-0-					-0-
01	93	N	78	-0-		-15	-0-	5	1	73	3	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

08	620	N	550	-0-		-70	-0-	550	3			Y	-0-					-0-
09	390	N	367	-0-		-23	-0-	367	3			Y	-0-					-0-
10	527	N	348	-0-		-179	-0-	348	3			Y	-0-					-0-
11	540	N	453	-0-		-87	-0-	453	3			Y	-0-					-0-
12	521	N	521	-0-		-0-	-0-	521	3			Y	-0-					-0-
*01	458	N	458	-0-		-0-	-0-	458	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

08	217	N	176	-0-		-41	-0-	176	3			Y	-0-					-0-
09	132	N	132	-0-		-0-	-0-	132	3			Y	-0-					-0-
10	186	N	136	-0-		-50	-0-	136	3			Y	-0-					-0-
11	190	N	190	-0-		-0-	-0-	190	3			Y	-0-					-0-
12	211	N	211	-0-		-0-	-0-	211	3			Y	-0-					-0-
*01	198	N	198	-0-		-0-	-0-	198	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

08	443	N	443	-0-		-0-	-0-	95	1	348	3	Y	-0-					-0-
09	869	N	869	-0-		-0-	-0-	92	1	777	3	Y	-0-					-0-
10	870	N	870	-0-		-0-	-0-	95	1	775	3	Y	-0-					-0-
11	420	N	412	-0-		-8	-0-	92	1	320	3	Y	-0-					-0-
12	283	N	283	-0-		-0-	-0-	95	1	188	3	Y	-0-					-0-
01	868	N	247	-0-		-621	-0-	95	1	152	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-			-0-
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-			-0-
10	155	N	101	-0-	-54	-0-	101	3			Y	-0-			-0-
11	150	N	131	-0-	-19	-0-	131	3			Y	-0-			-0-
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-			-0-
*01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-			-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	135	-0-	-51	-0-	135	3			Y	-0-			-0-
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-			-0-
10	186	N	131	-0-	-55	-0-	131	3			Y	-0-			-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-			-0-
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-			-0-
*01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-			-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	741	-0-	-34	-0-	62	1	679	3	Y	-0-			-0-
09	746	N	746	-0-	-0-	-0-	68	1	678	3	Y	-0-			-0-
10	958	N	958	-0-	-0-	-0-	85	1	873	3	Y	-0-			-0-
11	836	N	836	-0-	-0-	-0-	64	1	772	3	Y	-0-			-0-
12	1033	N	1033	-0-	-0-	-0-	80	1	953	3	Y	-0-			-0-
*01	1031	N	1031	-0-	-0-	-0-	77	1	954	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

08	744	N	744	-0-	-0-	-0-	62	1	673	3	Y	8	1	8			12
							9	9									
09	714	N	714	-0-	-0-	-0-	65	1	649	3	Y	-0-					12
10	734	N	734	-0-	-0-	-0-	65	1	669	3	Y	-0-	9	1			3
11	720	N	676	-0-	-44	-0-	52	1	624	3	Y	-0-					3
12	716	N	716	-0-	-0-	-0-	56	1	660	3	Y	-0-	1	1			2
01	744	N	696	-0-	-48	-0-	52	1	644	3	Y	-0-					2

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

08	527	N	517	-0-	-10	-0-	23	1	494	3	N	-0-					-0-
09	510	N	493	-0-	-17	-0-	21	1	472	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	19	1	483	3	N	-0-					-0-
11	510	N	490	-0-	-20	-0-	18	1	472	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	19	1	483	3	N	-0-					-0-
01	496	N	487	-0-	-9	-0-	18	1	469	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

08	434	N	428	-0-	-6	-0-	19	1	409	3	N	-0-					-0-
09	450	N	422	-0-	-28	-0-	18	1	404	3	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	16	1	408	3	N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	17	1	429	3	N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	16	1	425	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

08	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	10	1	238	3	N	-0-					-0-
10	279	N	227	-0-	-52	-0-	9	1	218	3	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	9	1	231	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	9	1	236	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31	-0-	11	1	144	3	Y	-0-					-0-
09	180	N	74	-0-	-106	-0-	7	1	67	3	Y	-0-					-0-
10	186	N	59	-0-	-127	-0-	4	1	55	3	Y	-0-					-0-
11	150	N	57	-0-	-93	-0-	4	1	53	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	18	1	239	3	Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	23	1	224	3	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	16	1	228	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	460	-0-	-346	-0-	47	1	413	3	N	-0-					3
09	720	N	430	-0-	-290	-0-	45	1	385	3	N	-0-					3
10	589	N	370	-0-	-219	-0-	45	1	325	3	N	-0-					3
11	450	N	353	-0-	-97	-0-	44	1	309	3	N	-0-	1	1			2
12	344	N	344	-0-	-0-	-0-	43	1	301	3	N	-0-					2
01	372	N	355	-0-	-17	-0-	45	1	310	3	N	-0-	1	1			1

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	11	1	272	3	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	10	1	266	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	11	1	279	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	547	-0-	-11	-0-	25	1	522	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	21	1	471	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	19	1	475	3	N	-0-					-0-
11	540	N	491	-0-	-49	-0-	18	1	473	3	N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	18	1	463	3	N	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	19	1	505	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	3	1	1			2
11	14B2 EXT		119	-0-	119	119	4	1	115	3	N	-0-	1	1			1
12	14B2 EXT		-0-	-0-	-0-	119					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	119					N	1	1	1			1

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	8	1	192	3	N	-0-					-0-
10	248	N	213	-0-	-35	-0-	8	1	205	3	N	-0-					-0-
11	210	N	194	-0-	-16	-0-	7	1	187	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	7	1	187	3	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	7	1	183	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	805	-0-	-1	-0-	51	1	754	2	Y	-0-					-0-
09	780	N	764	-0-	-16	-0-	43	1	721	2	Y	-0-					-0-
10	806	N	794	-0-	-12	-0-	43	1	751	2	Y	-0-					-0-
11	780	N	763	-0-	-17	-0-	41	1	722	2	Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	40	1	729	2	Y	-0-					-0-
01	806	N	756	-0-	-50	-0-	40	1	716	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	60	1	321	3	N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	40	1	323	3	N	-0-					-0-
10	372	N	365	-0-	-7	-0-	39	1	326	3	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	37	1	319	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	31	1	326	3	N	-0-					-0-
01	372	N	364	-0-	-8	-0-	36	1	328	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	820	-0-	-17	-0-	37	1	783	3	N	-0-					-0-
09	810	N	789	-0-	-21	-0-	33	1	756	3	N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	31	1	778	3	N	-0-					-0-
11	780	N	740	-0-	-40	-0-	28	1	712	3	N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	30	1	765	3	N	-0-					-0-
01	806	N	739	-0-	-67	-0-	27	1	712	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	529	-0-	-60	-0-	33	1	496	2	Y	-0-					-0-
09	570	N	480	-0-	-90	-0-	27	1	453	2	Y	-0-					-0-
10	589	N	489	-0-	-100	-0-	27	1	462	2	Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	29	1	514	2	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	29	1	535	2	Y	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	30	1	530	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	20	1	273	3	Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	27	1	258	3	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	18	1	262	3	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	18	1	260	3	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	19	1	275	3	Y	-0-					-0-
01	279	N	278	-0-	-1	-0-	17	1	261	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	780	N	712	-0-	-68	-0-	712	2			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
09	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
11	1320	N	1135	-0-	-185	-0-	1135	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	1209	N	787	-0-	-422	-0-	787	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17	-0-	30	1	449	2	Y	-0-					-0-
09	480	N	456	-0-	-24	-0-	26	1	430	2	Y	-0-					-0-
10	496	N	478	-0-	-18	-0-	26	1	452	2	Y	-0-					-0-
11	450	N	448	-0-	-2	-0-	24	1	424	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	24	1	439	2	Y	-0-					-0-
01	465	N	457	-0-	-8	-0-	24	1	433	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	864	-0-	-97	-0-	54	1	810	2	Y	-0-					19
09	1086	N	1086	-0-	-0-	-0-	61	1	1025	2	Y	-0-					19
10	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	Y	-0-					19
11	1025	N	1025	-0-	-0-	-0-	55	1	970	2	Y	-0-					19
12	1030	N	1030	-0-	-0-	-0-	53	1	976	2	Y	1					20
							1	9									
01	1116	N	1028	-0-	-88	-0-	55	1	972	2	Y	1					21
							1	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

08	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

08	372	N	363	-0-	-9	-0-	57	1	306	3	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	41	1	344	3	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	38	1	334	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	33	1	339	3	N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	46	1	419	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

08	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
01	62	N	36	-0-	-26	-0-	2	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	4	1	64	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	48	1	649	3	Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	61	1	595	3	Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	44	1	625	3	Y	-0-					-0-
11	660	N	461	-0-	-199	-0-	30	1	431	3	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	38	1	543	3	Y	-0-					-0-
01	682	N	571	-0-	-111	-0-	35	1	536	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	10	1	142	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-
10	186	N	147	-0-	-39	-0-	10	1	137	3	Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	9	1	127	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
01	155	N	132	-0-	-23	-0-	8	1	124	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	26	1	383	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	23	1	376	2	Y	-0-					-0-
10	418	N	418	-0-	-0-	-0-	23	1	395	2	Y	-0-					-0-
11	390	N	178	-0-	-212	-0-	10	1	168	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	357	-0-	-46	-0-	39	1	318	3	N	-0-					16
09	390	N	344	-0-	-46	-0-	37	1	303	3	N	4	1	8			19
							4	9									
10	372	N	371	-0-	-1	-0-	42	1	326	3	N	3					22
							3	9									
11	360	N	257	-0-	-103	-0-	28	1	229	3	N	-0-					22
12	288	N	288	-0-	-0-	-0-	34	1	254	3	N	-0-					22
01	372	N	264	-0-	-108	-0-	33	1	231	3	N	-0-					22

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-			-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-			-0-
10	31	N	18	-0-	-13	-0-	3	1	15	3	Y	-0-			-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

08	93	N	75	-0-	-18	-0-	7	1	68	3	Y	-0-			-0-
09	90	N	70	-0-	-20	-0-	7	1	63	3	Y	-0-			-0-
10	93	N	79	-0-	-14	-0-	12	1	67	3	Y	-0-			-0-
11	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-			-0-
12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-			-0-
01	93	N	82	-0-	-11	-0-	8	1	74	3	Y	-0-			-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

08	442	N	442	-0-	-0-	-0-	44	1	398	3	Y	-0-			-0-
09	450	N	419	-0-	-31	-0-	40	1	379	3	Y	-0-			-0-
10	434	N	420	-0-	-14	-0-	65	1	355	3	Y	-0-			-0-
11	420	N	344	-0-	-76	-0-	34	1	310	3	Y	-0-			-0-
12	447	N	447	-0-	-0-	-0-	38	1	409	3	Y	-0-			-0-
*01	464	N	464	-0-	-0-	-0-	45	1	419	3	Y	-0-			-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

08	248	N	237	-0-	-11	-0-	15	1	222	2	Y	-0-			-0-
09	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-			-0-
10	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-			-0-
11	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-			-0-
12	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-			-0-
*01	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-			-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

08	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-			-0-
09	90	N	85	-0-	-5	-0-	8	1	77	3	Y	-0-			-0-
10	93	N	88	-0-	-5	-0-	14	1	74	3	Y	-0-			-0-
11	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-			-0-
12	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-			-0-
01	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-			-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

08	310	N	222	-0-	-88	-0-	10	1	212	3	N	-0-			-0-
09	300	N	213	-0-	-87	-0-	9	1	204	3	N	-0-			-0-
10	248	N	236	-0-	-12	-0-	9	1	227	3	N	-0-			-0-
11	415	N	415	-0-	-0-	-0-	15	1	399	3	N	1			1
							1	9							
12	425	N	425	-0-	-0-	-0-	16	1	409	3	N	-0-			1
*01	325	N	325	-0-	-0-	-0-	12	1	313	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	13	1	170	3	Y	-0-					-0-
09	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
11	180	N	165	-0-	-15	-0-	11	1	154	3	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
01	186	N	148	-0-	-38	-0-	9	1	139	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	4	1	36	3	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	149	1	475	3	Y	-0-					7
09	540	N	496	-0-	-44	-0-	45	1	451	3	Y	-0-					7
10	620	N	494	-0-	-126	-0-	37	1	457	3	Y	-0-					7
11	600	N	541	-0-	-59	-0-	130	1	411	3	Y	-0-					7
12	504	N	504	-0-	-0-	-0-	134	1	370	3	Y	-0-					7
01	496	N	428	-0-	-68	-0-	127	1	301	3	Y	-0-					7

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
01	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-			-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-			-0-
10	43	N	43	-0-	-0-	-0-	7	1	36	3	Y	-0-			-0-
11	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-			-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-			-0-
*01	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-			-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	18	1	165	3	Y	-0-			2
09	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-			2
10	155	N	108	-0-	-47	-0-	17	1	91	3	Y	-0-			2
11	180	N	111	-0-	-69	-0-	11	1	100	3	Y	-0-			2
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-			2
01	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-			2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-			-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
10	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-			-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-			-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
*01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-			1
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-			1
10	310	N	297	-0-	-13	-0-	11	1	286	3	N	-0-			1
11	300	N	278	-0-	-22	-0-	10	1	268	3	N	-0-			1
12	290	N	290	-0-	-0-	-0-	11	1	279	3	N	-0-			1
01	310	N	290	-0-	-20	-0-	11	1	279	3	N	-0-			1

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-			-0-
09	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-			-0-
10	248	N	156	-0-	-92	-0-	12	1	144	3	Y	-0-			-0-
11	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-			-0-
12	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-			-0-
01	155	N	101	-0-	-54	-0-	8	1	93	3	Y	-0-			-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	27	1	565	3	N	-0-			-0-
09	600	N	556	-0-	-44	-0-	23	1	533	3	N	-0-			-0-
10	561	N	561	-0-	-0-	-0-	22	1	539	3	N	-0-			-0-
11	570	N	553	-0-	-17	-0-	21	1	532	3	N	-0-			-0-
12	541	N	541	-0-	-0-	-0-	20	1	521	3	N	-0-			-0-
01	558	N	544	-0-	-14	-0-	20	1	524	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	68	1	364	3	N	1	1	1			3
							1	9									
09	420	N	411	-0-	-9	-0-	45	1	365	3	N	1	1	1			3
							1	9									
10	403	N	403	-0-	-0-	-0-	43	1	359	3	N	1	1	1			3
							1	9									
11	420	N	387	-0-	-33	-0-	40	1	346	3	N	1	1	1			3
							1	9									
12	375	N	375	-0-	-0-	-0-	33	1	342	3	N	-0-					3
01	403	N	391	-0-	-12	-0-	39	1	351	3	N	1	1	1			3
							1	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	16	1	222	3	Y	-0-					-0-
09	240	N	226	-0-	-14	-0-	21	1	205	3	Y	-0-					-0-
10	248	N	233	-0-	-15	-0-	15	1	218	3	Y	-0-					-0-
11	240	N	220	-0-	-20	-0-	14	1	206	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	15	1	210	3	Y	-0-					-0-
01	248	N	219	-0-	-29	-0-	14	1	205	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					1
09	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					1
10	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					1
11	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					1
12	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					1
*01	79	N	79	-0-	-0-	-0-	10	1	69	3	N	-0-					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	30	1	330	3	N	-0-					1
09	339	N	339	-0-	-0-	-0-	31	1	308	3	N	-0-					1
10	385	N	385	-0-	-0-	-0-	34	1	351	3	N	-0-					1
11	360	N	339	-0-	-21	-0-	26	1	313	3	N	-0-					1
12	371	N	371	-0-	-0-	-0-	29	1	342	3	N	-0-					1
*01	374	N	374	-0-	-0-	-0-	28	1	346	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	19	1	258	3	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	32	1	306	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					-0-
11	180	N	144	-0-	-36	-0-	9	1	135	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	15	1	223	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	832	-0-	-67	-0-	57	1	775	3	Y	-0-					-0-
09	782	N	782	-0-	-0-	-0-	73	1	709	3	Y	-0-					-0-
10	679	N	679	-0-	-0-	-0-	44	1	635	3	Y	-0-					-0-
11	810	N	700	-0-	-110	-0-	45	1	655	3	Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	45	1	645	3	Y	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	44	1	669	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	378	-0-	-211	-0-	26	1	352	3	Y	-0-					-0-
09	540	N	393	-0-	-147	-0-	37	1	356	3	Y	-0-					-0-
10	590	N	590	-0-	-0-	-0-	39	1	551	3	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	27	1	393	3	Y	-0-					-0-
01	589	N	551	-0-	-38	-0-	34	1	517	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	21	1	288	3	Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	27	1	263	3	Y	-0-					-0-
10	310	N	309	-0-	-1	-0-	20	1	289	3	Y	-0-					-0-
11	300	N	252	-0-	-48	-0-	16	1	236	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	8	1	74	3	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	15	1	162	3	Y	-0-					-0-
09	180	N	167	-0-	-13	-0-	15	1	152	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	13	1	156	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	12	1	151	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	700	-0-	-13	-0-	70	1	630	3	N	-0-					1
09	690	N	663	-0-	-27	-0-	60	1	602	3	N	1	1	1			1
							1	9									
10	713	N	680	-0-	-33	-0-	43	1	637	3	N	-0-					1
11	690	N	640	-0-	-50	-0-	41	1	599	3	N	-0-					1
12	647	N	647	-0-	-0-	-0-	41	1	606	3	N	-0-					1
01	682	N	617	-0-	-65	-0-	32	1	585	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

08	434	N	425	-0-	-9	-0-	24	1	401	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	47	1	390	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	23	1	370	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

08	992	N	897	-0-	-95	-0-	92	1	805	3	N	-0-					5
09	960	N	956	-0-	-4	-0-	101	1	854	3	N	1					6
							1	9									
10	961	N	905	-0-	-56	-0-	109	1	796	3	N	-0-					6
11	891	N	891	-0-	-0-	-0-	110	1	781	3	N	-0-	3	1			3
12	931	N	931	-0-	-0-	-0-	117	1	813	3	N	1					4
							1	9									
*01	921	N	921	-0-	-0-	-0-	117	1	804	3	N	-0-	2	1			2

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
11	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					1
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	1	1			-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

08	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

08	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	7	1	166	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-
11	180	N	167	-0-	-13	-0-	6	1	161	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	7	1	171	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	34	1	511	2	Y	-0-					1
09	540	N	485	-0-	-55	-0-	27	1	458	2	Y	-0-					1
10	578	N	578	-0-	-0-	-0-	32	1	546	2	Y	-0-					1
11	540	N	521	-0-	-19	-0-	28	1	493	2	Y	-0-					1
12	537	N	537	-0-	-0-	-0-	28	1	509	2	Y	-0-					1
01	589	N	530	-0-	-59	-0-	28	1	502	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	19	1	275	2	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	15	1	270	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					3
09	540	N	522	-0-	-18	-0-	22	1	500	3	N	-0-					3
10	552	N	552	-0-	-0-	-0-	21	1	531	3	N	-0-	1	1			2
11	540	N	514	-0-	-26	-0-	19	1	495	3	N	-0-	1	1			1
12	525	N	525	-0-	-0-	-0-	20	1	505	3	N	-0-					1
01	558	N	535	-0-	-23	-0-	20	1	514	3	N	1	1	1			1
							1	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1
09	120	N	117	-0-	-3	-0-	13	1	103	3	N	1					2
							1	9									
10	124	N	63	-0-	-61	-0-	7	1	56	3	N	-0-					2
11	120	N	12	-0-	-108	-0-	1	1	11	3	N	-0-					2
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					2
01	62	N	31	-0-	-31	-0-	4	1	27	3	N	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13	-0-	53	1	430	3	N	-0-					1
09	432	N	432	-0-	-0-	-0-	47	1	385	3	N	-0-					1
10	465	N	290	-0-	-175	-0-	33	1	256	3	N	1					2
							1	9									
11	480	N	392	-0-	-88	-0-	43	1	349	3	N	-0-					2
12	583	N	583	-0-	-0-	-0-	70	1	513	3	N	-0-					2
*01	531	N	531	-0-	-0-	-0-	66	1	465	3	N	-0-					2

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

08	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	28	1	363	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	42	1	440	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

08	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
01	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

08	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

08	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	16	1	211	3	N	-0-					-0-
10	217	N	188	-0-	-29	-0-	13	1	175	3	N	-0-					-0-
11	240	N	150	-0-	-90	-0-	10	1	140	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	22	1	225	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

08	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	93	N	45	-0-	-48	-0-	4	1	41	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

08	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-					1
09	420	N	405	-0-	-15	-0-	17	1	388	3	N	-0-					1
10	434	N	415	-0-	-19	-0-	16	1	399	3	N	-0-					1
11	420	N	400	-0-	-20	-0-	15	1	385	3	N	-0-					1
12	422	N	422	-0-	-0-	-0-	16	1	406	3	N	-0-					1
*01	413	N	413	-0-	-0-	-0-	15	1	398	3	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

08	713	N	665	-0-	-48	-0-	30	1	635	3	N	-0-					1
09	690	N	639	-0-	-51	-0-	27	1	612	3	N	-0-					1
10	781	N	781	-0-	-0-	-0-	30	1	751	3	N	-0-					1
11	785	N	785	-0-	-0-	-0-	29	1	756	3	N	-0-					1
12	799	N	799	-0-	-0-	-0-	30	1	769	3	N	-0-					1
*01	796	N	796	-0-	-0-	-0-	30	1	766	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	93	-0-	-93	-0-	4	1	89	3	N	-0-					-0-
09	150	N	101	-0-	-49	-0-	4	1	97	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	5	1	123	3	N	1					1
							1	9									
11	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					1
12	161	N	161	-0-	-0-	-0-	6	1	155	3	N	-0-					1
*01	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0-	-0-	72	1	1526	3	N	-0-					2
09	1469	N	1469	-0-	-0-	-0-	61	1	1408	3	N	-0-					2
10	1491	N	1491	-0-	-0-	-0-	57	1	1434	3	N	-0-					2
11	1441	N	1441	-0-	-0-	-0-	54	1	1387	3	N	-0-					2
12	1577	N	1577	-0-	-0-	-0-	60	1	1517	3	N	-0-					2
*01	1642	N	1642	-0-	-0-	-0-	61	1	1581	3	N	-0-					2

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					1
09	240	N	226	-0-	-14	-0-	9	1	217	3	N	-0-					1
10	248	N	233	-0-	-15	-0-	9	1	224	3	N	-0-					1
11	240	N	220	-0-	-20	-0-	8	1	212	3	N	-0-					1
*12	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					1
01	248	N	230	-0-	-18	-0-	9	1	221	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	939	-0-	-53	-0-	42	1	897	3	N	-0-					-0-
09	930	N	898	-0-	-32	-0-	37	1	861	3	N	-0-					-0-
10	961	N	924	-0-	-37	-0-	36	1	888	3	N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	34	1	887	3	N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	36	1	911	3	N	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	35	1	901	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	762	-0-	-13	-0-	34	1	728	3	N	-0-					-0-
09	750	N	733	-0-	-17	-0-	31	1	702	3	N	-0-					-0-
10	775	N	750	-0-	-25	-0-	29	1	721	3	N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	28	1	723	3	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	29	1	728	3	N	-0-					-0-
*01	767	N	767	-0-	-0-	-0-	28	1	739	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	23	1	525	3	N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	22	1	548	3	N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	20	1	525	3	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	21	1	542	3	N	-0-					-0-
*01	572	N	572	-0-	-0-	-0-	21	1	551	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					1
09	480	N	428	-0-	-52	-0-	18	1	410	3	N	-0-					1
10	465	N	378	-0-	-87	-0-	15	1	363	3	N	-0-					1
11	450	N	371	-0-	-79	-0-	14	1	357	3	N	-0-					1
12	431	N	431	-0-	-0-	-0-	16	1	415	3	N	-0-					1
*01	445	N	445	-0-	-0-	-0-	17	1	428	3	N	-0-					1

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	301	-0-	-40	-0-	19	1	282	3	N	-0-	1	1			-0-
09	330	N	295	-0-	-35	-0-	21	1	274	3	N	-0-					-0-
10	341	N	282	-0-	-59	-0-	22	1	260	3	N	-0-					-0-
11	300	N	259	-0-	-41	-0-	19	1	239	3	N	1					1
							1	9									
12	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					1
*01	335	N	335	-0-	-0-	-0-	26	1	309	3	N	-0-	1	1			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	9	1	229	3	N	5					5
							6	9									
01	248	N	239	-0-	-9	-0-	9	1	224	3	N	5	4	1			6
							6	9									

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	6	1	166	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					-0-
01	186	N	179	-0-	-7	-0-	7	1	172	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	12	1	79	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	55	1	185	3	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	35	1	154	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	11	1	72	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
01	186	N	55	-0-	-131	-0-	7	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	617	-0-	-34	-0-	28	1	589	3	N	-0-					2
09	630	N	590	-0-	-40	-0-	25	1	565	3	N	-0-					2
10	620	N	611	-0-	-9	-0-	23	1	584	3	N	4	2	1			4
							4	9									
11	600	N	582	-0-	-18	-0-	22	1	558	3	N	2	3	1			3
							2	9									
12	597	N	597	-0-	-0-	-0-	23	1	573	3	N	1					4
							1	9									
01	620	N	607	-0-	-13	-0-	22	1	582	3	N	3	2	1			5
							3	9									

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
09	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-					-0-
10	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	5	1	124	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	5	1	122	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	519	-0-	-39	-0-	34	1	485	3	N	-0-					3
09	557	N	557	-0-	-0-	-0-	40	1	517	3	N	-0-					3
10	592	N	592	-0-	-0-	-0-	42	1	550	3	N	-0-					3
11	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					3
12	583	N	583	-0-	-0-	-0-	37	1	546	3	N	-0-	2	1			1
01	589	N	548	-0-	-41	-0-	48	1	500	3	N	-0-					1

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	16	1	106	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	29	1	98	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	23	1	100	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	14	1	91	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	13	1	84	3	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	14	1	95	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	68	1	574	3	Y	-0-					-0-
09	540	N	479	-0-	-61	-0-	40	1	439	3	Y	-0-					-0-
10	651	N	205	-0-	-446	-0-	24	1	181	3	Y	-0-					-0-
11	630	N	381	-0-	-249	-0-	32	1	349	3	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	33	1	323	3	Y	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	34	1	319	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	31	1	208	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	58	1	195	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	54	1	234	3	N	-0-					-0-
11	240	N	221	-0-	-19	-0-	29	1	192	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	23	1	150	3	N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	7	1	81	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	11	1	81	3	Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	391	-0-	-74	-0-	18	1	373	3	N	-0-					3
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					3
10	465	N	439	-0-	-26	-0-	17	1	421	3	N	1					4
							1	9									
11	423	N	423	-0-	-0-	-0-	16	1	407	3	N	-0-					4
12	477	N	477	-0-	-0-	-0-	18	1	459	3	N	-0-					4
01	434	N	420	-0-	-14	-0-	16	1	404	3	N	-0-					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	3					4
11	T. A.		-0-	-0-	-0-	-0-					Y	1	4	1			1
12	T. A.		-0-	-0-	-0-	-0-					Y	1					2
01	T. A.		4	-0-	4	4	2	3	2	9	Y	2	3	1			1

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	T. A.		7	-0-	7	7	1	1	6	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
09	7	N	-0-	-0-	-7	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		1	-0-	1	2	1	3		Y	-0-			1
09	T. A.		-0-	-0-	-0-	2				Y	-0-			1
10	2	X	-0-	-0-	-2	-0-				Y	-0-			1
11	1	N	-0-	-0-	-1	-0-				Y	-0-			1
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			1
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-			1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	1			5
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			5
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			5
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-	3 1		2
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			2
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			2

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	24	1	208 3	N	-0-			3
09	218	N	218	-0-	-0-	-0-	23	1	195 3	N	-0-			3
10	186	N	183	-0-	-3	-0-	22	1	160 3	N	1			4
							1	9						
11	180	N	175	-0-	-5	-0-	22	1	153 3	N	-0-	2 1		2
12	140	N	140	-0-	-0-	-0-	18	1	122 3	N	-0-			2
01	186	N	60	-0-	-126	-0-	8	1	52 3	N	-0-	1 1		1

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	81	1	712 3	N	-0-			4
09	423	N	423	-0-	-0-	-0-	45	1	378 3	N	-0-			4
10	341	N	202	-0-	-139	-0-	24	1	178 3	N	-0-			4
11	570	N	189	-0-	-381	-0-	23	1	166 3	N	-0-	2 1		2
12	207	N	207	-0-	-0-	-0-	26	1	180 3	N	1			3
							1	9						
*01	364	N	364	-0-	-0-	-0-	46	1	318 3	N	-0-	1 1		2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16	-0-	14	1	404	3	Y	-0-					18
09	450	N	350	-0-	-100	-0-	12	1	337	3	Y	1					19
							1	9									
10	434	N	348	-0-	-86	-0-	14	1	334	3	Y	-0-					19
11	390	N	349	-0-	-41	-0-	12	1	336	3	Y	1	12	1			8
							1	9									
12	337	N	337	-0-	-0-	-0-	12	1	325	3	Y	-0-					8
*01	361	N	361	-0-	-0-	-0-	19	1	340	3	Y	2					10
							2	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
09	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
10	155	N	132	-0-	-23	-0-	5	1	127	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	5	1	122	3	N	3	1	1			2
							3	9									
12	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					2
*01	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					1
09	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					1
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					1
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					1

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					4
09	60	N	-0-	-0-	-60	-0-					Y	-0-					4
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					4
11	60	N	-0-	-0-	-60	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		23	-0-	23	23	23	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	17	1	247	2	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	14	1	228	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	14	1	237	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	304	-0-	-99	-0-	31	1	273	3	N	-0-					3
09	360	N	312	-0-	-48	-0-	33	1	279	3	N	-0-					3
10	341	N	266	-0-	-75	-0-	32	1	234	3	N	-0-					3
11	300	N	242	-0-	-58	-0-	30	1	212	3	N	-0-	1	1			2
12	247	N	247	-0-	-0-	-0-	31	1	216	3	N	-0-					2
01	279	N	233	-0-	-46	-0-	30	1	203	3	N	-0-	1	1			1

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	21	1	126	3	Y	83	14	8			166
							91	9									
09	214	N	214	-0-	-0-	-0-	15	1	127	3	Y	65					231
							72	9									
10	181	N	181	-0-	-0-	-0-	19	1	132	3	Y	27	16	1			242
							30	9									
11	246	N	246	-0-	-0-	-0-	22	1	78	3	Y	133	169	1			206
							146	9									
12	184	N	184	-0-	-0-	-0-	30	1	110	3	Y	40	8	1			238
							44	9									
01	155	N	150	-0-	-5	-0-	17	1	129	3	Y	4	171	1	7	7	71
							4	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	319	-0-	-53	-0-	22	1	297	3	Y	-0-					-0-
09	330	N	317	-0-	-13	-0-	30	1	287	3	Y	-0-					-0-
10	372	N	311	-0-	-61	-0-	20	1	291	3	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	31	1	454	3	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	35	1	501	3	Y	-0-					-0-
01	310	N	162	-0-	-148	-0-	10	1	152	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-	-15	-0-	37	1	506	3	Y	-0-					-0-
09	480	N	304	-0-	-176	-0-	28	1	276	3	Y	-0-					-0-
10	589	N	408	-0-	-181	-0-	27	1	381	3	Y	-0-					-0-
11	540	N	522	-0-	-18	-0-	34	1	488	3	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	43	1	623	3	Y	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	39	1	589	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
09	120	N	94	-0-	-26	-0-	7	1	87	3	N	-0-					1
10	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					1
11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					1
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-	1	1			-0-
01	186	N	158	-0-	-28	-0-	14	1	144	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					2
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					2
10	465	N	328	-0-	-137	-0-	328	3			Y	-0-					2
11	480	N	157	-0-	-323	-0-	157	3			Y	-0-					2
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					2
01	341	N	123	-0-	-218	-0-	123	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					3
09	360	N	357	-0-	-3	-0-	357	3			Y	-0-					3
10	372	N	335	-0-	-37	-0-	335	3			Y	-0-					3
11	390	N	353	-0-	-37	-0-	353	3			Y	-0-					3
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					3
*01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					1
09	240	N	221	-0-	-19	-0-	221	3			Y	-0-					1
10	217	N	101	-0-	-116	-0-	101	3			Y	-0-					1
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					1
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
*01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	X	386	-0-	-1028	-0-	386	3			Y	-0-					8
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					8
10	496	N	444	-0-	-52	-0-	444	3			Y	-0-					8
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					8
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					8
01	434	N	407	-0-	-27	-0-	407	3			Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	929	-0-	-63	-0-	66	1	863	3	N	-0-					-0-
09	900	N	788	-0-	-112	-0-	51	1	737	3	N	-0-					-0-
10	961	N	795	-0-	-166	-0-	52	1	743	3	N	-0-					-0-
11	900	N	778	-0-	-122	-0-	50	1	728	3	N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	55	1	806	3	N	-0-					-0-
01	806	N	767	-0-	-39	-0-	46	1	721	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	575	-0-	-200	-0-	41	1	534	3	N	-0-					-0-
09	750	N	533	-0-	-217	-0-	35	1	498	3	N	-0-					-0-
10	806	N	704	-0-	-102	-0-	46	1	658	3	N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	49	1	708	3	N	-0-					-0-
*01	744	N	744	-0-	-0-	-0-	44	1	700	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	337	-0-	-66	-0-	24	1	313	3	N	-0-					1
09	349	N	349	-0-	-0-	-0-	23	1	326	3	N	-0-					1
10	465	N	412	-0-	-53	-0-	27	1	385	3	N	-0-					1
11	404	N	404	-0-	-0-	-0-	26	1	377	3	N	1					2
							1	9									
12	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-	1	1			1
01	403	N	304	-0-	-99	-0-	18	1	285	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-	-0-	-0-	90	1	1176	3	N	-0-					1
09	1284	N	1284	-0-	-0-	-0-	83	1	1201	3	N	-0-					1
10	1319	N	1319	-0-	-0-	-0-	86	1	1233	3	N	-0-	1	1			-0-
11	1403	N	1403	-0-	-0-	-0-	90	1	1313	3	N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	89	1	1295	3	N	-0-					-0-
01	1333	N	1332	-0-	-1	-0-	79	1	1253	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	-0-	65	1	842	3	N	-0-					1
09	1050	N	915	-0-	-135	-0-	59	1	856	3	N	-0-					1
10	1023	N	833	-0-	-190	-0-	54	1	779	3	N	-0-					1
11	1044	N	1044	-0-	-0-	-0-	67	1	977	3	N	-0-					1
*12	933	N	933	-0-	-0-	-0-	60	1	873	3	N	-0-					1
*01	936	N	936	-0-	-0-	-0-	56	1	880	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	596	-0-	-117	-0-	50	1	545	3	Y	1					15
							1	9									
09	690	N	490	-0-	-200	-0-	45	1	445	3	Y	-0-					15
10	651	N	403	-0-	-248	-0-	36	1	367	3	Y	-0-	1	1			14
11	570	N	418	-0-	-152	-0-	32	1	386	3	Y	-0-					14
12	696	N	696	-0-	-0-	-0-	54	1	642	3	Y	-0-					14
*01	642	N	642	-0-	-0-	-0-	48	1	594	3	Y	-0-					14

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					1
10	93	N	86	-0-	-7	-0-	86	3			Y	-0-					1
11	90	N	80	-0-	-10	-0-	80	3			Y	-0-					1
12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
01	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					3
09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					3
10	279	N	244	-0-	-35	-0-	244	3			Y	-0-					3
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					3
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					3
01	248	N	178	-0-	-70	-0-	178	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

08	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	18	1	243	3	N	-0-					-0-
11	270	N	239	-0-	-31	-0-	16	1	223	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
01	248	N	100	-0-	-148	-0-	9	1	91	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

08	1147	N	988	-0-	-159	-0-	70	1	915	3	N	3	8	1	1	8	36
							3	9									
09	1050	N	904	-0-	-146	-0-	59	1	845	3	N	-0-					36
10	1209	N	947	-0-	-262	-0-	62	1	885	3	N	-0-	21	1			15
11	960	N	855	-0-	-105	-0-	55	1	800	3	N	-0-	6	1			9
12	1023	N	1023	-0-	-0-	-0-	66	1	957	3	N	-0-	1	1			8
*01	974	N	974	-0-	-0-	-0-	58	1	916	3	N	-0-					8

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

08	651	N	575	-0-	-76	-0-	41	1	534	3	N	-0-					1
09	720	N	559	-0-	-161	-0-	36	1	523	3	N	-0-					1
10	713	N	382	-0-	-331	-0-	25	1	357	3	N	-0-					1
11	742	N	742	-0-	-0-	-0-	48	1	693	3	N	1					2
							1	9									
12	816	N	816	-0-	-0-	-0-	52	1	764	3	N	-0-	1	1			1
*01	655	N	655	-0-	-0-	-0-	39	1	615	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	132	-0-	-54	-0-	6	1	126	3	N	-0-			1
09	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-			1
10	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-			1
11	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-			1
12	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-			1
*01	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-			1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			2
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			2
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			2
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			2
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			2
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-			4
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-			4
10	124	N	82	-0-	-42	-0-	82	3			Y	-0-			4
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-			4
12	103	N	103	-0-	-0-	-0-	103	3			Y	-0-			4
*01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-			4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

08	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-			-0-
09	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-			-0-
10	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-			-0-
11	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-			-0-
12	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-			-0-
*01	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-			-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-			-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
01	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

08	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-			2
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-			2
10	310	N	285	-0-	-25	-0-	11	1	274	3	N	-0-			2
11	300	N	280	-0-	-20	-0-	10	1	270	3	N	-0-			2
12	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-			2
01	279	N	275	-0-	-4	-0-	10	1	265	3	N	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					1
09	120	N	104	-0-	-16	-0-	11	1	93	3	N	-0-					1
10	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					1
11	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					1
12	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					1
*01	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	424	-0-	-41	-0-	19	1	405	3	N	-0-					1
09	450	N	413	-0-	-37	-0-	17	1	396	3	N	-0-					1
10	434	N	425	-0-	-9	-0-	16	1	409	3	N	-0-					1
11	420	N	410	-0-	-10	-0-	15	1	395	3	N	-0-					1
12	431	N	431	-0-	-0-	-0-	16	1	415	3	N	-0-					1
01	434	N	431	-0-	-3	-0-	16	1	415	3	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
09	450	N	438	-0-	-12	-0-	438	3			Y	-0-					4
10	465	N	445	-0-	-20	-0-	445	3			Y	-0-					4
11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					4
12	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					4
*01	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	620	-0-	-31	-0-	87	1	533	3	Y	-0-					-0-
09	600	N	568	-0-	-32	-0-	58	1	510	3	Y	-0-					-0-
10	620	N	574	-0-	-46	-0-	71	1	503	3	Y	-0-					-0-
11	600	N	537	-0-	-63	-0-	116	1	421	3	Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	119	1	438	3	Y	-0-					-0-
01	589	N	559	-0-	-30	-0-	67	1	492	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	78	1	1125	3	N	-0-					2
09	1080	N	975	-0-	-105	-0-	69	1	906	3	N	-0-					2
10	1225	N	1225	-0-	-0-	-0-	86	1	1139	3	N	-0-					2
11	1140	N	1026	-0-	-114	-0-	67	1	959	3	N	-0-					2
12	1113	N	1113	-0-	-0-	-0-	71	1	1042	3	N	-0-	2	1			-0-
01	1178	N	1055	-0-	-123	-0-	92	1	963	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	407	-0-	-58	-0-	18	1	389	3	N	-0-					-0-
09	390	N	350	-0-	-40	-0-	15	1	335	3	N	-0-					-0-
10	434	N	349	-0-	-85	-0-	13	1	336	3	N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	15	1	388	3	N	1					1
							1	9									
12	422	N	422	-0-	-0-	-0-	16	1	406	3	N	-0-					1
*01	434	N	434	-0-	-0-	-0-	16	1	418	3	N	-0-					1

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	28	1	301	3	Y	-0-					-0-
09	300	N	288	-0-	-12	-0-	26	1	262	3	Y	-0-					-0-
10	310	N	250	-0-	-60	-0-	22	1	228	3	Y	-0-					-0-
11	330	N	306	-0-	-24	-0-	24	1	282	3	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	218	-0-	-30	-0-	14	1	204	3	N	-0-	2	1			-0-
09	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	17	1	208	3	N	1					1
							1	9									
11	210	N	210	-0-	-0-	-0-	15	1	194	3	N	1					2
							1	9									
12	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					2
*01	230	N	230	-0-	-0-	-0-	18	1	211	3	N	1	2	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	-0-	55	1	192	3	Y	-0-					-0-
09	210	N	180	-0-	-30	-0-	36	1	144	3	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	53	1	144	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	108	1	135	3	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	17	1	137	3	Y	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	111	1	135	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	13	1	184	3	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					-0-
11	270	N	238	-0-	-32	-0-	16	1	221	3	Y	1					1
							1	9									
12	255	N	255	-0-	-0-	-0-	17	1	238	3	Y	-0-	1	1			-0-
*01	250	N	250	-0-	-0-	-0-	17	1	232	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	4	1	103	3	N	2	1	1			1
							2	9									
12	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					1
01	124	N	112	-0-	-12	-0-	4	1	108	3	N	-0-					1

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1173	-0-	-36	-0-	53	1	1120	3	N	-0-					-0-
09	1170	N	1116	-0-	-54	-0-	47	1	1069	3	N	-0-					-0-
10	1178	N	1146	-0-	-32	-0-	44	1	1102	3	N	-0-					-0-
11	1140	N	1077	-0-	-63	-0-	40	1	1037	3	N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	42	1	1069	3	N	-0-					-0-
01	1147	N	1126	-0-	-21	-0-	42	1	1084	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	10	1	248	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	9	1	236	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	9	1	233	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	14	1	333	3	N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	12	1	296	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-					-0-
09	480	N	448	-0-	-32	-0-	19	1	429	3	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	17	1	420	3	N	-0-					-0-
11	420	N	413	-0-	-7	-0-	15	1	398	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	17	1	424	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	15	1	399	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	16	1	363	3	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	13	1	335	3	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	14	1	356	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
09	270	N	244	-0-	-26	-0-	10	1	234	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	12	1	299	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
09	270	N	242	-0-	-28	-0-	10	1	232	3	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	9	1	240	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	11	1	275	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	233	-0-	-108	-0-	15	1	218	3	N	-0-					1
09	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1
10	340	N	340	-0-	-0-	-0-	24	1	316	3	N	-0-					1
11	240	N	181	-0-	-59	-0-	12	1	168	3	N	1					2
							1	9									
12	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-	2	1			-0-
*01	387	N	387	-0-	-0-	-0-	34	1	353	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	27	1	357	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	38	1	399	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	29	1	282	3	Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	19	1	270	3	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	19	1	282	3	Y	-0-					-0-
01	310	N	293	-0-	-17	-0-	18	1	275	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	100	1	542	3	Y	71	46	1	12	8	100
							78	9									
09	720	N	589	-0-	-131	-0-	509	3	80	9	Y	73	86	1	15	8	72
10	775	N	515	-0-	-260	-0-	473	3	42	9	Y	38					110
11	690	N	433	-0-	-257	-0-	392	3	41	9	Y	37	97	1			50
12	430	N	430	-0-	-0-	-0-	375	3	55	9	Y	50	53	1			47
01	527	N	449	-0-	-78	-0-	1	1	401	3	Y	43	50	1			40
							47	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	9	1	167	3	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	10	1	173	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	463	-0-	-2	-0-	29	1	434	3	Y	-0-					-0-
09	450	N	438	-0-	-12	-0-	28	1	410	3	Y	-0-					-0-
10	465	N	460	-0-	-5	-0-	30	1	430	3	Y	-0-					-0-
11	450	N	430	-0-	-20	-0-	29	1	401	3	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	30	1	403	3	Y	-0-					-0-
01	465	N	428	-0-	-37	-0-	30	1	398	3	Y	-0-					-0-

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	47	1	635	3	Y	-0-					-0-
09	642	N	642	-0-	-0-	-0-	60	1	582	3	Y	-0-					-0-
10	651	N	615	-0-	-36	-0-	40	1	575	3	Y	-0-					-0-
11	660	N	411	-0-	-249	-0-	27	1	384	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	21	1	302	3	Y	-0-					-0-
01	620	N	599	-0-	-21	-0-	37	1	562	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	988	-0-	-35	-0-	62	1	926	3	Y	-0-					3
09	990	N	948	-0-	-42	-0-	61	1	886	3	Y	1					4
							1	9									
10	992	N	945	-0-	-47	-0-	62	1	882	3	Y	1					5
							1	9									
11	960	N	934	-0-	-26	-0-	62	1	869	3	Y	3					8
							3	9									
12	923	N	923	-0-	-0-	-0-	63	1	858	3	Y	2	6	1			4
							2	9									
01	930	N	928	-0-	-2	-0-	64	1	861	3	Y	3					7
							3	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

08	473	N	473	-0-	-0-	-0-	120	1	353	3	Y	-0-					-0-
09	390	N	337	-0-	-53	-0-	18	1	319	3	Y	-0-					-0-
10	465	N	313	-0-	-152	-0-	19	1	294	3	Y	-0-					-0-
11	450	N	364	-0-	-86	-0-	21	1	343	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					-0-
01	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

08	198	N	198	-0-	-0-	-0-	20	1	178	3	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	17	1	171	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

08	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	13	1	222	2	Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	13	1	243	2	Y	-0-					-0-
01	279	N	252	-0-	-27	-0-	13	1	239	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	504	-0-	-23	-0-	32	1	472	2	Y	-0-					-0-
09	510	N	470	-0-	-40	-0-	27	1	443	2	Y	-0-					-0-
10	496	N	488	-0-	-8	-0-	27	1	461	2	Y	-0-					-0-
11	480	N	477	-0-	-3	-0-	26	1	451	2	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	26	1	477	2	Y	-0-					-0-
01	496	N	495	-0-	-1	-0-	26	1	469	2	Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					1
09	30	N	-0-	-0-	-30	-0-					N	-0-					1
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	12	N	2	-0-	-10	-0-	2	3			N	-0-					1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	19	1	248	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	31	1	409	3	N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	28	1	402	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	35	1	366	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	14	1	249	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					-0-
11	270	N	255	-0-	-15	-0-	15	1	240	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
01	279	N	258	-0-	-21	-0-	15	1	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	466	-0-	-123	-0-	27	1	439	3	N	-0-			1
09	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-			1
10	499	N	499	-0-	-0-	-0-	54	1	445	3	N	-0-			1
11	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-			1
12	485	N	485	-0-	-0-	-0-	28	1	457	3	N	-0-			1
01	496	N	482	-0-	-14	-0-	29	1	453	3	N	-0-			1

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			N	-0-			-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-			-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-			-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-			-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-			-0-
09	360	N	344	-0-	-16	-0-	14	1	330	3	N	-0-			-0-
10	372	N	353	-0-	-19	-0-	14	1	339	3	N	-0-			-0-
11	360	N	340	-0-	-20	-0-	13	1	327	3	N	-0-			-0-
12	349	N	349	-0-	-0-	-0-	13	1	336	3	N	-0-			-0-
*01	350	N	350	-0-	-0-	-0-	13	1	337	3	N	-0-			-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
10	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
11	92	N	92	-0-	-0-	-0-	3	1	89	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
*01	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	664	-0-	-80	-0-	42	1	622	2	Y	-0-			-0-
09	690	N	652	-0-	-38	-0-	37	1	615	2	Y	-0-			-0-
10	744	N	634	-0-	-110	-0-	35	1	599	2	Y	-0-			-0-
11	630	N	622	-0-	-8	-0-	34	1	588	2	Y	-0-			-0-
12	629	N	629	-0-	-0-	-0-	33	1	596	2	Y	-0-			-0-
01	620	N	531	-0-	-89	-0-	28	1	503	2	Y	-0-			-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-			-0-
09	120	N	99	-0-	-21	-0-	9	1	90	3	Y	-0-			-0-
10	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-			-0-
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-			-0-
12	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-			-0-
*01	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	9	1	243	3	N	2	1	1			1
							2	9									
12	262	N	262	-0-	-0-	-0-	10	1	251	3	N	1					2
							1	9									
*01	260	N	260	-0-	-0-	-0-	10	1	249	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
10	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	136	-0-	-174	-0-	136	3			N	-0-					-0-
09	240	N	114	-0-	-126	-0-	114	3			N	-0-					-0-
10	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	40	1	536	3	Y	-0-					-0-
09	540	N	501	-0-	-39	-0-	47	1	454	3	Y	-0-					-0-
10	558	N	520	-0-	-38	-0-	34	1	486	3	Y	-0-					-0-
11	570	N	489	-0-	-81	-0-	32	1	457	3	Y	-0-					-0-
12	506	N	506	-0-	-0-	-0-	33	1	473	3	Y	-0-					-0-
01	527	N	489	-0-	-38	-0-	30	1	459	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	44	1	631	3	N	-0-					3
09	510	N	356	-0-	-154	-0-	25	1	331	3	N	-0-					3
10	569	N	569	-0-	-0-	-0-	40	1	529	3	N	-0-					3
11	510	N	416	-0-	-94	-0-	27	1	388	3	N	1					4
							1	9									
12	502	N	502	-0-	-0-	-0-	32	1	470	3	N	-0-	3	1			1
01	527	N	469	-0-	-58	-0-	41	1	428	3	N	-0-					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-
11	180	N	167	-0-	-13	-0-	11	1	156	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	18	1	186	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	511	-0-	-109	-0-	511	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
09	120	N	55	-0-	-65	-0-	5	1	50	3	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	18	-0-	-44	-0-	18	3			N	-0-			-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-			-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
01	11	N	9	-0-	-2	-0-	9	3			N	-0-			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-			-0-
09	240	N	187	-0-	-53	-0-	13	1	174	3	N	-0-			-0-
10	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-			-0-
11	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-			-0-
12	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-			-0-
01	248	N	237	-0-	-11	-0-	21	1	216	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-			-0-
10	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-			-0-
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-			-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-			-0-
01	93	N	62	-0-	-31	-0-	5	1	57	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	660	N	631	-0-	-29	-0-	631	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	37	1	161	3	N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	44	1	184	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	36	1	144	3	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	25	1	109	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	26	1	149	3	N	-0-					-0-
01	186	N	138	-0-	-48	-0-	22	1	116	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	42	1	151	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	121	1	175	3	N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	42	1	164	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	112	1	154	3	N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	145	1	184	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-
09	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	6	1	71	3	N	1					1
							1	9									
12	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					1
01	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-	1	1			-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

08	690	N	690	-0-	-0-	-0-	73	1	617	3	Y	-0-					1
09	690	N	660	-0-	-30	-0-	55	1	605	3	Y	-0-	1	1			-0-
10	713	N	686	-0-	-27	-0-	82	1	604	3	Y	-0-					-0-
11	660	N	626	-0-	-34	-0-	53	1	573	3	Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	60	1	588	3	Y	-0-					-0-
01	682	N	649	-0-	-33	-0-	62	1	587	3	Y	-0-					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

08	403	N	385	-0-	-18	-0-	17	1	368	3	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	16	1	374	3	N	-0-					-0-
10	403	N	384	-0-	-19	-0-	15	1	368	3	N	1					1
							1	9									
11	375	N	375	-0-	-0-	-0-	14	1	361	3	N	-0-					1
12	383	N	383	-0-	-0-	-0-	14	1	369	3	N	-0-					1
*01	381	N	381	-0-	-0-	-0-	14	1	367	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					1
09	390	N	358	-0-	-32	-0-	15	1	343	3	N	-0-					1
10	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					1
11	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					1
12	408	N	408	-0-	-0-	-0-	15	1	393	3	N	-0-					1
*01	413	N	413	-0-	-0-	-0-	15	1	398	3	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					1
09	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					1
10	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					1
11	390	N	375	-0-	-15	-0-	14	1	361	3	N	-0-					1
12	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					1
*01	390	N	390	-0-	-0-	-0-	14	1	376	3	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	423	-0-	-73	-0-	45	1	378	3	Y	-0-					-0-
09	480	N	449	-0-	-31	-0-	38	1	411	3	Y	-0-					-0-
10	496	N	460	-0-	-36	-0-	55	1	405	3	Y	-0-					-0-
11	420	N	382	-0-	-38	-0-	32	1	350	3	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	41	1	405	3	Y	-0-					-0-
01	465	N	441	-0-	-24	-0-	42	1	397	3	Y	2	1	1			1
							2	9									

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22	-0-	47	1	396	3	Y	-0-					1
09	450	N	389	-0-	-61	-0-	33	1	356	3	Y	-0-	1	1			-0-
10	465	N	292	-0-	-173	-0-	35	1	257	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	40	1	435	3	Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	41	1	386	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	1					2
11	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	1					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

08	158	N	158	-0-	-0-	-0-	17	1	141	3	Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	17	1	125	3	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	11	1	105	3	Y	17					17
							19	9									
01	155	N	120	-0-	-35	-0-	10	1	97	3	Y	12	20	1			9
							13	9									

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

08	155	N	143	-0-	-12	-0-	16	1	127	3	N	-0-					1
09	150	N	111	-0-	-39	-0-	12	1	99	3	N	-0-					1
10	124	N	123	-0-	-1	-0-	14	1	108	3	N	1					2
							1	9									
11	150	N	95	-0-	-55	-0-	10	1	85	3	N	-0-					2
12	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					2
01	124	N	106	-0-	-18	-0-	13	1	93	3	N	-0-					2

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

08	155	N	1	-0-	-154	-0-	1	3			N	-0-					2
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					2
10	124	N	54	-0-	-70	-0-	2	1	52	3	N	-0-					2
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					2
12	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					2
*01	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	21	1	393	3	N	-0-					-0-
10	465	N	450	-0-	-15	-0-	48	1	402	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	24	1	384	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
01	465	N	419	-0-	-46	-0-	25	1	394	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	432	-0-	-64	-0-	431	3	1	9	N	1					3
09	420	N	395	-0-	-25	-0-	394	3	1	9	N	1					4
10	443	N	443	-0-	-0-	-0-	440	3	3	9	N	3					7
11	420	N	364	-0-	-56	-0-	363	3	1	9	N	1					8
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-	6	1			2
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					2

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					2
09	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					2
10	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					2
11	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					2
12	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					2
01	155	N	138	-0-	-17	-0-	5	1	133	3	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	508	-0-	-81	-0-	36	1	472	3	N	-0-					2
09	510	N	480	-0-	-30	-0-	31	1	449	3	N	-0-					2
10	527	N	511	-0-	-16	-0-	33	1	478	3	N	-0-	1	1			1
11	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					1
12	535	N	535	-0-	-0-	-0-	34	1	500	3	N	1	1	1			1
							1	9									
*01	526	N	526	-0-	-0-	-0-	31	1	495	3	N	-0-					1

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

08	395	N	395	-0-	-0-	-0-	28	1	367	3	N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					-0-
11	390	N	222	-0-	-168	-0-	14	1	208	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
01	403	N	240	-0-	-163	-0-	14	1	226	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

08	837	N	628	-0-	-209	-0-	222	1	406	3	N	-0-					-0-
09	630	N	598	-0-	-32	-0-	211	1	387	3	N	-0-					-0-
10	651	N	598	-0-	-53	-0-	217	1	381	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	204	1	372	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	216	1	377	3	N	-0-					-0-
01	589	N	571	-0-	-18	-0-	184	1	387	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

08	590	N	590	-0-	-0-	-0-	42	1	548	3	N	-0-					1
09	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					1
10	527	N	335	-0-	-192	-0-	22	1	313	3	N	-0-	1	1			-0-
11	570	N	323	-0-	-247	-0-	20	1	299	3	N	4					4
							4	9									
12	606	N	606	-0-	-0-	-0-	39	1	566	3	N	1	2	1			3
							1	9									
01	341	N	145	-0-	-196	-0-	9	1	136	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	40	1	571	3	N	-0-					3
09	574	N	574	-0-	-0-	-0-	41	1	533	3	N	-0-					3
10	613	N	613	-0-	-0-	-0-	43	1	570	3	N	-0-					3
11	581	N	581	-0-	-0-	-0-	38	1	543	3	N	-0-					3
12	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-	3	1			-0-
*01	660	N	660	-0-	-0-	-0-	58	1	602	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1
09	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
10	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					1
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
12	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1
01	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	21	1	144	3	N	-0-					1
09	185	N	185	-0-	-0-	-0-	43	1	142	3	N	-0-					1
10	182	N	182	-0-	-0-	-0-	35	1	147	3	N	-0-					1
11	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-					1
12	170	N	170	-0-	-0-	-0-	24	1	146	3	N	-0-					1
01	186	N	150	-0-	-36	-0-	25	1	125	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-			-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
01	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	16	1	107	3	N	-0-			-0-
09	117	N	117	-0-	-0-	-0-	27	1	90	3	N	-0-			-0-
10	124	N	105	-0-	-19	-0-	20	1	85	3	N	-0-			-0-
11	120	N	84	-0-	-36	-0-	10	1	74	3	N	-0-			-0-
12	89	N	89	-0-	-0-	-0-	13	1	76	3	N	-0-			-0-
01	93	N	76	-0-	-17	-0-	13	1	63	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
11	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	540	-0-	-18	-0-	69	1	471	3	N	-0-			4
09	593	N	593	-0-	-0-	-0-	137	1	456	3	N	-0-			4
10	615	N	615	-0-	-0-	-0-	119	1	496	3	N	-0-			4
11	552	N	552	-0-	-0-	-0-	65	1	487	3	N	-0-			4
12	543	N	543	-0-	-0-	-0-	78	1	465	3	N	-0-			4
01	620	N	516	-0-	-104	-0-	87	1	429	3	N	-0-			4

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-			-0-
09	33	N	33	-0-	-0-	-0-	8	1	25	3	N	-0-			-0-
10	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-			-0-
12	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-			-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-			-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-			-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	6	-0-	6	6	6	3			N	-0-					-0-
09	14B2	EXT	5	-0-	5	11	5	3			N	-0-					-0-
10	14B2	EXT	6	-0-	6	17	6	3			N	-0-					-0-
11	24	X	7	-0-	-17	-0-	7	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		796	-0-	796	1625	50	1	746	2	Y	-0-					5
09	T. A.		747	-0-	747	2372	42	1	705	2	Y	-0-					5
10	3155	X	783	-0-	-2372	-0-	43	1	740	2	Y	-0-					5
11	780	N	755	-0-	-25	-0-	41	1	714	2	Y	-0-					5
12	775	N	775	-0-	-0-	-0-	40	1	735	2	Y	-0-					5
01	775	N	741	-0-	-34	-0-	39	1	702	2	Y	-0-					5

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	434	-0-	-31	-0-	27	1	407	2	Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	24	1	397	2	Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	24	1	414	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	23	1	400	2	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	45	1	273	3	Y	10					10
							11	9									
09	300	N	21	-0-	-279	-0-	3	1	18	3	Y	-0-					10
10	217	N	27	-0-	-190	-0-	4	1	23	3	Y	-0-					10
11	330	N	237	-0-	-93	-0-	31	1	206	3	Y	-0-					10
12	222	N	222	-0-	-0-	-0-	32	1	190	3	Y	-0-					10
*01	221	N	221	-0-	-0-	-0-	36	1	185	3	Y	-0-					10

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	201	-0-	-47	-0-	22	1	179	3	N	-0-					2
09	240	N	212	-0-	-28	-0-	23	1	189	3	N	-0-					2
10	358	N	358	-0-	-0-	-0-	40	1	316	3	N	2					4
							2	9									
11	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					4
12	403	N	403	-0-	-0-	-0-	48	1	355	3	N	-0-					4
01	372	N	337	-0-	-35	-0-	42	1	295	3	N	-0-					4

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	60	1	42	3	N	17	3	8			15
							19	9									
09	60	N	60	-0-	-0-	-0-	54	1	6	3	N	-0-	11	1			4
10	54	N	54	-0-	-0-	-0-	54	1			N	-0-					4
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-	3	1			1
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					1
*01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					1

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	13	1	44	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	34	1	305	3	Y	-0-					-0-
09	330	N	328	-0-	-2	-0-	33	1	295	3	Y	-0-					-0-
10	341	N	334	-0-	-7	-0-	22	1	312	3	Y	-0-					-0-
11	330	N	297	-0-	-33	-0-	23	1	274	3	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	26	1	292	3	Y	-0-					-0-
01	341	N	330	-0-	-11	-0-	17	1	313	3	Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	41	1	374	3	Y	64	50	1	11	8	6
							70	9									
09	390	N	384	-0-	-6	-0-	38	1	337	3	Y	8					14
							9	9									
10	434	N	395	-0-	-39	-0-	26	1	358	3	Y	10					24
							11	9									
11	420	N	172	-0-	-248	-0-	14	1	158	3	Y	-0-					24
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					24
01	403	N	10	-0-	-393	-0-	8	3	2	9	Y	2					26

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	109	1	71	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	106	1	70	3	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	106	1	69	3	Y	-0-					-0-
11	180	N	71	-0-	-109	-0-	6	1	65	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	107	1	63	3	Y	-0-					-0-
01	186	N	154	-0-	-32	-0-	98	1	56	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	41	1	315	3	Y	1					1
							1	9									
09	363	N	363	-0-	-0-	-0-	39	1	324	3	Y	-0-					1
10	310	N	307	-0-	-3	-0-	13	1	294	3	Y	-0-	1	1			-0-
11	360	N	215	-0-	-145	-0-	215	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	11	1	331	3	Y	-0-					-0-
01	310	N	229	-0-	-81	-0-	25	1	204	3	Y	-0-					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	1	-0-	-185	-0-	1	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	6					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	50	1	380	3	Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	45	1	377	3	Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	17	1	387	3	Y	-0-					-0-
11	420	N	237	-0-	-183	-0-	237	3			Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	6	1	182	3	Y	16					16
							18	9									
01	403	N	361	-0-	-42	-0-	40	1	321	3	Y	-0-					16

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	5	1	46	3	Y	7	6	1	1	8	1
							8	9									
09	60	N	50	-0-	-10	-0-	5	1	44	3	Y	1					2
							1	9									
10	62	N	52	-0-	-10	-0-	3	1	48	3	Y	1					3
							1	9									
11	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					3
12	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					3
01	62	N	52	-0-	-10	-0-	3	1	48	3	Y	1					4
							1	9									

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	116	1	711	3	Y	-0-					14
09	817	N	817	-0-	-0-	-0-	128	1	689	3	Y	-0-	6	1			8
10	853	N	853	-0-	-0-	-0-	119	1	734	3	Y	-0-					8
11	716	N	716	-0-	-0-	-0-	95	1	621	3	Y	-0-					8
12	788	N	788	-0-	-0-	-0-	114	1	674	3	Y	-0-					8
01	868	N	747	-0-	-121	-0-	123	1	624	3	Y	-0-					8

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	61	1	374	3	Y	-0-					24
09	451	N	451	-0-	-0-	-0-	70	1	381	3	Y	-0-	11	1			13
10	491	N	491	-0-	-0-	-0-	69	1	422	3	Y	-0-					13
11	420	N	406	-0-	-14	-0-	54	1	352	3	Y	-0-					13
12	517	N	517	-0-	-0-	-0-	75	1	442	3	Y	-0-					13
01	496	N	476	-0-	-20	-0-	78	1	398	3	Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-			-0-
09	150	N	137	-0-	-13	-0-	8	1	129	2	Y	-0-			-0-
10	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-			-0-
11	150	N	138	-0-	-12	-0-	7	1	131	2	Y	-0-			-0-
12	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-			-0-
01	155	N	146	-0-	-9	-0-	8	1	138	2	Y	-0-			-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-			-0-
09	210	N	195	-0-	-15	-0-	11	1	184	2	Y	-0-			-0-
10	217	N	202	-0-	-15	-0-	11	1	191	2	Y	-0-			-0-
11	210	N	188	-0-	-22	-0-	10	1	178	2	Y	-0-			-0-
12	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-			-0-
01	217	N	191	-0-	-26	-0-	10	1	181	2	Y	-0-			-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-			-0-
09	240	N	230	-0-	-10	-0-	13	1	217	2	Y	-0-			-0-
10	248	N	239	-0-	-9	-0-	13	1	226	2	Y	-0-			-0-
11	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-			-0-
12	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-			-0-
01	248	N	240	-0-	-8	-0-	13	1	227	2	Y	-0-			-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
*01	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-			-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	570	-0-	-19	-0-	570	3			N	-0-			-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-			-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-			-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-			-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-			-0-
*01	563	N	563	-0-	-0-	-0-	563	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	933	-0-	-28	-0-	66	1	867	3	N	-0-	1	1			4
09	930	N	895	-0-	-35	-0-	58	1	837	3	N	-0-					4
10	930	N	911	-0-	-19	-0-	59	1	851	3	N	1	3	1			2
							1	9									
11	955	N	955	-0-	-0-	-0-	61	1	894	3	N	-0-					2
12	961	N	961	-0-	-0-	-0-	62	1	899	3	N	-0-					2
*01	957	N	957	-0-	-0-	-0-	57	1	894	3	N	5	3	1			4
							6	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					3
09	60	N	52	-0-	-8	-0-	4	1	46	3	N	2					5
							2	9									
10	62	N	-0-	-0-	-62	-0-					N	8					13
11	90	N	-0-	-0-	-90	-0-					N	10					23
12	189	N	189	-0-	-0-	-0-	11	1	169	3	N	8	22	1			9
							9	9									
*01	110	N	110	-0-	-0-	-0-	10	1	99	3	N	1					10
							1	9									

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	19	1	286	3	N	3					3
							3	9									
*01	303	N	303	-0-	-0-	-0-	24	1	248	3	N	28					31
							31	9									

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					13
09	327	N	327	-0-	-0-	-0-	23	1	304	3	N	-0-					13
10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					13
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					13
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-	12	1			1
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
09	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					1
10	158	N	158	-0-	-0-	-0-	6	1	151	3	N	1					2
							1	9									
11	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-					2
12	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					2
*01	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	11	1	37	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	8	1	37	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

08	31	N	6	-0-	-25	-0-	6	3			N	-0-					1
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					1
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					1
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					1
01	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	5	1	56	3	Y	2	1	1			1
							2	9									
10	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					1
11	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-	1	1			-0-
12	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	539	-0-	-19	-0-	57	1	482	3	Y	-0-					1
09	540	N	509	-0-	-31	-0-	43	1	466	3	Y	-0-	1	1			-0-
10	558	N	524	-0-	-34	-0-	62	1	462	3	Y	-0-					-0-
11	510	N	476	-0-	-34	-0-	40	1	436	3	Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	46	1	454	3	Y	-0-					-0-
01	527	N	489	-0-	-38	-0-	47	1	442	3	Y	-0-					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	514	-0-	-75	-0-	33	1	479	3	N	2	5	1			1
							2	9									
09	630	N	504	-0-	-126	-0-	35	1	469	3	N	-0-					1
10	527	N	525	-0-	-2	-0-	40	1	483	3	N	2					3
							2	9									
11	544	N	544	-0-	-0-	-0-	40	1	502	3	N	2					5
							2	9									
12	582	N	582	-0-	-0-	-0-	44	1	537	3	N	1					6
							1	9									
*01	538	N	538	-0-	-0-	-0-	42	1	495	3	N	1	6	1			1
							1	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

08	341	N	316	-0-	-25	-0-	35	1	281	3	N	-0-					3
09	330	N	309	-0-	-21	-0-	33	1	275	3	N	1					4
							1	9									
10	348	N	348	-0-	-0-	-0-	39	1	308	3	N	1					5
							1	9									
11	322	N	322	-0-	-0-	-0-	35	1	287	3	N	-0-					5
12	316	N	316	-0-	-0-	-0-	38	1	278	3	N	-0-					5
01	341	N	302	-0-	-39	-0-	38	1	264	3	N	-0-					5

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

08	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	35	1	115	3	N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	21	1	127	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	23	1	114	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

08	155	N	126	-0-	-29	-0-	16	1	110	3	N	-0-					2
09	165	N	165	-0-	-0-	-0-	38	1	127	3	N	-0-					2
10	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					2
11	120	N	113	-0-	-7	-0-	13	1	100	3	N	-0-					2
12	130	N	130	-0-	-0-	-0-	19	1	111	3	N	-0-					2
01	155	N	138	-0-	-17	-0-	23	1	115	3	N	-0-					2

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

08	198	N	198	-0-	-0-	-0-	23	1	175	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	6	1	171	3	Y	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	21	1	166	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32	-0-	6	1	55	3	Y	-0-					-0-
09	90	N	47	-0-	-43	-0-	5	1	42	3	Y	-0-					-0-
10	62	N	27	-0-	-35	-0-	2	1	25	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	869	-0-	-30	-0-	92	1	777	3	Y	-0-					1
09	900	N	824	-0-	-76	-0-	69	1	755	3	Y	-0-	1	1			-0-
10	899	N	859	-0-	-40	-0-	102	1	757	3	Y	-0-					-0-
11	840	N	789	-0-	-51	-0-	66	1	723	3	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	76	1	747	3	Y	-0-					-0-
01	868	N	834	-0-	-34	-0-	80	1	754	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	109	-0-	-46	-0-	109	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	61	-0-	-218	-0-	8	1	53	3	N	-0-					-0-
09	210	N	166	-0-	-44	-0-	38	1	128	3	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	34	1	149	3	N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	23	1	149	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	21	1	136	3	N	-0-					-0-
01	186	N	137	-0-	-49	-0-	18	1	119	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	46	1	307	3	N	-0-					1
09	360	N	240	-0-	-120	-0-	55	1	185	3	N	-0-	1	1			-0-
10	390	N	390	-0-	-0-	-0-	69	1	300	3	N	19					19
							21	9									
11	330	N	165	-0-	-165	-0-	20	1	134	3	N	10	21	1			8
							11	9									
12	303	N	303	-0-	-0-	-0-	39	1	260	3	N	4					12
							4	9									
01	403	N	139	-0-	-264	-0-	18	1	118	3	N	3					15
							3	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12	-0-	52	1	680	3	N	-0-					1
09	720	N	705	-0-	-15	-0-	46	1	659	3	N	-0-					1
10	744	N	720	-0-	-24	-0-	47	1	673	3	N	-0-					1
11	720	N	689	-0-	-31	-0-	44	1	644	3	N	1					2
							1	9									
12	725	N	725	-0-	-0-	-0-	47	1	678	3	N	-0-	1	1			1
*01	719	N	719	-0-	-0-	-0-	43	1	675	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1081	-0-	-4	-0-	77	1	1004	3	N	-0-					1
09	1050	N	1034	-0-	-16	-0-	67	1	967	3	N	-0-					1
10	1116	N	1060	-0-	-56	-0-	69	1	991	3	N	-0-	1	1			-0-
11	1050	N	1045	-0-	-5	-0-	67	1	978	3	N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	70	1	1028	3	N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	63	1	991	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-	1	1			3
09	900	N	900	-0-	-0-	-0-	58	1	842	3	N	-0-					3
10	930	N	817	-0-	-113	-0-	53	1	764	3	N	-0-	1	1			2
11	795	N	795	-0-	-0-	-0-	51	1	744	3	N	-0-	1	1			1
12	812	N	812	-0-	-0-	-0-	52	1	760	3	N	-0-					1
*01	828	N	828	-0-	-0-	-0-	49	1	779	3	N	-0-					1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	540	-0-	-111	-0-	38	1	502	3	N	-0-					1
09	510	N	494	-0-	-16	-0-	32	1	462	3	N	-0-					1
10	527	N	509	-0-	-18	-0-	33	1	476	3	N	-0-	1	1			-0-
11	610	N	610	-0-	-0-	-0-	39	1	571	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	37	1	534	3	N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	36	1	576	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	36	1	303	3	Y	-0-					-0-
09	330	N	327	-0-	-3	-0-	27	1	296	3	Y	4	3	1			1
							4	9									
10	346	N	346	-0-	-0-	-0-	41	1	302	3	Y	3					4
							3	9									
11	330	N	300	-0-	-30	-0-	25	1	274	3	Y	1	4	1			1
							1	9									
12	323	N	323	-0-	-0-	-0-	30	1	293	3	Y	-0-					1
01	341	N	310	-0-	-31	-0-	30	1	280	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	56	1	476	3	Y	-0-					-0-
09	510	N	509	-0-	-1	-0-	43	1	466	3	Y	-0-					-0-
10	543	N	543	-0-	-0-	-0-	65	1	478	3	Y	-0-					-0-
11	510	N	475	-0-	-35	-0-	40	1	435	3	Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	46	1	452	3	Y	-0-					-0-
01	558	N	505	-0-	-53	-0-	48	1	457	3	Y	-0-					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	N	1212	-0-	-0-	-0-	128	1	1084	3	Y	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	93	1	1018	3	Y	-0-					-0-
10	1178	N	1166	-0-	-12	-0-	139	1	1027	3	Y	-0-					-0-
11	1170	N	1027	-0-	-143	-0-	86	1	941	3	Y	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	95	1	934	3	Y	-0-					-0-
01	1178	N	1037	-0-	-141	-0-	99	1	938	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	20	1	153	3	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	5	1	153	3	Y	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	632	-0-	-81	-0-	53	1	577	3	Y	2					4
							2	9									
09	642	N	642	-0-	-0-	-0-	58	1	584	3	Y	-0-					4
10	620	N	561	-0-	-59	-0-	50	1	511	3	Y	-0-	2	1			2
11	600	N	523	-0-	-77	-0-	40	1	483	3	Y	-0-					2
12	602	N	602	-0-	-0-	-0-	47	1	555	3	Y	-0-					2
01	558	N	406	-0-	-152	-0-	30	1	376	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

08	434	N	376	-0-	-58	-0-	32	1	344	3	Y	-0-					1
09	418	N	418	-0-	-0-	-0-	38	1	380	3	Y	-0-					1
10	506	N	506	-0-	-0-	-0-	45	1	461	3	Y	-0-					1
11	462	N	462	-0-	-0-	-0-	36	1	426	3	Y	-0-					1
12	493	N	493	-0-	-0-	-0-	38	1	455	3	Y	-0-					1
01	496	N	477	-0-	-19	-0-	36	1	441	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

08	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	21	1	206	3	Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	21	1	212	3	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	17	1	207	3	Y	3	1	1			2
							3	9									
01	248	N	227	-0-	-21	-0-	17	1	210	3	Y	-0-					2

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

08	350	N	350	-0-	-0-	-0-	29	1	321	3	Y	-0-					1
09	325	N	325	-0-	-0-	-0-	30	1	295	3	Y	-0-					1
10	341	N	325	-0-	-16	-0-	29	1	296	3	Y	-0-					1
11	330	N	299	-0-	-31	-0-	23	1	276	3	Y	-0-					1
12	307	N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-					1
01	310	N	277	-0-	-33	-0-	21	1	256	3	Y	-0-					1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	23	N	23	-0-	-0-	-0-	1	1	10	3	Y	11	9	1			2
							12	9									
10	13	N	11	-0-	-2	-0-	1	1	8	3	Y	2					4
							2	9									
11	13	N	2	-0-	-11	-0-	2	3			Y	-0-	3	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	1					2
01	11	N	4	-0-	-7	-0-	3	3	1	9	Y	1	2	1			1

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

08	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	45	1	309	3	N	-0-					3
09	387	N	387	-0-	-0-	-0-	89	1	297	3	N	1					4
							1	9									
10	372	N	372	-0-	-0-	-0-	72	1	300	3	N	-0-					4
11	320	N	320	-0-	-0-	-0-	38	1	282	3	N	-0-					4
12	308	N	308	-0-	-0-	-0-	44	1	264	3	N	-0-					4
*01	257	N	257	-0-	-0-	-0-	43	1	214	3	N	-0-					4

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	51	1	412	3	N	-0-					1
09	396	N	396	-0-	-0-	-0-	43	1	352	3	N	1					2
							1	9									
10	477	N	477	-0-	-0-	-0-	54	1	423	3	N	-0-					2
11	330	N	313	-0-	-17	-0-	34	1	279	3	N	-0-					2
12	233	N	233	-0-	-0-	-0-	28	1	205	3	N	-0-					2
01	341	N	216	-0-	-125	-0-	27	1	189	3	N	-0-					2

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	101	1	10	3	Y	-0-			-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-			-0-
10	124	N	101	-0-	-23	-0-	101	1			Y	-0-			-0-
11	120	N	98	-0-	-22	-0-	98	1			Y	-0-			-0-
12	98	N	98	-0-	-0-	-0-	98	1			Y	-0-			-0-
01	93	N	85	-0-	-8	-0-	85	1			Y	-0-			-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-			-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-			-0-
10	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-			-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-			-0-
*01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-			-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-			-0-
09	210	N	190	-0-	-20	-0-	10	1	180	3	N	-0-			-0-
10	217	N	195	-0-	-22	-0-	21	1	174	3	N	-0-			-0-
11	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-			-0-
12	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-			-0-
*01	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6	N	5	-0-	-1	-0-	5	3			N	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	5	N	1	-0-	-4	-0-	1	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	702	-0-	-11	-0-	179	1	523	3	N	-0-					-0-
09	750	N	737	-0-	-13	-0-	245	1	492	3	N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	222	1	522	3	N	-0-					-0-
11	690	N	607	-0-	-83	-0-	166	1	441	3	N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	180	1	517	3	N	-0-					-0-
01	744	N	682	-0-	-62	-0-	178	1	504	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

08	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					17
09	120	N	100	-0-	-20	-0-	7	1	91	3	N	2					19
							2	9									
10	110	N	110	-0-	-0-	-0-	7	1	93	3	N	9					28
							10	9									
11	120	N	116	-0-	-4	-0-	7	1	98	3	N	10					38
							11	9									
12	140	N	140	-0-	-0-	-0-	9	1	129	3	N	2	35	1			5
							2	9									
*01	146	N	146	-0-	-0-	-0-	13	1	132	3	N	1					6
							1	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

08	636	N	636	-0-	-0-	-0-	41	1	595	3	N	-0-					12
09	592	N	592	-0-	-0-	-0-	42	1	550	3	N	-0-					12
10	605	N	605	-0-	-0-	-0-	43	1	562	3	N	-0-					12
11	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					12
12	449	N	449	-0-	-0-	-0-	29	1	420	3	N	-0-	11	1			1
*01	448	N	448	-0-	-0-	-0-	39	1	409	3	N	-0-					1

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

08	655	N	655	-0-	-0-	-0-	43	1	612	3	N	-0-					1
09	595	N	595	-0-	-0-	-0-	42	1	553	3	N	-0-					1
10	644	N	644	-0-	-0-	-0-	45	1	599	3	N	-0-					1
11	625	N	625	-0-	-0-	-0-	41	1	584	3	N	-0-					1
12	685	N	685	-0-	-0-	-0-	44	1	641	3	N	-0-	1	1			-0-
*01	643	N	643	-0-	-0-	-0-	56	1	587	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	22	1	225	3	N	3					3
							3	9									

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
09	210	N	133	-0-	-77	-0-	9	1	124	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	14	1	194	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	14	1	205	3	N	1					1
							1	9									
01	217	N	128	-0-	-89	-0-	11	1	117	3	N	-0-					1

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	34	-0-	-59	-0-	2	1	32	3	N	-0-					-0-
09	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	55	1	720	3	N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	58	1	768	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	49	1	699	3	N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	52	1	763	3	N	-0-					-0-
01	713	N	665	-0-	-48	-0-	58	1	607	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	214	-0-	-251	-0-	18	1	196	3	Y	-0-					-0-
09	570	N	178	-0-	-392	-0-	16	1	162	3	Y	-0-					-0-
10	341	N	268	-0-	-73	-0-	24	1	244	3	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-
01	279	N	189	-0-	-90	-0-	14	1	175	3	Y	-0-					-0-

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		8	-0-	8	10	1	1	7	3	Y	-0-					-0-
09	T. A.		48	-0-	48	58	11	1	37	3	Y	-0-					-0-
10	63	X	5	-0-	-58	-0-	1	1	4	3	Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	6	1	40	3	Y	5					5
							6	9									
*01	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	31	1	407	3	N	-0-					-0-
10	465	N	346	-0-	-119	-0-	24	1	322	3	N	-0-					-0-
11	450	N	399	-0-	-51	-0-	26	1	373	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	28	1	407	3	N	1					1
							1	9									
*01	402	N	402	-0-	-0-	-0-	35	1	367	3	N	-0-					1

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	119	1	261	3	Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	26	1	262	3	Y	-0-					-0-
10	341	N	337	-0-	-4	-0-	30	1	307	3	Y	-0-					-0-
11	360	N	316	-0-	-44	-0-	24	1	292	3	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	119	1	329	3	Y	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	125	1	340	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	309	-0-	-63	-0-	25	1	276	3	Y	7	1	8			6
							8	9									
09	390	N	276	-0-	-114	-0-	25	1	251	3	Y	-0-					6
10	318	N	318	-0-	-0-	-0-	28	1	289	3	Y	1	6	1			1
							1	9									
11	300	N	298	-0-	-2	-0-	23	1	275	3	Y	-0-					1
12	305	N	305	-0-	-0-	-0-	24	1	281	3	Y	-0-					1
01	310	N	273	-0-	-37	-0-	20	1	253	3	Y	-0-					1

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0	N	-0-	-0-	-0-	-0-				Y	-0-					3
09		0	N	-0-	-0-	-0-	-0-				Y	-0-	3	1			-0-
10		0	N	-0-	-0-	-0-	-0-				Y	4					4
11		31	N	31	-0-	-0-	-0-	2	3	29	9	Y	26	24	1		6
12		0	N	-0-	-0-	-0-	-0-					Y	1				7
01	T. A.			-0-	-0-	-0-	-0-					Y	-0-	6	1		1

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	6	1	92	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	54	-0-	-70	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1281	N	1281	-0-	-0-	-0-	135	1	1145	3	Y	1					19
							1	9									
09	1221	N	1221	-0-	-0-	-0-	102	1	1119	3	Y	-0-	16	1			3
10	1271	N	1262	-0-	-9	-0-	150	1	1110	3	Y	2					5
							2	9									
11	1230	N	1186	-0-	-44	-0-	100	1	1086	3	Y	-0-	4	1			1
12	1197	N	1197	-0-	-0-	-0-	110	1	1087	3	Y	-0-					1
01	1271	N	973	-0-	-298	-0-	93	1	880	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	1	-0-	1	1	1	3				Y	-0-					-0-
01	T. A.	8	-0-	8	9	5	3	3	9		Y	3	1	1			2

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

08	527	N	501	-0-	-26	-0-	36	1	465	3	N	-0-					-0-
09	480	N	475	-0-	-5	-0-	31	1	444	3	N	-0-					-0-
10	527	N	503	-0-	-24	-0-	33	1	470	3	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	34	1	497	3	N	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

08	620	N	602	-0-	-18	-0-	43	1	558	3	N	1	1	1			5
							1	9									
09	570	N	547	-0-	-23	-0-	35	1	512	3	N	-0-					5
10	589	N	564	-0-	-25	-0-	37	1	527	3	N	-0-	3	1			2
11	570	N	562	-0-	-8	-0-	36	1	526	3	N	-0-					2
12	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					2
*01	559	N	559	-0-	-0-	-0-	33	1	520	3	N	5	3	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
09	150	N	135	-0-	-15	-0-	8	1	127	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	8	1	132	2	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	7	1	123	2	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	6	1	102	2	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	6	1	104	2	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	244	-0-	-35	-0-	15	1	229	2	Y	-0-					-0-
09	270	N	197	-0-	-73	-0-	11	1	186	2	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	13	1	228	2	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	8	3	Y	1					1
							1	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	27	1	296	3	Y	-0-					1
09	319	N	319	-0-	-0-	-0-	29	1	290	3	Y	-0-					1
10	337	N	337	-0-	-0-	-0-	30	1	307	3	Y	-0-					1
11	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-					1
12	344	N	344	-0-	-0-	-0-	27	1	317	3	Y	-0-					1
01	341	N	336	-0-	-5	-0-	25	1	311	3	Y	-0-					1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	103	1	144	3	Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	100	1	147	3	Y	-0-					-0-
10	248	N	147	-0-	-101	-0-	9	1	138	3	Y	-0-					-0-
11	240	N	157	-0-	-83	-0-	9	1	148	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	103	1	137	3	Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	100	1	99	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	34	1	511	2	Y	-0-					-0-
09	540	N	523	-0-	-17	-0-	30	1	493	2	Y	-0-					-0-
10	558	N	546	-0-	-12	-0-	30	1	516	2	Y	-0-					-0-
11	540	N	524	-0-	-16	-0-	28	1	496	2	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	28	1	511	2	Y	-0-					-0-
01	558	N	532	-0-	-26	-0-	28	1	504	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1239	-0-	-32	-0-	78	1	1161	2	Y	-0-					-0-
09	1260	N	1178	-0-	-82	-0-	67	1	1111	2	Y	-0-					-0-
10	1302	N	1243	-0-	-59	-0-	68	1	1175	2	Y	-0-					-0-
11	1200	N	1180	-0-	-20	-0-	64	1	1116	2	Y	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	68	1	1252	2	Y	-0-					-0-
*01	1314	N	1314	-0-	-0-	-0-	70	1	1244	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	53	1	364	3	N	5	1	8			18
							6	9									
09	390	N	342	-0-	-48	-0-	78	1	260	3	N	4	1	8			21
							4	9									
10	362	N	362	-0-	-0-	-0-	70	1	291	3	N	1					22
							1	9									
11	390	N	311	-0-	-79	-0-	37	1	274	3	N	-0-					22
12	293	N	293	-0-	-0-	-0-	42	1	251	3	N	-0-					22
01	372	N	279	-0-	-93	-0-	47	1	232	3	N	-0-					22

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	33	1	228	3	N	3	1	8			7
							3	9									
09	104	N	104	-0-	-0-	-0-	24	1	79	3	N	1					8
							1	9									
10	93	N	-0-	-0-	-93	-0-					N	-0-					8
11	270	N	10	-0-	-260	-0-	2	3	8	9	N	7					15
12	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					15
*01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					15

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	482	-0-	-76	-0-	62	1	420	3	N	-0-					4
09	510	N	400	-0-	-110	-0-	92	1	308	3	N	-0-					4
10	624	N	624	-0-	-0-	-0-	121	1	503	3	N	-0-					4
11	577	N	577	-0-	-0-	-0-	68	1	509	3	N	-0-					4
12	405	N	405	-0-	-0-	-0-	58	1	347	3	N	-0-					4
01	620	N	412	-0-	-208	-0-	69	1	343	3	N	-0-					4

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	8	1	28	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	8	1	136	2	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	8	1	140	2	Y	-0-					-0-
11	150	N	140	-0-	-10	-0-	8	1	132	2	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	8	1	135	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	21	1	318	2	Y	-0-					-0-
09	360	N	317	-0-	-43	-0-	18	1	299	2	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	18	1	306	2	Y	-0-					-0-
11	330	N	263	-0-	-67	-0-	14	1	249	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-
01	310	N	258	-0-	-52	-0-	14	1	244	2	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	620	-0-	-31	-0-	80	1	540	3	N	-0-					-0-
09	630	N	453	-0-	-177	-0-	104	1	349	3	N	-0-					-0-
10	651	N	626	-0-	-25	-0-	117	1	509	3	N	-0-					-0-
11	600	N	527	-0-	-73	-0-	70	1	457	3	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	79	1	521	3	N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	82	1	541	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	15	1	98	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	5	1	21	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	2	1	12	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	36	1	242	3	N	3					3
							3	9									

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

08	403	N	402	-0-	-1	-0-	25	1	377	2	Y	-0-					-0-
09	390	N	384	-0-	-6	-0-	22	1	362	2	Y	-0-					-0-
10	403	N	395	-0-	-8	-0-	22	1	373	2	Y	-0-					-0-
11	390	N	375	-0-	-15	-0-	20	1	355	2	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
01	403	N	380	-0-	-23	-0-	20	1	360	2	Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

08	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					1
09	150	N	134	-0-	-16	-0-	8	1	126	2	Y	-0-					1
10	155	N	139	-0-	-16	-0-	8	1	131	2	Y	-0-					1
11	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					1
12	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					1
*01	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

08	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					1
09	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					1
10	349	N	349	-0-	-0-	-0-	19	1	330	2	Y	-0-					1
11	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					1
12	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					1
01	341	N	337	-0-	-4	-0-	18	1	319	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

08	1054	N	1002	-0-	-52	-0-	63	1	939	2	Y	-0-					-0-
09	990	N	967	-0-	-23	-0-	55	1	912	2	Y	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	56	1	974	2	Y	-0-					-0-
11	987	N	987	-0-	-0-	-0-	53	1	934	2	Y	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	71	1	1301	2	Y	-0-					-0-
*01	1148	N	1148	-0-	-0-	-0-	61	1	1087	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	743	-0-	-32	-0-	47	1	696	2	Y	-0-					1
09	720	N	707	-0-	-13	-0-	40	1	667	2	Y	-0-					1
10	744	N	736	-0-	-8	-0-	40	1	696	2	Y	-0-					1
11	720	N	703	-0-	-17	-0-	38	1	665	2	Y	-0-					1
12	723	N	723	-0-	-0-	-0-	37	1	686	2	Y	-0-					1
01	744	N	717	-0-	-27	-0-	38	1	679	2	Y	-0-					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	33	1	270	3	N	-0-					1
09	270	N	259	-0-	-11	-0-	28	1	231	3	N	-0-					1
10	288	N	288	-0-	-0-	-0-	33	1	254	3	N	1					2
							1	9									
11	283	N	283	-0-	-0-	-0-	31	1	252	3	N	-0-					2
12	279	N	279	-0-	-0-	-0-	33	1	246	3	N	-0-					2
*01	306	N	306	-0-	-0-	-0-	38	1	268	3	N	-0-					2

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	597	-0-	-23	-0-	50	1	547	3	Y	-0-					3
09	600	N	573	-0-	-27	-0-	52	1	521	3	Y	-0-					3
10	620	N	606	-0-	-14	-0-	53	1	551	3	Y	2	1	1			4
							2	9									
11	570	N	560	-0-	-10	-0-	43	1	516	3	Y	1					5
							1	9									
12	600	N	600	-0-	-0-	-0-	47	1	553	3	Y	-0-	3	1			2
01	620	N	580	-0-	-40	-0-	43	1	536	3	Y	1					3
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
10	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-					1
09	210	N	155	-0-	-55	-0-	9	1	146	2	Y	-0-					1
10	217	N	125	-0-	-92	-0-	7	1	118	2	Y	-0-					1
11	210	N	7	-0-	-203	-0-	7	2			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
01	124	N	1	-0-	-123	-0-	1	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					6
09	150	N	46	-0-	-104	-0-	3	1	43	3	N	-0-					6
10	103	N	103	-0-	-0-	-0-	7	1	92	3	N	4					10
							4	9									
11	150	N	108	-0-	-42	-0-	7	1	95	3	N	5					15
							6	9									
12	194	N	194	-0-	-0-	-0-	12	1	175	3	N	6	14	1			7
							7	9									
*01	186	N	186	-0-	-0-	-0-	16	1	169	3	N	1					8
							1	9									

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-					8
09	180	N	162	-0-	-18	-0-	11	1	149	3	N	2					10
							2	9									
10	155	N	137	-0-	-18	-0-	9	1	119	3	N	8					18
							9	9									
11	345	N	345	-0-	-0-	-0-	22	1	311	3	N	11					29
							12	9									
12	207	N	207	-0-	-0-	-0-	13	1	186	3	N	7	27	1			9
							8	9									
*01	232	N	232	-0-	-0-	-0-	20	1	211	3	N	1					10
							1	9									

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	43	1	557	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	45	1	588	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	36	1	517	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	51	1	528	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23	-0-	22	1	327	3	Y	-0-					-0-
09	330	N	325	-0-	-5	-0-	21	1	304	3	Y	-0-					-0-
10	341	N	331	-0-	-10	-0-	22	1	309	3	Y	-0-					-0-
11	330	N	304	-0-	-26	-0-	20	1	283	3	Y	1					1
							1	9									
12	301	N	301	-0-	-0-	-0-	21	1	280	3	Y	-0-					1
*01	373	N	373	-0-	-0-	-0-	26	1	346	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

08	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	33	1	441	3	N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	37	1	446	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	34	1	427	3	N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	37	1	455	3	N	1					1
							1	9									
*01	462	N	462	-0-	-0-	-0-	36	1	426	3	N	-0-		1	1		-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

08	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					-0-
09	679	N	679	-0-	-0-	-0-	72	1	607	3	Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	25	1	573	3	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	18	1	553	3	Y	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	73	1	589	3	Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

08	930	N	857	-0-	-73	-0-	85	1	772	3	Y	-0-					-0-
09	840	N	801	-0-	-39	-0-	81	1	720	3	Y	-0-					-0-
10	837	N	821	-0-	-16	-0-	55	1	766	3	Y	-0-					-0-
11	840	N	771	-0-	-69	-0-	61	1	710	3	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	68	1	755	3	Y	-0-					-0-
*01	815	N	815	-0-	-0-	-0-	41	1	774	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

08	496	N	411	-0-	-85	-0-	41	1	370	3	Y	-0-					-0-
09	420	N	384	-0-	-36	-0-	39	1	345	3	Y	-0-					-0-
10	434	N	393	-0-	-41	-0-	26	1	367	3	Y	-0-					-0-
11	390	N	339	-0-	-51	-0-	27	1	312	3	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	32	1	353	3	Y	-0-					-0-
01	403	N	379	-0-	-24	-0-	19	1	360	3	Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

08	659	N	659	-0-	-0-	-0-	65	1	594	3	Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	61	1	543	3	Y	-0-					-0-
10	682	N	598	-0-	-84	-0-	40	1	558	3	Y	-0-					-0-
11	630	N	526	-0-	-104	-0-	42	1	484	3	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	47	1	523	3	Y	-0-					-0-
01	589	N	576	-0-	-13	-0-	29	1	547	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	219	1	258	3	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	211	1	235	3	Y	-0-					-0-
10	496	N	423	-0-	-73	-0-	206	1	217	3	Y	-0-					-0-
11	450	N	185	-0-	-265	-0-	15	1	170	3	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	206	1	174	3	Y	-0-					-0-
01	434	N	346	-0-	-88	-0-	187	1	159	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	59	1	453	3	Y	-0-					-0-
09	489	N	489	-0-	-0-	-0-	52	1	437	3	Y	-0-					-0-
10	496	N	476	-0-	-20	-0-	20	1	456	3	Y	-0-					-0-
11	510	N	440	-0-	-70	-0-	440	3			Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	15	1	466	3	Y	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	55	1	447	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	108	1	66	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	106	1	76	3	Y	-0-					-0-
10	217	N	170	-0-	-47	-0-	106	1	64	3	Y	-0-					-0-
11	180	N	51	-0-	-129	-0-	4	1	47	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	102	1	45	3	Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	87	1	42	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	1			Y	-0-					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	16	1	144	3	Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	15	1	134	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	10	1	144	3	Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	8	1	144	3	Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	13	1	152	3	Y	-0-					-0-
09	180	N	141	-0-	-39	-0-	11	1	130	3	Y	-0-					-0-
10	186	N	143	-0-	-43	-0-	11	1	132	3	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	8	1	92	3	Y	-0-					-0-

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF. 47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1139	N	1139	-0-	-0-	-0-	83	1	990	3	Y	60	32	1	11	8	43
							66	9									
09	886	N	886	-0-	-0-	-0-	67	1	802	3	Y	15	3	8			55
							17	9									
10	749	N	749	-0-	-0-	-0-	57	1	686	3	Y	5	37	1	1	8	22
							6	9									
11	1110	N	585	-0-	-525	-0-	43	1	531	3	Y	10					32
							11	9									
12	653	N	653	-0-	-0-	-0-	54	1	599	3	Y	-0-					32
01	744	N	647	-0-	-97	-0-	53	1	594	3	Y	-0-	24	1			8

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	58	1	687	3	Y	-0-					1
09	536	N	536	-0-	-0-	-0-	41	1	491	3	Y	4					5
							4	9									
10	541	N	541	-0-	-0-	-0-	41	1	490	3	Y	9	9	1			5
							10	9									
11	720	N	469	-0-	-251	-0-	35	1	434	3	Y	-0-					5
12	447	N	447	-0-	-0-	-0-	37	1	410	3	Y	-0-					5
*01	537	N	537	-0-	-0-	-0-	44	1	492	3	Y	1	4	1			2
							1	9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	602	-0-	-111	-0-	47	1	555	3	Y	-0-	2	1			1
09	720	N	435	-0-	-285	-0-	34	1	401	3	Y	-0-					1
10	713	N	357	-0-	-356	-0-	28	1	329	3	Y	-0-					1
11	634	N	634	-0-	-0-	-0-	45	1	545	3	Y	40					41
							44	9									
*12	616	N	616	-0-	-0-	-0-	51	1	565	3	Y	-0-					41
*01	523	N	523	-0-	-0-	-0-	43	1	480	3	Y	-0-	30	1			10

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	109	1	268	3	N	-0-	4	1			1
09	660	N	347	-0-	-313	-0-	109	1	238	3	N	-0-					1
10	589	N	366	-0-	-223	-0-	116	1	249	3	N	1	1	1			1
							1	9									
11	360	N	221	-0-	-139	-0-	102	1	119	3	N	-0-					1
12	273	N	273	-0-	-0-	-0-	110	1	163	3	N	-0-					1
01	372	N	315	-0-	-57	-0-	113	1	202	3	N	-0-					1

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	114	1	114	3	Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	110	1	111	3	Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	110	1	119	3	Y	-0-					-0-
11	210	N	111	-0-	-99	-0-	9	1	102	3	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	111	1	113	3	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	101	1	115	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	668	-0-	-45	-0-	153	1	470	3	Y	41	33	1	7	8	4
							45	9									
09	600	N	450	-0-	-150	-0-	133	1	311	3	Y	5					9
							6	9									
10	744	N	415	-0-	-329	-0-	122	1	287	3	Y	5					14
							6	9									
11	660	N	253	-0-	-407	-0-	20	1	233	3	Y	-0-					14
12	350	N	350	-0-	-0-	-0-	119	1	231	3	Y	-0-					14
01	403	N	321	-0-	-82	-0-	100	1	219	3	Y	2					16
							2	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	16	1	211	3	N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-
11	240	N	189	-0-	-51	-0-	12	1	177	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
01	217	N	196	-0-	-21	-0-	17	1	179	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

08	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
01	217	N	161	-0-	-56	-0-	14	1	147	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

08	248	N	239	-0-	-9	-0-	15	1	224	3	Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	16	1	223	3	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	15	1	212	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
01	248	N	224	-0-	-24	-0-	16	1	208	3	Y	-0-					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					2
09	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					2
10	326	N	326	-0-	-0-	-0-	23	1	303	3	N	-0-					2
11	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					2
12	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-	2	1			-0-
*01	296	N	296	-0-	-0-	-0-	26	1	270	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

08	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					1
09	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					1
10	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					1
11	247	N	247	-0-	-0-	-0-	9	1	238	3	N	-0-					1
12	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					1
*01	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

08	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					1
09	150	N	142	-0-	-8	-0-	6	1	136	3	N	-0-					1
10	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					1
11	150	N	136	-0-	-14	-0-	5	1	131	3	N	-0-					1
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					1
01	155	N	137	-0-	-18	-0-	5	1	132	3	N	-0-					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

08	992	N	796	-0-	-196	-0-	36	1	760	3	N	-0-					2
09	960	N	911	-0-	-49	-0-	38	1	873	3	N	-0-					2
10	976	N	976	-0-	-0-	-0-	38	1	938	3	N	-0-					2
11	931	N	931	-0-	-0-	-0-	35	1	896	3	N	-0-					2
12	944	N	944	-0-	-0-	-0-	36	1	908	3	N	-0-					2
01	961	N	911	-0-	-50	-0-	34	1	877	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	634	-0-	-17	-0-	29	1	605	3	N	-0-			1
09	600	N	597	-0-	-3	-0-	25	1	572	3	N	-0-			1
10	589	N	480	-0-	-109	-0-	18	1	462	3	N	-0-			1
11	600	N	172	-0-	-428	-0-	6	1	166	3	N	-0-			1
12	203	N	203	-0-	-0-	-0-	8	1	195	3	N	-0-			1
*01	502	N	502	-0-	-0-	-0-	19	1	483	3	N	-0-			1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

08	189	N	189	-0-	-0-	-0-	24	1	165	3	N	-0-			-0-
09	207	N	207	-0-	-0-	-0-	48	1	159	3	N	-0-			-0-
10	207	N	207	-0-	-0-	-0-	40	1	167	3	N	-0-			-0-
11	180	N	170	-0-	-10	-0-	20	1	150	3	N	-0-			-0-
12	191	N	191	-0-	-0-	-0-	27	1	164	3	N	-0-			-0-
01	186	N	182	-0-	-4	-0-	31	1	151	3	N	-0-			-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

08	155	N	46	-0-	-109	-0-	2	1	44	3	Y	-0-			-0-
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-			-0-
10	113	N	113	-0-	-0-	-0-	113	3			Y	-0-			-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-			-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-			-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

08	465	N	426	-0-	-39	-0-	19	1	407	3	N	-0-			1
09	450	N	406	-0-	-44	-0-	17	1	389	3	N	-0-			1
10	465	N	417	-0-	-48	-0-	16	1	401	3	N	-0-			1
11	422	N	422	-0-	-0-	-0-	16	1	406	3	N	-0-			1
12	442	N	442	-0-	-0-	-0-	17	1	425	3	N	-0-			1
*01	445	N	445	-0-	-0-	-0-	17	1	428	3	N	-0-			1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

08	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-			-0-
09	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-			-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-			-0-
11	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-			-0-
*01	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

08	1333	N	1246	-0-	-87	-0-	126	1	1120	2	N	-0-			-0-
09	1260	N	1204	-0-	-56	-0-	114	1	1090	2	N	-0-			-0-
10	1271	N	1230	-0-	-41	-0-	112	1	1118	2	N	-0-			-0-
11	1200	N	1127	-0-	-73	-0-	101	1	1026	2	N	-0-			-0-
12	1196	N	1196	-0-	-0-	-0-	107	1	1089	2	N	-0-			-0-
01	1240	N	1207	-0-	-33	-0-	115	1	1092	2	N	-0-			-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

08	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
01	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	119	1	684	3	Y	-0-					-0-
09	709	N	709	-0-	-0-	-0-	103	1	606	3	Y	-0-					-0-
10	806	N	691	-0-	-115	-0-	100	1	591	3	Y	-0-					-0-
11	790	N	790	-0-	-0-	-0-	113	1	677	3	Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	129	1	708	3	Y	-0-					-0-
*01	784	N	784	-0-	-0-	-0-	120	1	664	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	74	1	426	3	Y	-0-	3	1			1
09	501	N	501	-0-	-0-	-0-	73	1	428	3	Y	-0-					1
10	445	N	445	-0-	-0-	-0-	64	1	380	3	Y	1	1	1			1
							1	9									
11	450	N	422	-0-	-28	-0-	60	1	360	3	Y	2					3
							2	9									
12	457	N	457	-0-	-0-	-0-	71	1	386	3	Y	-0-					3
*01	447	N	447	-0-	-0-	-0-	68	1	379	3	Y	-0-	2	1			1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
09	60	N	17	-0-	-43	-0-	4	1	13	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	22	1	153	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	41	1	138	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	37	1	156	3	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	20	1	149	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-					-0-
01	186	N	139	-0-	-47	-0-	23	1	116	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	503	-0-	-24	-0-	50	1	453	3	Y	-0-					-0-
09	480	N	472	-0-	-8	-0-	48	1	424	3	Y	-0-					-0-
10	496	N	476	-0-	-20	-0-	32	1	444	3	Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	39	1	456	3	Y	-0-					-0-
12	579	N	579	-0-	-0-	-0-	48	1	531	3	Y	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	26	1	493	3	Y	-0-					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	801	-0-	-5	-0-	57	1	744	3	N	-0-					3
09	780	N	727	-0-	-53	-0-	47	1	680	3	N	-0-					3
10	775	N	772	-0-	-3	-0-	50	1	722	3	N	-0-	2	1			1
11	787	N	787	-0-	-0-	-0-	51	1	736	3	N	-0-					1
12	780	N	780	-0-	-0-	-0-	50	1	724	3	N	5	2	1			4
							6	9									
01	775	N	754	-0-	-21	-0-	45	1	709	3	N	-0-	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	60	1	783	3	N	-0-					3
09	810	N	747	-0-	-63	-0-	48	1	699	3	N	-0-					3
10	811	N	811	-0-	-0-	-0-	53	1	758	3	N	-0-	2	1			1
11	866	N	866	-0-	-0-	-0-	56	1	810	3	N	-0-					1
12	808	N	808	-0-	-0-	-0-	51	1	751	3	N	5	2	1			4
							6	9									
01	806	N	767	-0-	-39	-0-	46	1	721	3	N	-0-	2	1			2

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-					1
09	510	N	458	-0-	-52	-0-	30	1	428	3	N	-0-					1
10	496	N	487	-0-	-9	-0-	32	1	455	3	N	-0-	1	1			-0-
11	565	N	565	-0-	-0-	-0-	36	1	528	3	N	1					1
							1	9									
12	469	N	469	-0-	-0-	-0-	30	1	438	3	N	1	1	1			1
							1	9									
01	496	N	383	-0-	-113	-0-	23	1	360	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	40	1	519	3	N	-0-					-0-
09	540	N	500	-0-	-40	-0-	32	1	468	3	N	-0-					-0-
10	558	N	552	-0-	-6	-0-	36	1	516	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	34	1	503	3	N	3					3
							3	9									
12	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-	1	1			2
01	558	N	558	-0-	-0-	-0-	33	1	525	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	39	1	509	3	N	-0-					1
09	480	N	475	-0-	-5	-0-	31	1	444	3	N	-0-					1
10	558	N	491	-0-	-67	-0-	32	1	459	3	N	-0-					1
11	540	N	527	-0-	-13	-0-	34	1	493	3	N	-0-					1
*12	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					1
01	496	N	465	-0-	-31	-0-	28	1	437	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	3	-0-	-338	-0-	3	3			N	-0-					1
09	300	N	2	-0-	-298	-0-	2	3			N	-0-					1
10	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					1
11	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					1
*12	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					1
01	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	36	1	471	3	N	-0-					1
09	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-					1
10	511	N	511	-0-	-0-	-0-	33	1	478	3	N	-0-	1	1			-0-
11	901	N	901	-0-	-0-	-0-	58	1	843	3	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	59	1	856	3	N	-0-					-0-
*01	828	N	828	-0-	-0-	-0-	49	1	779	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	650	-0-	-1	-0-	56	1	594	3	N	-0-			-0-
09	628	N	628	-0-	-0-	-0-	52	1	576	3	N	-0-			-0-
10	607	N	607	-0-	-0-	-0-	48	1	559	3	N	-0-			-0-
11	641	N	641	-0-	-0-	-0-	46	1	595	3	N	-0-			-0-
12	691	N	691	-0-	-0-	-0-	40	1	651	3	N	-0-			-0-
*01	679	N	679	-0-	-0-	-0-	47	1	632	3	N	-0-			-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

08	31	N	2	-0-	-29	-0-	2	3			Y	-0-			-0-
09	5	N	1	-0-	-4	-0-	1	3			Y	-0-			-0-
10	5	N	2	-0-	-3	-0-	2	3			Y	-0-			-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

08	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

08	806	X	95	-0-	-711	-0-	95	1			Y	-0-			-0-
09	360	X	93	-0-	-267	-0-	92	1	1	3	Y	-0-			-0-
10	165	X	165	-0-	-0-	-0-	95	1	70	3	Y	-0-			-0-
11	111	X	111	-0-	-0-	-0-	92	1	19	3	Y	-0-			-0-
12	95	X	95	-0-	-0-	-0-	95	1			Y	-0-			-0-
*01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-			-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

08	11	N	2	-0-	-9	-0-	2	3			N	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	129	-0-	-181	-0-	69	1	60	3	N	-0-			-0-
09	210	N	62	-0-	-148	-0-	62	1			N	-0-			-0-
10	186	N	82	-0-	-104	-0-	82	1			N	-0-			-0-
11	120	N	62	-0-	-58	-0-	62	1			N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	65	1			N	-0-			-0-
01	93	N	59	-0-	-34	-0-	59	1			N	-0-			-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

08	155	N	107	-0-	-48	-0-	107	3			Y	-0-			-0-
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-			-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-			-0-
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-			-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-
*01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-			-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-			-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-			-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-			-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-			-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-			-0-
*01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-			-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

08	558	N	491	-0-	-67	-0-	491	3			N	-0-			-0-
09	510	N	395	-0-	-115	-0-	395	3			N	-0-			-0-
10	527	N	406	-0-	-121	-0-	406	3			N	-0-			-0-
11	480	N	378	-0-	-102	-0-	378	3			N	-0-			-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	3			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					137
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					137
10	155	N	147	-0-	-8	-0-	147	3			Y	-0-					137
11	150	N	123	-0-	-27	-0-	123	3			Y	-0-					137
12	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					137
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					137

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	388	-0-	-15	-0-	33	1	355	3	Y	-0-					2
09	390	N	372	-0-	-18	-0-	34	1	337	3	Y	1					3
							1	9									
10	403	N	304	-0-	-99	-0-	27	1	277	3	Y	-0-	1	1			2
11	390	N	235	-0-	-155	-0-	18	1	213	3	Y	4					6
							4	9									
12	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-	4	1			2
01	310	N	238	-0-	-72	-0-	18	1	218	3	Y	2					4
							2	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-					-0-
01	155	N	99	-0-	-56	-0-	9	1	90	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	294	-0-	-47	-0-	16	1	278	3	N	-0-					-0-
09	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	27	1	384	3	Y	-0-					-0-
09	420	N	373	-0-	-47	-0-	6	1	367	3	Y	-0-					-0-
10	403	N	355	-0-	-48	-0-	7	1	348	3	Y	-0-					-0-
11	390	N	322	-0-	-68	-0-	10	1	312	3	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	1	1	337	3	Y	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	2	1	387	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
09	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
10	217	N	100	-0-	-117	-0-	100	3			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-			-0-
09	172	N	172	-0-	-0-	-0-	30	1	142	3	N	-0-			-0-
10	257	N	257	-0-	-0-	-0-	89	1	168	3	N	-0-			-0-
11	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-			-0-
12	239	N	239	-0-	-0-	-0-	79	1	160	3	N	-0-			-0-
*01	262	N	262	-0-	-0-	-0-	102	1	160	3	N	-0-			-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	141	1	94	3	N	-0-			-0-
09	252	N	252	-0-	-0-	-0-	178	1	74	3	N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	119	1	72	3	N	-0-			-0-
11	240	N	136	-0-	-104	-0-	74	1	62	3	N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	45	1	87	3	N	-0-			-0-
01	186	N	95	-0-	-91	-0-	7	1	88	3	N	-0-			-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
01	186	N	10	-0-	-176	-0-	10	3			N	-0-			-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-			-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-			-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	3			N	-0-			-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-			-0-
11	62	N	62	-0-	-0-	-0-	25	1	37	3	N	-0-			-0-
12	58	N	58	-0-	-0-	-0-	15	1	43	3	N	-0-			-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	539	-0-	-19	-0-	539	3			N	-0-			-0-
09	510	N	495	-0-	-15	-0-	495	3			N	-0-			-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-			-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-			-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-			-0-
*01	684	N	684	-0-	-0-	-0-	684	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1
09	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					1
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
11	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-	1	1			-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	236	-0-	-43	-0-	25	1	211	3	Y	-0-					-0-
09	210	N	194	-0-	-16	-0-	16	1	178	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	27	1	198	3	Y	-0-					-0-
11	240	N	211	-0-	-29	-0-	18	1	193	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					-0-
01	217	N	205	-0-	-12	-0-	20	1	185	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					2
09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-	1	1			1
10	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					1
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					1
12	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					1
01	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					1

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	91 1	1 9	697	3	Y	1					1
09	787	N	787	-0-	-0-	-0-	84	1	703	3	Y	-0-					1
10	848	N	848	-0-	-0-	-0-	35	1	813	3	Y	-0-	1	1			-0-
11	750	N	384	-0-	-366	-0-	384	3			Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	19	1	591	3	Y	-0-					-0-
01	837	N	806	-0-	-31	-0-	89	1	717	3	Y	-0-					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	49 2	1 9	374	3	Y	2					3
09	410	N	410	-0-	-0-	-0-	44	1	366	3	Y	-0-					3
10	405	N	405	-0-	-0-	-0-	17 1	1 9	387	3	Y	1	3	1			1
11	420	N	373	-0-	-47	-0-	372	3	1	9	Y	1					2
12	459	N	459	-0-	-0-	-0-	15	1	444	3	Y	-0-					2
*01	480	N	480	-0-	-0-	-0-	53	1	427	3	Y	-0-					2

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	4	1	14	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	50 1	1 9	341	3	N	1					9
09	411	N	411	-0-	-0-	-0-	95 1	1 9	315	3	N	1					10
10	393	N	393	-0-	-0-	-0-	76 1	1 9	316	3	N	1					11
11	360	N	346	-0-	-14	-0-	41	1	305	3	N	-0-					11
12	393	N	393	-0-	-0-	-0-	56	1	337	3	N	-0-					11
01	372	N	344	-0-	-28	-0-	58	1	286	3	N	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	38	1	127	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	28	1	117	3	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	14	1	104	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	18	1	109	3	N	-0-					-0-
01	155	N	125	-0-	-30	-0-	21	1	104	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

08	682	N	682	-0-	-0-	-0-	72	1	610	3	Y	-0-					1
09	656	N	656	-0-	-0-	-0-	55	1	601	3	Y	-0-	1	1			-0-
10	686	N	686	-0-	-0-	-0-	82	1	604	3	Y	-0-					-0-
11	660	N	634	-0-	-26	-0-	53	1	581	3	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	59	1	582	3	Y	-0-					-0-
01	682	N	602	-0-	-80	-0-	58	1	544	3	Y	-0-					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

08	372	N	253	-0-	-119	-0-	27	1	226	3	Y	-0-					-0-
09	360	N	353	-0-	-7	-0-	30	1	323	3	Y	-0-					-0-
10	379	N	379	-0-	-0-	-0-	45	1	334	3	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	28	1	309	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	33	1	322	3	Y	-0-					-0-
01	372	N	369	-0-	-3	-0-	34	1	317	3	Y	16	9	1			7
							18	9									

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

08	422	N	422	-0-	-0-	-0-	54	1	368	3	N	-0-					3
09	295	N	295	-0-	-0-	-0-	68	1	226	3	N	1					4
							1	9									
10	396	N	396	-0-	-0-	-0-	77	1	319	3	N	-0-					4
11	296	N	296	-0-	-0-	-0-	35	1	261	3	N	-0-					4
12	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					4
*01	200	N	200	-0-	-0-	-0-	34	1	166	3	N	-0-					4

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

08	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	10	1	33	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	15	1	91	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	46	1	313	3	N	-0-					3
09	394	N	394	-0-	-0-	-0-	91	1	302	3	N	1					4
							1	9									
10	397	N	397	-0-	-0-	-0-	77	1	320	3	N	-0-					4
11	360	N	348	-0-	-12	-0-	41	1	307	3	N	-0-					4
12	382	N	382	-0-	-0-	-0-	55	1	327	3	N	-0-					4
01	403	N	362	-0-	-41	-0-	61	1	301	3	N	-0-					4

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	58	1	396	3	N	9	2	8			31
							10	9									
09	501	N	501	-0-	-0-	-0-	114	1	380	3	N	6	1	8			36
							7	9									
10	465	N	446	-0-	-19	-0-	86	1	358	3	N	2					38
							2	9									
11	450	N	354	-0-	-96	-0-	42	1	312	3	N	-0-					38
12	362	N	362	-0-	-0-	-0-	52	1	310	3	N	-0-					38
01	434	N	429	-0-	-5	-0-	72	1	357	3	N	-0-					38

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					4
09	270	N	232	-0-	-38	-0-	10	1	220	3	N	2					6
							2	9									
10	248	N	234	-0-	-14	-0-	9	1	224	3	N	1	3	1			4
							1	9									
11	240	N	237	-0-	-3	-0-	9	1	228	3	N	-0-	2	1			2
12	236	N	236	-0-	-0-	-0-	9	1	226	3	N	1					3
							1	9									
01	248	N	187	-0-	-61	-0-	7	1	179	3	N	1	2	1			2
							1	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	19	1	321	2	Y	-0-					-0-
11	330	N	328	-0-	-2	-0-	18	1	310	2	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					-0-
01	341	N	332	-0-	-9	-0-	18	1	314	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	50	1	742	2	Y	-0-					-0-
09	748	N	748	-0-	-0-	-0-	42	1	706	2	Y	-0-					-0-
10	784	N	784	-0-	-0-	-0-	43	1	741	2	Y	-0-					-0-
11	780	N	750	-0-	-30	-0-	40	1	708	2	Y	2					2
							2	9									
12	773	N	773	-0-	-0-	-0-	40	1	733	2	Y	-0-					2
01	775	N	746	-0-	-29	-0-	40	1	706	2	Y	-0-					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	35	1	527	2	Y	-0-					-0-
09	540	N	538	-0-	-2	-0-	30	1	508	2	Y	-0-					-0-
10	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					-0-
11	540	N	535	-0-	-5	-0-	29	1	506	2	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-
01	558	N	547	-0-	-11	-0-	29	1	518	2	Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	47	1	705	2	Y	-0-					-0-
09	750	N	715	-0-	-35	-0-	40	1	675	2	Y	-0-					-0-
10	775	N	747	-0-	-28	-0-	41	1	706	2	Y	-0-					-0-
11	728	N	728	-0-	-0-	-0-	39	1	689	2	Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	39	1	705	2	Y	-0-					-0-
01	744	N	737	-0-	-7	-0-	39	1	698	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	552	-0-	-6	-0-	55	1	497	3	Y	-0-					-0-
09	551	N	551	-0-	-0-	-0-	53	1	498	3	Y	-0-					-0-
10	558	N	545	-0-	-13	-0-	84	1	461	3	Y	-0-					-0-
11	540	N	482	-0-	-58	-0-	48	1	434	3	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	41	1	437	3	Y	-0-					-0-
01	558	N	507	-0-	-51	-0-	49	1	458	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	31	1	169	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	18	1	171	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	465	-0-	-31	-0-	46	1	419	3	Y	-0-					4
09	480	N	453	-0-	-27	-0-	43	1	410	3	Y	-0-					4
10	467	N	467	-0-	-0-	-0-	72	1	395	3	Y	-0-					4
11	450	N	426	-0-	-24	-0-	43	1	383	3	Y	-0-					4
12	472	N	472	-0-	-0-	-0-	40	1	432	3	Y	-0-					4
01	465	N	464	-0-	-1	-0-	45	1	419	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-			-0-
09	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-			-0-
10	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-			-0-
11	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-			-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-			-0-
01	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-			-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-			-0-
09	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-			-0-
10	103	N	103	-0-	-0-	-0-	16	1	87	3	Y	-0-			-0-
11	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-			-0-
12	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-			-0-
*01	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-			-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-			1
09	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-			1
10	341	N	326	-0-	-15	-0-	18	1	308	2	Y	-0-			1
11	330	N	320	-0-	-10	-0-	17	1	303	2	Y	-0-			1
12	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-			1
01	341	N	231	-0-	-110	-0-	12	1	219	2	Y	-0-			1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	20	1	292	2	Y	-0-			-0-
09	300	N	294	-0-	-6	-0-	17	1	277	2	Y	-0-			-0-
10	310	N	298	-0-	-12	-0-	16	1	282	2	Y	-0-			-0-
11	300	N	285	-0-	-15	-0-	15	1	270	2	Y	-0-			-0-
12	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-			-0-
01	310	N	286	-0-	-24	-0-	15	1	271	2	Y	-0-			-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-			1
09	180	N	166	-0-	-14	-0-	9	1	157	2	Y	-0-			1
10	186	N	171	-0-	-15	-0-	9	1	162	2	Y	-0-			1
11	180	N	163	-0-	-17	-0-	9	1	154	2	Y	-0-			1
12	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-			1
01	186	N	167	-0-	-19	-0-	9	1	158	2	Y	-0-			1

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	319	-0-	-84	-0-	20	1	299	2	Y	-0-			-0-
09	390	N	294	-0-	-96	-0-	17	1	277	2	Y	-0-			-0-
10	341	N	308	-0-	-33	-0-	17	1	291	2	Y	-0-			-0-
11	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-			-0-
12	356	N	356	-0-	-0-	-0-	18	1	338	2	Y	-0-			-0-
*01	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-			-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	51	1	514	3	Y	-0-			-0-
09	420	N	222	-0-	-198	-0-	20	1	202	3	Y	-0-			-0-
10	529	N	529	-0-	-0-	-0-	40	1	489	3	Y	-0-			-0-
11	540	N	365	-0-	-175	-0-	27	1	338	3	Y	-0-			-0-
12	524	N	524	-0-	-0-	-0-	42	1	482	3	Y	-0-			-0-
01	527	N	509	-0-	-18	-0-	40	1	469	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
01	T. A.		72	-0-	72	72	6	1	66	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	1					1
10	1	N	-0-	-0-	-1	-0-					N	3					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					4
*01	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					4

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
10	961	N	533	-0-	-428	-0-	533	3			Y	-0-					-0-
11	900	N	640	-0-	-260	-0-	640	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
01	527	N	340	-0-	-187	-0-	340	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	115	1	91	3	N	19					22
							21	9									
09	202	N	202	-0-	-0-	-0-	122	1	80	3	N	-0-	16	1			6
10	175	N	175	-0-	-0-	-0-	115	1	60	3	N	-0-					6
11	166	N	166	-0-	-0-	-0-	107	1	59	3	N	-0-	4	1			2
12	179	N	179	-0-	-0-	-0-	111	1	68	3	N	-0-					2
*01	177	N	177	-0-	-0-	-0-	108	1	65	3	N	4					6
							4	9									

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	151	1	338	3	N	-0-					5
09	490	N	490	-0-	-0-	-0-	188	1	302	3	N	-0-	4	1			1
10	535	N	535	-0-	-0-	-0-	182	1	353	3	N	-0-					1
11	480	N	437	-0-	-43	-0-	143	1	294	3	N	-0-	1	1			-0-
12	461	N	461	-0-	-0-	-0-	148	1	313	3	N	-0-					-0-
01	496	N	450	-0-	-46	-0-	144	1	306	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	19	1	126	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	35	1	117	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	29	1	125	3	N	-0-					-0-
11	150	N	126	-0-	-24	-0-	17	1	109	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	19	1	125	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	145	1	296	3	N	-0-					12
09	482	N	482	-0-	-0-	-0-	186	1	296	3	N	-0-	9	1			3
10	506	N	506	-0-	-0-	-0-	177	1	329	3	N	-0-					3
11	372	N	372	-0-	-0-	-0-	134	1	238	3	N	-0-	2	1			1
12	480	N	480	-0-	-0-	-0-	151	1	329	3	N	-0-					1
*01	462	N	462	-0-	-0-	-0-	148	1	314	3	N	-0-					1

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	55	-0-	-7	-0-	11	1	44	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	10	-0-	-52	-0-	2	1	8	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	16	1	146	3	Y	-0-					5
09	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					5
10	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					5
11	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					5
12	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					5
01	155	N	151	-0-	-4	-0-	8	1	143	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

08	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
11	1200	N	1000	-0-	-200	-0-	1000	2			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

08	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	8	1	135	2	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	7	1	117	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

08	434	N	400	-0-	-34	-0-	25	1	375	2	Y	-0-					1
09	450	N	376	-0-	-74	-0-	21	1	355	2	Y	-0-					1
10	403	N	383	-0-	-20	-0-	21	1	362	2	Y	-0-					1
11	390	N	364	-0-	-26	-0-	20	1	344	2	Y	-0-					1
12	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					1
01	372	N	368	-0-	-4	-0-	20	1	348	2	Y	-0-					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

08	372	N	365	-0-	-7	-0-	23	1	342	2	Y	-0-					-0-
09	360	N	349	-0-	-11	-0-	20	1	329	2	Y	-0-					-0-
10	372	N	362	-0-	-10	-0-	20	1	342	2	Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	19	1	332	2	Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	19	1	334	2	Y	-0-					-0-

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	2	1	8	3	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	16	1	6	2	N	-0-					-0-
							341	3									
09	360	N	346	-0-	-14	-0-	14	1	3	2	N	-0-					-0-
							329	3									
10	372	N	356	-0-	-16	-0-	14	1	342	3	N	-0-					-0-
11	360	N	336	-0-	-24	-0-	13	1	323	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	13	1	337	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	26	1	10	2	N	-0-					-0-
							546	3									
09	555	N	555	-0-	-0-	-0-	23	1	5	2	N	-0-					-0-
							527	3									
10	565	N	565	-0-	-0-	-0-	22	1	543	3	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	20	1	527	3	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	21	1	542	3	N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	21	1	544	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	213	-0-	-35	-0-	27	1	186	3	N	-0-					1
09	216	N	216	-0-	-0-	-0-	50	1	166	3	N	-0-					1
10	217	N	215	-0-	-2	-0-	42	1	173	3	N	-0-					1
11	210	N	180	-0-	-30	-0-	21	1	159	3	N	-0-					1
12	182	N	182	-0-	-0-	-0-	26	1	156	3	N	-0-					1
01	217	N	157	-0-	-60	-0-	26	1	131	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	38	1	15	2	N	-0-					-0-
							801	3									
09	834	N	834	-0-	-0-	-0-	34	1	8	2	N	-0-					-0-
							792	3									
10	868	N	850	-0-	-18	-0-	33	1	817	3	N	-0-					-0-
11	840	N	805	-0-	-35	-0-	30	1	775	3	N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	31	1	796	3	N	-0-					-0-
01	837	N	832	-0-	-5	-0-	31	1	801	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	19	1	63	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	11	1	69	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	13	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	19	1	475	3	N	9	3	1			6
							10	9									
11	453	N	453	-0-	-0-	-0-	17	1	435	3	N	1	3	1			4
							1	9									
12	439	N	439	-0-	-0-	-0-	16	1	420	3	N	3					7
							3	9									
*01	435	N	435	-0-	-0-	-0-	16	1	413	3	N	5	4	1			8
							6	9									

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

08	279	N	269	-0-	-10	-0-	34	1	233	3	N	2					14
							2	9									
09	293	N	293	-0-	-0-	-0-	67	1	223	3	N	3	1	8			16
							3	9									
10	186	N	182	-0-	-4	-0-	35	1	147	3	N	-0-					16
11	270	N	179	-0-	-91	-0-	21	1	158	3	N	-0-					16
12	147	N	147	-0-	-0-	-0-	21	1	126	3	N	-0-					16
01	186	N	141	-0-	-45	-0-	24	1	117	3	N	-0-					16

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

08	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	11	1	158	3	N	1					1
							1	9									
12	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-	1	1			-0-
01	217	N	164	-0-	-53	-0-	14	1	150	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

08	403	N	397	-0-	-6	-0-	26	1	371	3	N	-0-					1
09	417	N	417	-0-	-0-	-0-	30	1	387	3	N	-0-					1
10	460	N	460	-0-	-0-	-0-	32	1	428	3	N	-0-					1
11	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					1
12	378	N	378	-0-	-0-	-0-	24	1	353	3	N	1	1	1			1
							1	9									
01	465	N	47	-0-	-418	-0-	4	1	43	3	N	-0-					1

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					1
09	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					1
10	155	N	106	-0-	-49	-0-	7	1	98	3	N	1					2
							1	9									
11	120	N	88	-0-	-32	-0-	6	1	82	3	N	-0-					2
12	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-	2	1			-0-
*01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

08	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	35	1	461	3	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	38	1	500	3	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	34	1	484	3	N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	34	1	503	3	N	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	44	1	463	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	4	-0-	4	4	4	3			N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

08	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

08	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					1
09	7	N	-0-	-0-	-7	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	30	N	-0-	-0-	-30	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*01	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					1

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

08	558	N	538	-0-	-20	-0-	24	1	514	3	N	-0-					1
09	540	N	527	-0-	-13	-0-	22	1	505	3	N	-0-					1
10	558	N	558	-0-	-0-	-0-	21	1	537	3	N	-0-					1
11	571	N	571	-0-	-0-	-0-	21	1	550	3	N	-0-					1
12	580	N	580	-0-	-0-	-0-	22	1	558	3	N	-0-					1
*01	563	N	563	-0-	-0-	-0-	21	1	542	3	N	-0-					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

08	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

08	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					1
09	486	N	486	-0-	-0-	-0-	20	1	466	3	N	-0-					1
10	509	N	509	-0-	-0-	-0-	20	1	489	3	N	-0-					1
11	510	N	498	-0-	-12	-0-	19	1	479	3	N	-0-					1
12	508	N	508	-0-	-0-	-0-	19	1	489	3	N	-0-					1
*01	508	N	508	-0-	-0-	-0-	19	1	489	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	864	-0-	-35	-0-	39	1	825	3	N	-0-					1
09	870	N	816	-0-	-54	-0-	34	1	782	3	N	-0-					1
10	868	N	547	-0-	-321	-0-	21	1	526	3	N	-0-					1
11	840	N	601	-0-	-239	-0-	22	1	579	3	N	-0-					1
12	706	N	706	-0-	-0-	-0-	27	1	679	3	N	-0-					1
*01	743	N	743	-0-	-0-	-0-	28	1	715	3	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	322	-0-	-50	-0-	33	1	289	2	N	-0-					-0-
09	330	N	305	-0-	-25	-0-	29	1	276	2	N	-0-					-0-
10	341	N	299	-0-	-42	-0-	27	1	272	2	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	25	1	249	2	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	28	1	271	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	639	-0-	-12	-0-	40	1	599	2	Y	-0-					-0-
09	630	N	618	-0-	-12	-0-	35	1	583	2	Y	-0-					-0-
10	651	N	645	-0-	-6	-0-	35	1	610	2	Y	-0-					-0-
11	630	N	612	-0-	-18	-0-	33	1	579	2	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	33	1	597	2	Y	-0-					-0-
01	651	N	623	-0-	-28	-0-	33	1	590	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	206	-0-	-42	-0-	190	1	16	3	N	-0-					-0-
09	240	N	195	-0-	-45	-0-	184	1	11	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	190	1	25	3	N	-0-					-0-
11	210	N	209	-0-	-1	-0-	184	1	25	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	190	1	23	3	N	-0-					-0-
01	217	N	192	-0-	-25	-0-	190	1	2	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					5
09	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					5
10	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					5
11	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					5
12	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					5
*01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	10	1	68	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	114	-0-	-41	-0-	22	1	92	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	47	1	348	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	27	1	158	3	N	-0-					-0-
01	124	N	4	-0-	-120	-0-	1	1	3	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	427	-0-	-100	-0-	427	2			N	-0-					-0-
09	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
11	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

08	217	N	163	-0-	-54	-0-	11	1	152	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	4	1	270	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	6	1	281	3	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	8	1	229	3	Y	13	9	1			4
							14	9									
12	257	N	257	-0-	-0-	-0-	1	1	255	3	Y	1	3	1			2
							1	9									
01	279	N	170	-0-	-109	-0-	1	1	169	3	Y	-0-	1	1			1

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

08	806	N	806	-0-	-0-	-0-	51	1	755	2	Y	-0-					-0-
09	780	N	774	-0-	-6	-0-	44	1	730	2	Y	-0-					-0-
10	806	N	803	-0-	-3	-0-	44	1	759	2	Y	-0-					-0-
11	780	N	772	-0-	-8	-0-	42	1	730	2	Y	-0-					-0-
12	789	N	789	-0-	-0-	-0-	41	1	748	2	Y	-0-					-0-
*01	782	N	782	-0-	-0-	-0-	42	1	740	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

08	1178	N	957	-0-	-221	-0-	957	3			Y	-0-					2
09	1050	N	900	-0-	-150	-0-	900	3			Y	-0-					2
10	1023	N	921	-0-	-102	-0-	921	3			Y	-0-					2
11	930	N	860	-0-	-70	-0-	860	3			Y	-0-					2
12	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					2
01	930	N	856	-0-	-74	-0-	856	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	24	1	167	3	N	-0-					1
09	207	N	207	-0-	-0-	-0-	48	1	159	3	N	-0-					1
10	212	N	212	-0-	-0-	-0-	41	1	171	3	N	-0-					1
11	180	N	173	-0-	-7	-0-	20	1	153	3	N	-0-					1
12	195	N	195	-0-	-0-	-0-	28	1	167	3	N	-0-					1
01	217	N	186	-0-	-31	-0-	31	1	155	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	15	1	157	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	14	1	152	3	N	-0-					-0-
10	186	N	152	-0-	-34	-0-	12	1	140	3	N	-0-					-0-
11	180	N	146	-0-	-34	-0-	10	1	136	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	835	-0-	-64	-0-	38	1	797	3	N	-0-					2
09	913	N	913	-0-	-0-	-0-	38	1	875	3	N	-0-					2
10	899	N	809	-0-	-90	-0-	31	1	778	3	N	-0-					2
11	979	N	979	-0-	-0-	-0-	36	1	943	3	N	-0-					2
12	891	N	891	-0-	-0-	-0-	34	1	857	3	N	-0-					2
*01	835	N	835	-0-	-0-	-0-	31	1	804	3	N	-0-					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	44	1	931	3	N	-0-					2
09	966	N	966	-0-	-0-	-0-	40	1	926	3	N	-0-					2
10	973	N	973	-0-	-0-	-0-	37	1	936	3	N	-0-					2
11	930	N	890	-0-	-40	-0-	33	1	857	3	N	-0-					2
12	987	N	987	-0-	-0-	-0-	37	1	950	3	N	-0-					2
01	961	N	915	-0-	-46	-0-	34	1	881	3	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	64	1	494	3	Y	4					7
							4	9									
09	510	N	489	-0-	-21	-0-	52	1	435	3	Y	2					9
							2	9									
10	479	N	479	-0-	-0-	-0-	20	1	458	3	Y	1	9	1			1
							1	9									
11	540	N	433	-0-	-107	-0-	432	3	1	9	Y	1					2
12	529	N	529	-0-	-0-	-0-	17	1	512	3	Y	-0-					2
01	465	N	461	-0-	-4	-0-	51	1	410	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	388	-0-	-139	-0-	24	1	364	2	Y	-0-					1
09	360	N	354	-0-	-6	-0-	20	1	334	2	Y	-0-					1
10	350	N	350	-0-	-0-	-0-	19	1	331	2	Y	-0-					1
11	390	N	332	-0-	-58	-0-	18	1	314	2	Y	-0-					1
12	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					1
01	341	N	242	-0-	-99	-0-	13	1	229	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	36	1	537	2	Y	-0-					1
09	600	N	520	-0-	-80	-0-	29	1	491	2	Y	-0-					1
10	620	N	550	-0-	-70	-0-	30	1	520	2	Y	-0-					1
11	540	N	519	-0-	-21	-0-	28	1	491	2	Y	-0-					1
12	533	N	533	-0-	-0-	-0-	28	1	505	2	Y	-0-					1
01	558	N	496	-0-	-62	-0-	26	1	470	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	117	1	141	3	Y	1	1	1			-0-
							1	9									
09	265	N	265	-0-	-0-	-0-	115	1	150	3	Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	111	1	139	3	Y	1					1
							1	9									
11	240	N	149	-0-	-91	-0-	12	1	137	3	Y	-0-					1
12	210	N	210	-0-	-0-	-0-	110	1	100	3	Y	-0-					1
01	248	N	186	-0-	-62	-0-	90	1	96	3	Y	-0-					1

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					1
09	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					1
10	310	N	310	-0-	-0-	-0-	22	1	288	3	N	-0-					1
11	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					1
12	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-	1	1			-0-
01	310	N	253	-0-	-57	-0-	22	1	231	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	264	1	471	3	Y	3	2	1			5
							3	9									
09	444	N	444	-0-	-0-	-0-	7	1	434	3	Y	3	4	1			4
							3	9									
10	651	N	376	-0-	-275	-0-	7	1	367	3	Y	2					6
							2	9									
11	720	N	608	-0-	-112	-0-	235	1	369	3	Y	4	6	1			4
							4	9									
12	599	N	599	-0-	-0-	-0-	231	1	365	3	Y	3	4	1			3
							3	9									
*01	572	N	572	-0-	-0-	-0-	232	1	338	3	Y	2	3	1			2
							2	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	1	1	45	3	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	1	1	46	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	1	1	42	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	215	-0-	-498	-0-	14	1	201	3	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	1	1	74	3	Y	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	22	1	1117	3	Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	17	1	518	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	1	1	327	3	Y	-0-					-0-
01	1147	N	340	-0-	-807	-0-	2	1	338	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
11	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	342	-0-	-30	-0-	44	1	298	3	N	-0-					-0-
09	390	N	352	-0-	-38	-0-	81	1	271	3	N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	65	1	282	3	N	-0-					-0-
11	330	N	297	-0-	-33	-0-	39	1	258	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	43	1	283	3	N	-0-					-0-
01	341	N	334	-0-	-7	-0-	44	1	290	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	19	1	63	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	13	1	56	3	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	11	1	75	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	36	1	529	2	Y	-0-					-0-
09	540	N	423	-0-	-117	-0-	24	1	399	2	Y	-0-					-0-
10	558	N	351	-0-	-207	-0-	19	1	332	2	Y	-0-					-0-
11	540	N	263	-0-	-277	-0-	14	1	249	2	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
01	341	N	233	-0-	-108	-0-	12	1	221	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	27	1	404	2	Y	-0-					-0-
09	420	N	413	-0-	-7	-0-	23	1	390	2	Y	-0-					-0-
10	434	N	432	-0-	-2	-0-	24	1	408	2	Y	-0-					-0-
11	420	N	415	-0-	-5	-0-	22	1	392	2	Y	1					1
							1	9									
12	418	N	418	-0-	-0-	-0-	22	1	396	2	Y	-0-					1
01	434	N	318	-0-	-116	-0-	17	1	301	2	Y	-0-					1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1014	-0-	-9	-0-	64	1	950	2	Y	-0-					1
09	990	N	936	-0-	-54	-0-	53	1	883	2	Y	-0-					1
10	1023	N	1009	-0-	-14	-0-	55	1	954	2	Y	-0-					1
11	990	N	971	-0-	-19	-0-	52	1	919	2	Y	-0-					1
12	1016	N	1016	-0-	-0-	-0-	53	1	963	2	Y	-0-					1
01	1023	N	1002	-0-	-21	-0-	53	1	949	2	Y	-0-					1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	223	-0-	-149	-0-	19	1	204	3	Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	21	1	214	3	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	21	1	220	3	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	17	1	204	3	Y	1					1
							1	9									
12	232	N	232	-0-	-0-	-0-	18	1	213	3	Y	1	1	1			1
							1	9									
01	248	N	225	-0-	-23	-0-	17	1	208	3	Y	-0-					1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	460	-0-	-284	-0-	39	1	421	3	Y	-0-					3
09	635	N	635	-0-	-0-	-0-	58	1	577	3	Y	-0-					3
10	558	N	441	-0-	-117	-0-	39	1	402	3	Y	-0-	1	1			2
11	746	N	746	-0-	-0-	-0-	57	1	678	3	Y	10					12
							11	9									
12	679	N	679	-0-	-0-	-0-	53	1	625	3	Y	1	10	1			3
							1	9									
*01	684	N	684	-0-	-0-	-0-	50	1	624	3	Y	9					12
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	11	1	197	2	Y	2					2
							2	9									
12	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					2
01	217	N	198	-0-	-19	-0-	11	1	187	2	Y	-0-					2

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
10	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	36	1	537	2	Y	-0-					-0-
09	570	N	548	-0-	-22	-0-	31	1	517	2	Y	-0-					-0-
10	589	N	548	-0-	-41	-0-	30	1	518	2	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	29	1	517	2	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	27	1	500	2	Y	-0-					-0-
*01	566	N	566	-0-	-0-	-0-	30	1	536	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	15	1	246	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0-	-0-	73	1	1088	2	Y	-0-					-0-
09	990	N	976	-0-	-14	-0-	55	1	921	2	Y	-0-					-0-
10	1023	N	951	-0-	-72	-0-	52	1	899	2	Y	-0-					-0-
11	1110	N	985	-0-	-125	-0-	53	1	932	2	Y	-0-					-0-
12	997	N	997	-0-	-0-	-0-	52	1	945	2	Y	-0-					-0-
*01	1001	N	1001	-0-	-0-	-0-	53	1	948	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1166	-0-	-43	-0-	67	1	1099	3	N	-0-					-0-
09	1112	N	1112	-0-	-0-	-0-	58	1	1054	3	N	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	128	1	1066	3	N	-0-					-0-
11	1140	N	1074	-0-	-66	-0-	63	1	1011	3	N	-0-					-0-
12	1087	N	1087	-0-	-0-	-0-	62	1	1025	3	N	-0-					-0-
01	1209	N	1141	-0-	-68	-0-	68	1	1073	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					-0-
09	570	N	549	-0-	-21	-0-	28	1	521	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	65	1	537	3	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	32	1	508	3	N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	31	1	517	3	N	-0-					-0-
01	589	N	559	-0-	-30	-0-	33	1	526	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	-0-	27	1	242	3	Y	-0-	1	1			-0-
09	300	N	257	-0-	-43	-0-	26	1	231	3	Y	-0-					-0-
10	279	N	234	-0-	-45	-0-	16	1	218	3	Y	-0-					-0-
11	270	N	195	-0-	-75	-0-	15	1	180	3	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					-0-
01	248	N	235	-0-	-13	-0-	12	1	223	3	Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	8	1	74	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	4	1	78	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	9	1	132	3	Y	-0-					-0-
09	150	N	135	-0-	-15	-0-	9	1	126	3	Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	8	1	108	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	19	1	160	3	N	-0-					-0-
11	180	N	117	-0-	-63	-0-	7	1	110	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	186	N	73	-0-	-113	-0-	4	1	69	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	150	-0-	-160	-0-	21	1	129	3	Y	-0-					-0-
09	330	N	199	-0-	-131	-0-	28	1	171	3	Y	-0-					-0-
10	245	N	245	-0-	-0-	-0-	36	1	209	3	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	57	1	351	3	Y	1					1
							1	9									
12	441	N	441	-0-	-0-	-0-	66	1	375	3	Y	-0-					1
*01	295	N	295	-0-	-0-	-0-	44	1	251	3	Y	-0-	1	1			-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	13	-0-	-49	-0-	2	1	11	3	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	9	1	50	3	Y	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	18	1	98	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	173	-0-	-75	-0-	26	1	147	3	Y	-0-					-0-
09	240	N	167	-0-	-73	-0-	24	1	143	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	25	1	147	3	Y	-0-					-0-
11	180	N	65	-0-	-115	-0-	9	1	56	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	13	1	71	3	Y	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	76	1	420	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

08	489	N	489	-0-	-0-	-0-	39	1	450	3	Y	-0-					1
09	480	N	459	-0-	-21	-0-	34	1	425	3	Y	-0-					1
10	472	N	472	-0-	-0-	-0-	35	1	436	3	Y	1					2
							1	9									
11	480	N	469	-0-	-11	-0-	34	1	435	3	Y	-0-	1	1			1
12	533	N	533	-0-	-0-	-0-	36	1	497	3	Y	-0-					1
*01	487	N	487	-0-	-0-	-0-	32	1	455	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

08	434	N	417	-0-	-17	-0-	26	1	391	3	Y	-0-					-0-
09	420	N	368	-0-	-52	-0-	24	1	344	3	Y	-0-					-0-
10	403	N	326	-0-	-77	-0-	21	1	305	3	Y	-0-					-0-
11	390	N	234	-0-	-156	-0-	16	1	218	3	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	18	1	245	3	Y	-0-					-0-
01	341	N	268	-0-	-73	-0-	19	1	249	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

08	837	N	803	-0-	-34	-0-	50	1	753	3	Y	-0-					2
09	810	N	766	-0-	-44	-0-	49	1	717	3	Y	-0-					2
10	807	N	807	-0-	-0-	-0-	53	1	753	3	Y	1					3
							1	9									
11	780	N	755	-0-	-25	-0-	50	1	703	3	Y	2					5
							2	9									
12	768	N	768	-0-	-0-	-0-	52	1	715	3	Y	1	4	1			2
							1	9									
01	806	N	750	-0-	-56	-0-	52	1	696	3	Y	2					4
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

08	302	N	302	-0-	-0-	-0-	19	1	283	3	Y	-0-					1
09	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					1
10	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					1
11	300	N	266	-0-	-34	-0-	18	1	247	3	Y	1					2
							1	9									
12	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-	1	1			1
*01	413	N	413	-0-	-0-	-0-	29	1	383	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

08	434	N	428	-0-	-6	-0-	27	1	401	3	Y	-0-					-0-
09	420	N	392	-0-	-28	-0-	25	1	367	3	Y	-0-					-0-
10	434	N	414	-0-	-20	-0-	27	1	387	3	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	26	1	367	3	Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	27	1	368	3	Y	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	28	1	380	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	21	1	313	3	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	21	1	301	3	Y	-0-					-0-
11	330	N	301	-0-	-29	-0-	20	1	281	3	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-					-0-
01	310	N	297	-0-	-13	-0-	21	1	276	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	18	1	258	3	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	16	1	234	3	Y	-0-					-0-
11	240	N	225	-0-	-15	-0-	15	1	210	3	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	19	1	257	3	Y	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	21	1	282	3	Y	-0-					-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4	-0-	23	1	345	2	Y	-0-					-0-
09	360	N	338	-0-	-22	-0-	19	1	319	2	Y	-0-					-0-
10	372	N	341	-0-	-31	-0-	19	1	322	2	Y	-0-					-0-
11	360	N	305	-0-	-55	-0-	16	1	289	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	16	1	289	2	Y	-0-					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					-0-
11	150	N	104	-0-	-46	-0-	6	1	98	2	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	6	1	101	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	968	-0-	-24	-0-	125	1	843	3	Y	-0-					9
09	1036	N	1036	-0-	-0-	-0-	237	1	797	3	Y	2	7	1			4
							2	9									
10	1033	N	1033	-0-	-0-	-0-	170	1	741	3	Y	111					115
							122	9									
11	930	N	686	-0-	-244	-0-	87	1	571	3	Y	25	99	1			41
							28	9									
12	650	N	650	-0-	-0-	-0-	84	1	559	3	Y	6					47
							7	9									
01	1023	N	832	-0-	-191	-0-	107	1	711	3	Y	13					60
							14	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	37	1	249	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	70	1	235	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	58	1	252	3	N	-0-					-0-
11	270	N	250	-0-	-20	-0-	33	1	217	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	40	1	264	3	N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	41	1	271	3	N	11					11
							12	9									

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13	-0-	109	1	374	3	N	-0-					3
09	540	N	493	-0-	-47	-0-	153	1	340	3	N	-0-	2	1			1
10	496	N	487	-0-	-9	-0-	135	1	352	3	N	-0-					1
11	480	N	413	-0-	-67	-0-	99	1	306	3	N	7	1	1			7
							8	9									
12	468	N	468	-0-	-0-	-0-	107	1	352	3	N	8					15
							9	9									
01	496	N	496	-0-	-0-	-0-	111	1	383	3	N	2					17
							2	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	394	-0-	-102	-0-	18	1	376	3	Y	-0-					-0-
09	450	N	376	-0-	-74	-0-	16	1	360	3	Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	16	1	404	3	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	15	1	399	3	Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	16	1	398	3	Y	-0-					-0-
01	434	N	424	-0-	-10	-0-	16	1	408	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	10	1	54	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	53	3	N	1					1
							1	9									
01	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	64	-0-	-339	-0-	64	3			N	-0-					-0-
11	420	N	33	-0-	-387	-0-	33	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	11	1	186	2	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	423	-0-	-11	-0-	27	1	396	2	Y	-0-					-0-
09	420	N	397	-0-	-23	-0-	22	1	375	2	Y	-0-					-0-
10	434	N	418	-0-	-16	-0-	23	1	395	2	Y	-0-					-0-
11	420	N	404	-0-	-16	-0-	22	1	381	2	Y	1					1
							1	9									
12	420	N	420	-0-	-0-	-0-	22	1	398	2	Y	-0-					1
*01	414	N	414	-0-	-0-	-0-	22	1	392	2	Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	299	-0-	-11	-0-	25	1	274	3	Y	-0-					1
09	300	N	288	-0-	-12	-0-	26	1	262	3	Y	-0-					1
10	310	N	297	-0-	-13	-0-	26	1	271	3	Y	-0-					1
11	300	N	88	-0-	-212	-0-	7	1	81	3	Y	-0-					1
12	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					1
01	310	N	297	-0-	-13	-0-	22	1	275	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1063	-0-	-239	-0-	48	1	1015	3	N	-0-					2
09	1260	N	995	-0-	-265	-0-	42	1	953	3	N	-0-					2
10	1240	N	1022	-0-	-218	-0-	39	1	983	3	N	-0-					2
11	1020	N	922	-0-	-98	-0-	34	1	888	3	N	-0-					2
12	920	N	920	-0-	-0-	-0-	35	1	885	3	N	-0-					2
*01	1581	N	1581	-0-	-0-	-0-	59	1	1522	3	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1200	-0-	-9	-0-	69	1	1131	3	N	-0-					2
09	1158	N	1158	-0-	-0-	-0-	60	1	1098	3	N	-0-					2
10	1237	N	1237	-0-	-0-	-0-	133	1	1104	3	N	-0-					2
11	1170	N	1132	-0-	-38	-0-	66	1	1066	3	N	-0-					2
12	1159	N	1159	-0-	-0-	-0-	66	1	1093	3	N	-0-					2
01	1240	N	1156	-0-	-84	-0-	69	1	1087	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	16	1	243	2	Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	17	1	297	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	27	1	494	2	Y	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	31	1	551	2	Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-	20	1	301	2	Y	-0-					-0-
09	300	N	298	-0-	-2	-0-	17	1	281	2	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	16	1	280	2	Y	-0-					-0-
11	300	N	272	-0-	-28	-0-	15	1	257	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
01	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	34	1	506	2	Y	-0-					-0-
09	510	N	503	-0-	-7	-0-	28	1	475	2	Y	-0-					-0-
10	532	N	532	-0-	-0-	-0-	29	1	503	2	Y	-0-					-0-
11	523	N	523	-0-	-0-	-0-	28	1	495	2	Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	27	1	503	2	Y	-0-					-0-
01	527	N	513	-0-	-14	-0-	27	1	486	2	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	189	-0-	-493	-0-	189	3			N	-0-					-0-
09	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10		14B2 EXT	160	-0-	160	160	160	3			N	-0-					-0-
11		14B2 EXT	245	-0-	245	405	245	3			N	-0-					-0-
12		14B2 EXT	401	-0-	401	806	401	3			N	-0-					-0-
01		14B2 EXT	595	-0-	595	1401	595	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

08	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

08	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	864	-0-	-97	-0-	108	1	756	2	Y	-0-					-0-
09	870	N	845	-0-	-25	-0-	109	1	736	2	Y	-0-					-0-
10	859	N	859	-0-	-0-	-0-	100	1	759	2	Y	-0-					-0-
11	840	N	795	-0-	-45	-0-	86	1	709	2	Y	-0-					-0-
12	859	N	859	-0-	-0-	-0-	85	1	774	2	Y	-0-					-0-
01	868	N	837	-0-	-31	-0-	73	1	764	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

08	67	N	67	-0-	-0-	-0-	62	1	2	3	Y	3					3
							3	9									
09	105	N	105	-0-	-0-	-0-	95	1	10	9	Y	9	10	1			2
10	117	N	117	-0-	-0-	-0-	88	1	29	9	Y	26					28
11	84	N	84	-0-	-0-	-0-	82	1	2	9	Y	2	25	1			5
12	74	N	74	-0-	-0-	-0-	72	1	2	9	Y	2					7
01	93	N	13	-0-	-80	-0-	13	1			Y	-0-	6	1			1

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

08	62	N	54	-0-	-8	-0-	7	1	47	2	Y	-0-					-0-
09	60	N	38	-0-	-22	-0-	5	1	33	2	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
11	60	N	34	-0-	-26	-0-	4	1	30	2	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

08	141	N	141	-0-	-0-	-0-	18	1	123	2	Y	-0-					-0-
09	120	N	76	-0-	-44	-0-	10	1	66	2	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	17	1	128	2	Y	-0-					-0-
11	150	N	126	-0-	-24	-0-	14	1	112	2	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	13	1	120	2	Y	-0-					-0-
01	155	N	110	-0-	-45	-0-	10	1	100	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

08	584	N	584	-0-	-0-	-0-	47	1	537	3	Y	-0-					-0-
09	510	N	441	-0-	-69	-0-	33	1	408	3	Y	-0-					-0-
10	527	N	440	-0-	-87	-0-	33	1	406	3	Y	1					1
							1	9									
11	570	N	506	-0-	-64	-0-	36	1	470	3	Y	-0-	1	1			-0-
12	397	N	397	-0-	-0-	-0-	27	1	370	3	Y	-0-					-0-
01	434	N	333	-0-	-101	-0-	22	1	311	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

08	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					2
09	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					2
10	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					2
11	300	N	234	-0-	-66	-0-	9	1	225	3	N	-0-					2
12	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					2
01	279	N	219	-0-	-60	-0-	8	1	211	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	36	1	406	3	Y	-0-	2	1			2
09	486	N	486	-0-	-0-	-0-	36	1	450	3	Y	-0-					2
10	724	N	724	-0-	-0-	-0-	54	1	670	3	Y	-0-					2
11	608	N	608	-0-	-0-	-0-	44	1	564	3	Y	-0-	1	1			1
12	407	N	407	-0-	-0-	-0-	28	1	379	3	Y	-0-					1
01	589	N	484	-0-	-105	-0-	32	1	452	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	70	-0-	-240	-0-	3	1	67	3	N	-0-					-0-
09	330	N	40	-0-	-290	-0-	2	1	38	3	N	-0-					-0-
10	279	N	43	-0-	-236	-0-	2	1	40	3	N	1					1
							1	9									
11	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					1
12	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					1
*01	550	N	550	-0-	-0-	-0-	20	1	530	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	24	1	360	3	Y	-0-					-0-
09	360	N	323	-0-	-37	-0-	21	1	302	3	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	23	1	334	3	Y	-0-					-0-
11	360	N	306	-0-	-54	-0-	20	1	285	3	Y	1					1
							1	9									
12	333	N	333	-0-	-0-	-0-	23	1	310	3	Y	-0-					1
01	372	N	337	-0-	-35	-0-	23	1	314	3	Y	-0-					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	385	-0-	-49	-0-	24	1	361	3	Y	-0-					-0-
09	390	N	369	-0-	-21	-0-	24	1	345	3	Y	-0-					-0-
10	389	N	389	-0-	-0-	-0-	25	1	364	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	24	1	337	3	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	25	1	346	3	Y	-0-					-0-
01	403	N	363	-0-	-40	-0-	25	1	338	3	Y	-0-					-0-

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	4	1	70	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	96	1	650	3	N	29	5	8			29
							32	9									
09	818	N	818	-0-	-0-	-0-	186	1	626	3	N	5	24	1	1	8	9
							6	9									
10	823	N	823	-0-	-0-	-0-	154	1	669	3	N	-0-					9
11	750	N	633	-0-	-117	-0-	84	1	549	3	N	-0-	7	1			2
12	809	N	809	-0-	-0-	-0-	106	1	703	3	N	-0-					2
*01	864	N	864	-0-	-0-	-0-	113	1	750	3	N	1					3
							1	9									
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					1
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					1
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					1
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					1
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					1
08	279	N	274	-0-	-5	-0-	17	1	257	2	Y	-0-					-0-
09	270	N	264	-0-	-6	-0-	15	1	249	2	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	14	1	235	2	Y	-0-					-0-
11	270	N	220	-0-	-50	-0-	12	1	208	2	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	12	1	208	2	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	9	1	166	2	Y	-0-					-0-
08	465	N	441	-0-	-24	-0-	125	1	316	3	N	-0-					-0-
09	420	N	418	-0-	-2	-0-	119	1	299	3	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	122	1	302	3	N	-0-					-0-
11	420	N	414	-0-	-6	-0-	115	1	299	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	122	1	302	3	N	-0-					-0-
01	434	N	406	-0-	-28	-0-	104	1	302	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	710	-0-	-34	-0-	51	1	659	3	N	-0-					6
09	720	N	690	-0-	-30	-0-	45	1	645	3	N	-0-					6
10	713	N	698	-0-	-15	-0-	45	1	653	3	N	-0-	4	1			2
11	719	N	719	-0-	-0-	-0-	46	1	673	3	N	-0-					2
12	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					2
*01	719	N	719	-0-	-0-	-0-	42	1	671	3	N	5	3	1			4
							6	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

08	1023	N	989	-0-	-34	-0-	70	1	918	3	N	1	1	1			5
							1	9									
09	1020	N	929	-0-	-91	-0-	60	1	869	3	N	-0-					5
10	1023	N	965	-0-	-58	-0-	63	1	902	3	N	-0-	3	1			2
11	997	N	997	-0-	-0-	-0-	64	1	933	3	N	-0-					2
12	987	N	987	-0-	-0-	-0-	63	1	924	3	N	-0-					2
01	961	N	943	-0-	-18	-0-	56	1	881	3	N	5	3	1			4
							6	9									

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

08	713	N	642	-0-	-71	-0-	46	1	596	3	N	-0-					3
09	630	N	478	-0-	-152	-0-	31	1	447	3	N	-0-					3
10	620	N	425	-0-	-195	-0-	28	1	397	3	N	-0-	2	1			1
11	630	N	561	-0-	-69	-0-	36	1	522	3	N	3					4
							3	9									
12	666	N	666	-0-	-0-	-0-	43	1	622	3	N	1	2	1			3
							1	9									
*01	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-	1	1			2

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

08	470	N	470	-0-	-0-	-0-	33	1	437	3	N	-0-					-0-
09	450	N	431	-0-	-19	-0-	28	1	403	3	N	-0-					-0-
10	465	N	455	-0-	-10	-0-	30	1	425	3	N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	30	1	444	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	30	1	436	3	N	-0-					-0-
01	465	N	416	-0-	-49	-0-	25	1	391	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

08	682	N	500	-0-	-182	-0-	36	1	464	3	N	-0-					2
09	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					2
10	568	N	568	-0-	-0-	-0-	37	1	531	3	N	-0-	1	1			1
11	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					1
12	566	N	566	-0-	-0-	-0-	36	1	529	3	N	1	1	1			1
							1	9									
01	558	N	554	-0-	-4	-0-	33	1	521	3	N	-0-					1

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

08	531	N	531	-0-	-0-	-0-	38	1	493	3	N	-0-					1
09	510	N	457	-0-	-53	-0-	30	1	427	3	N	-0-					1
10	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					1
11	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-					1
*12	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					1
01	465	N	458	-0-	-7	-0-	27	1	431	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	20	1	287	3	Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	5	1	325	3	Y	-0-					-0-
10	376	N	376	-0-	-0-	-0-	7	1	369	3	Y	-0-					-0-
11	270	N	205	-0-	-65	-0-	7	1	198	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	372	N	11	-0-	-361	-0-	11	3			Y	-0-					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	53	1	686	3	N	-0-					1
09	690	N	674	-0-	-16	-0-	44	1	630	3	N	-0-					1
10	713	N	564	-0-	-149	-0-	37	1	527	3	N	-0-	1	1			-0-
11	720	N	502	-0-	-218	-0-	32	1	467	3	N	3					3
							3	9									
12	659	N	659	-0-	-0-	-0-	42	1	617	3	N	-0-	1	1			2
*01	838	N	838	-0-	-0-	-0-	50	1	787	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	335	-0-	-37	-0-	24	1	311	3	N	-0-					-0-
09	330	N	313	-0-	-17	-0-	20	1	293	3	N	-0-					-0-
10	341	N	313	-0-	-28	-0-	20	1	293	3	N	-0-					-0-
11	330	N	292	-0-	-38	-0-	19	1	273	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-					-0-
01	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
01	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	673	-0-	-9	-0-	48	1	625	3	N	-0-					1
09	660	N	647	-0-	-13	-0-	42	1	605	3	N	-0-					1
10	682	N	645	-0-	-37	-0-	42	1	603	3	N	-0-	1	1			-0-
11	660	N	606	-0-	-54	-0-	39	1	565	3	N	2					2
							2	9									
12	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-	1	1			1
01	651	N	625	-0-	-26	-0-	37	1	587	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	665	-0-	-141	-0-	47	1	618	3	N	-0-					1
09	750	N	685	-0-	-65	-0-	44	1	641	3	N	-0-					1
10	713	N	641	-0-	-72	-0-	42	1	599	3	N	-0-					1
11	630	N	575	-0-	-55	-0-	37	1	537	3	N	1					2
							1	9									
12	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-	1	1			1
*01	675	N	675	-0-	-0-	-0-	40	1	634	3	N	1	1	1			1
							1	9									

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	4	1	22	3	N	3					83
							3	9									
09	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					83
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					83
11	30	N	22	-0-	-8	-0-	2	1	19	3	N	1	82	1			2
							1	9									
12	33	N	33	-0-	-0-	-0-	2	1	22	3	N	8					10
							9	9									
01	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					10

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					1
09	90	N	84	-0-	-6	-0-	12	1	72	3	N	-0-					1
10	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					1
11	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-	1	1			-0-
12	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	6					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-	33	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	256	-0-	-147	-0-	17	1	239	3	Y	-0-					-0-
09	390	N	95	-0-	-295	-0-	1	1	94	3	Y	-0-					-0-
10	341	N	18	-0-	-323	-0-	18	3			Y	-0-					-0-
11	240	N	15	-0-	-225	-0-	15	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	115	1	193	3	Y	-0-					-0-
09	270	N	175	-0-	-95	-0-	3	1	172	3	Y	-0-					-0-
10	341	N	166	-0-	-175	-0-	3	1	163	3	Y	-0-					-0-
11	300	N	235	-0-	-65	-0-	80	1	155	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	1	1	169	3	Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	1	1	160	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

08	1507	N	1507	-0-	-0-	-0-	194 2	1 9	1311	3	Y	2					2
09	1601	N	1601	-0-	-0-	-0-	367	1	1234	3	Y	-0-	1	1			1
10	1606	N	1606	-0-	-0-	-0-	300	1	1306	3	Y	-0-					1
11	1470	N	1176	-0-	-294	-0-	156	1	1020	3	Y	-0-					1
12	1327	N	1327	-0-	-0-	-0-	174	1	1153	3	Y	-0-					1
*01	1381	N	1381	-0-	-0-	-0-	181	1	1200	3	Y	-0-					1

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

08	372	N	350	-0-	-22	-0-	45	1	305	3	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	84	1	284	3	N	-0-					-0-
10	372	N	371	-0-	-1	-0-	69	1	302	3	N	-0-					-0-
11	330	N	300	-0-	-30	-0-	40	1	260	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	42	1	278	3	N	-0-					-0-
01	372	N	336	-0-	-36	-0-	44	1	292	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

08	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

08	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	19	1	140	3	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	4	1	14	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	28	1	139	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	66	1	453	3	N	10	2	8			31
							11	9									
09	510	N	369	-0-	-141	-0-	84	1	281	3	N	4	1	8			34
							4	9									
10	502	N	502	-0-	-0-	-0-	97	1	402	3	N	3					37
							3	9									
11	510	N	426	-0-	-84	-0-	50	1	375	3	N	1					38
							1	9									
12	517	N	517	-0-	-0-	-0-	74	1	443	3	N	-0-					38
01	496	N	407	-0-	-89	-0-	68	1	339	3	N	-0-					38

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

08	174	N	174	-0-	-0-	-0-	148	1	26	3	Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	143	1	24	3	Y	-0-					-0-
10	186	N	162	-0-	-24	-0-	146	1	16	3	Y	-0-					-0-
11	180	N	12	-0-	-168	-0-	1	1	11	3	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	146	1	10	3	Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	145	1	8	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	62	N	4	-0-	-58	-0-	1	1	3	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

08	310	N	299	-0-	-11	-0-	124	1	175	3	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	120	1	187	3	Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	110	1	200	3	Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	91	1	176	3	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	107	1	172	3	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	115	1	164	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	11	1	38	3	N	-0-					-0-
10	62	N	29	-0-	-33	-0-	6	1	23	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
01	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	99	1	756	3	Y	-0-					1
09	818	N	818	-0-	-0-	-0-	87	1	731	3	Y	-0-					1
10	806	N	730	-0-	-76	-0-	31	1	699	3	Y	-0-	1	1			-0-
11	840	N	692	-0-	-148	-0-	691	3	1	9	Y	1					1
12	777	N	777	-0-	-0-	-0-	25	1	752	3	Y	-0-					1
*01	818	N	818	-0-	-0-	-0-	90	1	728	3	Y	-0-					1

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	27	1	231	3	Y	-0-					1
09	249	N	249	-0-	-0-	-0-	21	1	228	3	Y	-0-	1	1			-0-
10	263	N	263	-0-	-0-	-0-	31	1	232	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	21	1	225	3	Y	1	1	1			-0-
							1	9									
12	253	N	253	-0-	-0-	-0-	23	1	229	3	Y	1					1
							1	9									
*01	260	N	260	-0-	-0-	-0-	25	1	234	3	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	22	1	244	3	Y	-0-					-0-
10	279	N	277	-0-	-2	-0-	33	1	244	3	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	23	1	248	3	Y	1	1	1			-0-
							1	9									
12	263	N	263	-0-	-0-	-0-	24	1	238	3	Y	1					1
							1	9									
01	279	N	263	-0-	-16	-0-	25	1	238	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					2
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	2	1			-0-
10	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	25	3	Y	1	1	1			-0-
							1	9									
12	62	N	62	-0-	-0-	-0-	6	1	55	3	Y	1					1
							1	9									
*01	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-	1	1			-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	630	-0-	-21	-0-	66	1	564	3	Y	-0-					14
09	605	N	605	-0-	-0-	-0-	51	1	554	3	Y	-0-					14
10	651	N	631	-0-	-20	-0-	75	1	556	3	Y	-0-					14
11	600	N	581	-0-	-19	-0-	49	1	532	3	Y	-0-					14
12	593	N	593	-0-	-0-	-0-	55	1	538	3	Y	-0-					14
01	620	N	494	-0-	-126	-0-	47	1	447	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	479	-0-	-48	-0-	62	1	417	3	N	-0-					-0-
09	510	N	492	-0-	-18	-0-	113	1	379	3	N	-0-					-0-
10	496	N	483	-0-	-13	-0-	90	1	393	3	N	-0-					-0-
11	450	N	370	-0-	-80	-0-	49	1	321	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	66	1	435	3	N	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	87	1	580	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					4

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

08	403	N	383	-0-	-20	-0-	24	1	359	2	Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	21	1	351	2	Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	21	1	366	2	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	19	1	352	2	Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	20	1	350	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

08	465	N	450	-0-	-15	-0-	106	1	344	3	Y	-0-	1	1			1
09	450	N	430	-0-	-20	-0-	102	1	322	3	Y	5					6
							6	9									
10	465	N	430	-0-	-35	-0-	104	1	317	3	Y	8	9	1			5
							9	9									
11	450	N	411	-0-	-39	-0-	100	1	310	3	Y	1					6
							1	9									
12	440	N	440	-0-	-0-	-0-	107	1	333	3	Y	-0-					6
01	434	N	419	-0-	-15	-0-	105	1	314	3	Y	-0-	4	1			2

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

08	440	N	440	-0-	-0-	-0-	46	1	394	3	Y	-0-					12
09	420	N	411	-0-	-9	-0-	34	1	377	3	Y	-0-					12
10	434	N	387	-0-	-47	-0-	46	1	341	3	Y	-0-					12
11	420	N	361	-0-	-59	-0-	30	1	331	3	Y	-0-					12
12	367	N	367	-0-	-0-	-0-	34	1	333	3	Y	-0-					12
*01	465	N	465	-0-	-0-	-0-	45	1	420	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

08	341	N	330	-0-	-11	-0-	35	1	295	3	Y	-0-					13
09	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					13
10	422	N	422	-0-	-0-	-0-	50	1	372	3	Y	-0-					13
11	330	N	324	-0-	-6	-0-	27	1	297	3	Y	-0-					13
12	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					13
01	434	N	201	-0-	-233	-0-	19	1	182	3	Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	17	1	91	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	15	1	88	3	N	-0-					-0-
10	124	N	95	-0-	-29	-0-	10	1	85	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	12	1	66	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	10	1	60	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-					-0-
11	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	65	3	N	1					1
							1	9									
*01	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					1

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3199	-0-	-87	-0-	505	1	2691	3	N	3					19
							3	9									
09	3180	X	2881	-0-	-299	-0-	426	1	2455	3	N	-0-					19
10	3255	X	3119	-0-	-136	-0-	333	1	2786	3	N	-0-					19
11	3150	X	2707	-0-	-443	-0-	279	1	2427	3	N	1	18	1			2
							1	9									
12	3255	X	3068	-0-	-187	-0-	269	1	2792	3	N	6					8
							7	9									
01	3193	X	3132	-0-	-61	-0-	311	1	2821	3	N	-0-					8

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	7	1	30	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	14	1	68	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					1
09	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					1
10	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					1
11	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					1
12	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					1
*01	229	N	229	-0-	-0-	-0-	12	1	217	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	64	1	947	2	Y	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	57	1	953	2	Y	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	58	1	995	2	Y	-0-					-0-
11	990	N	611	-0-	-379	-0-	33	1	577	2	Y	1					1
							1	9									
12	1144	N	1144	-0-	-0-	-0-	59	1	1085	2	Y	-0-					1
*01	1082	N	1082	-0-	-0-	-0-	58	1	1024	2	Y	-0-					1

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	47	1	41	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	60	1	28	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	40	1	30	3	N	-0-					-0-
11	90	N	45	-0-	-45	-0-	22	1	23	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	15	1	31	3	N	-0-					-0-
01	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	3	-0-	3	3	3	3			N	-0-					-0-
10	14B2	EXT	9	-0-	9	12	9	3			N	-0-					-0-
11	14B2	EXT	17	-0-	17	29	17	3			N	-0-					-0-
12	14B2	EXT	20	-0-	20	49	20	3			N	-0-					-0-
01	14B2	EXT	20	-0-	20	69	20	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	713	N	556	-0-	-157	-0-	556	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	34	1	227	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	65	1	219	3	N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	54	1	236	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	32	1	206	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	34	1	225	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	35	1	233	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					4
09	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					4
10	465	N	434	-0-	-31	-0-	434	3			Y	-0-					4
11	450	N	370	-0-	-80	-0-	370	3			Y	-0-					4
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					4
01	434	N	292	-0-	-142	-0-	292	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
11	720	N	458	-0-	-262	-0-	458	3			N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	38	1	315	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	956	-0-	-191	-0-	55	1	901	3	N	-0-					-0-
09	960	N	821	-0-	-139	-0-	43	1	778	3	N	-0-					-0-
10	868	N	857	-0-	-11	-0-	92	1	765	3	N	-0-					-0-
11	930	N	822	-0-	-108	-0-	48	1	774	3	N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	46	1	758	3	N	-0-					-0-
01	868	N	819	-0-	-49	-0-	49	1	770	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	100	-0-	-86	-0-	6	1	94	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
10	217	N	90	-0-	-127	-0-	10	1	80	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	438	-0-	-58	-0-	25	1	413	3	N	-0-					-0-
09	420	N	376	-0-	-44	-0-	19	1	357	3	N	-0-					-0-
10	465	N	390	-0-	-75	-0-	42	1	348	3	N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					2
09	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					2
10	93	N	42	-0-	-51	-0-	5	1	37	3	Y	-0-					2
11	90	N	50	-0-	-40	-0-	4	1	46	3	Y	-0-					2
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					2
*01	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	303	-0-	-69	-0-	17	1	286	3	N	-0-					3
09	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					3
10	315	N	315	-0-	-0-	-0-	34	1	281	3	N	-0-					3
11	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					3
12	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					3
*01	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					3

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	672	-0-	-10	-0-	30	1	642	3	N	-0-					-0-
09	660	N	644	-0-	-16	-0-	27	1	617	3	N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	26	1	647	3	N	10	3	1			7
							11	9									
11	660	N	644	-0-	-16	-0-	24	1	619	3	N	1	4	1			4
							1	9									
12	674	N	674	-0-	-0-	-0-	25	1	643	3	N	5					9
							6	9									
*01	687	N	687	-0-	-0-	-0-	25	1	654	3	N	7	6	1			10
							8	9									

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	541	-0-	-17	-0-	24	1	516	3	N	1					1
							1	9									
09	570	N	525	-0-	-45	-0-	22	1	503	3	N	-0-					1
10	536	N	536	-0-	-0-	-0-	21	1	515	3	N	-0-					1
11	510	N	368	-0-	-142	-0-	14	1	352	3	N	2	1	1			2
							2	9									
12	469	N	469	-0-	-0-	-0-	18	1	450	3	N	1					3
							1	9									
01	527	N	500	-0-	-27	-0-	19	1	480	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23	-0-	21	1	452	3	N	-0-					1
09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					1
10	496	N	453	-0-	-43	-0-	17	1	436	3	N	-0-					1
11	452	N	452	-0-	-0-	-0-	17	1	435	3	N	-0-					1
12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					1
01	465	N	245	-0-	-220	-0-	9	1	236	3	N	-0-					1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	12	1	309	3	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	11	1	295	3	N	3	1	1			2
							3	9									
12	318	N	318	-0-	-0-	-0-	12	1	305	3	N	1					3
							1	9									
*01	319	N	319	-0-	-0-	-0-	12	1	305	3	N	2	2	1			3
							2	9									

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	471	-0-	-25	-0-	21	1	450	3	N	-0-					1
09	480	N	447	-0-	-33	-0-	19	1	428	3	N	-0-					1
10	465	N	456	-0-	-9	-0-	18	1	438	3	N	-0-					1
11	450	N	431	-0-	-19	-0-	16	1	415	3	N	-0-					1
*12	443	N	443	-0-	-0-	-0-	17	1	426	3	N	-0-					1
01	465	N	447	-0-	-18	-0-	17	1	430	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					1
09	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					1
10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					1
11	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					1
*12	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					1
*01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	23	1	193	3	Y	-0-					-0-
09	210	N	86	-0-	-124	-0-	7	1	79	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	25	1	185	3	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	16	1	176	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-
01	217	N	195	-0-	-22	-0-	19	1	176	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25	-0-	37	1	310	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	29	1	315	3	Y	-0-					-0-
10	372	N	346	-0-	-26	-0-	41	1	305	3	Y	-0-					-0-
11	330	N	313	-0-	-17	-0-	26	1	287	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	29	1	288	3	Y	-0-					-0-
01	341	N	314	-0-	-27	-0-	30	1	284	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

08	465	N	449	-0-	-16	-0-	28	1	421	3	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	29	1	425	3	Y	1					1
							1	9									
10	477	N	477	-0-	-0-	-0-	31	1	446	3	Y	-0-					1
11	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					1
12	463	N	463	-0-	-0-	-0-	32	1	431	3	Y	-0-	1	1			-0-
01	465	N	453	-0-	-12	-0-	31	1	421	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

08	713	N	632	-0-	-81	-0-	40	1	592	3	Y	-0-					-0-
09	630	N	596	-0-	-34	-0-	38	1	557	3	Y	1					1
							1	9									
10	651	N	621	-0-	-30	-0-	41	1	580	3	Y	-0-					1
11	600	N	578	-0-	-22	-0-	39	1	539	3	Y	-0-					1
12	585	N	585	-0-	-0-	-0-	40	1	545	3	Y	-0-	1	1			-0-
01	620	N	568	-0-	-52	-0-	39	1	528	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

08	465	N	457	-0-	-8	-0-	29	1	428	3	Y	-0-					-0-
09	450	N	437	-0-	-13	-0-	28	1	409	3	Y	-0-					-0-
10	465	N	455	-0-	-10	-0-	30	1	425	3	Y	-0-					-0-
11	450	N	426	-0-	-24	-0-	29	1	397	3	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					-0-
01	465	N	420	-0-	-45	-0-	29	1	391	3	Y	-0-					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

08	434	N	429	-0-	-5	-0-	42	1	387	3	Y	-0-					-0-
09	420	N	405	-0-	-15	-0-	41	1	364	3	Y	-0-					-0-
10	434	N	401	-0-	-33	-0-	27	1	374	3	Y	-0-					-0-
11	420	N	375	-0-	-45	-0-	30	1	345	3	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	32	1	354	3	Y	-0-					-0-
01	403	N	383	-0-	-20	-0-	19	1	364	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

08	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	28	1	519	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	64	1	530	3	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	31	1	504	3	N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	31	1	515	3	N	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	423	-0-	-135	-0-	24	1	399	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	60	1	500	3	N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
01	558	N	511	-0-	-47	-0-	30	1	481	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	475	-0-	-21	-0-	27	1	448	3	N	-0-					2
09	600	N	454	-0-	-146	-0-	24	1	430	3	N	-0-					2
10	487	N	487	-0-	-0-	-0-	52	1	435	3	N	-0-					2
11	450	N	449	-0-	-1	-0-	26	1	423	3	N	-0-					2
12	457	N	457	-0-	-0-	-0-	26	1	431	3	N	-0-					2
01	496	N	471	-0-	-25	-0-	28	1	443	3	N	-0-					2

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	70	1	535	3	Y	1					1
							1	9									
09	570	N	566	-0-	-4	-0-	60	1	506	3	Y	-0-					1
10	589	N	543	-0-	-46	-0-	23	1	520	3	Y	-0-	1	1			-0-
11	570	N	457	-0-	-113	-0-	456	3	1	9	Y	1					1
12	523	N	523	-0-	-0-	-0-	17	1	506	3	Y	-0-					1
01	558	N	547	-0-	-11	-0-	60	1	487	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
09	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		94	-0-	94	94	94	3			N	-0-					-0-
12	14B2 EXT		85	-0-	85	179	85	3			N	-0-					-0-
01	14B2 EXT		42	-0-	42	221	42	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	1	-0-	1	1	1	3				N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

08	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
10	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
11	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

08	124	N	105	-0-	-19	-0-	9	1	96	3	Y	-0-					-0-
09	120	N	22	-0-	-98	-0-	2	1	20	3	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
01	186	N	106	-0-	-80	-0-	8	1	98	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10	-0-	38	1	510	3	Y	-0-					1
09	540	N	526	-0-	-14	-0-	36	1	490	3	Y	-0-	1	1			-0-
10	558	N	553	-0-	-5	-0-	38	1	497	3	Y	16					16
							18	9									
11	540	N	520	-0-	-20	-0-	37	1	477	3	Y	5					21
							6	9									
12	524	N	524	-0-	-0-	-0-	41	1	479	3	Y	4					25
							4	9									
01	558	N	458	-0-	-100	-0-	36	1	411	3	Y	10					35
							11	9									

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-	-15	-0-	38	1	505	3	Y	-0-					-0-
09	540	N	526	-0-	-14	-0-	36	1	490	3	Y	-0-					-0-
10	558	N	537	-0-	-21	-0-	38	1	499	3	Y	-0-					-0-
11	540	N	523	-0-	-17	-0-	38	1	485	3	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	41	1	488	3	Y	-0-					-0-
01	527	N	518	-0-	-9	-0-	42	1	476	3	Y	-0-					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	953	-0-	-132	-0-	66	1	887	3	Y	-0-					-0-
09	1020	N	713	-0-	-307	-0-	49	1	664	3	Y	-0-					-0-
10	1054	N	694	-0-	-360	-0-	49	1	645	3	Y	-0-					-0-
11	930	N	617	-0-	-313	-0-	45	1	572	3	Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	56	1	663	3	Y	-0-					-0-
*01	1301	N	1301	-0-	-0-	-0-	104	1	1197	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	300	-0-	-134	-0-	25	1	275	3	Y	-0-					1
09	390	N	282	-0-	-108	-0-	26	1	256	3	Y	-0-					1
10	372	N	289	-0-	-83	-0-	26	1	263	3	Y	-0-					1
11	300	N	286	-0-	-14	-0-	22	1	264	3	Y	-0-					1
12	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					1
01	279	N	231	-0-	-48	-0-	17	1	214	3	Y	-0-					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	12	1	163	3	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	11	1	155	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
01	186	N	160	-0-	-26	-0-	13	1	147	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
09	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
10	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	122	-0-	-312	-0-	10	1	112	3	Y	-0-					1
09	420	X	118	-0-	-302	-0-	11	1	107	3	Y	-0-					1
10	217	X	129	-0-	-88	-0-	11	1	118	3	Y	-0-					1
11	135	X	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					1
12	140	X	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					1
*01	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	23	1	255	3	Y	-0-					2
09	270	N	269	-0-	-1	-0-	24	1	245	3	Y	-0-					2
10	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-	1	1			1
11	270	N	267	-0-	-3	-0-	21	1	246	3	Y	-0-					1
12	282	N	282	-0-	-0-	-0-	21	1	255	3	Y	5	3	1			3
							6	9									
01	279	N	269	-0-	-10	-0-	20	1	249	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-						Y	-0-					-0-
09	4	N	-0-	-0-	-4	-0-						Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-		3	1	40	3	Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-		2	1	20	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-		1	1	15	3	Y	-0-					-0-
01	31	N	6	-0-	-25	-0-		6	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-		34	1	723	3	N	-0-					1
09	696	N	696	-0-	-0-	-0-		29	1	667	3	N	-0-					1
10	713	N	708	-0-	-5	-0-		27	1	681	3	N	-0-					1
11	720	N	677	-0-	-43	-0-		25	1	652	3	N	-0-					1
*12	809	N	809	-0-	-0-	-0-		31	1	778	3	N	-0-					1
01	713	N	540	-0-	-173	-0-		20	1	520	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0-	-0-		130	1	794	3	Y	-0-					1
09	853	N	853	-0-	-0-	-0-		121	1	732	3	Y	-0-					1
10	833	N	833	-0-	-0-	-0-		121	1	712	3	Y	-0-					1
11	780	N	776	-0-	-4	-0-		108	1	666	3	Y	2					3
								2	9									
12	808	N	808	-0-	-0-	-0-		121	1	687	3	Y	-0-					3
01	837	N	775	-0-	-62	-0-		115	1	660	3	Y	-0-	2	1			1

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	481	-0-	-46	-0-		71	1	410	3	Y	-0-	1	1			-0-
09	480	N	459	-0-	-21	-0-		67	1	392	3	Y	-0-					-0-
10	496	N	480	-0-	-16	-0-		69	1	411	3	Y	-0-					-0-
11	480	N	371	-0-	-109	-0-		53	1	318	3	Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-		57	1	313	3	Y	-0-					-0-
01	465	N	342	-0-	-123	-0-		52	1	290	3	Y	-0-					-0-

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-	-0-	-0-		1753	2			N	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-		1405	2			N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-		1311	2			N	-0-					-0-
11	1290	N	1233	-0-	-57	-0-		1233	2			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-		1201	2			N	-0-					-0-
01	1302	N	1109	-0-	-193	-0-		1109	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-		54	1	757	3	Y	-0-					-0-
09	810	N	715	-0-	-95	-0-		11	1	704	3	Y	-0-					-0-
10	806	N	690	-0-	-116	-0-		14	1	676	3	Y	-0-					-0-
11	780	N	583	-0-	-197	-0-		19	1	564	3	Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-		2	1	687	3	Y	-0-					-0-
*01	685	N	685	-0-	-0-	-0-		4	1	681	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					1
09	390	N	374	-0-	-16	-0-	16	1	358	3	N	-0-					1
10	403	N	393	-0-	-10	-0-	15	1	378	3	N	-0-					1
11	390	N	383	-0-	-7	-0-	14	1	369	3	N	-0-					1
12	383	N	383	-0-	-0-	-0-	14	1	369	3	N	-0-					1
01	403	N	376	-0-	-27	-0-	14	1	362	3	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	11	1	197	3	Y	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	3			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1018	-0-	-67	-0-	54	1	964	3	Y	-0-	1	1			1
09	1080	N	877	-0-	-203	-0-	876	3	1	9	Y	1	1	1			1
10	1023	N	807	-0-	-216	-0-	807	3			Y	-0-					1
11	990	N	700	-0-	-290	-0-	700	3			Y	-0-	1	1			-0-
12	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
01	806	N	616	-0-	-190	-0-	616	3			Y	-0-					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	65	1	395	3	Y	-0-	2	1			1
09	407	N	407	-0-	-0-	-0-	58	1	349	3	Y	-0-					1
10	501	N	501	-0-	-0-	-0-	73	1	428	3	Y	-0-					1
11	450	N	310	-0-	-140	-0-	43	1	266	3	Y	1					2
							1	9									
*12	483	N	483	-0-	-0-	-0-	72	1	411	3	Y	-0-					2
*01	537	N	537	-0-	-0-	-0-	80	1	457	3	Y	-0-					1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	416	-0-	-18	-0-	29	1	387	3	Y	-0-					-0-
09	420	N	403	-0-	-17	-0-	28	1	375	3	Y	-0-					-0-
10	434	N	413	-0-	-21	-0-	29	1	384	3	Y	-0-					-0-
11	402	N	402	-0-	-0-	-0-	29	1	373	3	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	32	1	377	3	Y	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	579	-0-	-289	-0-	57	1	522	3	Y	-0-					-0-
09	1020	N	511	-0-	-509	-0-	52	1	459	3	Y	-0-					-0-
10	651	N	487	-0-	-164	-0-	32	1	455	3	Y	-0-					-0-
11	570	N	422	-0-	-148	-0-	33	1	389	3	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	37	1	415	3	Y	-0-					-0-
01	496	N	441	-0-	-55	-0-	22	1	419	3	Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	514	-0-	-44	-0-	51	1	463	3	Y	-0-					-0-
09	510	N	488	-0-	-22	-0-	49	1	439	3	Y	-0-					-0-
10	527	N	494	-0-	-33	-0-	33	1	461	3	Y	-0-					-0-
11	510	N	360	-0-	-150	-0-	28	1	332	3	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	41	1	451	3	Y	-0-					-0-
01	496	N	475	-0-	-21	-0-	24	1	451	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	19	1	101	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	16	1	93	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	12	1	103	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	11	1	99	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	12	1	106	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	26	1	304	3	Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	38	1	456	3	Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	42	1	507	3	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	36	1	441	3	Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	47	1	521	3	Y	-0-					-0-
01	558	N	548	-0-	-10	-0-	45	1	503	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	575	-0-	-76	-0-	48	1	520	3	Y	6	1	8			14
							7	9									
09	630	N	435	-0-	-195	-0-	40	1	395	3	Y	-0-					14
10	682	N	289	-0-	-393	-0-	26	1	263	3	Y	-0-	12	1			2
11	570	N	290	-0-	-280	-0-	22	1	268	3	Y	-0-					2
12	318	N	318	-0-	-0-	-0-	24	1	283	3	Y	10	5	1			7
							11	9									
*01	329	N	329	-0-	-0-	-0-	25	1	304	3	Y	-0-					7

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	541	-0-	-48	-0-	24	1	517	3	N	-0-					1
09	580	N	580	-0-	-0-	-0-	24	1	556	3	N	-0-					1
10	569	N	569	-0-	-0-	-0-	22	1	547	3	N	-0-					1
11	583	N	583	-0-	-0-	-0-	22	1	561	3	N	-0-					1
12	585	N	585	-0-	-0-	-0-	22	1	563	3	N	-0-					1
*01	584	N	584	-0-	-0-	-0-	22	1	562	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-					-0-
09	270	N	256	-0-	-14	-0-	14	1	242	2	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	14	1	244	2	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	14	1	253	2	Y	-0-					-0-
01	279	N	262	-0-	-17	-0-	14	1	248	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	34	1	718	3	N	-0-	2	5			7
09	721	N	721	-0-	-0-	-0-	30	1	691	3	N	-0-					7
10	744	N	743	-0-	-1	-0-	28	1	712	3	N	3	4	1			6
							3	9									
11	720	N	710	-0-	-10	-0-	26	1	681	3	N	3	4	1			5
							3	9									
12	735	N	735	-0-	-0-	-0-	28	1	706	3	N	1					6
							1	9									
*01	747	N	747	-0-	-0-	-0-	28	1	717	3	N	2	3	1			5
							2	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	531	-0-	-27	-0-	531	3			Y	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	3			Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	93	-0-	-124	-0-	93	3			Y	-0-					-0-
09	180	N	67	-0-	-113	-0-	67	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	124	N	33	-0-	-91	-0-	33	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					-0-
09	300	N	279	-0-	-21	-0-	18	1	261	2	Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	28	1	248	2	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	22	1	236	2	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					-0-
01	279	N	187	-0-	-92	-0-	12	1	175	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	58	1	1	2	N	2	4	1			4
							640	3	2	9							
09	640	N	640	-0-	-0-	-0-	57	1	580	3	N	3	4	1			3
							3	9									
10	555	N	555	-0-	-0-	-0-	43	1	494	3	N	16	3	1			16
							18	9									
11	561	N	561	-0-	-0-	-0-	42	1	499	3	N	18	19	1			15
							20	9									
12	551	N	551	-0-	-0-	-0-	36	1	491	3	N	22	9	1			28
							24	9									
*01	587	N	587	-0-	-0-	-0-	42	1	527	3	N	16	31	1			13
							18	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

08	529	N	529	-0-	-0-	-0-	56	1	473	3	Y	-0-					1
09	510	N	504	-0-	-6	-0-	42	1	462	3	Y	-0-	1	1			-0-
10	527	N	519	-0-	-8	-0-	62	1	457	3	Y	-0-					-0-
11	510	N	475	-0-	-35	-0-	40	1	435	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	45	1	444	3	Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	47	1	444	3	Y	-0-					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

08	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

08	930	N	918	-0-	-12	-0-	97	1	821	3	Y	-0-					-0-
09	900	N	892	-0-	-8	-0-	75	1	817	3	Y	-0-					-0-
10	946	N	946	-0-	-0-	-0-	113	1	833	3	Y	-0-					-0-
11	900	N	849	-0-	-51	-0-	71	1	778	3	Y	-0-					-0-
12	891	N	891	-0-	-0-	-0-	82	1	808	3	Y	1					1
							1	9									
01	961	N	899	-0-	-62	-0-	86	1	813	3	Y	-0-	1	1			-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

08	155	N	129	-0-	-26	-0-	14	1	115	3	Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	9	1	93	3	Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	11	1	83	3	Y	-0-					-0-
11	120	N	82	-0-	-38	-0-	7	1	75	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
01	93	N	56	-0-	-37	-0-	5	1	51	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

08	155	N	147	-0-	-8	-0-	9	1	138	2	Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	8	1	132	2	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	7	1	123	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
09	1020	N	994	-0-	-26	-0-	994	3			N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
11	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	1023	N	995	-0-	-28	-0-	995	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	121	1	526	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	65	1	464	3	N	-0-					-0-
10	713	N	421	-0-	-292	-0-	23	1	398	3	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	70	1	466	3	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	126	1	448	3	N	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	140	1	442	3	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
09	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	30	1	484	2	Y	-0-					-0-
09	510	N	506	-0-	-4	-0-	33	1	473	2	Y	-0-					-0-
10	527	N	504	-0-	-23	-0-	50	1	454	2	Y	-0-					-0-
11	510	N	480	-0-	-30	-0-	41	1	439	2	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	33	1	477	2	Y	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	33	1	474	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	N	1529	-0-	-0-	-0-	90	1	1439	2	Y	-0-					-0-
09	1560	N	1463	-0-	-97	-0-	95	1	1368	2	Y	-0-					-0-
10	1581	N	1459	-0-	-122	-0-	146	1	1313	2	Y	-0-					-0-
11	1470	N	1388	-0-	-82	-0-	118	1	1270	2	Y	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	96	1	1375	2	Y	-0-					-0-
*01	1466	N	1466	-0-	-0-	-0-	94	1	1372	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1091	-0-	-87	-0-	64	1	1027	2	Y	-0-					-0-
09	1260	X	1033	-0-	-227	-0-	67	1	966	2	Y	-0-					-0-
10	1302	X	1235	-0-	-67	-0-	123	1	1112	2	Y	-0-					-0-
11	1260	X	1035	-0-	-225	-0-	88	1	947	2	Y	-0-					-0-
12	1240	X	1097	-0-	-143	-0-	72	1	1025	2	Y	-0-					-0-
01	1240	N	1213	-0-	-27	-0-	78	1	1135	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	311	-0-	-61	-0-	18	1	293	2	Y	-0-					-0-
09	390	N	333	-0-	-57	-0-	22	1	311	2	Y	-0-					-0-
10	341	N	283	-0-	-58	-0-	28	1	255	2	Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	33	1	355	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	30	1	433	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	27	1	436	2	Y	-0-					-0-
09	450	N	339	-0-	-111	-0-	22	1	317	2	Y	-0-					-0-
10	434	N	341	-0-	-93	-0-	34	1	307	2	Y	-0-					-0-
11	450	N	340	-0-	-110	-0-	29	1	311	2	Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	26	1	384	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
09	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
10	589	N	446	-0-	-143	-0-	446	3			N	-0-					-0-
11	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1974	N	1974	-0-	-0-	-0-	140	1	1834	3	N	-0-					1
09	1802	N	1802	-0-	-0-	-0-	117	1	1685	3	N	-0-					1
10	1800	N	1800	-0-	-0-	-0-	117	1	1683	3	N	-0-					1
11	1719	N	1719	-0-	-0-	-0-	110	1	1609	3	N	-0-					1
*12	1202	N	1202	-0-	-0-	-0-	77	1	1122	3	N	3	1	1			3
							3	9									
*01	1053	N	1053	-0-	-0-	-0-	63	1	990	3	N	-0-	1	1			2

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	75	-0-	-731	-0-	4	1	52	3	N	17	10	1			11
							19	9									
09	57	N	57	-0-	-0-	-0-	4	1	52	3	N	1					12
							1	9									
10	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1	2	1			11
							1	9									
11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-	8	1			3
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			2
01	62	N	-0-	-0-	-62	-0-					N	-0-	1	1			1

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1235	-0-	-439	-0-	88	1	1147	3	N	-0-					1
09	1590	N	1552	-0-	-38	-0-	101	1	1451	3	N	-0-					1
10	1939	N	1939	-0-	-0-	-0-	126	1	1813	3	N	-0-	1	1			-0-
11	2079	N	2079	-0-	-0-	-0-	133	1	1946	3	N	-0-					-0-
12	1615	N	1615	-0-	-0-	-0-	104	1	1511	3	N	-0-					-0-
*01	2250	N	2250	-0-	-0-	-0-	134	1	2116	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	547	-0-	-42	-0-	39	1	508	3	N	-0-					1
09	540	N	381	-0-	-159	-0-	25	1	356	3	N	-0-					1
10	558	N	352	-0-	-206	-0-	23	1	329	3	N	-0-					1
11	792	N	792	-0-	-0-	-0-	51	1	741	3	N	-0-					1
12	446	N	446	-0-	-0-	-0-	29	1	417	3	N	-0-					1
*01	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	-0-					N	16	7	1	1	8	9
09	450	N	-0-	-0-	-450	-0-					N	9	2	8			16
10	31	N	-0-	-0-	-31	-0-					N	5	1	1			20
11	0	N	-0-	-0-	-0-	-0-					N	2	16	1			6
12	0	N	-0-	-0-	-0-	-0-					N	5	4	1			7
01	0	N	-0-	-0-	-0-	-0-					N	3	4	1			6

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	120	1	319	3	N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	113	1	306	3	N	-0-					-0-
10	434	N	427	-0-	-7	-0-	117	1	310	3	N	-0-					-0-
11	420	N	404	-0-	-16	-0-	109	1	295	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	116	1	305	3	N	-0-					-0-
01	434	N	404	-0-	-30	-0-	99	1	305	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	90	1	1170	3	N	-0-	1	1			3
09	1320	N	1213	-0-	-107	-0-	79	1	1134	3	N	-0-					3
10	1285	N	1285	-0-	-0-	-0-	84	1	1201	3	N	-0-	1	1			2
11	1270	N	1270	-0-	-0-	-0-	82	1	1188	3	N	-0-	1	1			1
12	1118	N	1118	-0-	-0-	-0-	72	1	1046	3	N	-0-					1
01	1271	N	1140	-0-	-131	-0-	68	1	1072	3	N	-0-					1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1116	-0-	-0-	-0-	79	1	1037	3	N	-0-					3
09	1110	N	1076	-0-	-34	-0-	70	1	1006	3	N	-0-					3
10	1085	N	1062	-0-	-23	-0-	69	1	993	3	N	-0-	2	1			1
11	1080	N	1026	-0-	-54	-0-	66	1	960	3	N	-0-					1
12	1127	N	1127	-0-	-0-	-0-	72	1	1046	3	N	8	3	1			6
							9	9									
*01	1062	N	1062	-0-	-0-	-0-	63	1	999	3	N	-0-	3	1			3

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	432	-0-	-2	-0-	125	1	307	3	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	118	1	291	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	122	1	299	3	N	-0-					-0-
11	420	N	362	-0-	-58	-0-	112	1	250	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	120	1	276	3	N	-0-					-0-
01	434	N	386	-0-	-48	-0-	103	1	283	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	927	-0-	-313	-0-	66	1	861	3	N	-0-					1
09	1185	N	1185	-0-	-0-	-0-	77	1	1108	3	N	-0-					1
10	1195	N	1195	-0-	-0-	-0-	78	1	1117	3	N	-0-	1	1			-0-
11	974	N	974	-0-	-0-	-0-	63	1	911	3	N	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	67	1	977	3	N	-0-					-0-
01	1209	N	1062	-0-	-147	-0-	63	1	999	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	950	-0-	-104	-0-	68	1	882	3	N	-0-					-0-
09	1020	N	1002	-0-	-18	-0-	65	1	937	3	N	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	67	1	957	3	N	23					23
							25	9									
11	997	N	997	-0-	-0-	-0-	64	1	931	3	N	2	18	1			7
							2	9									
12	1030	N	1030	-0-	-0-	-0-	66	1	962	3	N	2	4	1			5
							2	9									
01	1054	N	1013	-0-	-41	-0-	60	1	952	3	N	1	3	1			3
							1	9									

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	54	1	705	3	N	-0-					1
09	750	N	727	-0-	-23	-0-	47	1	680	3	N	-0-					1
10	749	N	749	-0-	-0-	-0-	49	1	700	3	N	-0-	1	1			-0-
11	720	N	713	-0-	-7	-0-	46	1	667	3	N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	45	1	650	3	N	-0-					-0-
*01	1779	N	1779	-0-	-0-	-0-	106	1	1673	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	77	1	157	2	N	-0-					-0-
							1007	3									
09	1350	N	1122	-0-	-228	-0-	73	1	1049	3	N	-0-					-0-
10	1519	N	1147	-0-	-372	-0-	75	1	1072	3	N	-0-					-0-
11	1200	N	1150	-0-	-50	-0-	74	1	1076	3	N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	76	1	1102	3	N	-0-					-0-
*01	1213	N	1213	-0-	-0-	-0-	67	1	86	2	N	-0-					-0-
							1060	3									

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	-0-	107	1	1395	3	N	-0-					2
09	1530	N	1414	-0-	-116	-0-	92	1	1322	3	N	-0-					2
10	1519	N	1438	-0-	-81	-0-	94	1	1344	3	N	-0-	1	1			1
11	1440	N	1391	-0-	-49	-0-	89	1	1302	3	N	-0-					1
12	1429	N	1429	-0-	-0-	-0-	92	1	1337	3	N	-0-					1
01	1426	N	1415	-0-	-11	-0-	84	1	1327	3	N	4	2	1			3
							4	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	60	1	778	3	N	-0-					1
09	900	N	730	-0-	-170	-0-	47	1	683	3	N	-0-					1
10	882	N	882	-0-	-0-	-0-	57	1	825	3	N	-0-	1	1			-0-
11	810	N	799	-0-	-11	-0-	51	1	748	3	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	44	1	645	3	N	-0-					-0-
01	868	N	450	-0-	-418	-0-	27	1	420	3	N	3	1	1			2
							3	9									

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					-0-
10	372	N	197	-0-	-175	-0-	13	1	181	3	N	3					3
							3	9									
11	390	N	136	-0-	-254	-0-	9	1	127	3	N	-0-	2	1			1
12	161	N	161	-0-	-0-	-0-	10	1	150	3	N	1	1	1			1
							1	9									
01	186	N	48	-0-	-138	-0-	3	1	45	3	N	-0-					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1401	-0-	-118	-0-	100	1	1301	3	N	-0-					1
09	1410	N	1163	-0-	-247	-0-	75	1	1088	3	N	-0-					1
10	1426	N	995	-0-	-431	-0-	65	1	930	3	N	-0-	1	1			-0-
11	1350	N	1239	-0-	-111	-0-	80	1	1159	3	N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	70	1	1021	3	N	-0-					-0-
*01	1350	N	1350	-0-	-0-	-0-	80	1	1270	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	315	-0-	-57	-0-	22	1	293	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	24	1	343	3	N	-0-					-0-
01	372	N	365	-0-	-7	-0-	22	1	343	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2557	-0-	-16	-0-	182	1	2375	3	N	-0-					2
09	2580	X	1973	-0-	-607	-0-	128	1	1845	3	N	-0-					2
10	2666	X	2015	-0-	-651	-0-	131	1	1884	3	N	-0-	1	1			1
11	2580	X	2463	-0-	-117	-0-	158	1	2305	3	N	-0-					1
12	2635	X	2494	-0-	-141	-0-	160	1	2334	3	N	-0-					1
*01	2416	N	2416	-0-	-0-	-0-	144	1	2272	3	N	-0-					1

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

08	558	N	556	-0-	-2	-0-	40	1	516	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	35	1	500	3	N	-0-					-0-
10	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-					-0-
11	540	N	535	-0-	-5	-0-	34	1	501	3	N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	35	1	511	3	N	-0-					-0-
01	558	N	543	-0-	-15	-0-	32	1	511	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

08	589	N	573	-0-	-16	-0-	41	1	532	3	N	-0-					-0-
09	570	N	546	-0-	-24	-0-	35	1	511	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	37	1	538	3	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	35	1	511	3	N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	32	1	504	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

08	183	N	183	-0-	-0-	-0-	78	1	105	3	N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	72	1	90	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	72	1	87	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	75	1	83	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	78	1	78	3	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	101	1	71	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

08	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
09	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
11	450	N	123	-0-	-327	-0-	123	3			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

08	744	N	623	-0-	-121	-0-	623	3			N	-0-					-0-
09	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	465	N	200	-0-	-265	-0-	200	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
10	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
11	330	N	200	-0-	-130	-0-	200	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-
09	570	N	348	-0-	-222	-0-	348	3			N	-0-					-0-
10	589	N	372	-0-	-217	-0-	372	3			N	-0-					-0-
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	184	-0-	-33	-0-	174	1	10	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	1			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	185	1	8	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	1			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	1			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
10	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
11	300	N	244	-0-	-56	-0-	244	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	101	1	322	3	N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	98	1	305	3	N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	101	1	319	3	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	98	1	311	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	101	1	330	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	101	1	342	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	27	1	350	3	N	-0-	1	1			2
09	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-					2
10	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-	1	1			1
11	360	N	143	-0-	-217	-0-	9	1	134	3	N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	1					1
01	372	N	2	-0-	-370	-0-	2	3			N	-0-					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	28	1	368	3	N	-0-					1
09	390	N	381	-0-	-9	-0-	25	1	356	3	N	-0-					1
10	403	N	389	-0-	-14	-0-	25	1	364	3	N	-0-					1
11	390	N	375	-0-	-15	-0-	24	1	350	3	N	1					2
							1	9									
*12	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					2
01	403	N	380	-0-	-23	-0-	23	1	357	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	549	-0-	-40	-0-	95	1	454	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	92	1	427	3	N	-0-					-0-
10	558	N	535	-0-	-23	-0-	95	1	440	3	N	-0-					-0-
11	540	N	517	-0-	-23	-0-	92	1	425	3	N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	95	1	430	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	95	1	421	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	1			N	-0-			-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

08	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
09	12	N	11	-0-	-1	-0-	11	3			N	-0-			-0-
10	14	N	13	-0-	-1	-0-	13	3			N	-0-			-0-
11	13	N	12	-0-	-1	-0-	12	3			N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
01	13	N	10	-0-	-3	-0-	10	3			N	-0-			-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

08	558	N	541	-0-	-17	-0-	24	1	517	3	N	-0-			1
09	540	N	497	-0-	-43	-0-	21	1	476	3	N	-0-			1
10	527	N	495	-0-	-32	-0-	19	1	476	3	N	-0-			1
11	518	N	518	-0-	-0-	-0-	19	1	499	3	N	-0-			1
12	549	N	549	-0-	-0-	-0-	21	1	528	3	N	-0-			1
01	496	N	491	-0-	-5	-0-	18	1	473	3	N	-0-			1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

08	1302	N	1230	-0-	-72	-0-	55	1	1175	3	N	-0-			2
09	1260	N	1141	-0-	-119	-0-	48	1	1093	3	N	-0-			2
10	1302	N	1156	-0-	-146	-0-	44	1	1112	3	N	-0-			2
11	1200	N	866	-0-	-334	-0-	32	1	834	3	N	-0-			2
12	935	N	935	-0-	-0-	-0-	35	1	900	3	N	-0-			2
01	1147	N	885	-0-	-262	-0-	33	1	852	3	N	-0-			2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

08	1736	N	1679	-0-	-57	-0-	209	1	1470	2	Y	-0-			-0-
09	1680	N	1601	-0-	-79	-0-	206	1	1395	2	Y	-0-			-0-
10	1674	N	1597	-0-	-77	-0-	186	1	1411	2	Y	-0-			-0-
11	1620	N	1470	-0-	-150	-0-	159	1	1311	2	Y	-0-			-0-
12	1336	N	1336	-0-	-0-	-0-	133	1	1203	2	Y	-0-			-0-
*01	1648	N	1648	-0-	-0-	-0-	144	1	1504	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	-0-	201	1	1072	3	N	2	2	1			4
							2	9									
09	1269	N	1269	-0-	-0-	-0-	138	1	1129	3	N	2	2	1			4
							2	9									
10	1264	N	1264	-0-	-0-	-0-	135	1	1127	3	N	2	2	1			4
							2	9									
11	1140	N	1134	-0-	-6	-0-	117	1	1016	3	N	1	1	1			4
							1	9									
12	959	N	959	-0-	-0-	-0-	84	1	875	3	N	-0-					4
01	1178	N	1029	-0-	-149	-0-	102	1	926	3	N	1	1	1			4
							1	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

08	682	N	447	-0-	-235	-0-	130	1	317	3	Y	-0-					-0-
09	570	N	386	-0-	-184	-0-	122	1	264	3	Y	-0-					-0-
10	983	N	983	-0-	-0-	-0-	154	1	826	3	Y	3					3
							3	9									
11	1195	N	1195	-0-	-0-	-0-	179	1	1016	3	Y	-0-					3
12	1067	N	1067	-0-	-0-	-0-	176	1	891	3	Y	-0-					3
01	992	N	926	-0-	-66	-0-	137	1	788	3	Y	1					4
							1	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

08	210	N	210	-0-	-0-	-0-	62	1	148	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	78	1	125	3	N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	52	1	143	3	N	-0-					-0-
11	210	N	182	-0-	-28	-0-	33	1	149	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
01	186	N	159	-0-	-27	-0-	3	1	156	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

08	93	N	59	-0-	-34	-0-	6	1	53	3	Y	-0-					-0-
09	90	N	12	-0-	-78	-0-	1	1	11	3	Y	-0-					-0-
10	93	N	10	-0-	-83	-0-	2	1	8	3	Y	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

08	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	12	1	64	3	Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	7	1	59	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	152	1	77	3	Y	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

08	310	N	298	-0-	-12	-0-	201	1	97	3	Y	-0-					-0-
09	300	N	288	-0-	-12	-0-	194	1	94	3	Y	-0-					-0-
10	299	N	299	-0-	-0-	-0-	207	1	92	3	Y	-0-					-0-
11	300	N	273	-0-	-27	-0-	193	1	80	3	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	200	1	101	3	Y	-0-					-0-
01	310	N	298	-0-	-12	-0-	201	1	97	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	19	1	183	3	Y	-0-					-0-
10	217	N	207	-0-	-10	-0-	32	1	175	3	Y	-0-					-0-
11	210	N	178	-0-	-32	-0-	18	1	160	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
01	217	N	183	-0-	-34	-0-	18	1	165	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2346	-0-	-10	-0-	106	1	2240	3	N	-0-					-0-
09	2340	N	2234	-0-	-106	-0-	93	1	2141	3	N	-0-					-0-
10	2356	N	2287	-0-	-69	-0-	88	1	2199	3	N	-0-					-0-
11	2280	N	2179	-0-	-101	-0-	81	1	2098	3	N	-0-					-0-
12	2236	N	2236	-0-	-0-	-0-	84	1	2152	3	N	-0-					-0-
01	2294	N	2269	-0-	-25	-0-	84	1	2185	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	792	-0-	-14	-0-	65	1	1	2	N	1	2	1			2
							725	3	1	9							
09	780	N	741	-0-	-39	-0-	66	1	674	3	N	1	2	1			1
							1	9									
10	806	N	773	-0-	-33	-0-	61	1	700	3	N	11	2	1			10
							12	9									
11	780	N	731	-0-	-49	-0-	56	1	666	3	N	8	10	1			8
							9	9									
12	697	N	697	-0-	-0-	-0-	47	1	643	3	N	6	4	1			10
							7	9									
01	775	N	719	-0-	-56	-0-	53	1	664	3	N	2	9	1			3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
09	385	N	385	-0-	-0-	-0-	25	1	360	3	Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	21	1	304	3	Y	2					2
							2	9									
11	435	N	435	-0-	-0-	-0-	28	1	392	3	Y	14					16
							15	9									
12	349	N	349	-0-	-0-	-0-	24	1	321	3	Y	4	13	1			7
							4	9									
*01	349	N	349	-0-	-0-	-0-	24	1	318	3	Y	6					13
							7	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	184	1	475	3	Y	-0-					-0-
09	630	N	622	-0-	-8	-0-	174	1	448	3	Y	-0-					-0-
10	664	N	664	-0-	-0-	-0-	182	1	482	3	Y	-0-					-0-
11	630	N	585	-0-	-45	-0-	168	1	417	3	Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	180	1	430	3	Y	-0-					-0-
01	651	N	645	-0-	-6	-0-	184	1	461	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	57	1	624	3	Y	-0-					2
09	690	N	603	-0-	-87	-0-	55	1	547	3	Y	1					3
							1	9									
10	713	N	656	-0-	-57	-0-	58	1	595	3	Y	3	1	1			5
							3	9									
11	660	N	646	-0-	-14	-0-	50	1	596	3	Y	-0-					5
12	432	N	432	-0-	-0-	-0-	33	1	398	3	Y	1	4	1			2
							1	9									
01	651	N	434	-0-	-217	-0-	32	1	401	3	Y	1					3
							1	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	23	1	254	3	Y	-0-					2
09	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-					2
10	310	N	279	-0-	-31	-0-	25	1	254	3	Y	-0-	1	1			1
11	285	N	285	-0-	-0-	-0-	20	1	244	3	Y	19					20
							21	9									
12	112	N	112	-0-	-0-	-0-	9	1	102	3	Y	1	19	1			2
							1	9									
01	279	N	128	-0-	-151	-0-	9	1	116	3	Y	3					5
							3	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	870	N	693	-0-	-177	-0-	693	3			N	-0-					-0-
10	868	N	542	-0-	-326	-0-	542	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	35	1	461	3	N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	30	1	437	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	29	1	422	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
01	465	N	441	-0-	-24	-0-	26	1	415	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-					-0-
09	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	10	1	259	3	N	-0-					-0-
11	270	N	251	-0-	-19	-0-	9	1	242	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	644	-0-	-596	-0-	41	1	603	2	Y	-0-					1
09	630	N	519	-0-	-111	-0-	29	1	490	2	Y	-0-					1
10	589	N	541	-0-	-48	-0-	30	1	511	2	Y	-0-					1
11	743	N	743	-0-	-0-	-0-	40	1	703	2	Y	-0-					1
12	530	N	530	-0-	-0-	-0-	27	1	503	2	Y	-0-					1
01	527	N	448	-0-	-79	-0-	24	1	424	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	641	-0-	-10	-0-	40	1	601	2	Y	-0-					-0-
09	630	N	611	-0-	-19	-0-	35	1	576	2	Y	-0-					-0-
10	651	N	623	-0-	-28	-0-	34	1	589	2	Y	-0-					-0-
11	630	N	601	-0-	-29	-0-	32	1	563	2	Y	5					5
							6	9									
12	613	N	613	-0-	-0-	-0-	32	1	581	2	Y	-0-					5
01	620	N	612	-0-	-8	-0-	33	1	579	2	Y	-0-					5

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	26	1	551	3	N	-0-					1
09	583	N	583	-0-	-0-	-0-	24	1	559	3	N	-0-					1
10	558	N	497	-0-	-61	-0-	19	1	478	3	N	-0-					1
11	570	N	450	-0-	-120	-0-	17	1	433	3	N	-0-					1
12	540	N	540	-0-	-0-	-0-	20	1	520	3	N	-0-					1
01	496	N	476	-0-	-20	-0-	18	1	458	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	17	1	252	2	Y	-0-					-0-
09	270	N	260	-0-	-10	-0-	15	1	245	2	Y	-0-					-0-
10	279	N	262	-0-	-17	-0-	14	1	248	2	Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	14	1	245	2	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	14	1	245	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					1
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					1
11	60	N	40	-0-	-20	-0-	40	3			Y	-0-					1
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1
*01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
10	186	N	139	-0-	-47	-0-	139	3			Y	-0-					1
11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					1
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					1
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	101	-0-	-54	-0-	26	1	75	3	Y	-0-					-0-
09	180	N	113	-0-	-67	-0-	58	1	55	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	107	1	63	3	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	85	1	83	3	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	98	1	77	3	Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	105	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					4
09	540	N	511	-0-	-29	-0-	511	3			Y	-0-					4
10	558	N	536	-0-	-22	-0-	536	3			Y	-0-					4
11	570	N	507	-0-	-63	-0-	507	3			Y	-0-					4
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					4
01	527	N	164	-0-	-363	-0-	164	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	14	1	211	3	Y	1					1
							1	9									
09	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					1
10	248	N	232	-0-	-16	-0-	15	1	217	3	Y	-0-					1
11	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-					1
12	233	N	233	-0-	-0-	-0-	16	1	216	3	Y	1	1	1			1
							1	9									
01	217	N	213	-0-	-4	-0-	15	1	198	3	Y	-0-					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					3
09	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					3
10	279	N	256	-0-	-23	-0-	256	3			Y	-0-					3
11	240	N	185	-0-	-55	-0-	185	3			Y	-0-					3
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					3
*01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	258	-0-	-52	-0-	258	3			Y	-0-					4
09	270	N	232	-0-	-38	-0-	232	3			Y	-0-					4
10	248	N	235	-0-	-13	-0-	235	3			Y	-0-					4
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					4
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					4
*01	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1009	-0-	-107	-0-	85	1	924	3	Y	-0-					-0-
09	1110	N	909	-0-	-201	-0-	82	1	818	3	Y	8					8
							9	9									
10	1085	N	922	-0-	-163	-0-	81	1	840	3	Y	1	2	1			7
							1	9									
11	990	N	905	-0-	-85	-0-	70	1	835	3	Y	-0-					7
12	798	N	798	-0-	-0-	-0-	62	1	736	3	Y	-0-					7
01	930	N	778	-0-	-152	-0-	58	1	720	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	397	-0-	-409	-0-	54	1	343	3	N	-0-					10
09	690	N	608	-0-	-82	-0-	82	1	526	3	N	-0-					10
10	651	N	626	-0-	-25	-0-	89	1	536	3	N	1					11
							1	9									
11	704	N	704	-0-	-0-	-0-	108	1	596	3	N	-0-	5	1			6
12	932	N	932	-0-	-0-	-0-	152	1	778	3	N	2					8
							2	9									
*01	712	N	712	-0-	-0-	-0-	114	1	596	3	N	2	4	1			6
							2	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	21	1	110	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	16	1	93	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	10	1	103	3	N	1					1
							1	9									
*01	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					1

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	51	1	321	3	N	1					5
							1	9									
09	357	N	357	-0-	-0-	-0-	48	1	309	3	N	-0-					5
10	372	N	358	-0-	-14	-0-	51	1	307	3	N	-0-					5
11	360	N	298	-0-	-62	-0-	46	1	252	3	N	-0-	2	1			3
12	345	N	345	-0-	-0-	-0-	56	1	287	3	N	2					5
							2	9									
01	372	N	332	-0-	-40	-0-	53	1	278	3	N	1	2	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	133	1	710	3	N	1	1	1			2
							1	9									
09	780	N	735	-0-	-45	-0-	80	1	654	3	N	1	1	1			2
							1	9									
10	899	N	772	-0-	-127	-0-	82	1	689	3	N	1	1	1			2
							1	9									
11	810	N	749	-0-	-61	-0-	77	1	672	3	N	-0-	1	1			1
12	783	N	783	-0-	-0-	-0-	69	1	713	3	N	1					2
							1	9									
*01	788	N	788	-0-	-0-	-0-	78	1	709	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	46	1	607	3	N	-0-	1	1			1
09	568	N	568	-0-	-0-	-0-	37	1	531	3	N	-0-					1
10	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					1
11	1023	N	1023	-0-	-0-	-0-	66	1	957	3	N	-0-	1	1			-0-
12	1100	N	1100	-0-	-0-	-0-	71	1	1029	3	N	-0-					-0-
*01	1302	N	1302	-0-	-0-	-0-	78	1	1224	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	773	-0-	-33	-0-	77	1	696	3	Y	-0-					-0-
09	750	N	746	-0-	-4	-0-	71	1	675	3	Y	-0-					-0-
10	781	N	781	-0-	-0-	-0-	121	1	660	3	Y	-0-					-0-
11	750	N	701	-0-	-49	-0-	70	1	631	3	Y	-0-					-0-
12	742	N	742	-0-	-0-	-0-	63	1	679	3	Y	-0-					-0-
01	775	N	736	-0-	-39	-0-	71	1	665	3	Y	-0-					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	12	1	219	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	10	1	180	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	53	1	787	2	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	45	1	758	2	Y	-0-					-0-
10	837	N	829	-0-	-8	-0-	45	1	784	2	Y	-0-					-0-
11	810	N	799	-0-	-11	-0-	43	1	753	2	Y	3					3
							3	9									
12	818	N	818	-0-	-0-	-0-	42	1	776	2	Y	-0-					3
01	837	N	811	-0-	-26	-0-	43	1	768	2	Y	-0-					3

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	111	1	589	3	N	1					22
							1	9									
09	690	N	633	-0-	-57	-0-	94	1	539	3	N	-0-					22
10	713	N	671	-0-	-42	-0-	72	1	599	3	N	-0-					22
11	690	N	633	-0-	-57	-0-	65	1	568	3	N	-0-	21	1			1
12	670	N	670	-0-	-0-	-0-	59	1	608	3	N	3					4
							3	9									
01	682	N	678	-0-	-4	-0-	67	1	611	3	N	-0-					4

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	27	1	292	3	Y	-0-					-0-
09	300	N	296	-0-	-4	-0-	27	1	269	3	Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	27	1	276	3	Y	-0-					-0-
11	300	N	283	-0-	-17	-0-	22	1	261	3	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	24	1	284	3	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	22	1	269	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8	-0-	122	1	304	2	Y	-0-					-0-
09	420	N	408	-0-	-12	-0-	115	1	293	2	Y	-0-					-0-
10	434	N	424	-0-	-10	-0-	119	1	305	2	Y	-0-					-0-
11	420	N	404	-0-	-16	-0-	114	1	290	2	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					-0-
01	434	N	315	-0-	-119	-0-	17	1	298	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	121	1	296	2	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	115	1	282	2	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	118	1	286	2	Y	-0-					-0-
11	390	N	373	-0-	-17	-0-	113	1	260	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
01	403	N	249	-0-	-154	-0-	13	1	236	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	724	-0-	-175	-0-	724	3			N	-0-					3
09	810	N	757	-0-	-53	-0-	755	3	2	9	N	2					5
10	775	N	481	-0-	-294	-0-	480	3	1	9	N	1					6
11	690	N	505	-0-	-185	-0-	504	3	1	9	N	1					7
12	535	N	535	-0-	-0-	-0-	534	3	1	9	N	1	6	1			2
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	32	1	529	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	28	1	510	3	N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	61	1	508	3	N	-0-					-0-
11	540	N	521	-0-	-19	-0-	31	1	490	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-
01	558	N	538	-0-	-20	-0-	32	1	506	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	47	-0-	-77	-0-	5	1	42	3	Y	-0-					2
09	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					2
10	62	N	44	-0-	-18	-0-	5	1	39	3	Y	-0-					2
11	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					2
12	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					2
01	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25	-0-	22	1	356	3	N	-0-					-0-
09	360	N	350	-0-	-10	-0-	18	1	332	3	N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	41	1	337	3	N	-0-					-0-
11	360	N	338	-0-	-22	-0-	20	1	318	3	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	869	-0-	-30	-0-	50	1	819	3	N	-0-					1
09	864	N	864	-0-	-0-	-0-	45	1	819	3	N	-0-					1
10	896	N	896	-0-	-0-	-0-	96	1	800	3	N	-0-					1
11	840	N	806	-0-	-34	-0-	47	1	759	3	N	-0-					1
12	846	N	846	-0-	-0-	-0-	48	1	798	3	N	-0-					1
01	899	N	849	-0-	-50	-0-	51	1	798	3	N	-0-					1

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	26	1	425	3	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	22	1	406	3	N	-0-					-0-
10	465	N	463	-0-	-2	-0-	50	1	413	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	25	1	401	3	N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-					-0-
01	465	N	428	-0-	-37	-0-	25	1	403	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	28	1	375	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	27	1	366	3	Y	-0-					-0-
10	403	N	400	-0-	-3	-0-	28	1	372	3	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	28	1	364	3	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	31	1	367	3	Y	-0-					-0-
01	403	N	392	-0-	-11	-0-	31	1	361	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-					2
09	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-	2	1			-0-
10	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	9	1	72	3	Y	-0-					6
09	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					6
10	93	N	84	-0-	-9	-0-	10	1	74	3	Y	-0-					6
11	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					6
12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					6
01	93	N	72	-0-	-21	-0-	7	1	65	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	500	-0-	-182	-0-	500	3			N	-0-					9
09	540	N	455	-0-	-85	-0-	454	3	1	9	N	1					10
10	496	N	427	-0-	-69	-0-	426	3	1	9	N	1					11
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					11
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-	8	1			3
*01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					3

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	220	3	2	9	N	2					2
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					2
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-	1	1			1
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	32	1	425	3	Y	-0-					-0-
09	450	N	442	-0-	-8	-0-	30	1	412	3	Y	-0-					-0-
10	465	N	451	-0-	-14	-0-	32	1	419	3	Y	-0-					-0-
11	450	N	432	-0-	-18	-0-	31	1	401	3	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	35	1	407	3	Y	-0-					-0-
01	465	N	182	-0-	-283	-0-	15	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1	-0-	17	1	230	3	Y	-0-					-0-
09	240	N	178	-0-	-62	-0-	12	1	166	3	Y	-0-					-0-
10	248	N	87	-0-	-161	-0-	6	1	81	3	Y	-0-					-0-
11	240	N	124	-0-	-116	-0-	8	1	107	3	Y	8					8
							9	9									
12	161	N	161	-0-	-0-	-0-	12	1	146	3	Y	3					11
							3	9									
*01	142	N	142	-0-	-0-	-0-	11	1	130	3	Y	1					12
							1	9									

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	49	1	536	3	Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	52	1	519	3	Y	-0-					-0-
10	806	N	598	-0-	-208	-0-	53	1	545	3	Y	-0-					-0-
11	570	N	517	-0-	-53	-0-	39	1	471	3	Y	6					6
							7	9									
12	583	N	583	-0-	-0-	-0-	45	1	538	3	Y	-0-	6	1			-0-
01	589	N	578	-0-	-11	-0-	43	1	535	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	45	1	744	3	N	-0-					-0-
09	660	N	645	-0-	-15	-0-	33	1	612	3	N	-0-					-0-
10	651	N	603	-0-	-48	-0-	65	1	538	3	N	-0-					-0-
11	690	N	604	-0-	-86	-0-	35	1	569	3	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	42	1	697	3	N	-0-					-0-
*01	1028	N	1028	-0-	-0-	-0-	61	1	967	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	103	1	549	3	N	1	1	1			2
							1	9									
09	600	N	537	-0-	-63	-0-	58	1	478	3	N	1	1	1			2
							1	9									
10	682	N	502	-0-	-180	-0-	54	1	448	3	N	-0-	1	1			1
11	630	N	470	-0-	-160	-0-	48	1	422	3	N	-0-					1
12	480	N	480	-0-	-0-	-0-	42	1	438	3	N	-0-					1
*01	522	N	522	-0-	-0-	-0-	52	1	469	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
09	210	N	171	-0-	-39	-0-	7	1	164	3	N	-0-					-0-
10	186	N	94	-0-	-92	-0-	4	1	90	3	N	-0-					-0-
11	180	N	136	-0-	-44	-0-	5	1	130	3	N	1					1
							1	9									
12	184	N	184	-0-	-0-	-0-	7	1	176	3	N	1					2
							1	9									
*01	179	N	179	-0-	-0-	-0-	7	1	171	3	N	1	1	1			2
							1	9									

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	384	-0-	-50	-0-	27	1	357	3	Y	-0-					-0-
09	420	N	340	-0-	-80	-0-	23	1	317	3	Y	-0-					-0-
10	403	N	313	-0-	-90	-0-	22	1	291	3	Y	-0-					-0-
11	360	N	289	-0-	-71	-0-	21	1	268	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	23	1	267	3	Y	-0-					-0-
01	310	N	164	-0-	-146	-0-	13	1	151	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	16	1	184	3	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
10	217	N	191	-0-	-26	-0-	14	1	177	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	11	1	163	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					1
09	180	N	134	-0-	-46	-0-	10	1	124	3	Y	-0-					1
10	279	N	112	-0-	-167	-0-	8	1	104	3	Y	-0-					1
11	270	N	149	-0-	-121	-0-	11	1	138	3	Y	-0-					1
12	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					1
*01	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					1

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	405	-0-	-91	-0-	33	1	372	3	Y	-0-					-0-
09	450	N	422	-0-	-28	-0-	32	1	389	3	Y	1					1
							1	9									
10	434	N	363	-0-	-71	-0-	27	1	335	3	Y	1					2
							1	9									
11	390	N	350	-0-	-40	-0-	25	1	325	3	Y	-0-	1	1			1
12	395	N	395	-0-	-0-	-0-	27	1	368	3	Y	-0-					1
*01	391	N	391	-0-	-0-	-0-	26	1	365	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	763	-0-	-12	-0-	54	1	709	3	N	-0-					4
09	720	N	676	-0-	-44	-0-	44	1	632	3	N	-0-					4
10	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-	3	1			1
11	750	N	731	-0-	-19	-0-	47	1	684	3	N	-0-					1
12	747	N	747	-0-	-0-	-0-	48	1	696	3	N	3	1	1			3
							3	9									
01	744	N	684	-0-	-60	-0-	41	1	643	3	N	-0-	1	1			2

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	421	-0-	-44	-0-	30	1	391	3	N	-0-					2
09	475	N	475	-0-	-0-	-0-	31	1	444	3	N	-0-					2
10	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-	1	1			1
11	499	N	499	-0-	-0-	-0-	32	1	467	3	N	-0-					1
12	517	N	517	-0-	-0-	-0-	33	1	476	3	N	7	3	1			5
							8	9									
*01	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-	2	1			3

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	1	-0-	1	2	1	3			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	190	-0-	-58	-0-	13	1	177	3	Y	-0-					1
09	210	N	179	-0-	-31	-0-	12	1	167	3	Y	-0-	1	1			-0-
10	186	N	127	-0-	-59	-0-	9	1	118	3	Y	-0-					-0-
11	180	N	102	-0-	-78	-0-	7	1	95	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
01	124	N	90	-0-	-34	-0-	7	1	83	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

08	372	N	325	-0-	-47	-0-	27	1	298	3	Y	-0-					-0-
09	360	N	254	-0-	-106	-0-	23	1	231	3	Y	-0-					-0-
10	402	N	402	-0-	-0-	-0-	36	1	366	3	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	26	1	308	3	Y	2					2
							2	9									
12	296	N	296	-0-	-0-	-0-	23	1	273	3	Y	-0-	2	1			-0-
01	403	N	357	-0-	-46	-0-	27	1	330	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

08	527	N	513	-0-	-14	-0-	23	1	490	3	N	-0-					-0-
09	510	N	487	-0-	-23	-0-	20	1	467	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	19	1	483	3	N	-0-					-0-
11	510	N	468	-0-	-42	-0-	17	1	448	3	N	3	1	1			2
							3	9									
12	458	N	458	-0-	-0-	-0-	17	1	441	3	N	-0-					2
*01	507	N	507	-0-	-0-	-0-	19	1	487	3	N	1	1	1			2
							1	9									

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

08	1116	N	1021	-0-	-95	-0-	85	1	922	3	Y	13	2	8			20
							14	9									
09	1020	N	925	-0-	-95	-0-	84	1	841	3	Y	-0-					20
10	1023	N	779	-0-	-244	-0-	69	1	710	3	Y	-0-	16	1			4
11	990	N	730	-0-	-260	-0-	56	1	674	3	Y	-0-					4
12	820	N	820	-0-	-0-	-0-	64	1	756	3	Y	-0-	1	1			3
*01	794	N	794	-0-	-0-	-0-	59	1	735	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	603	-0-	-17	-0-	27	1	576	3	N	-0-					-0-
09	600	N	535	-0-	-65	-0-	22	1	513	3	N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	22	1	551	3	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	22	1	557	3	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	22	1	554	3	N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	22	1	572	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
09	420	N	410	-0-	-10	-0-	17	1	393	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	16	1	401	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	15	1	393	3	N	8	3	1			5
							9	9									
12	410	N	410	-0-	-0-	-0-	15	1	393	3	N	2					7
							2	9									
*01	414	N	414	-0-	-0-	-0-	15	1	396	3	N	3	4	1			6
							3	9									

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	62	1	117	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	78	1	113	3	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	52	1	130	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	29	1	132	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	20	1	138	3	N	-0-					-0-
01	186	N	143	-0-	-43	-0-	3	1	140	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					1
09	524	N	524	-0-	-0-	-0-	22	1	502	3	N	-0-					1
10	490	N	490	-0-	-0-	-0-	19	1	471	3	N	-0-					1
11	503	N	503	-0-	-0-	-0-	19	1	484	3	N	-0-					1
12	530	N	530	-0-	-0-	-0-	20	1	510	3	N	-0-					1
*01	513	N	513	-0-	-0-	-0-	19	1	494	3	N	-0-					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12	-0-	20	1	433	3	N	-0-					-0-
09	450	N	418	-0-	-32	-0-	17	1	401	3	N	-0-					-0-
10	465	N	412	-0-	-53	-0-	16	1	396	3	N	-0-					-0-
11	450	N	374	-0-	-76	-0-	14	1	360	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	15	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					3
09	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					3
10	775	N	602	-0-	-173	-0-	23	1	579	3	N	-0-	1	1			2
11	570	N	525	-0-	-45	-0-	20	1	505	3	N	-0-	1	1			1
12	604	N	604	-0-	-0-	-0-	23	1	581	3	N	-0-					1
*01	729	N	729	-0-	-0-	-0-	27	1	702	3	N	-0-					1

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

08	806	N	784	-0-	-22	-0-	124	1	659	3	N	1	1	1			2
							1	9									
09	780	N	741	-0-	-39	-0-	81	1	659	3	N	1	1	1			2
							1	9									
10	775	N	753	-0-	-22	-0-	80	1	672	3	N	1	1	1			2
							1	9									
11	750	N	719	-0-	-31	-0-	74	1	645	3	N	-0-	1	1			1
12	734	N	734	-0-	-0-	-0-	64	1	669	3	N	1					2
							1	9									
01	744	N	736	-0-	-8	-0-	73	1	662	3	N	1	1	1			2
							1	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

08	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					1
09	538	N	538	-0-	-0-	-0-	22	1	516	3	N	-0-					1
10	620	N	614	-0-	-6	-0-	24	1	590	3	N	-0-					1
11	594	N	594	-0-	-0-	-0-	22	1	572	3	N	-0-					1
*12	568	N	568	-0-	-0-	-0-	21	1	547	3	N	-0-					1
01	620	N	598	-0-	-22	-0-	22	1	576	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

08	1152	N	1152	-0-	-0-	-0-	82	1	1070	3	N	-0-					-0-
09	1380	N	1054	-0-	-326	-0-	68	1	986	3	N	-0-					-0-
10	1161	N	1161	-0-	-0-	-0-	76	1	1085	3	N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	72	1	1048	3	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	47	1	692	3	N	-0-					-0-
01	1147	N	873	-0-	-274	-0-	52	1	821	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	47	1	614	3	N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	38	1	555	3	N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	46	1	666	3	N	-0-					-0-
11	630	N	561	-0-	-69	-0-	36	1	525	3	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
01	713	N	387	-0-	-326	-0-	23	1	364	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0-	-0-	298	1	657	3	Y	-0-	1	1			-0-
09	900	N	825	-0-	-75	-0-	275	1	550	3	Y	-0-					-0-
10	930	N	883	-0-	-47	-0-	291	1	592	3	Y	-0-					-0-
11	930	N	865	-0-	-65	-0-	279	1	586	3	Y	-0-					-0-
12	931	N	931	-0-	-0-	-0-	301	1	630	3	Y	-0-					-0-
*01	1032	N	1032	-0-	-0-	-0-	315	1	716	3	Y	1					1
							1	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	129	1	1016	3	Y	-0-					1
09	1290	N	1052	-0-	-238	-0-	99	1	953	3	Y	-0-					1
10	1209	N	1094	-0-	-115	-0-	97	1	997	3	Y	-0-	1	1			-0-
11	1110	N	976	-0-	-134	-0-	75	1	901	3	Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	82	1	978	3	Y	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	76	1	937	3	Y	30					30
							33	9									

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	86	1	253	3	N	-0-					126
09	270	N	268	-0-	-2	-0-	25	1	243	3	N	-0-					126
10	279	N	265	-0-	-14	-0-	23	1	242	3	N	-0-					126
11	270	N	239	-0-	-31	-0-	18	1	219	3	N	2					128
							2	9									
12	305	N	305	-0-	-0-	-0-	72	1	223	3	N	9					137
							10	9									
*01	299	N	299	-0-	-0-	-0-	71	1	220	3	N	7					144
							8	9									

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	26	1	140	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	15	1	133	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	13	1	138	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	15	1	136	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	50	1	591	3	Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	46	1	550	3	Y	-0-					-0-
10	636	N	636	-0-	-0-	-0-	49	1	587	3	Y	-0-					-0-
11	554	N	554	-0-	-0-	-0-	42	1	512	3	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	48	1	539	3	Y	-0-					-0-
01	651	N	565	-0-	-86	-0-	46	1	519	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	717	-0-	-151	-0-	101	1	616	3	Y	-0-			-0-
09	754	N	754	-0-	-0-	-0-	107	1	647	3	Y	-0-			-0-
10	899	N	775	-0-	-124	-0-	113	1	662	3	Y	-0-			-0-
11	690	N	230	-0-	-460	-0-	32	1	198	3	Y	-0-			-0-
12	812	N	812	-0-	-0-	-0-	121	1	691	3	Y	-0-			-0-
01	775	N	765	-0-	-10	-0-	114	1	651	3	Y	-0-			-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	163	1	171	3	Y	-0-			-0-
09	330	N	320	-0-	-10	-0-	157	1	163	3	Y	-0-			-0-
10	341	N	276	-0-	-65	-0-	110	1	166	3	Y	-0-			-0-
11	330	N	275	-0-	-55	-0-	70	1	205	3	Y	-0-			-0-
12	320	N	320	-0-	-0-	-0-	155	1	165	3	Y	-0-			-0-
*01	315	N	315	-0-	-0-	-0-	148	1	167	3	Y	-0-			-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
01	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1069	N	1069	-0-	-0-	-0-	120	1	949	3	Y	-0-			-0-
09	797	N	797	-0-	-0-	-0-	75	1	722	3	Y	-0-			-0-
10	837	N	615	-0-	-222	-0-	54	1	561	3	Y	-0-			-0-
11	810	N	431	-0-	-379	-0-	33	1	398	3	Y	-0-			-0-
12	364	N	364	-0-	-0-	-0-	28	1	336	3	Y	-0-			-0-
01	620	N	302	-0-	-318	-0-	23	1	279	3	Y	-0-			-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	568	-0-	-176	-0-	56	1	512	3	Y	-0-			-0-
09	600	N	565	-0-	-35	-0-	54	1	511	3	Y	-0-			-0-
10	589	N	587	-0-	-2	-0-	91	1	496	3	Y	-0-			-0-
11	550	N	550	-0-	-0-	-0-	55	1	495	3	Y	-0-			-0-
12	589	N	589	-0-	-0-	-0-	50	1	539	3	Y	-0-			-0-
01	589	N	535	-0-	-54	-0-	51	1	484	3	Y	-0-			-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	68	1	414	3	Y	-0-			-0-
09	510	N	406	-0-	-104	-0-	58	1	348	3	Y	-0-			-0-
10	558	N	550	-0-	-8	-0-	80	1	470	3	Y	-0-			-0-
11	480	N	359	-0-	-121	-0-	50	1	309	3	Y	-0-			-0-
12	286	N	286	-0-	-0-	-0-	43	1	243	3	Y	-0-			-0-
01	558	N	200	-0-	-358	-0-	30	1	170	3	Y	-0-			-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	62	-0-	-93	-0-	6	1	56	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	92	1	48	3	N	-0-					-0-
10	124	N	54	-0-	-70	-0-	6	1	48	3	N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	31	1	171	3	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	74	1	49	3	N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	450	N	117	-0-	-333	-0-	5	1	112	3	N	-0-					-0-
10	93	N	36	-0-	-57	-0-	1	1	35	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	6	1	162	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	13	1	347	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	11	1	286	3	N	1					1
							1	9									
11	300	N	285	-0-	-15	-0-	11	1	274	3	N	-0-					1
12	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					1
01	310	N	291	-0-	-19	-0-	11	1	280	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
09	300	N	277	-0-	-23	-0-	12	1	265	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	10	1	258	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	11	1	268	3	N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	10	1	272	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	134	1	433	3	N	49					77
							54	9									
09	591	N	591	-0-	-0-	-0-	187	1	404	3	N	-0-	55	1			22
10	641	N	641	-0-	-0-	-0-	176	1	465	3	N	-0-					22
11	570	N	515	-0-	-55	-0-	127	1	388	3	N	-0-	16	1			6
12	566	N	566	-0-	-0-	-0-	135	1	431	3	N	-0-					6
*01	594	N	594	-0-	-0-	-0-	138	1	456	3	N	-0-					6

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	15	1	179	3	Y	-0-					-0-
09	210	N	119	-0-	-91	-0-	9	1	110	3	Y	-0-					-0-
10	186	N	98	-0-	-88	-0-	8	1	90	3	Y	-0-					-0-
11	180	N	59	-0-	-121	-0-	4	1	53	3	Y	2					2
							2	9									
12	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					2
*01	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-	1	1			1

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	22	1	239	3	Y	-0-					-0-
09	270	N	251	-0-	-19	-0-	23	1	228	3	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	19	1	230	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	24	1	125	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	15	1	127	3	N	-0-					-0-
11	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	12	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	439	-0-	-26	-0-	69	1	370	3	N	-0-					1
09	451	N	451	-0-	-0-	-0-	49	1	402	3	N	-0-					1
10	466	N	466	-0-	-0-	-0-	50	1	416	3	N	-0-					1
11	437	N	437	-0-	-0-	-0-	45	1	392	3	N	-0-					1
12	447	N	447	-0-	-0-	-0-	39	1	408	3	N	-0-					1
01	465	N	440	-0-	-25	-0-	44	1	396	3	N	-0-					1

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	2					2
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	2	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1195	-0-	-14	-0-	54	1	1141	3	N	-0-					-0-
09	1170	N	1064	-0-	-106	-0-	44	1	1020	3	N	-0-					-0-
10	1178	N	932	-0-	-246	-0-	36	1	896	3	N	-0-					-0-
11	1170	N	1032	-0-	-138	-0-	38	1	994	3	N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	41	1	1051	3	N	-0-					-0-
01	930	N	593	-0-	-337	-0-	22	1	571	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1803	-0-	-26	-0-	285	1	1516	3	N	2	2	1			5
							2	9									
09	1770	N	1700	-0-	-70	-0-	185	1	1513	3	N	2	2	1			5
							2	9									
10	1798	N	1737	-0-	-61	-0-	185	1	1551	3	N	1	2	1			4
							1	9									
11	1740	N	1653	-0-	-87	-0-	170	1	1482	3	N	1	1	1			4
							1	9									
12	1705	N	1705	-0-	-0-	-0-	150	1	1554	3	N	1					5
							1	9									
01	1736	N	1686	-0-	-50	-0-	167	1	1517	3	N	2	2	1			5
							2	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	24	1	186	3	Y	1					2
							1	9									
09	210	N	205	-0-	-5	-0-	22	1	183	3	Y	-0-					2
10	186	N	168	-0-	-18	-0-	7	1	161	3	Y	-0-	2	1			-0-
11	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					1
12	193	N	193	-0-	-0-	-0-	6	1	187	3	Y	-0-					1
*01	248	N	248	-0-	-0-	-0-	27	1	221	3	Y	-0-					1

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
09	690	N	617	-0-	-73	-0-	617	3			N	-0-					-0-
10	806	N	467	-0-	-339	-0-	467	3			N	-0-					-0-
11	750	N	358	-0-	-392	-0-	358	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	462	-0-	-96	-0-	462	3			Y	-0-					-0-
09	480	N	337	-0-	-143	-0-	337	3			Y	-0-					-0-
10	496	N	360	-0-	-136	-0-	360	3			Y	-0-					-0-
11	450	N	146	-0-	-304	-0-	146	3			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

08	403	N	401	-0-	-2	-0-	111	1	282	3	Y	7					23
							8	9									
09	420	N	323	-0-	-97	-0-	47	1	272	3	Y	4					27
							4	9									
10	415	N	415	-0-	-0-	-0-	78	1	337	3	Y	-0-					27
11	390	N	374	-0-	-16	-0-	62	1	312	3	Y	-0-					27
12	396	N	396	-0-	-0-	-0-	88	1	308	3	Y	-0-					27
01	T. A.		357	-0-	357	357	60	1	297	3	Y	-0-					27

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

08	624	N	624	-0-	-0-	-0-	28	1	596	3	N	-0-					1
09	597	N	597	-0-	-0-	-0-	25	1	572	3	N	-0-					1
10	618	N	618	-0-	-0-	-0-	24	1	594	3	N	-0-					1
11	613	N	613	-0-	-0-	-0-	23	1	590	3	N	-0-					1
12	630	N	630	-0-	-0-	-0-	24	1	606	3	N	-0-					1
*01	624	N	624	-0-	-0-	-0-	23	1	601	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

08	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	8	1	153	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	18	1	150	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

08	620	N	613	-0-	-7	-0-	35	1	578	3	N	-0-					-0-
09	600	N	573	-0-	-27	-0-	30	1	543	3	N	-0-					-0-
10	651	N	618	-0-	-33	-0-	66	1	552	3	N	-0-					-0-
11	600	N	569	-0-	-31	-0-	33	1	536	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	32	1	538	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	1	N	-0-	-0-	-1	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	26	1	258	3	Y	1					6
							1	9									
09	264	N	264	-0-	-0-	-0-	24	1	240	3	Y	-0-					6
10	310	N	310	-0-	-0-	-0-	23	1	287	3	Y	-0-					6
11	270	N	262	-0-	-8	-0-	19	1	243	3	Y	-0-					6
12	283	N	283	-0-	-0-	-0-	22	1	252	3	Y	8					14
							9	9									
*01	358	N	358	-0-	-0-	-0-	28	1	330	3	Y	-0-					14

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	16	1	294	3	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	36	1	300	3	N	-0-					-0-
11	330	N	302	-0-	-28	-0-	18	1	284	3	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
01	341	N	309	-0-	-32	-0-	18	1	291	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	31	1	514	3	N	-0-					-0-
09	570	N	513	-0-	-57	-0-	27	1	486	3	N	-0-					-0-
10	589	N	569	-0-	-20	-0-	61	1	508	3	N	-0-					-0-
11	540	N	512	-0-	-28	-0-	30	1	482	3	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					-0-
01	558	N	537	-0-	-21	-0-	32	1	505	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	837	-0-	-93	-0-	48	1	789	3	N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	42	1	768	3	N	-0-					-0-
10	868	N	838	-0-	-30	-0-	90	1	748	3	N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	50	1	803	3	N	-0-					-0-
12	846	N	846	-0-	-0-	-0-	48	1	798	3	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	48	1	759	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					2
09	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					2
10	117	N	117	-0-	-0-	-0-	7	1	76	3	Y	31	15	1			18
							34	9									
11	90	N	90	-0-	-0-	-0-	6	1	75	3	Y	8					26
							9	9									
12	74	N	74	-0-	-0-	-0-	6	1	67	3	Y	1	11	1			16
							1	9									
01	124	N	57	-0-	-67	-0-	4	1	51	3	Y	2					18
							2	9									

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	46	1	209	3	N	-0-					-0-
09	240	N	238	-0-	-2	-0-	21	1	217	3	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	63	1	198	3	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	32	1	204	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	34	1	208	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	31	1	210	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1355	-0-	-9	-0-	78	1	1277	3	N	-0-					2
09	1301	N	1301	-0-	-0-	-0-	67	1	1234	3	N	-0-					2
10	1395	N	1388	-0-	-7	-0-	149	1	1239	3	N	-0-					2
11	1320	N	1277	-0-	-43	-0-	75	1	1202	3	N	-0-					2
12	1312	N	1312	-0-	-0-	-0-	75	1	1237	3	N	-0-					2
01	1395	N	1295	-0-	-100	-0-	77	1	1218	3	N	-0-					2

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	58	-0-	-66	-0-	5	1	53	3	Y	-0-					1
09	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					1
10	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					1
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					1
12	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					1
01	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-			-0-
09	300	N	283	-0-	-17	-0-	15	1	268	3	N	-0-			-0-
10	310	N	309	-0-	-1	-0-	33	1	276	3	N	-0-			-0-
11	300	N	282	-0-	-18	-0-	17	1	265	3	N	-0-			-0-
12	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-			-0-
01	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-			-0-
	KELLY 124				WELL #: 20	RRCID -> 207910	COMPL. DATE 04/23/2004					TOTAL DEPTH 6650	PERF. 5046 - 6432		
08	533	N	533	-0-	-0-	-0-	28	1	505	3	Y	-0-			-0-
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-			-0-
10	465	N	351	-0-	-114	-0-	351	3			Y	-0-			-0-
11	510	N	377	-0-	-133	-0-	377	3			Y	-0-			-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-			-0-
*01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-			-0-
	KELLY 124				WELL #: 19	RRCID -> 207911	COMPL. DATE 03/31/2004					TOTAL DEPTH 6700	PERF. 5242 - 6350		
08	466	N	466	-0-	-0-	-0-	25	1	441	3	Y	-0-			-0-
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-			-0-
10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-			-0-
11	476	N	476	-0-	-0-	-0-	476	3			Y	-0-			-0-
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-			-0-
01	527	N	482	-0-	-45	-0-	482	3			Y	-0-			-0-
	BEE COUNTY SCHOOL LAND				WELL #: 17	RRCID -> 207915	COMPL. DATE 05/21/2004					TOTAL DEPTH 8400	PERF. 6484 - 7282		
08	620	N	620	-0-	-0-	-0-	27	1	11	2	N	-0-			-0-
							582	3							
09	600	N	584	-0-	-16	-0-	24	1	6	2	N	-0-			-0-
							554	3							
10	620	N	586	-0-	-34	-0-	23	1	563	3	N	-0-			-0-
11	600	N	592	-0-	-8	-0-	22	1	570	3	N	-0-			-0-
12	602	N	602	-0-	-0-	-0-	23	1	579	3	N	-0-			-0-
*01	637	N	637	-0-	-0-	-0-	24	1	613	3	N	-0-			-0-
	HILL-VANDERSTUCKEN "A"				WELL #: 4	RRCID -> 207928	COMPL. DATE 06/25/2004					TOTAL DEPTH 8700	PERF. 6260 - 7529		
08	310	N	291	-0-	-19	-0-	17	1	274	3	N	-0-			-0-
09	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-			-0-
10	299	N	299	-0-	-0-	-0-	32	1	267	3	N	-0-			-0-
11	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-			-0-
01	310	N	279	-0-	-31	-0-	17	1	262	3	N	-0-			-0-
	GALBRAITH 79				WELL #: 8	RRCID -> 207942	COMPL. DATE 03/20/2004					TOTAL DEPTH 6200	PERF. 4582 - 5939		
08	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-			-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-			-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-			-0-
*01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	16	1	138	3	Y	-0-			-0-
09	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-			-0-
10	155	N	151	-0-	-4	-0-	18	1	133	3	Y	-0-			-0-
11	150	N	124	-0-	-26	-0-	10	1	114	3	Y	-0-			-0-
12	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-			-0-
01	155	N	147	-0-	-8	-0-	14	1	133	3	Y	-0-			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	391	-0-	-12	-0-	22	1	369	3	N	-0-			-0-
09	390	N	385	-0-	-5	-0-	20	1	365	3	N	-0-			-0-
10	403	N	403	-0-	-0-	-0-	43	1	360	3	N	-0-			-0-
11	390	N	368	-0-	-22	-0-	22	1	346	3	N	-0-			-0-
12	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-			-0-
01	403	N	382	-0-	-21	-0-	23	1	359	3	N	-0-			-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	181	-0-	-67	-0-	8	1	173	3	N	-0-			-0-
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-			-0-
10	261	N	261	-0-	-0-	-0-	10	1	250	3	N	1			1
							1	9							
11	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-			1
12	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-			1
01	248	N	198	-0-	-50	-0-	7	1	191	3	N	-0-			1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	730	-0-	-138	-0-	66	1	664	3	Y	-0-			9
09	780	N	675	-0-	-105	-0-	61	1	614	3	Y	-0-			9
10	744	N	581	-0-	-163	-0-	44	1	537	3	Y	-0-			9
11	720	N	428	-0-	-292	-0-	31	1	397	3	Y	-0-			9
12	413	N	413	-0-	-0-	-0-	33	1	380	3	Y	-0-			9
01	589	N	365	-0-	-224	-0-	29	1	336	3	Y	-0-			9

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	155	N	146	-0-	-9	-0-	16	1	130	3	N	-0-			-0-
11	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-			-0-
12	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-			-0-
01	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	389	-0-	-14	-0-	22	1	367	3	N	-0-			-0-
09	390	N	373	-0-	-17	-0-	19	1	354	3	N	-0-			-0-
10	403	N	400	-0-	-3	-0-	43	1	357	3	N	-0-			-0-
11	390	N	365	-0-	-25	-0-	21	1	344	3	N	-0-			-0-
12	371	N	371	-0-	-0-	-0-	21	1	350	3	N	-0-			-0-
01	403	N	371	-0-	-32	-0-	22	1	349	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			Y	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	3			Y	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	322	-0-	-236	-0-	44	1	278	3	N	-0-					4
09	330	N	299	-0-	-31	-0-	40	1	259	3	N	-0-					4
10	310	N	283	-0-	-27	-0-	40	1	243	3	N	-0-					4
11	300	N	258	-0-	-42	-0-	40	1	218	3	N	-0-	2	1			2
12	249	N	249	-0-	-0-	-0-	41	1	208	3	N	-0-					2
01	279	N	234	-0-	-45	-0-	38	1	196	3	N	-0-	1	1			1

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	574	-0-	-170	-0-	41	1	533	3	N	-0-					3
09	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					3
10	671	N	671	-0-	-0-	-0-	44	1	627	3	N	-0-	2	1			1
11	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					1
12	634	N	634	-0-	-0-	-0-	40	1	579	3	N	14	5	1			10
							15	9									
01	682	N	593	-0-	-89	-0-	35	1	557	3	N	1	5	1			6
							1	9									

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	34	1	472	3	Y	-0-					-0-
09	510	N	451	-0-	-59	-0-	7	1	444	3	Y	-0-					-0-
10	496	N	441	-0-	-55	-0-	9	1	432	3	Y	-0-					-0-
11	480	N	391	-0-	-89	-0-	13	1	378	3	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	1	1	427	3	Y	-0-					-0-
01	434	N	424	-0-	-10	-0-	2	1	422	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	383	-0-	-144	-0-	22	1	361	3	N	-0-					5
09	660	N	352	-0-	-308	-0-	18	1	334	3	N	-0-					5
10	434	N	349	-0-	-85	-0-	38	1	311	3	N	-0-					5
11	360	N	343	-0-	-17	-0-	20	1	323	3	N	-0-					5
12	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					5
01	341	N	339	-0-	-2	-0-	20	1	319	3	N	-0-					5

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	701	-0-	-43	-0-	46	1	655	3	Y	-0-					-0-
09	750	N	614	-0-	-136	-0-	10	1	604	3	Y	-0-					-0-
10	713	N	551	-0-	-162	-0-	11	1	540	3	Y	-0-					-0-
11	690	N	442	-0-	-248	-0-	14	1	428	3	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	2	1	488	3	Y	-0-					-0-
01	558	N	469	-0-	-89	-0-	2	1	467	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
01	T. A.		93	-0-	93	93	7	1	86	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	9	1	105	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3	-0-	36	1	364	3	Y	-0-					-0-
09	390	N	385	-0-	-5	-0-	35	1	350	3	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	29	1	356	3	Y	-0-					-0-
11	390	N	327	-0-	-63	-0-	24	1	303	3	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-					-0-
01	372	N	350	-0-	-22	-0-	28	1	322	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	-0-	42	1	595	3	Y	-0-					-0-
09	630	N	568	-0-	-62	-0-	9	1	559	3	Y	-0-					-0-
10	651	N	556	-0-	-95	-0-	11	1	545	3	Y	-0-					-0-
11	630	N	457	-0-	-173	-0-	15	1	442	3	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	2	1	537	3	Y	-0-					-0-
*01	580	N	580	-0-	-0-	-0-	3	1	577	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-
09	645	N	645	-0-	-0-	-0-	10	1	635	3	Y	-0-					-0-
10	620	N	456	-0-	-164	-0-	9	1	447	3	Y	-0-					-0-
11	300	N	192	-0-	-108	-0-	6	1	186	3	Y	-0-					-0-
12	350	N	350	-0-	-0-	-0-	1	1	349	3	Y	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	2	1	469	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	664	-0-	-80	-0-	121	1	543	3	N	-0-					-0-
09	630	N	503	-0-	-127	-0-	45	1	458	3	N	-0-					-0-
10	651	N	552	-0-	-99	-0-	134	1	418	3	N	-0-					-0-
11	630	N	627	-0-	-3	-0-	84	1	543	3	N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	82	1	498	3	N	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	74	1	501	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	28	1	506	3	Y	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	3			Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			Y	-0-					-0-
11	510	N	426	-0-	-84	-0-	426	3			Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	5	-0-	-5	-0-	5	3			Y	-0-					14
09	6	N	5	-0-	-1	-0-	5	3			Y	-0-					14
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					14
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					14
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					14
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	24	1	447	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	59	1	486	3	N	-0-					-0-
11	510	N	507	-0-	-3	-0-	30	1	477	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
01	558	N	409	-0-	-149	-0-	24	1	385	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	36	-0-	-212	-0-	36	3			Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32	-0-	557	3			Y	-0-					-0-
09	570	N	524	-0-	-46	-0-	524	3			Y	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	104	1	47	3	N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	106	1	116	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	50	1	109	3	N	-0-					-0-
01	155	N	80	-0-	-75	-0-	60	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	24	1	317	3	N	-0-			1
09	330	N	324	-0-	-6	-0-	21	1	303	3	N	-0-			1
10	341	N	305	-0-	-36	-0-	20	1	285	3	N	-0-			1
11	330	N	309	-0-	-21	-0-	20	1	288	3	N	1			2
							1	9							
*12	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-			2
*01	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-			1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	17	1	504	3	Y	-0-			-0-
09	481	N	481	-0-	-0-	-0-	16	1	465	3	Y	-0-			-0-
10	460	N	460	-0-	-0-	-0-	17	1	443	3	Y	-0-			-0-
11	446	N	446	-0-	-0-	-0-	18	1	428	3	Y	-0-			-0-
12	442	N	442	-0-	-0-	-0-	20	1	422	3	Y	-0-			-0-
01	465	N	449	-0-	-16	-0-	24	1	425	3	Y	-0-			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	13	1	167	3	N	1	2	1	4
							1	9							
09	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-			4
10	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-	1	1	3
11	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	2	1	1
12	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-			1
01	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-			1

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-			-0-
09	450	N	405	-0-	-45	-0-	21	1	384	3	N	-0-			-0-
10	465	N	441	-0-	-24	-0-	47	1	394	3	N	-0-			-0-
11	420	N	408	-0-	-12	-0-	24	1	384	3	N	-0-			-0-
12	407	N	407	-0-	-0-	-0-	23	1	384	3	N	-0-			-0-
01	434	N	425	-0-	-9	-0-	25	1	400	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1748	-0-	-112	-0-	100	1	1648	3	N	-0-			-0-
09	1664	N	1664	-0-	-0-	-0-	86	1	1578	3	N	-0-			-0-
10	1802	N	1802	-0-	-0-	-0-	194	1	1608	3	N	-0-			-0-
11	1691	N	1691	-0-	-0-	-0-	99	1	1592	3	N	-0-			-0-
12	1711	N	1711	-0-	-0-	-0-	97	1	1614	3	N	-0-			-0-
01	1798	N	1741	-0-	-57	-0-	104	1	1637	3	N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	988	-0-	-35	-0-	988	3			Y	-0-			-0-
09	960	N	917	-0-	-43	-0-	917	3			Y	-0-			-0-
10	998	N	998	-0-	-0-	-0-	998	3			Y	-0-			-0-
11	960	N	848	-0-	-112	-0-	848	3			Y	-0-			-0-
12	912	N	912	-0-	-0-	-0-	912	3			Y	-0-			-0-
01	992	N	829	-0-	-163	-0-	829	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	2	-0-		-1	-0-	2	3			Y	-0-			2
09	2	N	1	-0-		-1	-0-	1	3			Y	-0-			2
10	2	N	1	-0-		-1	-0-	1	3			Y	-0-			2
11	2	N	1	-0-		-1	-0-	1	3			Y	-0-			2
12	1	N	1	-0-		-0-	-0-	1	3			Y	-0-			2
01	1	N	1	-0-		-0-	-0-	1	3			Y	-0-			2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	380	N	380	-0-		-0-	-0-	380	3			Y	-0-			5
09	384	N	384	-0-		-0-	-0-	384	3			Y	-0-			5
10	372	N	331	-0-		-41	-0-	331	3			Y	-0-			5
11	360	N	260	-0-		-100	-0-	260	3			Y	-0-			5
12	421	N	421	-0-		-0-	-0-	421	3			Y	-0-			5
*01	406	N	406	-0-		-0-	-0-	406	3			Y	-0-			5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	159	-0-		-27	-0-	9	1	150	3	N	-0-			-0-
09	180	N	134	-0-		-46	-0-	7	1	127	3	N	-0-			-0-
10	158	N	158	-0-		-0-	-0-	17	1	141	3	N	-0-			-0-
11	164	N	164	-0-		-0-	-0-	10	1	154	3	N	-0-			-0-
12	160	N	160	-0-		-0-	-0-	9	1	151	3	N	-0-			-0-
*01	161	N	161	-0-		-0-	-0-	10	1	151	3	N	-0-			-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	337	-0-		-283	-0-	22	1	315	3	Y	-0-			-0-
09	453	N	453	-0-		-0-	-0-	7	1	446	3	Y	-0-			-0-
10	328	N	328	-0-		-0-	-0-	6	1	322	3	Y	-0-			-0-
11	359	N	359	-0-		-0-	-0-	12	1	347	3	Y	-0-			-0-
12	342	N	342	-0-		-0-	-0-	1	1	341	3	Y	-0-			-0-
*01	355	N	355	-0-		-0-	-0-	2	1	353	3	Y	-0-			-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	166	-0-		-20	-0-	11	1	155	3	Y	-0-			-0-
09	180	N	148	-0-		-32	-0-	2	1	146	3	Y	-0-			-0-
10	186	N	139	-0-		-47	-0-	3	1	136	3	Y	-0-			-0-
11	153	N	153	-0-		-0-	-0-	5	1	148	3	Y	-0-			-0-
12	134	N	134	-0-		-0-	-0-	134	3			Y	-0-			-0-
*01	125	N	125	-0-		-0-	-0-	1	1	124	3	Y	-0-			-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	787	-0-		-50	-0-	80	1	707	2	N	-0-			-0-
09	780	N	755	-0-		-25	-0-	71	1	684	2	N	-0-			-0-
10	806	N	768	-0-		-38	-0-	70	1	698	2	N	-0-			-0-
11	750	N	740	-0-		-10	-0-	66	1	674	2	N	-0-			-0-
12	776	N	776	-0-		-0-	-0-	70	1	706	2	N	-0-			-0-
01	775	N	766	-0-		-9	-0-	73	1	693	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1	-0-	73	1	391	3	N	-0-					3
09	450	N	421	-0-	-29	-0-	62	1	359	3	N	-0-					3
10	465	N	439	-0-	-26	-0-	47	1	392	3	N	-0-					3
11	450	N	364	-0-	-86	-0-	38	1	326	3	N	-0-	3	1			-0-
12	338	N	338	-0-	-0-	-0-	30	1	308	3	N	-0-					-0-
01	434	N	318	-0-	-116	-0-	32	1	286	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

08	279	N	243	-0-	-36	-0-	37	1	198	3	N	7	7	1			16
							8	9									
09	270	N	218	-0-	-52	-0-	23	1	189	3	N	5	6	1			15
							6	9									
10	248	N	209	-0-	-39	-0-	22	1	181	3	N	5	6	1			14
							6	9									
11	240	N	190	-0-	-50	-0-	19	1	169	3	N	2	5	1			11
							2	9									
12	182	N	182	-0-	-0-	-0-	16	1	163	3	N	3					14
							3	9									
01	217	N	173	-0-	-44	-0-	17	1	154	3	N	2	5	1			11
							2	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

08	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					1
09	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					1
10	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-	1	1			-0-
11	523	N	523	-0-	-0-	-0-	34	1	488	3	N	1					1
							1	9									
12	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					1
*01	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

08	346	N	346	-0-	-0-	-0-	24	1	322	3	Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	21	1	303	3	Y	-0-					-0-
11	330	N	308	-0-	-22	-0-	20	1	288	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	21	1	302	3	Y	-0-					-0-
01	310	N	296	-0-	-14	-0-	18	1	278	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

08	496	N	488	-0-	-8	-0-	28	1	460	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	23	1	428	3	N	-0-					-0-
10	496	N	430	-0-	-66	-0-	46	1	384	3	N	-0-					-0-
11	480	N	429	-0-	-51	-0-	25	1	404	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	26	1	435	3	N	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	27	1	430	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

08	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-					-0-
09	510	N	485	-0-	-25	-0-	25	1	460	3	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	57	1	477	3	N	-0-					-0-
11	510	N	473	-0-	-37	-0-	28	1	445	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	29	1	458	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	503	-0-	-55	-0-	36	1	467	3	N	-0-			-0-
09	510	N	445	-0-	-65	-0-	29	1	416	3	N	-0-			-0-
10	496	N	487	-0-	-9	-0-	32	1	455	3	N	-0-			-0-
11	495	N	495	-0-	-0-	-0-	32	1	463	3	N	-0-			-0-
12	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-			-0-
01	496	N	481	-0-	-15	-0-	29	1	452	3	N	-0-			-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	30	1	395	3	N	-0-			1
09	420	N	403	-0-	-17	-0-	26	1	377	3	N	-0-			1
10	403	N	395	-0-	-8	-0-	26	1	369	3	N	-0-			1
11	420	N	403	-0-	-17	-0-	26	1	377	3	N	-0-			1
*12	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-			1
01	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-			-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-			-0-
10	31	N	6	-0-	-25	-0-	6	3			Y	-0-			-0-
11	30	N	18	-0-	-12	-0-	1	1	13	3	Y	4			4
							4	9							
12	15	N	15	-0-	-0-	-0-	1	1	13	3	Y	1	4	1	1
							1	9							
*01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			1

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	24	1	353	3	Y	-0-			-0-
09	360	N	301	-0-	-59	-0-	19	1	282	3	Y	-0-			-0-
10	372	N	338	-0-	-34	-0-	22	1	316	3	Y	-0-			-0-
11	360	N	332	-0-	-28	-0-	22	1	310	3	Y	-0-			-0-
12	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-			-0-
*01	373	N	373	-0-	-0-	-0-	26	1	347	3	Y	-0-			-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	86	3			Y	-0-			-0-
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-			-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-			-0-
11	90	N	80	-0-	-10	-0-	80	3			Y	-0-			-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-			-0-
01	93	N	79	-0-	-14	-0-	79	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	79	1	421	3	N	5	5	1			11
							6	9									
09	510	N	482	-0-	-28	-0-	52	1	424	3	N	5	5	1			11
							6	9									
10	496	N	484	-0-	-12	-0-	51	1	430	3	N	3	4	1			10
							3	9									
11	480	N	461	-0-	-19	-0-	47	1	413	3	N	1	3	1			8
							1	9									
12	469	N	469	-0-	-0-	-0-	41	1	425	3	N	3					11
							3	9									
01	496	N	468	-0-	-28	-0-	46	1	418	3	N	4	4	1			11
							4	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	26	1	341	3	N	-0-					-0-
09	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					-0-
10	372	N	358	-0-	-14	-0-	23	1	335	3	N	-0-					-0-
11	360	N	345	-0-	-15	-0-	22	1	323	3	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	23	1	331	3	N	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	8	1	44	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	44	1	337	3	Y	-0-					-0-
09	360	N	349	-0-	-11	-0-	37	1	312	3	Y	-0-					-0-
10	372	N	351	-0-	-21	-0-	15	1	336	3	Y	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	11	1	323	3	Y	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	38	1	304	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	686	-0-	-27	-0-	43	1	643	3	Y	-0-					1
09	660	N	652	-0-	-8	-0-	42	1	609	3	Y	1					2
							1	9									
10	682	N	678	-0-	-4	-0-	44	1	634	3	Y	-0-					2
11	660	N	638	-0-	-22	-0-	43	1	594	3	Y	1					3
							1	9									
12	647	N	647	-0-	-0-	-0-	44	1	601	3	Y	2	3	1			2
							2	9									
01	682	N	633	-0-	-49	-0-	44	1	588	3	Y	1					3
							1	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1084	-0-	-1	-0-	49	1	1035	3	N	-0-					1
09	1050	N	1040	-0-	-10	-0-	43	1	997	3	N	-0-					1
10	1090	N	1090	-0-	-0-	-0-	42	1	1048	3	N	-0-					1
11	1050	N	1026	-0-	-24	-0-	38	1	988	3	N	-0-					1
*12	1050	N	1050	-0-	-0-	-0-	40	1	1010	3	N	-0-					1
01	1085	N	1063	-0-	-22	-0-	39	1	1024	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					1
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					1
10	7	N	4	-0-	-3	-0-	4	3			N	-0-					1
11	6	N	3	-0-	-3	-0-	3	3			N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	4	N	1	-0-	-3	-0-	1	3			N	-0-					1

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
11	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
09	35	X	-0-	-0-	-35	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

08	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1
09	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-					1
10	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					1
11	390	N	247	-0-	-143	-0-	16	1	231	3	N	-0-					1
12	448	N	448	-0-	-0-	-0-	29	1	419	3	N	-0-					1
*01	400	N	400	-0-	-0-	-0-	24	1	376	3	N	-0-					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

08	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					4
09	240	N	195	-0-	-45	-0-	195	3			Y	-0-					4
10	248	N	201	-0-	-47	-0-	201	3			Y	-0-					4
11	210	N	184	-0-	-26	-0-	184	3			Y	-0-					4
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					4
*01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	18	1	164	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	10	1	141	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0-	-0-	53	1	848	2	Y	-0-					-0-
09	879	N	879	-0-	-0-	-0-	57	1	822	2	Y	-0-					-0-
10	930	N	877	-0-	-53	-0-	88	1	789	2	Y	-0-					-0-
11	870	N	829	-0-	-41	-0-	70	1	759	2	Y	-0-					-0-
12	858	N	858	-0-	-0-	-0-	56	1	802	2	Y	-0-					-0-
01	868	N	855	-0-	-13	-0-	55	1	800	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	912	-0-	-80	-0-	65	1	847	3	N	-0-					1
09	930	N	674	-0-	-256	-0-	44	1	630	3	N	-0-					1
10	992	N	430	-0-	-562	-0-	28	1	402	3	N	-0-	1	1			-0-
11	875	N	875	-0-	-0-	-0-	56	1	815	3	N	4					4
							4	9									
12	782	N	782	-0-	-0-	-0-	50	1	731	3	N	1	2	1			3
							1	9									
*01	796	N	796	-0-	-0-	-0-	47	1	749	3	N	-0-	1	1			2

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-
09	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-					-0-
10	340	N	340	-0-	-0-	-0-	22	1	318	3	Y	-0-					-0-
11	330	N	312	-0-	-18	-0-	21	1	291	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	22	1	298	3	Y	-0-					-0-
01	341	N	316	-0-	-25	-0-	22	1	294	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	516	-0-	-11	-0-	80	1	429	3	N	6	6	1			14
							7	9									
09	500	N	500	-0-	-0-	-0-	54	1	438	3	N	7	6	1			15
							8	9									
10	496	N	471	-0-	-25	-0-	50	1	417	3	N	4	5	1			14
							4	9									
11	510	N	342	-0-	-168	-0-	35	1	305	3	N	2	5	1			11
							2	9									
12	322	N	322	-0-	-0-	-0-	28	1	288	3	N	5					16
							6	9									
01	465	N	412	-0-	-53	-0-	41	1	367	3	N	4	6	1			14
							4	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	20	1	176	2	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	18	1	170	2	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	17	1	170	2	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	15	1	157	2	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	16	1	162	2	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	17	1	158	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	23	-0-	-473	-0-	2	1	21	3	N	-0-					1
09	480	N	432	-0-	-48	-0-	27	1	395	3	N	9	2	8			8
							10	9									
10	465	N	182	-0-	-283	-0-	12	1	166	3	N	4					12
							4	9									
11	420	N	420	-0-	-0-	-0-	27	1	392	3	N	1	10	1			3
							1	9									
12	45	N	45	-0-	-0-	-0-	3	1	41	3	N	1	1	1			3
							1	9									
01	186	N	130	-0-	-56	-0-	8	1	121	3	N	1	1	1			3
							1	9									

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

08	372	N	305	-0-	-67	-0-	14	1	291	3	Y	-0-					-0-
09	360	N	330	-0-	-30	-0-	14	1	316	3	Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					-0-
11	300	N	266	-0-	-34	-0-	10	1	256	3	Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	14	1	358	3	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	11	1	294	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

08	372	N	337	-0-	-35	-0-	21	1	316	3	Y	-0-					-0-
09	330	N	316	-0-	-14	-0-	20	1	296	3	Y	-0-					-0-
10	341	N	330	-0-	-11	-0-	22	1	308	3	Y	-0-					-0-
11	330	N	316	-0-	-14	-0-	21	1	295	3	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	21	1	289	3	Y	-0-					-0-
01	341	N	313	-0-	-28	-0-	22	1	291	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

08	252	N	252	-0-	-0-	-0-	16	1	236	3	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	15	1	213	3	Y	1					1
							1	9									
12	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					1
01	248	N	227	-0-	-21	-0-	16	1	210	3	Y	1					2
							1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

08	496	N	390	-0-	-106	-0-	39	1	351	3	N	-0-					1
09	525	N	525	-0-	-0-	-0-	48	1	477	3	N	-0-					1
10	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-					1
11	617	N	617	-0-	-0-	-0-	39	1	578	3	N	-0-					1
12	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					1
*01	601	N	601	-0-	-0-	-0-	31	1	570	3	N	-0-					1

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

08	1072	N	1072	-0-	-0-	-0-	57	1	1014	3	Y	1	1	1			1
							1	9									
09	958	N	958	-0-	-0-	-0-	957	3	1	9	Y	1	1	1			1
10	924	N	924	-0-	-0-	-0-	923	3	1	9	Y	1					2
11	860	N	860	-0-	-0-	-0-	859	3	1	9	Y	1	2	1			1
12	875	N	875	-0-	-0-	-0-	874	3	1	9	Y	1	1	1			1
01	868	N	828	-0-	-40	-0-	827	3	1	9	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	746	-0-	-60	-0-	68	1	678	3	Y	-0-					1
09	720	N	704	-0-	-16	-0-	64	1	640	3	Y	-0-					1
10	682	N	503	-0-	-179	-0-	38	1	465	3	Y	-0-					1
11	720	N	388	-0-	-332	-0-	28	1	360	3	Y	-0-					1
12	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-					1
01	496	N	382	-0-	-114	-0-	30	1	352	3	Y	-0-					1

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	29	1	511	3	Y	-0-					-0-
09	600	N	365	-0-	-235	-0-	365	3			Y	-0-					-0-
10	558	N	401	-0-	-157	-0-	401	3			Y	-0-					-0-
11	510	N	433	-0-	-77	-0-	433	3			Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
01	403	N	342	-0-	-61	-0-	342	3			Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14	-0-	21	1	306	3	Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	18	1	255	3	Y	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	Y	-0-					-0-
11	330	N	303	-0-	-27	-0-	20	1	283	3	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	20	1	273	3	Y	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	402	-0-	-156	-0-	29	1	373	3	N	-0-					1
09	480	N	396	-0-	-84	-0-	26	1	370	3	N	-0-					1
10	558	N	406	-0-	-152	-0-	26	1	380	3	N	-0-					1
11	390	N	244	-0-	-146	-0-	16	1	227	3	N	1					2
							1	9									
12	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-	1	1			1
01	403	N	110	-0-	-293	-0-	6	1	103	3	N	1	1	1			1
							1	9									

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	70	-0-	-147	-0-	4	1	66	2	Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	15	1	132	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	102	-0-	-146	-0-	102	1			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

08	310	N	220	-0-	-90	-0-	15	1	205	3	Y	-0-					-0-
09	270	N	178	-0-	-92	-0-	3	1	175	3	Y	-0-					-0-
10	248	N	165	-0-	-83	-0-	3	1	162	3	Y	-0-					-0-
11	210	N	145	-0-	-65	-0-	5	1	140	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	1	1	152	3	Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

08	899	N	860	-0-	-39	-0-	136	1	723	3	N	1	1	1			2
							1	9									
09	840	N	820	-0-	-20	-0-	89	1	730	3	N	1	1	1			2
							1	9									
10	868	N	827	-0-	-41	-0-	88	1	738	3	N	1	1	1			2
							1	9									
11	840	N	753	-0-	-87	-0-	77	1	675	3	N	1	1	1			2
							1	9									
12	820	N	820	-0-	-0-	-0-	72	1	748	3	N	-0-					2
01	837	N	807	-0-	-30	-0-	80	1	726	3	N	1	1	1			2
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

08	744	N	675	-0-	-69	-0-	40	1	635	2	Y	-0-					-0-
09	900	N	650	-0-	-250	-0-	42	1	608	2	Y	-0-					-0-
10	735	N	735	-0-	-0-	-0-	73	1	662	2	Y	-0-					-0-
11	660	N	609	-0-	-51	-0-	52	1	557	2	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	41	1	587	2	Y	-0-					-0-
01	744	N	610	-0-	-134	-0-	39	1	571	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

08	561	N	561	-0-	-0-	-0-	42	1	499	3	Y	18	28	1	3	8	20
							20	9									
09	468	N	468	-0-	-0-	-0-	35	1	418	3	Y	14	3	8			31
							15	9									
10	558	N	404	-0-	-154	-0-	30	1	362	3	Y	11	26	1	1	8	15
							12	9									
11	540	N	360	-0-	-180	-0-	27	1	332	3	Y	1					16
							1	9									
12	384	N	384	-0-	-0-	-0-	32	1	352	3	Y	-0-					16
01	403	N	333	-0-	-70	-0-	27	1	306	3	Y	-0-	12	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	36	1	509	3	Y	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
10	124	N	6	-0-	-118	-0-	6	3			Y	-0-					-0-
11	540	N	4	-0-	-536	-0-	4	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	2	1	440	3	Y	27	12	1			15
							30	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

08	775	N	760	-0-	-15	-0-	34	1	13	2	N	-0-					-0-
							713	3									
09	750	N	719	-0-	-31	-0-	30	1	7	2	N	-0-					-0-
							682	3									
10	775	N	732	-0-	-43	-0-	28	1	704	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	26	1	684	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	28	1	710	3	N	-0-					-0-
01	744	N	736	-0-	-8	-0-	27	1	709	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

08	937	N	937	-0-	-0-	-0-	85	1	852	3	Y	-0-					-0-
09	900	N	860	-0-	-40	-0-	78	1	782	3	Y	-0-					-0-
10	930	N	832	-0-	-98	-0-	63	1	769	3	Y	-0-					-0-
11	900	N	769	-0-	-131	-0-	56	1	713	3	Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					-0-
01	837	N	807	-0-	-30	-0-	64	1	743	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

08	166	N	166	-0-	-0-	-0-	23	1	143	3	Y	-0-					-0-
09	180	N	149	-0-	-31	-0-	21	1	128	3	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	48	1	281	3	Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	19	1	117	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	15	1	85	3	Y	-0-					-0-
01	341	N	55	-0-	-286	-0-	8	1	47	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

08	124	N	110	-0-	-14	-0-	96	1	14	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	90	1	16	3	Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	97	1	19	3	Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	94	1	25	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	97	1	22	3	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	94	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	33	1	394	3	Y	6	10	1	1	8	7
							7	9									
09	474	N	474	-0-	-0-	-0-	37	1	437	3	Y	-0-					7
10	496	N	438	-0-	-58	-0-	34	1	404	3	Y	-0-	4	1			3
11	420	N	378	-0-	-42	-0-	28	1	344	3	Y	5					8
							6	9									
12	403	N	403	-0-	-0-	-0-	33	1	370	3	Y	-0-					8
*01	645	N	645	-0-	-0-	-0-	53	1	592	3	Y	-0-	6	1			2

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	11	1	157	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	10	1	139	3	Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	11	1	142	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	925	-0-	-191	-0-	130	1	795	3	Y	-0-	1	1			-0-
09	1050	N	998	-0-	-52	-0-	142	1	856	3	Y	-0-					-0-
10	1023	N	989	-0-	-34	-0-	144	1	845	3	Y	-0-					-0-
11	900	N	789	-0-	-111	-0-	110	1	679	3	Y	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	160	1	911	3	Y	-0-					-0-
*01	1127	N	1127	-0-	-0-	-0-	167	1	959	3	Y	1					1
							1	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	18	1	201	3	Y	-0-					1
09	211	N	211	-0-	-0-	-0-	19	1	192	3	Y	-0-					1
10	248	N	219	-0-	-29	-0-	19	1	199	3	Y	1	1	1			1
							1	9									
11	210	N	210	-0-	-0-	-0-	16	1	194	3	Y	-0-					1
12	208	N	208	-0-	-0-	-0-	16	1	192	3	Y	-0-					1
01	217	N	205	-0-	-12	-0-	15	1	189	3	Y	1					2
							1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	2	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	12	1	61	3	N	20					20
							22	9									

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	67	1	421	3	N	-0-					3
09	465	N	465	-0-	-0-	-0-	63	1	402	3	N	-0-					3
10	467	N	467	-0-	-0-	-0-	66	1	401	3	N	-0-					3
11	480	N	441	-0-	-39	-0-	68	1	373	3	N	-0-	1	1			2
12	446	N	446	-0-	-0-	-0-	73	1	373	3	N	-0-					2
01	465	N	434	-0-	-31	-0-	70	1	364	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	257	-0-	-208	-0-	12	1	245	3	N	-0-					1
09	420	N	192	-0-	-228	-0-	8	1	184	3	N	-0-					1
10	403	N	153	-0-	-250	-0-	6	1	147	3	N	-0-					1
11	240	N	205	-0-	-35	-0-	8	1	197	3	N	-0-					1
12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					1
*01	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	37	1	606	3	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	32	1	580	3	N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	70	1	579	3	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-					-0-
09	510	N	507	-0-	-3	-0-	33	1	474	3	Y	-0-					-0-
10	527	N	518	-0-	-9	-0-	34	1	484	3	Y	-0-					-0-
11	510	N	474	-0-	-36	-0-	32	1	441	3	Y	1					1
							1	9									
12	485	N	485	-0-	-0-	-0-	33	1	452	3	Y	-0-					1
01	527	N	472	-0-	-55	-0-	33	1	439	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	52	1	196	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	75	1	24	3	N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	82	1	740	3	N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	98	1	689	3	N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	101	1	623	3	N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	101	1	602	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-					-0-
09	270	N	232	-0-	-38	-0-	15	1	217	2	Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	18	1	164	2	Y	-0-					-0-
11	240	N	143	-0-	-97	-0-	12	1	131	2	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	-0-	30	1	269	3	N	-0-					1
09	330	N	293	-0-	-37	-0-	27	1	266	3	N	-0-					1
10	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					1
11	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					1
12	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					1
*01	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					1

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	155	1	638	3	Y	-0-	1	1			-0-
09	720	N	719	-0-	-1	-0-	146	1	562	3	Y	10					10
							11	9									
10	744	N	638	-0-	-106	-0-	142	1	476	3	Y	18	17	1	1	8	10
							20	9									
11	750	N	594	-0-	-156	-0-	136	1	457	3	Y	1					11
							1	9									
12	676	N	676	-0-	-0-	-0-	149	1	527	3	Y	-0-					11
01	651	N	570	-0-	-81	-0-	137	1	432	3	Y	1	8	1			4
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	249	-0-	-30	-0-	15	1	234	2	Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	25	1	226	2	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	22	1	240	2	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	3			Y	-0-					3
09	90	N	46	-0-	-44	-0-	46	3			Y	-0-					3
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					3
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					3
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					3
01	62	N	37	-0-	-25	-0-	37	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1009	-0-	-386	-0-	1009	3			Y	-0-					-0-
09	1320	N	648	-0-	-672	-0-	648	3			Y	-0-					-0-
10	1333	N	814	-0-	-519	-0-	814	3			Y	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
*01	1792	N	1792	-0-	-0-	-0-	1792	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

08	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	21						N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

08	434	N	285	-0-	-149	-0-	18	1	267	3	Y	-0-					-0-
09	450	N	426	-0-	-24	-0-	27	1	399	3	Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	30	1	435	3	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	31	1	435	3	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	32	1	431	3	Y	-0-					-0-
01	465	N	452	-0-	-13	-0-	31	1	421	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

08	527	N	468	-0-	-59	-0-	29	1	439	3	Y	-0-					1
09	480	N	476	-0-	-4	-0-	31	1	444	3	Y	1					2
							1	9									
10	498	N	498	-0-	-0-	-0-	33	1	465	3	Y	-0-					2
11	467	N	467	-0-	-0-	-0-	31	1	435	3	Y	1					3
							1	9									
12	476	N	476	-0-	-0-	-0-	32	1	443	3	Y	1	3	1			1
							1	9									
01	496	N	464	-0-	-32	-0-	32	1	430	3	Y	2					3
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

08	651	N	567	-0-	-84	-0-	89	1	477	3	N	1	1	1			1
							1	9									
09	600	N	506	-0-	-94	-0-	55	1	450	3	N	1	1	1			1
							1	9									
10	589	N	495	-0-	-94	-0-	53	1	442	3	N	-0-					1
11	540	N	463	-0-	-77	-0-	48	1	415	3	N	-0-					1
12	446	N	446	-0-	-0-	-0-	39	1	407	3	N	-0-					1
01	496	N	444	-0-	-52	-0-	44	1	400	3	N	-0-					1

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

08	868	N	716	-0-	-152	-0-	716	3			Y	-0-					-0-
09	720	N	614	-0-	-106	-0-	614	3			Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	669	3			Y	-0-					-0-
11	690	N	623	-0-	-67	-0-	623	3			Y	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
01	682	N	567	-0-	-115	-0-	567	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

08	1333	N	1127	-0-	-206	-0-	1127	3			N	-0-					3
09	1108	N	1108	-0-	-0-	-0-	1106	3	2	9	N	2					5
10	1198	N	1198	-0-	-0-	-0-	1196	3	2	9	N	2					7
11	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	N	1					8
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-	6	1			2
01	1209	N	1018	-0-	-191	-0-	1018	3			N	-0-					2

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
10	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

08	310	N	283	-0-	-27	-0-	18	1	265	3	Y	-0-					-0-
09	300	N	266	-0-	-34	-0-	17	1	249	3	Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	18	1	258	3	Y	-0-					-0-
11	270	N	262	-0-	-8	-0-	18	1	244	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					-0-
01	279	N	191	-0-	-88	-0-	13	1	178	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

08	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-
10	310	N	85	-0-	-225	-0-	6	1	79	3	Y	-0-					-0-
11	270	N	198	-0-	-72	-0-	13	1	185	3	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	19	1	251	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	2	-0-	2	2	2	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

08	341	N	266	-0-	-75	-0-	113	1	152	3	N	1	17	1	1	8	15
							1	9									
09	330	N	243	-0-	-87	-0-	108	1	132	3	N	3	1	8			17
							3	9									
10	341	N	220	-0-	-121	-0-	109	1	110	3	N	1					18
							1	9									
11	270	N	196	-0-	-74	-0-	102	1	93	3	N	1	15	1			4
							1	9									
12	197	N	197	-0-	-0-	-0-	108	1	88	3	N	1	2	1			3
							1	9									
01	217	N	193	-0-	-24	-0-	92	1	100	3	N	1	2	1			2
							1	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					10
09	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					10
10	868	N	841	-0-	-27	-0-	841	3			Y	-0-					10
11	810	N	800	-0-	-10	-0-	800	3			Y	-0-					10
12	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					10
*01	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

08	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

08	372	N	324	-0-	-48	-0-	323	3	1	9	N	1					3
09	300	N	276	-0-	-24	-0-	275	3	1	9	N	1					4
10	385	N	385	-0-	-0-	-0-	383	3	2	9	N	2					6
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					6
12	383	N	383	-0-	-0-	-0-	382	3	1	9	N	1	5	1			2
01	372	N	300	-0-	-72	-0-	300	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	644	-0-	-7	-0-	46	1	598	3	N	-0-					1
09	570	N	452	-0-	-118	-0-	29	1	423	3	N	-0-					1
10	558	N	371	-0-	-187	-0-	24	1	347	3	N	-0-	1	1			-0-
11	630	N	527	-0-	-103	-0-	34	1	489	3	N	4					4
							4	9									
12	593	N	593	-0-	-0-	-0-	38	1	554	3	N	1	2	1			3
							1	9									
*01	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-	1	1			2

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

08	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1					4
09	510	N	459	-0-	-51	-0-	458	3	1	9	N	1					5
10	527	N	445	-0-	-82	-0-	443	3	2	9	N	2					7
11	450	N	379	-0-	-71	-0-	379	3			N	-0-					7
12	354	N	354	-0-	-0-	-0-	353	3	1	9	N	1	6	1			2
*01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					2

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

08	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1
09	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					1
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					1
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	1	N	-0-	-0-	-1	-0-					N	-0-					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
10	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
11	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

08	713	N	648	-0-	-65	-0-	29	1	619	3	N	-0-					2
09	690	N	634	-0-	-56	-0-	26	1	608	3	N	-0-					2
10	683	N	683	-0-	-0-	-0-	26	1	657	3	N	-0-					2
11	735	N	735	-0-	-0-	-0-	27	1	708	3	N	-0-					2
12	725	N	725	-0-	-0-	-0-	27	1	698	3	N	-0-					2
*01	715	N	715	-0-	-0-	-0-	27	1	688	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	163	1	207	3	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
10	372	N	222	-0-	-150	-0-	17	1	205	3	Y	-0-					-0-
11	360	N	302	-0-	-58	-0-	150	1	152	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	159	1	183	3	Y	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	158	1	177	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

08	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					1
09	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					1
10	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-					1
11	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					1
*12	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					1
*01	291	N	291	-0-	-0-	-0-	17	1	274	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

08	548	N	548	-0-	-0-	-0-	39	1	509	3	N	-0-					1
09	510	N	507	-0-	-3	-0-	33	1	474	3	N	-0-					1
10	527	N	525	-0-	-2	-0-	34	1	491	3	N	-0-					1
11	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-					1
*12	523	N	523	-0-	-0-	-0-	34	1	489	3	N	-0-					1
01	527	N	498	-0-	-29	-0-	30	1	468	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	372	N	241	-0-	-131	-0-	241	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	565	-0-	-55	-0-	40	1	525	3	N	-0-					1
09	570	N	402	-0-	-168	-0-	26	1	376	3	N	-0-					1
10	682	N	339	-0-	-343	-0-	22	1	317	3	N	-0-	1	1			-0-
11	540	N	438	-0-	-102	-0-	28	1	407	3	N	3					3
							3	9									
12	851	N	851	-0-	-0-	-0-	55	1	796	3	N	-0-	1	1			2
*01	762	N	762	-0-	-0-	-0-	45	1	716	3	N	1	1	1			2
							1	9									

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1802	N	1802	-0-	-0-	-0-	128	1	1674	3	N	-0-					3
09	1380	N	1178	-0-	-202	-0-	76	1	1102	3	N	-0-					3
10	1953	N	275	-0-	-1678	-0-	18	1	257	3	N	-0-	2	1			1
11	1740	N	412	-0-	-1328	-0-	26	1	382	3	N	4					5
							4	9									
12	1986	N	1986	-0-	-0-	-0-	127	1	1852	3	N	6	4	1			7
							7	9									
*01	3100	N	3192	-0-	92	92	190	1	2998	3	N	4	4	1			7
							4	9									

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	49	1	637	3	N	-0-					2
09	720	N	644	-0-	-76	-0-	42	1	602	3	N	-0-					2
10	713	N	665	-0-	-48	-0-	43	1	622	3	N	-0-	1	1			1
11	660	N	643	-0-	-17	-0-	41	1	602	3	N	-0-					1
12	662	N	662	-0-	-0-	-0-	42	1	618	3	N	2	1	1			2
							2	9									
*01	663	N	663	-0-	-0-	-0-	39	1	624	3	N	-0-	1	1			1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	11	1	194	3	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	26	1	212	3	N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	23	1	210	3	Y	-0-					-0-
09	240	N	224	-0-	-16	-0-	21	1	203	3	Y	-0-					-0-
10	248	N	234	-0-	-14	-0-	36	1	198	3	Y	-0-					-0-
11	240	N	200	-0-	-40	-0-	20	1	180	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					-0-
01	248	N	221	-0-	-27	-0-	21	1	200	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	712	-0-	-1	-0-	75	1	637	3	Y	-0-					2
09	780	N	689	-0-	-91	-0-	58	1	631	3	Y	-0-	1	1			1
10	775	N	731	-0-	-44	-0-	87	1	644	3	Y	-0-					1
11	690	N	666	-0-	-24	-0-	56	1	610	3	Y	-0-					1
12	693	N	693	-0-	-0-	-0-	64	1	629	3	Y	-0-					1
01	744	N	707	-0-	-37	-0-	68	1	639	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					1
09	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					1
10	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-					1
11	458	N	458	-0-	-0-	-0-	17	1	441	3	N	-0-					1
12	461	N	461	-0-	-0-	-0-	17	1	444	3	N	-0-					1
*01	473	N	473	-0-	-0-	-0-	18	1	455	3	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	44	1	732	3	N	-0-					-0-
09	780	N	732	-0-	-48	-0-	38	1	694	3	N	-0-					-0-
10	806	N	789	-0-	-17	-0-	85	1	704	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	42	1	668	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	41	1	678	3	N	-0-					-0-
01	775	N	727	-0-	-48	-0-	43	1	684	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	23	1	403	3	Y	13	5	1			15
							14	9									
09	352	N	352	-0-	-0-	-0-	334	3	18	9	Y	16	17	1			14
10	279	N	-0-	-0-	-279	-0-					Y	-0-					14
11	538	N	538	-0-	-0-	-0-	538	3			Y	-0-	11	1			3
12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-	2	1			1
*01	382	N	382	-0-	-0-	-0-	362	3	20	9	Y	18	7	1			12

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0-	-0-	68	1	1124	3	N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	58	1	1064	3	N	-0-					-0-
10	1271	N	1202	-0-	-69	-0-	129	1	1073	3	N	-0-					-0-
11	1140	N	1076	-0-	-64	-0-	63	1	1013	3	N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	63	1	1044	3	N	-0-					-0-
01	1209	N	1131	-0-	-78	-0-	67	1	1064	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	11	1	279	3	N	1					1
							1	9									
11	279	N	279	-0-	-0-	-0-	10	1	269	3	N	-0-					1
12	276	N	276	-0-	-0-	-0-	10	1	266	3	N	-0-					1
01	279	N	277	-0-	-2	-0-	10	1	267	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	440	-0-	-25	-0-	31	1	409	3	N	-0-					1
09	450	N	426	-0-	-24	-0-	28	1	398	3	N	-0-					1
10	434	N	431	-0-	-3	-0-	28	1	403	3	N	-0-					1
11	420	N	417	-0-	-3	-0-	27	1	390	3	N	-0-					1
*12	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-					1
01	434	N	424	-0-	-10	-0-	25	1	399	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	530	-0-	-28	-0-	56	1	474	3	Y	-0-					-0-
09	540	N	485	-0-	-55	-0-	41	1	444	3	Y	-0-					-0-
10	558	N	504	-0-	-54	-0-	60	1	444	3	Y	-0-					-0-
11	510	N	447	-0-	-63	-0-	38	1	409	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	44	1	435	3	Y	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	47	1	441	3	Y	27	16	1			11
							30	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	397	-0-	-6	-0-	28	1	369	3	N	-0-					1
09	390	N	386	-0-	-4	-0-	25	1	361	3	N	-0-					1
10	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					1
11	390	N	386	-0-	-4	-0-	25	1	361	3	N	-0-					1
*12	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-					1
*01	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	4	-0-	-8	-0-	4	3			Y	-0-					1
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	483	-0-	-75	-0-	77	1	406	3	N	-0-					-0-
09	510	N	483	-0-	-27	-0-	92	1	391	3	N	-0-					-0-
10	527	N	478	-0-	-49	-0-	95	1	383	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	90	1	393	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	88	1	328	3	N	-0-					-0-
01	465	N	44	-0-	-421	-0-	22	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	73	1	447	3	Y	-0-	1	1			-0-
09	483	N	483	-0-	-0-	-0-	69	1	414	3	Y	-0-					-0-
10	521	N	521	-0-	-0-	-0-	76	1	445	3	Y	-0-					-0-
11	510	N	463	-0-	-47	-0-	64	1	399	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	76	1	432	3	Y	-0-					-0-
01	527	N	497	-0-	-30	-0-	74	1	423	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	560	-0-	-184	-0-	166	1	394	3	Y	-0-	1	1			-0-
09	690	N	360	-0-	-330	-0-	135	1	225	3	Y	-0-					-0-
10	589	N	336	-0-	-253	-0-	135	1	201	3	Y	-0-					-0-
11	540	N	314	-0-	-226	-0-	128	1	186	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	134	1	186	3	Y	3					3
							3	9									
*01	535	N	535	-0-	-0-	-0-	164	1	361	3	Y	9	2	1			10
							10	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	5	1	65	3	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	21	1	177	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-					1
09	240	N	224	-0-	-16	-0-	9	1	215	3	N	-0-					1
10	248	N	225	-0-	-23	-0-	9	1	216	3	N	-0-					1
11	210	N	209	-0-	-1	-0-	8	1	201	3	N	-0-					1
12	252	N	252	-0-	-0-	-0-	9	1	221	3	N	20					21
							22	9									
*01	253	N	253	-0-	-0-	-0-	9	1	241	3	N	3	10	1			14
							3	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-
09	180	N	139	-0-	-41	-0-	7	1	132	3	N	-0-					-0-
10	186	N	130	-0-	-56	-0-	14	1	116	3	N	-0-					-0-
11	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	572	-0-	-48	-0-	46	1	526	3	Y	-0-					1
09	600	N	436	-0-	-164	-0-	33	1	403	3	Y	-0-					1
10	651	N	313	-0-	-338	-0-	23	1	289	3	Y	1					2
							1	9									
11	540	N	357	-0-	-183	-0-	26	1	331	3	Y	-0-	1	1			1
12	441	N	441	-0-	-0-	-0-	30	1	411	3	Y	-0-					1
*01	519	N	519	-0-	-0-	-0-	34	1	485	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	447	-0-	-49	-0-	36	1	411	3	Y	-0-					1
09	480	N	418	-0-	-62	-0-	31	1	387	3	Y	-0-					1
10	496	N	477	-0-	-19	-0-	35	1	441	3	Y	1					2
							1	9									
11	511	N	511	-0-	-0-	-0-	37	1	474	3	Y	-0-	1	1			1
12	431	N	431	-0-	-0-	-0-	29	1	402	3	Y	-0-					1
01	465	N	291	-0-	-174	-0-	19	1	272	3	Y	-0-					1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					3
09	72	N	72	-0-	-0-	-0-	6	1	65	3	Y	1	3	1			1
							1	9									
10	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					1
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	1	1			-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	748	-0-	-27	-0-	43	1	705	3	N	-0-					-0-
09	840	N	731	-0-	-109	-0-	38	1	693	3	N	-0-					-0-
10	868	N	698	-0-	-170	-0-	75	1	623	3	N	-0-					-0-
11	720	N	428	-0-	-292	-0-	25	1	403	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					-0-
01	713	N	439	-0-	-274	-0-	26	1	413	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	69	1	741	3	N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	62	1	787	3	N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	82	1	436	3	N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	62	1	293	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	65	1	288	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	59	1	204	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11	-0-	18	1	374	3	N	-0-					1
09	390	N	380	-0-	-10	-0-	16	1	364	3	N	-0-					1
10	388	N	388	-0-	-0-	-0-	15	1	373	3	N	-0-					1
11	390	N	383	-0-	-7	-0-	14	1	369	3	N	-0-					1
12	393	N	393	-0-	-0-	-0-	15	1	378	3	N	-0-					1
01	403	N	392	-0-	-11	-0-	15	1	377	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	11	1	253	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	10	1	260	3	N	1					1
							1	9									
11	270	N	265	-0-	-5	-0-	10	1	255	3	N	-0-					1
12	271	N	271	-0-	-0-	-0-	10	1	261	3	N	-0-					1
01	279	N	272	-0-	-7	-0-	10	1	262	3	N	-0-					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					1
09	240	N	148	-0-	-92	-0-	148	3			Y	-0-					1
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					1
11	300	N	191	-0-	-109	-0-	191	3			Y	-0-					1
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
01	155	N	130	-0-	-25	-0-	130	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	210	-0-	-193	-0-	19	1	191	3	Y	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	52	1	517	3	Y	-0-					-0-
09	551	N	551	-0-	-0-	-0-	50	1	501	3	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	43	1	527	3	Y	-0-					-0-
11	540	N	529	-0-	-11	-0-	39	1	490	3	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	44	1	503	3	Y	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	47	1	553	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1	-0-	42	1	422	3	Y	-0-					-0-
09	450	N	427	-0-	-23	-0-	39	1	388	3	Y	-0-					-0-
10	465	N	419	-0-	-46	-0-	32	1	387	3	Y	-0-					-0-
11	450	N	371	-0-	-79	-0-	27	1	344	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	32	1	362	3	Y	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	36	1	425	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	551	-0-	-100	-0-	78	1	473	3	Y	-0-	1	1			-0-
09	570	N	478	-0-	-92	-0-	68	1	410	3	Y	-0-					-0-
10	558	N	475	-0-	-83	-0-	69	1	406	3	Y	-0-					-0-
11	540	N	451	-0-	-89	-0-	63	1	388	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	76	1	432	3	Y	-0-					-0-
01	465	N	309	-0-	-156	-0-	46	1	263	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	13	1	203	2	Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	14	1	195	2	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	21	1	187	2	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	17	1	180	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	14	1	202	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	478	-0-	-18	-0-	149	1	329	3	N	-0-					-0-
09	450	N	449	-0-	-1	-0-	143	1	306	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	146	1	298	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	139	1	287	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	150	1	312	3	N	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	149	1	311	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					-0-
09	390	N	350	-0-	-40	-0-	27	1	323	3	Y	-0-					-0-
10	403	N	372	-0-	-31	-0-	29	1	343	3	Y	-0-					-0-
11	360	N	335	-0-	-25	-0-	25	1	310	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	25	1	282	3	Y	-0-					-0-
01	372	N	246	-0-	-126	-0-	20	1	226	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8	-0-	18	1	377	3	N	-0-					1
09	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					1
10	384	N	384	-0-	-0-	-0-	15	1	369	3	N	-0-					1
11	390	N	382	-0-	-8	-0-	14	1	368	3	N	-0-					1
12	398	N	398	-0-	-0-	-0-	15	1	383	3	N	-0-					1
*01	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32	-0-	27	1	406	3	Y	-0-					-0-
09	420	N	407	-0-	-13	-0-	26	1	381	3	Y	-0-					-0-
10	434	N	416	-0-	-18	-0-	27	1	389	3	Y	-0-					-0-
11	420	N	405	-0-	-15	-0-	27	1	378	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	10	1	130	3	Y	-0-					-0-
01	403	N	164	-0-	-239	-0-	11	1	153	3	Y	-0-					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	81 35	1 9	969	3	Y	32	10	1	6	8	25
09	1258	N	1258	-0-	-0-	-0-	96 11	1 9	1151	3	Y	10	2	8			33
10	1326	N	1326	-0-	-0-	-0-	102 7	1 9	1217	3	Y	6	24	1	1	8	14
11	1175	N	1175	-0-	-0-	-0-	88 13	1 9	1074	3	Y	12					26
12	1102	N	1102	-0-	-0-	-0-	91	1	1011	3	Y	-0-					26
01	1333	N	1000	-0-	-333	-0-	82	1	918	3	Y	-0-	19	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	912	-0-	-18	-0-	52	1	860	3	N	-0-					-0-
09	930	N	830	-0-	-100	-0-	43	1	787	3	N	-0-					-0-
10	930	N	869	-0-	-61	-0-	93	1	776	3	N	-0-					-0-
11	870	N	832	-0-	-38	-0-	49	1	783	3	N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	47	1	778	3	N	-0-					-0-
01	868	N	861	-0-	-7	-0-	51	1	810	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	617	-0-	-96	-0-	174	1	443	3	Y	-0-	1	1			-0-
09	630	N	476	-0-	-154	-0-	152	1	324	3	Y	-0-					-0-
10	589	N	373	-0-	-216	-0-	141	1	232	3	Y	-0-					-0-
11	600	N	252	-0-	-348	-0-	120	1	132	3	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	127	1	143	3	Y	-0-					-0-
01	372	N	240	-0-	-132	-0-	122	1	118	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	538	-0-	-82	-0-	24	1	514	3	N	-0-					1
09	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					1
10	558	N	537	-0-	-21	-0-	21	1	516	3	N	-0-					1
11	553	N	553	-0-	-0-	-0-	21	1	532	3	N	-0-					1
12	627	N	627	-0-	-0-	-0-	24	1	603	3	N	-0-					1
*01	629	N	629	-0-	-0-	-0-	23	1	606	3	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	270	N	105	-0-	-165	-0-	105	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	1	-0-	-247	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					1
09	420	N	418	-0-	-2	-0-	17	1	401	3	N	-0-					1
10	431	N	431	-0-	-0-	-0-	17	1	414	3	N	-0-					1
11	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					1
12	440	N	440	-0-	-0-	-0-	17	1	423	3	N	-0-					1
*01	440	N	440	-0-	-0-	-0-	16	1	424	3	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	67	1	612	3	Y	-0-					-0-
09	810	N	440	-0-	-370	-0-	42	1	398	3	Y	-0-					-0-
10	744	N	363	-0-	-381	-0-	56	1	307	3	Y	-0-					-0-
11	660	N	323	-0-	-337	-0-	32	1	291	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	41	1	387	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13	-0-	31	1	266	3	Y	-0-					-0-
09	300	N	280	-0-	-20	-0-	23	1	257	3	Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	34	1	253	3	Y	3					3
							3	9									
11	300	N	260	-0-	-40	-0-	22	1	237	3	Y	1	3	1			1
							1	9									
12	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					1
01	279	N	260	-0-	-19	-0-	25	1	235	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					4
09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					4
10	279	N	277	-0-	-2	-0-	277	3			Y	-0-					4
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					4
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					4
01	279	N	246	-0-	-33	-0-	246	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
11	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0-	-0-	85	1	1114	3	N	-0-					2
09	1170	N	1146	-0-	-24	-0-	74	1	1072	3	N	-0-					2
10	1209	N	1175	-0-	-34	-0-	76	1	1099	3	N	-0-	1	1			1
11	1170	N	1142	-0-	-28	-0-	73	1	1069	3	N	-0-					1
12	1172	N	1172	-0-	-0-	-0-	75	1	1097	3	N	-0-					1
01	1178	N	1137	-0-	-41	-0-	68	1	1067	3	N	2	1	1			2
							2	9									

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	81	1	444	3	Y	-0-					-0-
09	510	N	437	-0-	-73	-0-	7	1	430	3	Y	-0-					-0-
10	496	N	432	-0-	-64	-0-	8	1	424	3	Y	-0-					-0-
11	510	N	457	-0-	-53	-0-	30	1	427	3	Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	66	1	536	3	Y	-0-					-0-
*01	580	N	580	-0-	-0-	-0-	40	1	540	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
09	480	N	425	-0-	-55	-0-	22	1	403	3	N	-0-					-0-
10	496	N	217	-0-	-279	-0-	23	1	194	3	N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	12	-0-	-205	-0-	1	1	11	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	62	1	514	3	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-					-0-
01	527	N	430	-0-	-97	-0-	26	1	404	3	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	34	1	483	3	Y	-0-					-0-
09	510	N	480	-0-	-30	-0-	7	1	473	3	Y	-0-					-0-
10	496	N	466	-0-	-30	-0-	9	1	457	3	Y	-0-					-0-
11	510	N	389	-0-	-121	-0-	13	1	376	3	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	1	1	445	3	Y	-0-					-0-
01	465	N	446	-0-	-19	-0-	2	1	444	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	20	1	296	3	Y	-0-					-0-
09	330	N	303	-0-	-27	-0-	19	1	284	3	Y	-0-					-0-
10	310	N	306	-0-	-4	-0-	20	1	285	3	Y	1					1
							1	9									
11	300	N	287	-0-	-13	-0-	19	1	268	3	Y	-0-					1
12	292	N	292	-0-	-0-	-0-	20	1	271	3	Y	1	1	1			1
							1	9									
01	310	N	292	-0-	-18	-0-	20	1	272	3	Y	-0-					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	37	1	776	3	N	-0-					-0-
09	630	N	569	-0-	-61	-0-	24	1	545	3	N	-0-					-0-
10	620	N	619	-0-	-1	-0-	24	1	595	3	N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	31	1	802	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	23	1	597	3	N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	23	1	609	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	2	Y	-0-					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	33	1	493	2	Y	-0-					-0-
09	510	N	505	-0-	-5	-0-	29	1	476	2	Y	-0-					-0-
10	527	N	526	-0-	-1	-0-	29	1	497	2	Y	-0-					-0-
11	510	N	504	-0-	-6	-0-	27	1	477	2	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	27	1	493	2	Y	-0-					-0-
01	527	N	513	-0-	-14	-0-	27	1	486	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1016	-0-	-224	-0-	35	1	981	3	Y	-0-					77
09	1290	N	975	-0-	-315	-0-	34	1	939	3	Y	2					79
							2	9									
10	1100	N	1100	-0-	-0-	-0-	44	1	1056	3	Y	-0-					79
11	1034	N	1034	-0-	-0-	-0-	37	1	996	3	Y	1	17	1			63
							1	9									
12	1007	N	1007	-0-	-0-	-0-	36	1	969	3	Y	2					65
							2	9									
01	1085	N	1068	-0-	-17	-0-	56	1	1010	3	Y	2					67
							2	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-
09	420	N	272	-0-	-148	-0-	19	1	253	3	N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	420	N	128	-0-	-292	-0-	8	1	120	3	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	44	1	650	3	N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	36	1	372	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

08	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
09	420	N	402	-0-	-18	-0-	17	1	385	3	N	-0-					-0-
10	434	N	402	-0-	-32	-0-	15	1	387	3	N	-0-					-0-
11	420	N	387	-0-	-33	-0-	14	1	373	3	N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	15	1	380	3	N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	15	1	393	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
09	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	6	1	166	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

08	682	N	665	-0-	-17	-0-	38	1	627	3	N	-0-					-0-
09	660	N	633	-0-	-27	-0-	33	1	600	3	N	-0-					-0-
10	682	N	681	-0-	-1	-0-	73	1	608	3	N	-0-					-0-
11	630	N	613	-0-	-17	-0-	36	1	577	3	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	35	1	588	3	N	-0-					-0-
01	682	N	633	-0-	-49	-0-	38	1	595	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

08	496	N	490	-0-	-6	-0-	28	1	462	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	24	1	443	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	54	1	448	3	N	-0-					-0-
11	480	N	454	-0-	-26	-0-	27	1	427	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	27	1	441	3	N	-0-					-0-
01	496	N	469	-0-	-27	-0-	28	1	441	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

08	62	N	54	-0-	-8	-0-	9	1	45	3	N	-0-					3
09	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					3
10	62	N	38	-0-	-24	-0-	4	1	34	3	N	-0-					3
11	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-	3	1			-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

08	409	N	409	-0-	-0-	-0-	64	1	345	3	Y	-0-					-0-
09	360	N	306	-0-	-54	-0-	5	1	301	3	Y	-0-					-0-
10	372	N	302	-0-	-70	-0-	6	1	296	3	Y	-0-					-0-
11	390	N	304	-0-	-86	-0-	25	1	279	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	65	1	298	3	Y	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	39	1	323	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	47	1	487	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	666	-0-	-16	-0-	49	1	617	3	N	-0-					-0-
09	660	N	651	-0-	-9	-0-	43	1	608	3	N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	47	1	652	3	N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	48	1	602	3	N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	51	1	682	3	N	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	52	1	720	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	68	1	863	3	N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	27	1	380	3	N	-0-					-0-
11	450	N	343	-0-	-107	-0-	25	1	318	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	23	1	308	3	N	-0-					-0-
01	403	N	115	-0-	-288	-0-	8	1	107	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	934	-0-	-27	-0-	68	1	866	3	N	-0-					-0-
09	930	N	895	-0-	-35	-0-	60	1	835	3	N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	62	1	867	3	N	-0-					-0-
11	900	N	863	-0-	-37	-0-	63	1	800	3	N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	39	1	526	3	N	-0-					-0-
*01	1086	N	1086	-0-	-0-	-0-	73	1	1013	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	4	1	50	3	N	-0-					-0-
10	93	N	33	-0-	-60	-0-	2	1	31	3	N	-0-					-0-
11	90	N	54	-0-	-36	-0-	4	1	50	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	43	1	540	3	N	4	3	1			4
							4	9									
09	600	N	559	-0-	-41	-0-	37	1	522	3	N	-0-	2	1			2
10	584	N	584	-0-	-0-	-0-	39	1	544	3	N	1					3
							1	9									
11	570	N	542	-0-	-28	-0-	40	1	502	3	N	-0-	2	1			1
12	567	N	567	-0-	-0-	-0-	39	1	527	3	N	1	1	1			1
							1	9									
01	589	N	567	-0-	-22	-0-	38	1	528	3	N	1	1	1			1
							1	9									

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	2					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

08	188	N	188	-0-	-0-	-0-	20	1	168	3	Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	15	1	159	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	21	1	157	3	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	14	1	152	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	15	1	141	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

08	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					1
09	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					1
10	155	N	132	-0-	-23	-0-	5	1	127	3	N	-0-					1
11	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					1
12	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					1
*01	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

08	434	N	169	-0-	-265	-0-	169	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

08	178	N	178	-0-	-0-	-0-	14	1	152	3	N	11	8	1			11
							12	9									
09	166	N	166	-0-	-0-	-0-	14	1	146	3	N	5	10	1			6
							6	9									
10	186	N	169	-0-	-17	-0-	13	1	152	3	N	4	2	1			8
							4	9									
11	180	N	177	-0-	-3	-0-	13	1	160	3	N	4	7	1			5
							4	9									
12	182	N	182	-0-	-0-	-0-	12	1	164	3	N	5	3	1			7
							6	9									
*01	164	N	164	-0-	-0-	-0-	12	1	149	3	N	3	7	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-			-0-
09	282	N	282	-0-	-0-	-0-	22	1	260	3	Y	-0-			-0-
10	682	N	281	-0-	-401	-0-	22	1	259	3	Y	-0-			-0-
11	360	N	234	-0-	-126	-0-	18	1	216	3	Y	-0-			-0-
12	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-			-0-
01	279	N	195	-0-	-84	-0-	16	1	179	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	89	-0-	-35	-0-	14	1	75	3	N	-0-			-0-
09	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-			-0-
10	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-			-0-
11	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-			-0-
12	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-			-0-
*01	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-			-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	69	-0-	-303	-0-	69	3			N	-0-			-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-			-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-			-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-			-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	66	-0-	-89	-0-	6	1	60	3	Y	-0-			1
09	120	N	49	-0-	-71	-0-	4	1	45	3	Y	-0-			1
10	93	N	61	-0-	-32	-0-	5	1	56	3	Y	-0-			1
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-			1
12	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-			1
*01	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-			1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	91	3			N	-0-			-0-
09	120	N	81	-0-	-39	-0-	81	3			N	-0-			-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-			-0-
11	90	N	52	-0-	-38	-0-	52	3			N	-0-			-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
01	93	N	55	-0-	-38	-0-	55	3			N	-0-			-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.	30	-0-	30	30	3	1	27	3	Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	30					Y	-0-			-0-
12	14B2 EXT	5	-0-	5	35	5	3			Y	-0-			-0-
01	14B2 EXT	268	-0-	268	303	20	1	248	3	Y	-0-			-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

08	652 N	652	-0-	-0-	-0-	83	1	566	3	N	3			6
						3	9							
09	608 N	608	-0-	-0-	-0-	140	1	467	3	N	1			7
						1	9							
10	686 N	686	-0-	-0-	-0-	133	1	553	3	N	-0-			7
11	600 N	464	-0-	-136	-0-	55	1	409	3	N	-0-			7
12	716 N	716	-0-	-0-	-0-	103	1	613	3	N	-0-			7
01	620 N	595	-0-	-25	-0-	100	1	495	3	N	-0-			7

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

08	794 N	794	-0-	-0-	-0-	58	1	736	3	N	-0-			-0-
09	780 N	753	-0-	-27	-0-	50	1	703	3	N	-0-			-0-
10	775 N	774	-0-	-1	-0-	52	1	722	3	N	-0-			-0-
11	780 N	683	-0-	-97	-0-	50	1	633	3	N	-0-			-0-
12	785 N	785	-0-	-0-	-0-	54	1	731	3	N	-0-			-0-
*01	789 N	789	-0-	-0-	-0-	53	1	736	3	N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

08	562 N	562	-0-	-0-	-0-	562	3			N	-0-			-0-
09	570 N	535	-0-	-35	-0-	535	3			N	-0-			-0-
10	589 N	270	-0-	-319	-0-	270	3			N	-0-			-0-
11	540 N	-0-	-0-	-540	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	279 N	-0-	-0-	-279	-0-					N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

08	515 N	515	-0-	-0-	-0-	515	3			N	-0-			-0-
09	494 N	494	-0-	-0-	-0-	494	3			N	-0-			-0-
10	513 N	513	-0-	-0-	-0-	513	3			N	-0-			-0-
11	495 N	495	-0-	-0-	-0-	495	3			N	-0-			-0-
12	508 N	508	-0-	-0-	-0-	508	3			N	-0-			-0-
*01	508 N	508	-0-	-0-	-0-	508	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	428	-0-	-6	-0-	30	1	398	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	26	1	373	3	N	-0-					-0-
10	434	N	409	-0-	-25	-0-	27	1	382	3	N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	356	-0-	-78	-0-	25	1	331	3	N	-0-					1
09	420	N	321	-0-	-99	-0-	21	1	300	3	N	-0-					1
10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					1
11	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					1
*12	389	N	389	-0-	-0-	-0-	25	1	364	3	N	-0-					1
*01	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	32	1	464	3	N	-0-					1
09	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					1
10	451	N	451	-0-	-0-	-0-	32	1	419	3	N	-0-					1
11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1
12	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-	1	1			-0-
01	465	N	412	-0-	-53	-0-	36	1	376	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	21	1	195	3	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	35	1	193	3	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	21	1	191	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	18	1	196	3	Y	-0-					-0-
01	217	N	205	-0-	-12	-0-	20	1	185	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	176	-0-	-103	-0-	10	1	166	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	101	1	143	3	Y	-0-					3
09	240	N	232	-0-	-8	-0-	98	1	134	3	Y	-0-					3
10	248	N	234	-0-	-14	-0-	101	1	133	3	Y	-0-					3
11	240	N	224	-0-	-16	-0-	98	1	126	3	Y	-0-					3
12	236	N	236	-0-	-0-	-0-	101	1	135	3	Y	-0-					3
01	248	N	227	-0-	-21	-0-	98	1	129	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-			-0-
09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-			-0-
10	465	N	459	-0-	-6	-0-	18	1	441	3	N	-0-			-0-
11	450	N	429	-0-	-21	-0-	16	1	413	3	N	-0-			-0-
12	434	N	434	-0-	-0-	-0-	16	1	418	3	N	-0-			-0-
01	465	N	454	-0-	-11	-0-	17	1	437	3	N	-0-			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	764	-0-	-42	-0-	34	1	730	3	N	-0-			2
09	810	N	744	-0-	-66	-0-	31	1	713	3	N	-0-			2
10	806	N	804	-0-	-2	-0-	31	1	773	3	N	-0-			2
11	844	N	844	-0-	-0-	-0-	31	1	813	3	N	-0-			2
12	912	N	912	-0-	-0-	-0-	34	1	878	3	N	-0-			2
*01	918	N	918	-0-	-0-	-0-	34	1	884	3	N	-0-			2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	562	-0-	-58	-0-	32	1	530	3	N	-0-			-0-
09	600	N	528	-0-	-72	-0-	27	1	501	3	N	-0-			-0-
10	593	N	593	-0-	-0-	-0-	64	1	529	3	N	-0-			-0-
11	540	N	518	-0-	-22	-0-	30	1	488	3	N	-0-			-0-
12	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-			-0-
01	589	N	519	-0-	-70	-0-	31	1	488	3	N	-0-			-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-			1
09	570	N	496	-0-	-74	-0-	496	3			N	-0-			1
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-			1
11	510	N	483	-0-	-27	-0-	483	3			N	-0-			1
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-			1
01	496	N	51	-0-	-445	-0-	51	3			N	-0-			1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	75	3			N	-0-			-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-			-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	32	1	266	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
01	248	N	91	-0-	-157	-0-	5	1	86	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	146	-0-	-40	-0-	9	1	137	2	Y	-0-					-0-
09	180	N	177	-0-	-3	-0-	12	1	165	2	Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	20	1	183	2	Y	-0-					-0-
11	150	N	90	-0-	-60	-0-	8	1	82	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
01	217	N	168	-0-	-49	-0-	11	1	157	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	956	-0-	-36	-0-	70	1	1	2	N	104	160	1			175
							771	3	114	9							
09	960	N	884	-0-	-76	-0-	75	1	765	3	N	40	138	1			77
							44	9									
10	992	N	482	-0-	-510	-0-	37	1	422	3	N	21	19	1			79
							23	9									
11	1018	N	1018	-0-	-0-	-0-	75	1	897	3	N	42	75	1			46
							46	9									
12	891	N	891	-0-	-0-	-0-	57	1	783	3	N	46	26	1			66
							51	9									
*01	845	N	845	-0-	-0-	-0-	60	1	755	3	N	27	66	1			27
							30	9									

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	101	1	239	3	Y	-0-					-0-
09	270	N	264	-0-	-6	-0-	98	1	166	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	101	1	186	3	Y	-0-					-0-
11	330	N	70	-0-	-260	-0-	70	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
01	279	N	101	-0-	-178	-0-	101	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	338	-0-	-65	-0-	337	3	1	9	N	1					3
09	330	N	328	-0-	-2	-0-	327	3	1	9	N	1					4
10	341	N	333	-0-	-8	-0-	332	3	1	9	N	1					5
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					5
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-	4	1			1
01	341	N	314	-0-	-27	-0-	314	3			N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	635	-0-	-47	-0-	29	1	606	3	N	-0-					-0-
09	660	N	621	-0-	-39	-0-	26	1	595	3	N	-0-					-0-
10	682	N	642	-0-	-40	-0-	25	1	617	3	N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	23	1	586	3	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	23	1	593	3	N	-0-					-0-
01	651	N	631	-0-	-20	-0-	23	1	608	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32	-0-	25	1	532	3	N	-0-					-0-
09	570	N	501	-0-	-69	-0-	21	1	480	3	N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	23	1	577	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	20	1	529	3	N	3	1	1			2
							3	9									
12	560	N	560	-0-	-0-	-0-	21	1	539	3	N	-0-					2
01	589	N	549	-0-	-40	-0-	20	1	529	3	N	-0-	1	1			1

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
09	270	N	221	-0-	-49	-0-	9	1	212	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	9	1	232	3	N	-0-					-0-
01	217	N	158	-0-	-59	-0-	6	1	152	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	95	1	729	3	N	-0-			-0-
09	618	N	618	-0-	-0-	-0-	62	1	556	3	N	-0-			-0-
10	344	N	344	-0-	-0-	-0-	52	1	292	3	N	-0-			-0-
11	670	N	670	-0-	-0-	-0-	89	1	581	3	N	-0-			-0-
12	708	N	708	-0-	-0-	-0-	95	1	613	3	N	-0-			-0-
*01	773	N	773	-0-	-0-	-0-	95	1	678	3	N	-0-			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-			2
09	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-			2
10	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-			2
11	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-			2
12	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-			2
*01	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-			2

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		4	-0-	4	4	4	3			Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	4					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	6					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	6					Y	-0-			-0-
10	6	X	-0-	-0-	-6	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-			1
09	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-			1
10	217	N	206	-0-	-11	-0-	22	1	184	3	N	-0-			1
11	210	N	188	-0-	-22	-0-	11	1	177	3	N	-0-			1
12	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			1
01	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-			1

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
09	330	N	266	-0-	-64	-0-	266	3			N	-0-			-0-
10	434	N	287	-0-	-147	-0-	287	3			N	-0-			-0-
11	3000	N	3202	-0-	202	202	3202	3			N	-0-			-0-
12	671	N	469	-0-	-202	-0-	469	3			N	-0-			-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-			-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	827	-0-	-10	-0-	52	1	775	2	Y	-0-			-0-
09	810	N	791	-0-	-19	-0-	45	1	746	2	Y	-0-			-0-
10	837	N	828	-0-	-9	-0-	45	1	783	2	Y	-0-			-0-
11	810	N	786	-0-	-24	-0-	42	1	744	2	Y	-0-			-0-
12	816	N	816	-0-	-0-	-0-	42	1	774	2	Y	-0-			-0-
01	837	N	806	-0-	-31	-0-	43	1	763	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

08	155	N	143	-0-	-12	-0-	12	1	131	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	13	1	129	3	Y	-0-					-0-
11	150	N	132	-0-	-18	-0-	10	1	122	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	10	1	119	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

08	1019	N	1019	-0-	-0-	-0-	60	1	959	2	Y	-0-					-0-
09	906	N	906	-0-	-0-	-0-	59	1	847	2	Y	-0-					-0-
10	1178	N	813	-0-	-365	-0-	81	1	732	2	Y	-0-					-0-
11	990	N	814	-0-	-176	-0-	69	1	745	2	Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	55	1	782	2	Y	-0-					-0-
*01	1045	N	1045	-0-	-0-	-0-	67	1	978	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

08	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
10	155	N	150	-0-	-5	-0-	16	1	134	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

08	496	N	485	-0-	-11	-0-	28	1	457	3	N	-0-					1
09	480	N	461	-0-	-19	-0-	24	1	437	3	N	-0-					1
10	499	N	499	-0-	-0-	-0-	54	1	445	3	N	-0-					1
11	480	N	450	-0-	-30	-0-	26	1	424	3	N	-0-					1
12	460	N	460	-0-	-0-	-0-	26	1	434	3	N	-0-					1
01	496	N	457	-0-	-39	-0-	27	1	430	3	N	-0-					1

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		8	-0-	8	8	1	1	7	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1031	-0-	-54	-0-	65	1	966	3	Y	-0-			-0-
09	1020	N	986	-0-	-34	-0-	63	1	923	3	Y	-0-			-0-
10	1055	N	1055	-0-	-0-	-0-	69	1	986	3	Y	-0-			-0-
11	990	N	964	-0-	-26	-0-	65	1	899	3	Y	-0-			-0-
12	1019	N	1019	-0-	-0-	-0-	70	1	949	3	Y	-0-			-0-
01	1054	N	988	-0-	-66	-0-	68	1	920	3	Y	-0-			-0-

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	463	-0-	-2	-0-	21	1	442	3	N	-0-			-0-
09	450	N	440	-0-	-10	-0-	18	1	422	3	N	-0-			-0-
10	465	N	448	-0-	-17	-0-	17	1	431	3	N	-0-			-0-
11	450	N	431	-0-	-19	-0-	16	1	415	3	N	-0-			-0-
12	441	N	441	-0-	-0-	-0-	17	1	424	3	N	-0-			-0-
01	434	N	253	-0-	-181	-0-	9	1	244	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	19	1	307	3	N	-0-			1
09	323	N	323	-0-	-0-	-0-	17	1	306	3	N	-0-			1
10	347	N	347	-0-	-0-	-0-	37	1	310	3	N	-0-			1
11	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-			1
12	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-			1
01	341	N	321	-0-	-20	-0-	19	1	302	3	N	-0-			1

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	865	-0-	-158	-0-	54	1	811	3	Y	-0-			2
09	930	N	884	-0-	-46	-0-	57	1	826	3	Y	1			3
							1	9							
10	961	N	788	-0-	-173	-0-	52	1	736	3	Y	-0-			3
11	840	N	823	-0-	-17	-0-	55	1	766	3	Y	2			5
							2	9							
12	850	N	850	-0-	-0-	-0-	58	1	790	3	Y	2	4 1		3
							2	9							
*01	1135	N	1135	-0-	-0-	-0-	78	1	1053	3	Y	4			7
							4	9							

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-			-0-
09	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-			-0-
10	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-			-0-
11	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-			-0-
12	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-			-0-
01	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-			-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-			-0-
09	720	N	640	-0-	-80	-0-	33	1	607	3	N	-0-			-0-
10	682	N	676	-0-	-6	-0-	73	1	603	3	N	-0-			-0-
11	630	N	604	-0-	-26	-0-	35	1	569	3	N	-0-			-0-
12	597	N	597	-0-	-0-	-0-	34	1	563	3	N	-0-			-0-
01	682	N	584	-0-	-98	-0-	35	1	549	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	658	-0-	-24	-0-	41	1	617	3	Y	-0-					-0-
09	660	N	622	-0-	-38	-0-	40	1	582	3	Y	-0-					-0-
10	682	N	656	-0-	-26	-0-	43	1	613	3	Y	-0-					-0-
11	630	N	612	-0-	-18	-0-	41	1	570	3	Y	1					1
							1	9									
12	574	N	574	-0-	-0-	-0-	39	1	535	3	Y	-0-					1
01	651	N	485	-0-	-166	-0-	34	1	451	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	19	1	301	2	Y	-0-					-0-
09	360	N	287	-0-	-73	-0-	19	1	268	2	Y	-0-					-0-
10	310	N	289	-0-	-21	-0-	29	1	260	2	Y	-0-					-0-
11	300	N	266	-0-	-34	-0-	23	1	243	2	Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1988	-0-	-27	-0-	125	1	1863	2	Y	-0-					-0-
09	1743	N	1743	-0-	-0-	-0-	99	1	1644	2	Y	-0-					-0-
10	2128	N	2128	-0-	-0-	-0-	116	1	2012	2	Y	-0-					-0-
11	1920	N	1858	-0-	-62	-0-	100	1	1758	2	Y	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	104	1	1905	2	Y	-0-					-0-
01	2139	X	1958	-0-	-181	-0-	104	1	1854	2	Y	-0-					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	776	-0-	-30	-0-	53	1	723	3	Y	-0-					-0-
09	780	N	765	-0-	-15	-0-	72	1	693	3	Y	-0-					-0-
10	806	N	723	-0-	-83	-0-	47	1	676	3	Y	-0-					-0-
11	750	N	695	-0-	-55	-0-	45	1	650	3	Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	42	1	609	3	Y	-0-					-0-
01	713	N	682	-0-	-31	-0-	42	1	640	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	965	-0-	-244	-0-	965	3			N	-0-					1
09	1050	N	907	-0-	-143	-0-	907	3			N	-0-					1
10	1023	N	868	-0-	-155	-0-	868	3			N	-0-					1
11	930	N	837	-0-	-93	-0-	837	3			N	-0-					1
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					1
01	868	N	843	-0-	-25	-0-	843	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4	-0-	27	1	403	2	Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
10	434	N	409	-0-	-25	-0-	22	1	387	2	Y	-0-					-0-
11	420	N	400	-0-	-20	-0-	22	1	378	2	Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	22	1	404	2	Y	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	22	1	398	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

08	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	589	N	378	-0-	-211	-0-	378	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

08	13	N	7	-0-	-6	-0-	7	3			N	-0-	4	1			-0-
09	12	N	3	-0-	-9	-0-	1	3	2	9	N	2					2
10	31	N	-0-	-0-	-31	-0-					N	13					15
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	3	1			12
12	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1					13
*01	9	N	9	-0-	-0-	-0-	1	1	7	3	N	1	12	1			2
							1	9									

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

08	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
09	240	N	239	-0-	-1	-0-	12	1	227	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	27	1	228	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

08	434	N	418	-0-	-16	-0-	24	1	394	3	N	-0-					1
09	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-					1
10	429	N	429	-0-	-0-	-0-	46	1	383	3	N	-0-					1
11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					1
12	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-					1
01	434	N	415	-0-	-19	-0-	25	1	390	3	N	-0-					1

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

08	970	N	970	-0-	-0-	-0-	44	1	926	3	N	-0-					1
09	870	N	870	-0-	-0-	-0-	36	1	834	3	N	-0-					1
10	806	N	789	-0-	-17	-0-	30	1	759	3	N	-0-					1
11	864	N	864	-0-	-0-	-0-	32	1	832	3	N	-0-					1
12	873	N	873	-0-	-0-	-0-	33	1	840	3	N	-0-					1
*01	812	N	812	-0-	-0-	-0-	30	1	782	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1270	-0-	-63	-0-	105	1	1	2	N	1	2	1			2
							1163	3	1	9							
09	1260	N	1201	-0-	-59	-0-	107	1	1093	3	N	1	2	1			1
							1	9									
10	1302	N	1121	-0-	-181	-0-	90	1	1031	3	N	-0-					1
11	1230	N	1139	-0-	-91	-0-	88	1	1051	3	N	-0-	1	1			-0-
12	1145	N	1145	-0-	-0-	-0-	77	1	1067	3	N	1					1
							1	9									
01	1116	N	975	-0-	-141	-0-	72	1	903	3	N	-0-	1	1			-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

08	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
09	600	N	464	-0-	-136	-0-	464	3			N	-0-					-0-
10	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

08	465	N	458	-0-	-7	-0-	38	1	420	3	N	-0-	1	1			1
09	450	N	436	-0-	-14	-0-	39	1	396	3	N	1	1	1			1
							1	9									
10	465	N	441	-0-	-24	-0-	35	1	406	3	N	-0-					1
11	450	N	419	-0-	-31	-0-	32	1	387	3	N	-0-	1	1			-0-
12	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	34	1	424	3	N	-0-					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

08	341	N	337	-0-	-4	-0-	117	1	220	3	Y	-0-					-0-
09	330	N	323	-0-	-7	-0-	119	1	204	3	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	116	1	208	3	Y	-0-					-0-
11	330	N	305	-0-	-25	-0-	111	1	194	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	116	1	207	3	Y	-0-					-0-
01	310	N	293	-0-	-17	-0-	113	1	180	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

08	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
09	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
10	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	11	1	147	3	Y	1					1
							1	9									
12	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					1
*01	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
01	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	29	1	530	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	61	1	503	3	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	32	1	508	3	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	30	1	494	3	N	-0-					-0-
01	558	N	543	-0-	-15	-0-	32	1	511	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	373	-0-	-92	-0-	117	1	256	3	Y	-0-					-0-
09	420	N	318	-0-	-102	-0-	110	1	208	3	Y	-0-					-0-
10	372	N	315	-0-	-57	-0-	112	1	203	3	Y	-0-					-0-
11	360	N	307	-0-	-53	-0-	108	1	199	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	109	1	157	3	Y	-0-					-0-
01	310	N	244	-0-	-66	-0-	105	1	139	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	37	1	299	3	Y	-0-					-0-
09	316	N	316	-0-	-0-	-0-	29	1	287	3	Y	-0-					-0-
10	310	N	298	-0-	-12	-0-	27	1	271	3	Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	26	1	307	3	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-					-0-
01	310	N	307	-0-	-3	-0-	25	1	282	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	35	1	647	3	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	78	1	645	3	N	-0-					-0-
11	690	N	682	-0-	-8	-0-	40	1	642	3	N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	39	1	643	3	N	-0-					-0-
01	713	N	695	-0-	-18	-0-	41	1	654	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1199	-0-	-41	-0-	88	1	1111	3	N	-0-					1
09	1170	N	1127	-0-	-43	-0-	75	1	1052	3	N	-0-					1
10	1178	N	1153	-0-	-25	-0-	77	1	1076	3	N	-0-					1
11	1170	N	1003	-0-	-167	-0-	74	1	929	3	N	-0-					1
12	1132	N	1132	-0-	-0-	-0-	78	1	1054	3	N	-0-					1
01	1147	N	1117	-0-	-30	-0-	75	1	1042	3	N	-0-					1

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	95	1	331	3	N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	89	1	319	3	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	95	1	389	3	N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	92	1	336	3	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	95	1	269	3	N	-0-					-0-
01	341	N	281	-0-	-60	-0-	25	1	256	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	136	1	211	3	Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	130	1	192	3	Y	-0-					-0-
10	341	N	322	-0-	-19	-0-	133	1	189	3	Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	127	1	182	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	135	1	194	3	Y	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	138	1	212	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	66	-0-	-120	-0-	66	3			N	-0-					-0-
11	180	N	12	-0-	-168	-0-	12	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					-0-
10	403	N	402	-0-	-1	-0-	22	1	380	2	Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	21	1	393	2	Y	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	4	-0-	-89	-0-	4	3			Y	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	98	1	1175	3	Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	54	1	640	3	Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	42	1	519	3	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	43	1	479	3	Y	2					2
							2	9									
01	1302	X	424	-0-	-878	-0-	34	1	384	3	Y	5	2	1			5
							6	9									

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	625	-0-	-26	-0-	44	1	581	3	N	-0-					1
09	630	N	630	-0-	-0-	-0-	41	1	589	3	N	-0-					1
10	680	N	680	-0-	-0-	-0-	44	1	636	3	N	-0-					1
11	652	N	652	-0-	-0-	-0-	42	1	609	3	N	1					2
							1	9									
*12	672	N	672	-0-	-0-	-0-	43	1	629	3	N	-0-					2
01	682	N	263	-0-	-419	-0-	16	1	247	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					1
09	1140	N	859	-0-	-281	-0-	859	3			N	-0-					1
10	1023	N	794	-0-	-229	-0-	794	3			N	-0-					1
11	960	N	678	-0-	-282	-0-	678	3			N	-0-					1
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					1
01	806	N	617	-0-	-189	-0-	617	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	7	1	99	3	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	8	1	103	3	Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	8	1	103	3	Y	2					2
							2	9									
12	115	N	115	-0-	-0-	-0-	9	1	104	3	Y	2					4
							2	9									
*01	126	N	126	-0-	-0-	-0-	9	1	109	3	Y	7					11
							8	9									

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
10	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

08	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	8	1	108	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

08	465	N	153	-0-	-312	-0-	11	1	142	3	Y	-0-					2
09	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-	2	1			-0-
10	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	9	1	111	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

08	480	N	480	-0-	-0-	-0-	102	1	378	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	92	1	344	3	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	102	1	371	3	N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	98	1	329	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	102	1	332	3	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	26	1	315	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	35	1	222	3	N	1					10
							1	9									
09	180	N	88	-0-	-92	-0-	12	1	76	3	N	-0-					10
10	279	N	189	-0-	-90	-0-	27	1	161	3	N	1					11
							1	9									
11	240	N	177	-0-	-63	-0-	27	1	149	3	N	1	5	1			7
							1	9									
12	212	N	212	-0-	-0-	-0-	34	1	174	3	N	4					11
							4	9									
01	186	N	167	-0-	-19	-0-	26	1	138	3	N	3	6	1			8
							3	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	28	1	357	3	N	-0-					-0-
09	390	N	366	-0-	-24	-0-	24	1	342	3	N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-					-0-
11	360	N	263	-0-	-97	-0-	19	1	244	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-
01	372	N	282	-0-	-90	-0-	19	1	263	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
09	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
10	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
11	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
09	360	N	213	-0-	-147	-0-	213	3			N	-0-					-0-
10	465	N	301	-0-	-164	-0-	301	3			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					4
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					4
10	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					4
11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					4
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					4
*01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	44	-0-	44	44	44	3			N	-0-					-0-
09	14B2	EXT	157	-0-	157	201	157	3			N	-0-					-0-
10	14B2	EXT	161	-0-	161	362	161	3			N	-0-					-0-
11	403	X	41	-0-	-362	-0-	41	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
10	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
11	390	N	290	-0-	-100	-0-	290	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	372	N	149	-0-	-223	-0-	149	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-					1
09	210	N	153	-0-	-57	-0-	6	1	147	3	N	-0-					1
10	186	N	132	-0-	-54	-0-	5	1	127	3	N	-0-					1
11	180	N	131	-0-	-49	-0-	5	1	126	3	N	-0-					1
12	139	N	139	-0-	-0-	-0-	5	1	134	3	N	-0-					1
*01	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17	-0-	16	1	215	3	Y	-0-					1
09	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-	1	1			-0-
10	248	N	232	-0-	-16	-0-	16	1	216	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1256	-0-	-108	-0-	42	1	1214	3	Y	-0-					1
09	1290	N	1154	-0-	-136	-0-	39	1	1115	3	Y	-0-					1
10	1113	N	1113	-0-	-0-	-0-	42	1	1071	3	Y	-0-					1
11	1230	N	1077	-0-	-153	-0-	43	1	1034	3	Y	-0-					1
12	1061	N	1061	-0-	-0-	-0-	49	1	1012	3	Y	-0-					1
01	1116	N	1042	-0-	-74	-0-	56	1	986	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
09	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
10	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

08	1147	N	1086	-0-	-61	-0-	1086	3			N	-0-					1
09	1082	N	1082	-0-	-0-	-0-	1080	3	2	9	N	2					3
10	1116	N	1061	-0-	-55	-0-	1060	3	1	9	N	1					4
11	1050	N	1039	-0-	-11	-0-	1039	3			N	-0-					4
12	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-	3	1			1
01	1054	N	1028	-0-	-26	-0-	1016	3	12	9	N	11					12

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

08	341	N	322	-0-	-19	-0-	22	1	300	3	Y	-0-					1
09	308	N	308	-0-	-0-	-0-	21	1	287	3	Y	-0-	1	1			-0-
10	316	N	316	-0-	-0-	-0-	22	1	294	3	Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	22	1	288	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	24	1	287	3	Y	-0-					-0-
01	310	N	309	-0-	-1	-0-	25	1	284	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

08	465	N	390	-0-	-75	-0-	389	3	1	9	N	1					4
09	402	N	402	-0-	-0-	-0-	400	3	2	9	N	2					6
10	434	N	386	-0-	-48	-0-	386	3			N	-0-					6
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					6
12	394	N	394	-0-	-0-	-0-	393	3	1	9	N	1	5	1			2
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					2

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

08	496	N	328	-0-	-168	-0-	23	1	305	3	Y	-0-					1
09	464	N	464	-0-	-0-	-0-	32	1	432	3	Y	-0-	1	1			-0-
10	478	N	478	-0-	-0-	-0-	34	1	444	3	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	37	1	431	3	Y	-0-					-0-
01	465	N	463	-0-	-2	-0-	37	1	426	3	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

08	14B2 EXT		194	-0-	194	194	194	3			N	-0-					-0-
09	14B2 EXT		313	-0-	313	507	313	3			N	-0-					-0-
10	14B2 EXT		303	-0-	303	810	303	3			N	-0-					-0-
11	1098	X	288	-0-	-810	-0-	288	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	MAYER, EDWIN S. JR. "U"				WELL #: 5	RRCID -> 211751						COMPL. DATE 03/24/2005					TOTAL DEPTH 8350 PERF. 6769 - 8072
08	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	26	1	587	3	N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	15	1	391	3	N	3	1	1			2
							3	9									
12	381	N	381	-0-	-0-	-0-	14	1	367	3	N	-0-					2
*01	377	N	377	-0-	-0-	-0-	14	1	363	3	N	-0-	1	1			1
	WILSON, DUKE 173				WELL #: 10	RRCID -> 211995						COMPL. DATE 03/04/2005					TOTAL DEPTH 8850 PERF. 5889 - 7714
08	150	N	150	-0-	-0-	-0-	99	1	51	3	N	-0-	2	1			2
09	144	N	144	-0-	-0-	-0-	96	1	48	3	N	-0-					2
10	155	N	148	-0-	-7	-0-	99	1	48	3	N	1					3
							1	9									
11	150	N	142	-0-	-8	-0-	95	1	47	3	N	-0-	2	1			1
12	149	N	149	-0-	-0-	-0-	99	1	49	3	N	1	1	1			1
							1	9									
01	155	N	154	-0-	-1	-0-	99	1	55	3	N	-0-					1
	SHURLEY				WELL #: 125	RRCID -> 211997						COMPL. DATE 04/14/2005					TOTAL DEPTH 6300 PERF. 5199 - 6127
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
	WILSON, DUKE				WELL #: 4018	RRCID -> 211998						COMPL. DATE 04/20/2005					TOTAL DEPTH 8820 PERF. 5436 - 8682
08	682	N	628	-0-	-54	-0-	45	1	583	3	N	-0-					-0-
09	630	N	583	-0-	-47	-0-	38	1	545	3	N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-					-0-
11	600	N	595	-0-	-5	-0-	38	1	557	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					-0-
01	837	N	630	-0-	-207	-0-	38	1	592	3	N	-0-					-0-
	CAUTHORN, MACK 129				WELL #: 12	RRCID -> 211999						COMPL. DATE 05/08/2005					TOTAL DEPTH 7200 PERF. 4900 - 6952
08	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
09	450	N	235	-0-	-215	-0-	235	3			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
11	270	N	91	-0-	-179	-0-	91	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1141	N	1141	-0-	-0-	-0-	79	1	1061	3	Y	1					7
							1	9									
09	1360	N	1360	-0-	-0-	-0-	93	1	1265	3	Y	2	8	1			1
							2	9									
10	1382	N	1382	-0-	-0-	-0-	97	1	1284	3	Y	1					2
							1	9									
11	1319	N	1319	-0-	-0-	-0-	95	1	1224	3	Y	-0-					2
12	1346	N	1346	-0-	-0-	-0-	105	1	1240	3	Y	1					3
							1	9									
01	1395	N	1329	-0-	-66	-0-	107	1	1222	3	Y	-0-					3

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	551	N	551	-0-	-0-	-0-	549	3	2	9	N	2					2

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-
09	450	N	442	-0-	-8	-0-	23	1	419	3	N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	51	1	425	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	25	1	401	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	25	1	406	3	N	-0-					-0-
01	465	N	427	-0-	-38	-0-	25	1	402	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	657	-0-	-149	-0-	224	1	432	3	N	1	2	1			2
							1	9									
09	630	N	629	-0-	-1	-0-	213	1	416	3	N	-0-					2
10	806	N	444	-0-	-362	-0-	207	1	237	3	N	-0-					2
11	630	N	403	-0-	-227	-0-	193	1	210	3	N	-0-	1	1			1
12	427	N	427	-0-	-0-	-0-	206	1	221	3	N	-0-					1
*01	539	N	539	-0-	-0-	-0-	182	1	357	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	19	1	254	3	Y	-0-					1
09	270	N	266	-0-	-4	-0-	18	1	248	3	Y	-0-	1	1			-0-
10	279	N	268	-0-	-11	-0-	19	1	249	3	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	21	1	245	3	Y	-0-					-0-
01	279	N	149	-0-	-130	-0-	12	1	137	3	Y	-0-					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	16	1	194	3	Y	1					1
							1	9									
10	155	N	146	-0-	-9	-0-	11	1	135	3	Y	-0-	1	1			-0-
11	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	22	1	242	3	Y	2					2
							2	9									

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	462	-0-	-3	-0-	32	1	430	3	Y	-0-					1
09	417	N	417	-0-	-0-	-0-	29	1	388	3	Y	-0-	1	1			-0-
10	527	N	453	-0-	-74	-0-	32	1	421	3	Y	-0-					-0-
11	450	N	421	-0-	-29	-0-	30	1	391	3	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	34	1	401	3	Y	-0-					-0-
01	465	N	438	-0-	-27	-0-	35	1	403	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
09	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	35	1	290	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	17	1	275	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	18	1	281	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					5
09	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					5
10	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					5
11	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					5
12	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					5
01	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					5

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	297	-0-	-44	-0-	296	3	1	9	N	1					3
09	300	N	281	-0-	-19	-0-	280	3	1	9	N	1					4
10	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1					5
11	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2					7
12	361	N	361	-0-	-0-	-0-	360	3	1	9	N	1	6	1			2
01	403	N	324	-0-	-79	-0-	324	3			N	-0-					2

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	30	1	388	3	N	-0-					-0-
09	390	N	278	-0-	-112	-0-	17	1	249	3	N	11	2	8			9
							12	9									
10	520	N	520	-0-	-0-	-0-	33	1	480	3	N	6					15
							7	9									
11	390	N	17	-0-	-373	-0-	1	1	16	3	N	-0-	12	1			3
12	571	N	571	-0-	-0-	-0-	37	1	533	3	N	1	2	1			2
							1	9									
01	527	N	254	-0-	-273	-0-	15	1	239	3	N	-0-	1	1			1

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	34	1	556	3	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	65	1	541	3	N	-0-					-0-
11	570	N	546	-0-	-24	-0-	32	1	514	3	N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	32	1	526	3	N	-0-					-0-
01	620	N	557	-0-	-63	-0-	33	1	524	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-	-16	-0-	44	1	312	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	46	1	310	2	Y	-0-					-0-
10	341	N	325	-0-	-16	-0-	38	1	287	2	Y	-0-					-0-
11	330	N	278	-0-	-52	-0-	30	1	248	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	27	1	247	2	Y	-0-					-0-
01	310	N	285	-0-	-25	-0-	25	1	260	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16	-0-	52	1	366	2	Y	-0-					-0-
09	420	N	403	-0-	-17	-0-	52	1	351	2	Y	-0-					-0-
10	434	N	410	-0-	-24	-0-	48	1	362	2	Y	-0-					-0-
11	390	N	379	-0-	-11	-0-	41	1	338	2	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	35	1	313	2	Y	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	39	1	407	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	96	1	1248	3	N	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	84	1	1206	3	N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	86	1	1241	3	N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	84	1	1219	3	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	85	1	1245	3	N	-0-					-0-
*01	1319	N	1319	-0-	-0-	-0-	79	1	1240	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	81	1	1064	3	N	-0-					1
09	1098	N	1098	-0-	-0-	-0-	71	1	1027	3	N	-0-					1
10	1124	N	1124	-0-	-0-	-0-	73	1	1051	3	N	-0-	1	1			-0-
11	1089	N	1089	-0-	-0-	-0-	70	1	1019	3	N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	72	1	1047	3	N	-0-					-0-
*01	1116	N	1116	-0-	-0-	-0-	66	1	1050	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	300	-0-	-41	-0-	21	1	279	3	N	-0-					-0-
09	330	N	279	-0-	-51	-0-	18	1	261	3	N	-0-					-0-
10	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	20	1	320	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1149	-0-	-29	-0-	82	1	1067	3	N	-0-					-0-
09	1110	N	1096	-0-	-14	-0-	71	1	1025	3	N	-0-					-0-
10	1147	N	1121	-0-	-26	-0-	73	1	1048	3	N	-0-					-0-
11	1110	N	1097	-0-	-13	-0-	70	1	1027	3	N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	72	1	1046	3	N	-0-					-0-
01	1116	N	1059	-0-	-57	-0-	63	1	996	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	33	1	234	2	Y	-0-					-0-
09	258	N	258	-0-	-0-	-0-	33	1	225	2	Y	-0-					-0-
10	265	N	265	-0-	-0-	-0-	31	1	234	2	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	27	1	219	2	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	26	1	231	2	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	23	1	238	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					-0-
09	291	N	291	-0-	-0-	-0-	20	1	271	3	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-					-0-
11	270	N	268	-0-	-2	-0-	19	1	249	3	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	20	1	236	3	Y	-0-					-0-
01	310	N	239	-0-	-71	-0-	19	1	220	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	47	1	629	3	Y	-0-					-0-
09	690	N	648	-0-	-42	-0-	44	1	604	3	Y	-0-					-0-
10	713	N	694	-0-	-19	-0-	49	1	645	3	Y	-0-					-0-
11	778	N	778	-0-	-0-	-0-	56	1	722	3	Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	57	1	676	3	Y	2					2
							2	9									
*01	715	N	715	-0-	-0-	-0-	57	1	658	3	Y	-0-					2

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	15	1	196	3	Y	-0-					1
09	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-	1	1			-0-
10	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	50	1	642	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	50	1	587	3	Y	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	47	1	536	3	Y	1					1
							1	9									

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	39	1	522	3	N	2					12
							2	9									
09	544	N	544	-0-	-0-	-0-	37	1	504	3	N	3	13	1			2
							3	9									
10	558	N	479	-0-	-79	-0-	34	1	445	3	N	-0-					2
11	540	N	398	-0-	-142	-0-	29	1	368	3	N	1					3
							1	9									
12	448	N	448	-0-	-0-	-0-	35	1	413	3	N	-0-					3
01	465	N	455	-0-	-10	-0-	36	1	418	3	N	1					4
							1	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	-0-	23	1	307	3	N	-0-					1
09	330	N	313	-0-	-17	-0-	21	1	292	3	N	-0-	1	1			-0-
10	341	N	323	-0-	-18	-0-	23	1	300	3	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	22	1	282	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	24	1	274	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					10
09	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					10
10	239	N	239	-0-	-0-	-0-	26	1	213	3	N	-0-					10
11	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-					10
12	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					10
01	248	N	221	-0-	-27	-0-	13	1	208	3	N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	16	1	299	3	N	-0-					-0-
10	341	N	337	-0-	-4	-0-	36	1	301	3	N	-0-					-0-
11	330	N	306	-0-	-24	-0-	18	1	288	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
01	341	N	313	-0-	-28	-0-	19	1	294	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	471	-0-	-25	-0-	33	1	438	3	Y	-0-					-0-
09	480	N	455	-0-	-25	-0-	31	1	424	3	Y	-0-					-0-
10	465	N	457	-0-	-8	-0-	32	1	425	3	Y	-0-					-0-
11	450	N	446	-0-	-4	-0-	32	1	408	3	Y	5					5
							6	9									
12	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					5
01	465	N	436	-0-	-29	-0-	35	1	401	3	Y	-0-					5

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2381	-0-	-316	-0-	2381	3			N	-0-					3
09	2310	N	2308	-0-	-2	-0-	2307	3	1	9	N	1					4
10	2356	N	2342	-0-	-14	-0-	2339	3	3	9	N	3					7
11	2310	N	2236	-0-	-74	-0-	2235	3	1	9	N	1					8
12	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-	6	1			2
01	2356	N	2232	-0-	-124	-0-	2232	3			N	-0-					2

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	585	-0-	-97	-0-	42	1	543	3	N	-0-					-0-
09	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-
10	651	N	584	-0-	-67	-0-	38	1	546	3	N	-0-					-0-
11	570	N	566	-0-	-4	-0-	36	1	530	3	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	37	1	535	3	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	32	1	504	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1363	-0-	-156	-0-	97	1	1266	3	N	-0-					-0-
09	1380	N	1182	-0-	-198	-0-	77	1	1105	3	N	-0-					-0-
10	1426	N	1408	-0-	-18	-0-	92	1	1316	3	N	-0-					-0-
11	1389	N	1389	-0-	-0-	-0-	89	1	1300	3	N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	63	1	915	3	N	-0-					-0-
*01	1541	N	1541	-0-	-0-	-0-	92	1	1449	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	581	-0-	-8	-0-	41	1	540	3	N	-0-					-0-
09	570	N	554	-0-	-16	-0-	36	1	518	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	37	1	526	3	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	35	1	507	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	36	1	526	3	N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

08	933	N	933	-0-	-0-	-0-	116	1	817	2	Y	-0-					-0-
09	900	N	877	-0-	-23	-0-	113	1	764	2	Y	-0-					-0-
10	930	N	771	-0-	-159	-0-	90	1	681	2	Y	-0-					-0-
11	900	N	769	-0-	-131	-0-	83	1	686	2	Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	85	1	768	2	Y	-0-					-0-
*01	1012	N	1012	-0-	-0-	-0-	88	1	924	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

08	775	N	638	-0-	-137	-0-	47	1	591	3	N	-0-					-0-
09	720	N	638	-0-	-82	-0-	43	1	595	3	N	-0-					-0-
10	744	N	574	-0-	-170	-0-	38	1	536	3	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	62	1	781	3	N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	55	1	739	3	N	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	52	1	720	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	51	1	637	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	38	1	515	3	N	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	33	1	466	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

08	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	25	1	207	3	N	-0-					-0-
11	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
01	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

08	993	N	993	-0-	-0-	-0-	992	3	1	9	N	1					5
09	930	N	349	-0-	-581	-0-	349	3			N	-0-					5
10	961	N	574	-0-	-387	-0-	571	3	3	9	N	3					8
11	953	N	953	-0-	-0-	-0-	951	3	2	9	N	2					10
12	958	N	958	-0-	-0-	-0-	958	3			N	-0-	8	1			2
*01	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					2

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					2
09	534	N	534	-0-	-0-	-0-	531	3	3	9	N	3					5
10	533	N	533	-0-	-0-	-0-	530	3	3	9	N	3					8
11	570	N	520	-0-	-50	-0-	517	3	3	9	N	3					11
12	532	N	532	-0-	-0-	-0-	530	3	2	9	N	2	10	1			3
01	527	N	520	-0-	-7	-0-	512	3	8	9	N	7					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
09	180	N	122	-0-	-58	-0-	9	1	113	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	17	1	216	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	16	1	228	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	552	3	6	9	N	5					5
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-	4	1			1
*01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					1

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	42	1	606	3	N	-0-					1
09	614	N	614	-0-	-0-	-0-	44	1	570	3	N	-0-					1
10	559	N	559	-0-	-0-	-0-	39	1	520	3	N	-0-					1
11	630	N	592	-0-	-38	-0-	39	1	552	3	N	1					2
							1	9									
12	653	N	653	-0-	-0-	-0-	42	1	611	3	N	-0-	2	1			-0-
*01	617	N	617	-0-	-0-	-0-	54	1	563	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
10	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25	-0-	26	1	352	3	Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	26	1	349	3	Y	-0-					-0-
11	365	N	365	-0-	-0-	-0-	26	1	339	3	Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	29	1	341	3	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	29	1	331	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	33	1	416	3	N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	47	1	655	3	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	32	1	441	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	41	1	521	3	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					-0-
*01	571	N	571	-0-	-0-	-0-	38	1	533	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					1
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					1
10	227	N	227	-0-	-0-	-0-	213	3	14	9	N	13					14
11	60	N	26	-0-	-34	-0-	26	3			N	-0-					14
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-	10	1			4
01	217	N	14	-0-	-203	-0-	14	3			N	-0-					4

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	794	-0-	-12	-0-	56	1	738	3	N	-0-					-0-
09	780	N	765	-0-	-15	-0-	50	1	715	3	N	-0-					-0-
10	806	N	779	-0-	-27	-0-	51	1	728	3	N	-0-					-0-
11	780	N	759	-0-	-21	-0-	49	1	710	3	N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	50	1	730	3	N	-0-					-0-
01	775	N	774	-0-	-1	-0-	46	1	728	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	495	-0-	-32	-0-	35	1	460	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	32	1	470	3	N	-0-					-0-
01	589	N	486	-0-	-103	-0-	29	1	457	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	66	1	864	3	N	-0-					-0-
09	960	N	859	-0-	-101	-0-	56	1	803	3	N	-0-					-0-
10	775	N	664	-0-	-111	-0-	43	1	621	3	N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	59	1	857	3	N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	64	1	933	3	N	-0-					-0-
*01	822	N	822	-0-	-0-	-0-	49	1	773	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	81	1	431	3	N	3					5
							3	9									
09	480	N	458	-0-	-22	-0-	68	1	390	3	N	-0-					5
10	527	N	475	-0-	-52	-0-	51	1	424	3	N	-0-					5
11	510	N	442	-0-	-68	-0-	45	1	396	3	N	1	5	1			1
							1	9									
12	475	N	475	-0-	-0-	-0-	41	1	430	3	N	4					5
							4	9									
*01	477	N	477	-0-	-0-	-0-	47	1	430	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	40	1	516	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	33	1	472	3	N	-0-					-0-
10	496	N	440	-0-	-56	-0-	29	1	411	3	N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	30	1	433	3	N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	29	1	451	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	232	3	1	9	N	1					1
11	360	N	165	-0-	-195	-0-	165	3			N	-0-					1
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-	1	1			-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	205	1	232	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	197	1	226	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	217	1	217	3	N	-0-					-0-
11	420	N	389	-0-	-31	-0-	196	1	193	3	N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	204	1	225	3	N	-0-					-0-
01	434	N	430	-0-	-4	-0-	205	1	225	3	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	620	-0-	-155	-0-	45	1	575	3	N	-0-					-0-
09	750	N	501	-0-	-249	-0-	33	1	468	3	N	-0-					-0-
10	744	N	588	-0-	-156	-0-	39	1	549	3	N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	48	1	606	3	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	55	1	745	3	N	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	43	1	594	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	35	1	451	3	N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	31	1	446	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
01	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	125	1	571	3	Y	-0-	1	1			-0-
09	720	N	661	-0-	-59	-0-	120	1	541	3	Y	-0-					-0-
10	744	N	556	-0-	-188	-0-	114	1	442	3	Y	-0-					-0-
11	660	N	651	-0-	-9	-0-	118	1	533	3	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	111	1	375	3	Y	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	125	1	536	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	15	1	196	3	Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	19	1	254	3	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-
01	279	N	233	-0-	-46	-0-	19	1	214	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	75	-0-		-514	-0-	4	1	54	3	N	15	7	1	1	8	8
								17	9									
09	300	N	4	-0-		-296	-0-	3	3	1	9	N	1					9
10	93	N	2	-0-		-91	-0-	2	3			N	-0-					9
11	60	N	-0-	-0-		-60	-0-					N	-0-	7	1			2
12	0	N	-0-	-0-		-0-	-0-					N	-0-	1	1			1
01	2	N	-0-	-0-		-2	-0-					N	2	1	1			2

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-		-0-	-0-	179	1	1255	2	Y	-0-					-0-
09	1381	N	1381	-0-		-0-	-0-	178	1	1203	2	Y	-0-					-0-
10	1426	N	1410	-0-		-16	-0-	164	1	1246	2	Y	-0-					-0-
11	1380	N	1284	-0-		-96	-0-	139	1	1145	2	Y	-0-					-0-
12	1332	N	1332	-0-		-0-	-0-	132	1	1200	2	Y	-0-					-0-
01	1395	N	1362	-0-		-33	-0-	119	1	1243	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	688	-0-		-56	-0-	48	1	640	3	Y	-0-					1
09	690	N	659	-0-		-31	-0-	45	1	614	3	Y	-0-	1	1			-0-
10	713	N	671	-0-		-42	-0-	47	1	624	3	Y	-0-					-0-
11	663	N	663	-0-		-0-	-0-	48	1	615	3	Y	-0-					-0-
12	679	N	679	-0-		-0-	-0-	53	1	626	3	Y	-0-					-0-
01	682	N	674	-0-		-8	-0-	54	1	620	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	190	-0-		-58	-0-	190	1			Y	-0-					-0-
09	210	N	193	-0-		-17	-0-	185	1	8	3	Y	-0-					-0-
10	190	N	190	-0-		-0-	-0-	190	1			Y	-0-					-0-
11	184	N	184	-0-		-0-	-0-	184	1			Y	-0-					-0-
12	190	N	190	-0-		-0-	-0-	190	1			Y	-0-					-0-
01	186	N	172	-0-		-14	-0-	172	1			Y	-0-					-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	708	-0-		-36	-0-	227	1	480	3	N	1	18	1	1	8	16
								1	9									
09	690	N	643	-0-		-47	-0-	214	1	425	3	N	4	1	8			19
								4	9									
10	713	N	540	-0-		-173	-0-	213	1	326	3	N	1					20
								1	9									
11	814	N	814	-0-		-0-	-0-	219	1	595	3	N	-0-	16	1			4
12	735	N	735	-0-		-0-	-0-	168	1	566	3	N	1	2	1			3
								1	9									
*01	538	N	538	-0-		-0-	-0-	90	1	447	3	N	1	2	1			2
								1	9									

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-		-0-	-0-	5	1	62	3	Y	-0-					-0-
09	90	N	58	-0-		-32	-0-	4	1	54	3	Y	-0-					-0-
10	64	N	64	-0-		-0-	-0-	5	1	59	3	Y	-0-					-0-
11	60	N	55	-0-		-5	-0-	4	1	51	3	Y	-0-					-0-
12	69	N	69	-0-		-0-	-0-	6	1	63	3	Y	-0-					-0-
*01	70	N	70	-0-		-0-	-0-	6	1	64	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1080	-0-	-36	-0-	62	1	1018	3	N	-0-					5
09	1055	N	1055	-0-	-0-	-0-	55	1	1000	3	N	-0-					5
10	1116	N	1103	-0-	-13	-0-	119	1	984	3	N	-0-					5
11	1050	N	1016	-0-	-34	-0-	60	1	956	3	N	-0-					5
12	1036	N	1036	-0-	-0-	-0-	59	1	977	3	N	-0-					5
01	1116	N	1038	-0-	-78	-0-	62	1	976	3	N	-0-					5

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	711	-0-	-126	-0-	52	1	659	3	N	-0-					-0-
09	840	N	595	-0-	-245	-0-	40	1	555	3	N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	56	1	774	3	N	-0-					-0-
11	690	N	671	-0-	-19	-0-	49	1	622	3	N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	59	1	793	3	N	-0-					-0-
*01	870	N	870	-0-	-0-	-0-	58	1	812	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	431	-0-	-3	-0-	32	1	399	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	28	1	385	3	N	-0-					-0-
10	434	N	408	-0-	-26	-0-	27	1	381	3	N	-0-					-0-
11	420	N	375	-0-	-45	-0-	28	1	347	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	29	1	384	3	N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	28	1	387	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	10	1	129	3	Y	-0-					1
09	150	N	131	-0-	-19	-0-	9	1	122	3	Y	-0-	1	1			-0-
10	155	N	130	-0-	-25	-0-	9	1	121	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	28	1	371	3	Y	-0-					-0-
09	390	N	389	-0-	-1	-0-	27	1	362	3	Y	-0-					-0-
10	403	N	388	-0-	-15	-0-	27	1	361	3	Y	-0-					-0-
11	390	N	376	-0-	-14	-0-	27	1	349	3	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	30	1	350	3	Y	-0-					-0-
01	403	N	378	-0-	-25	-0-	30	1	348	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	567	-0-	-332	-0-	39	1	528	3	Y	-0-					1
09	780	N	517	-0-	-263	-0-	35	1	482	3	Y	-0-	1	1			-0-
10	682	N	526	-0-	-156	-0-	37	1	489	3	Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	39	1	502	3	Y	-0-					-0-
12	572	N	572	-0-	-0-	-0-	45	1	527	3	Y	-0-					-0-
01	527	N	478	-0-	-49	-0-	38	1	440	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	477	-0-	-329	-0-	477	3			N	-0-					-0-
09	690	N	604	-0-	-86	-0-	604	3			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	21	1	352	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	18	1	324	3	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	43	1	358	3	N	-0-					-0-
11	360	N	351	-0-	-9	-0-	21	1	330	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	20	1	337	3	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	21	1	332	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
11	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
01	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	95	1	160	3	Y	-0-					6
09	240	N	240	-0-	-0-	-0-	92	1	148	3	Y	-0-					6
10	248	N	244	-0-	-4	-0-	95	1	149	3	Y	-0-					6
11	240	N	230	-0-	-10	-0-	92	1	138	3	Y	-0-					6
12	240	N	240	-0-	-0-	-0-	95	1	145	3	Y	-0-					6
01	248	N	239	-0-	-9	-0-	95	1	144	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5	-0-	36	1	455	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	31	1	440	3	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					-0-
11	480	N	341	-0-	-139	-0-	25	1	316	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	29	3	N	16	6	1			10
							18	9									
01	496	N	105	-0-	-391	-0-	7	1	96	3	N	2	5	1			7
							2	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	38	1	556	3	N	1	5	1			1
							1	9									
09	570	N	442	-0-	-128	-0-	31	1	411	3	N	-0-					1
10	589	N	439	-0-	-150	-0-	34	1	403	3	N	2					3
							2	9									
11	570	N	490	-0-	-80	-0-	36	1	453	3	N	1					4
							1	9									
12	544	N	544	-0-	-0-	-0-	41	1	502	3	N	1					5
							1	9									
*01	514	N	514	-0-	-0-	-0-	40	1	473	3	N	1	5	1			1
							1	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1294	-0-	-70	-0-	74	1	1220	3	N	-0-					5
09	1277	N	1277	-0-	-0-	-0-	66	1	1211	3	N	-0-					5
10	1350	N	1350	-0-	-0-	-0-	145	1	1205	3	N	-0-					5
11	1260	N	1254	-0-	-6	-0-	74	1	1180	3	N	-0-					5
12	1275	N	1275	-0-	-0-	-0-	72	1	1203	3	N	-0-					5
01	1364	N	1275	-0-	-89	-0-	76	1	1199	3	N	-0-					5

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	342	-0-	-61	-0-	15	1	327	3	N	-0-					-0-
09	360	N	350	-0-	-10	-0-	15	1	335	3	N	-0-					-0-
10	372	N	357	-0-	-15	-0-	14	1	342	3	N	1					1
							1	9									
11	401	N	401	-0-	-0-	-0-	15	1	386	3	N	-0-					1
12	439	N	439	-0-	-0-	-0-	17	1	422	3	N	-0-					1
*01	456	N	456	-0-	-0-	-0-	17	1	439	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	3	Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	8	1	108	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	506	-0-	-300	-0-	35	1	471	3	Y	-0-					1
09	750	X	491	-0-	-259	-0-	34	1	457	3	Y	-0-	1	1			-0-
10	744	X	497	-0-	-247	-0-	35	1	462	3	Y	-0-					-0-
11	720	X	355	-0-	-365	-0-	26	1	329	3	Y	-0-					-0-
12	775	X	775	-0-	-0-	-0-	61	1	714	3	Y	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	51	1	581	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	467	-0-	-153	-0-	33	1	434	3	N	-0-					1
09	660	N	399	-0-	-261	-0-	25	1	364	3	N	9	2	8			8
							10	9									
10	651	N	408	-0-	-243	-0-	26	1	378	3	N	4					12
							4	9									
11	450	N	344	-0-	-106	-0-	22	1	321	3	N	1	10	1			3
							1	9									
12	298	N	298	-0-	-0-	-0-	19	1	277	3	N	2	2	1			3
							2	9									
*01	428	N	428	-0-	-0-	-0-	25	1	402	3	N	1	1	1			3
							1	9									

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	658	-0-	-210	-0-	139	1	519	3	Y	-0-					-0-
09	690	N	483	-0-	-207	-0-	122	1	361	3	Y	-0-					-0-
10	744	N	649	-0-	-95	-0-	138	1	511	3	Y	-0-					-0-
11	630	N	239	-0-	-391	-0-	103	1	136	3	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	114	1	207	3	Y	-0-					-0-
01	651	N	366	-0-	-285	-0-	115	1	251	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	26	1	268	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	51	1	650	3	N	-0-					-0-
09	480	N	425	-0-	-55	-0-	28	1	397	3	N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					-0-
11	690	N	470	-0-	-220	-0-	35	1	435	3	N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	49	1	652	3	N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	50	1	695	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

08	961	N	944	-0-	-17	-0-	65	1	879	3	Y	-0-					2
09	930	N	916	-0-	-14	-0-	63	1	853	3	Y	-0-	2	1			-0-
10	962	N	962	-0-	-0-	-0-	68	1	894	3	Y	-0-					-0-
11	930	N	930	-0-	-0-	-0-	67	1	863	3	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	75	1	880	3	Y	-0-					-0-
01	961	N	930	-0-	-31	-0-	75	1	854	3	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

08	170	N	170	-0-	-0-	-0-	71	1	79	3	N	18	48	1			102
							20	9									
09	217	N	217	-0-	-0-	-0-	103	1	74	3	N	36					138
							40	9									
10	169	N	169	-0-	-0-	-0-	105	1	50	3	N	13	38	1			113
							14	9									
11	120	N	94	-0-	-26	-0-	88	1	4	3	N	2	81	1			34
							2	9									
12	223	N	223	-0-	-0-	-0-	103	1	73	3	N	43	23	1			54
							47	9									
*01	180	N	180	-0-	-0-	-0-	95	1	60	3	N	23	21	1			56
							25	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	55	1	793	3	N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	44	1	574	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	29	1	417	3	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
*01	1018	N	1018	-0-	-0-	-0-	89	1	929	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	712	-0-	-1	-0-	41	1	671	3	N	-0-					-0-
09	690	N	680	-0-	-10	-0-	35	1	645	3	N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	79	1	652	3	N	-0-					-0-
11	690	N	662	-0-	-28	-0-	39	1	623	3	N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
01	744	N	668	-0-	-76	-0-	40	1	628	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	401	-0-	-126	-0-	29	1	372	3	N	-0-					-0-
09	480	N	244	-0-	-236	-0-	16	1	228	3	N	-0-					-0-
10	465	N	274	-0-	-191	-0-	18	1	256	3	N	-0-					-0-
11	390	N	152	-0-	-238	-0-	11	1	141	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	39	3	N	20	7	1			13
							22	9									
*01	645	N	645	-0-	-0-	-0-	43	1	599	3	N	3	7	1			9
							3	9									

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37	-0-	32	1	520	3	N	-0-					-0-
09	510	N	506	-0-	-4	-0-	26	1	480	3	N	-0-					-0-
10	558	N	519	-0-	-39	-0-	56	1	463	3	N	-0-					-0-
11	540	N	482	-0-	-58	-0-	28	1	454	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
01	527	N	384	-0-	-143	-0-	23	1	361	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-					-0-
11	150	N	117	-0-	-33	-0-	7	1	110	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	155	N	22	-0-	-133	-0-	1	1	21	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	38	1	317	3	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	21	1	331	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	25	1	330	3	N	-0-					-0-
09	360	N	341	-0-	-19	-0-	22	1	319	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	23	1	327	3	N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	78	1	416	3	N	-0-					1
09	622	N	622	-0-	-0-	-0-	68	1	554	3	N	-0-					1
10	664	N	664	-0-	-0-	-0-	71	1	593	3	N	-0-					1
11	637	N	637	-0-	-0-	-0-	66	1	571	3	N	-0-					1
12	653	N	653	-0-	-0-	-0-	57	1	596	3	N	-0-					1
01	651	N	642	-0-	-9	-0-	64	1	578	3	N	-0-					1

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	12	1	160	3	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	11	1	154	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	12	1	157	3	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	14	1	158	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	13	1	68	3	N	-0-	1	1			2
09	85	N	85	-0-	-0-	-0-	9	1	74	3	N	2	1	1			3
							2	9									
10	93	N	77	-0-	-16	-0-	8	1	68	3	N	1	1	1			3
							1	9									
11	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-	1	1			2
12	82	N	82	-0-	-0-	-0-	7	1	71	3	N	4					6
							4	9									
*01	86	N	86	-0-	-0-	-0-	9	1	77	3	N	-0-	2	1			4

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	634	-0-	-17	-0-	36	1	598	3	N	-0-					9
09	620	N	620	-0-	-0-	-0-	32	1	588	3	N	-0-					9
10	651	N	643	-0-	-8	-0-	69	1	574	3	N	-0-					9
11	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					9
12	617	N	617	-0-	-0-	-0-	35	1	582	3	N	-0-					9
01	651	N	616	-0-	-35	-0-	37	1	579	3	N	-0-					9

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-	-19	-0-	51	1	271	3	N	-0-					1
09	330	N	304	-0-	-26	-0-	33	1	271	3	N	-0-					1
10	341	N	307	-0-	-34	-0-	33	1	274	3	N	-0-					1
11	300	N	290	-0-	-10	-0-	30	1	260	3	N	-0-					1
12	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					1
01	310	N	283	-0-	-27	-0-	28	1	255	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	8	1	199	3	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	8	1	208	3	N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	8	1	211	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

08	528	N	528	-0-	-0-	-0-	39	1	489	3	N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	39	1	549	3	N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	37	1	520	3	N	-0-					-0-
11	510	N	475	-0-	-35	-0-	35	1	440	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	25	1	338	3	N	-0-					-0-
01	558	N	196	-0-	-362	-0-	13	1	183	3	N	-0-					-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

08	1116	N	1115	-0-	-1	-0-	1115	3			N	-0-					1
09	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					1
10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					1
11	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					1
12	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					1
01	1116	N	1090	-0-	-26	-0-	1090	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

08	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	26	3	N	9	3	1			6
							10	9									
10	64	N	64	-0-	-0-	-0-	4	1	56	3	N	4					10
							4	9									
11	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	4	1			7
							1	9									
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-	2	1			5
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	2	1			3

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	11	1	155	3	N	1					1
							1	9									
11	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					1
12	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					1
*01	165	N	165	-0-	-0-	-0-	8	1	151	3	N	5					6
							6	9									

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1171	-0-	-38	-0-	86	1	1085	3	N	-0-					-0-
09	1170	N	1114	-0-	-56	-0-	74	1	1040	3	N	-0-					-0-
10	1162	N	1162	-0-	-0-	-0-	78	1	1084	3	N	-0-					-0-
11	1140	N	1084	-0-	-56	-0-	80	1	1004	3	N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	79	1	1064	3	N	-0-					-0-
01	1147	N	1131	-0-	-16	-0-	76	1	1055	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	21	1	190	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	18	1	180	3	N	3	1	1			2
							3	9									
10	217	N	199	-0-	-18	-0-	13	1	183	3	N	3					5
							3	9									
11	210	N	181	-0-	-29	-0-	12	1	169	3	N	-0-	2	1			3
12	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-	1	1			2
01	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-	1	1			1

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1430	-0-	-58	-0-	82	1	1348	3	N	-0-					5
09	1384	N	1384	-0-	-0-	-0-	72	1	1312	3	N	-0-					5
10	1457	N	1431	-0-	-26	-0-	154	1	1277	3	N	-0-					5
11	1380	N	1357	-0-	-23	-0-	80	1	1277	3	N	-0-					5
12	1364	N	1364	-0-	-0-	-0-	78	1	1286	3	N	-0-					5
01	1426	N	1101	-0-	-325	-0-	66	1	1035	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26	-0-	16	1	204	3	N	2	1	1			1
							2	9									
09	270	N	211	-0-	-59	-0-	14	1	197	3	N	-0-					1
10	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					1
11	210	N	203	-0-	-7	-0-	15	1	188	3	N	-0-					1
12	216	N	216	-0-	-0-	-0-	15	1	197	3	N	4					5
							4	9									
*01	225	N	225	-0-	-0-	-0-	14	1	197	3	N	13	5	1			13
							14	9									

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	269	-0-	-134	-0-	19	1	246	3	N	4	4	1	1	8	5
							4	9									
09	330	N	130	-0-	-200	-0-	9	1	120	3	N	1	3	1			3
							1	9									
10	310	N	77	-0-	-233	-0-	5	1	71	3	N	1					4
							1	9									
11	270	N	95	-0-	-175	-0-	7	1	87	3	N	1	3	1			2
							1	9									
12	378	N	378	-0-	-0-	-0-	26	1	350	3	N	2	1	1			3
							2	9									
*01	345	N	345	-0-	-0-	-0-	23	1	319	3	N	3	2	1			4
							3	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	25	1	409	3	N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	48	1	401	3	N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	25	1	406	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	N	1574	-0-	-0-	-0-	112	1	1462	3	N	-0-					-0-
09	1440	N	1413	-0-	-27	-0-	92	1	1321	3	N	-0-					-0-
10	1478	N	1478	-0-	-0-	-0-	96	1	1382	3	N	-0-					-0-
11	1500	N	1460	-0-	-40	-0-	94	1	1366	3	N	-0-					-0-
12	1510	N	1510	-0-	-0-	-0-	97	1	1413	3	N	-0-					-0-
01	1488	N	1444	-0-	-44	-0-	86	1	1358	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	28	1	349	3	N	35	34	1	7	8	46
							39	9									
09	327	N	327	-0-	-0-	-0-	20	1	285	3	N	20	29	1	4	8	33
							22	9									
10	341	N	165	-0-	-176	-0-	10	1	138	3	N	15					48
							17	9									
11	330	N	116	-0-	-214	-0-	8	1	99	3	N	8	33	1			23
							9	9									
12	333	N	333	-0-	-0-	-0-	21	1	283	3	N	26	18	1			31
							29	9									
*01	320	N	320	-0-	-0-	-0-	20	1	277	3	N	21	19	1			33
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-			-0-
09	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-			-0-
10	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-			-0-
11	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-			-0-
12	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-			-0-
01	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-			-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	790	-0-	-16	-0-	101	1	689	3	N	-0-			-0-
09	780	N	752	-0-	-28	-0-	98	1	654	3	N	-0-			-0-
10	806	N	774	-0-	-32	-0-	101	1	673	3	N	-0-			-0-
11	750	N	745	-0-	-5	-0-	98	1	647	3	N	-0-			-0-
12	766	N	766	-0-	-0-	-0-	101	1	665	3	N	-0-			-0-
01	775	N	758	-0-	-17	-0-	101	1	657	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	485	-0-	-42	-0-	36	1	449	3	N	-0-			-0-
09	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-			-0-
10	465	N	311	-0-	-154	-0-	21	1	290	3	N	-0-			-0-
11	480	N	198	-0-	-282	-0-	15	1	183	3	N	-0-			-0-
12	635	N	635	-0-	-0-	-0-	44	1	591	3	N	-0-			-0-
*01	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	538	-0-	-51	-0-	38	1	500	3	N	-0-			-0-
09	624	N	624	-0-	-0-	-0-	40	1	584	3	N	-0-			-0-
10	558	N	493	-0-	-65	-0-	32	1	461	3	N	-0-			-0-
11	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-			-0-
12	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-			-0-
*01	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	82	1	1076	3	N	-0-			-0-
09	1200	N	1089	-0-	-111	-0-	71	1	1018	3	N	-0-			-0-
10	1209	N	1059	-0-	-150	-0-	69	1	990	3	N	-0-			-0-
11	1110	N	1106	-0-	-4	-0-	71	1	1035	3	N	-0-			-0-
12	1159	N	1159	-0-	-0-	-0-	74	1	1085	3	N	-0-			-0-
*01	1106	N	1106	-0-	-0-	-0-	66	1	1040	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	196	-0-	-52	-0-	196	3			N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-			-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	601	-0-	-19	-0-	44	1	554	3	N	3	1	1			2
							3	9									
09	600	N	455	-0-	-145	-0-	30	1	425	3	N	-0-	1	1			1
10	558	N	552	-0-	-6	-0-	37	1	515	3	N	-0-					1
11	645	N	645	-0-	-0-	-0-	46	1	576	3	N	21	10	1			12
							23	9									
12	630	N	630	-0-	-0-	-0-	44	1	586	3	N	-0-	5	1			7
*01	596	N	596	-0-	-0-	-0-	40	1	555	3	N	1	4	1			4
							1	9									

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

08	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

08	1005	N	1005	-0-	-0-	-0-	101	1	904	3	N	-0-	1	1			1
09	954	N	954	-0-	-0-	-0-	87	1	866	3	N	1	1	1			1
							1	9									
10	1054	N	938	-0-	-116	-0-	60	1	878	3	N	-0-					1
11	960	N	879	-0-	-81	-0-	56	1	823	3	N	-0-					1
12	879	N	879	-0-	-0-	-0-	55	1	824	3	N	-0-					1
01	930	N	904	-0-	-26	-0-	47	1	857	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

08	961	N	947	-0-	-14	-0-	947	3			N	-0-					3
09	992	N	992	-0-	-0-	-0-	991	3	1	9	N	1					4
10	1178	N	1046	-0-	-132	-0-	1043	3	3	9	N	3					7
11	986	N	986	-0-	-0-	-0-	985	3	1	9	N	1					8
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-	6	1			2
01	1054	N	988	-0-	-66	-0-	988	3			N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

08	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	41	1	576	3	N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
11	570	N	320	-0-	-250	-0-	24	1	296	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	35	1	466	3	N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	42	1	581	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	30	1	159	3	N	3	4	1			8
							3	9									
09	186	N	186	-0-	-0-	-0-	20	1	160	3	N	5	4	1			9
							6	9									
10	217	N	181	-0-	-36	-0-	19	1	160	3	N	2	3	1			8
							2	9									
11	180	N	177	-0-	-3	-0-	18	1	157	3	N	2	3	1			7
							2	9									
12	185	N	185	-0-	-0-	-0-	16	1	166	3	N	3					10
							3	9									
*01	189	N	189	-0-	-0-	-0-	18	1	167	3	N	4	4	1			10
							4	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	27	1	146	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	17	1	137	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					-0-
11	180	N	105	-0-	-75	-0-	11	1	94	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	10	1	91	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	428	-0-	-6	-0-	31	1	397	3	N	-0-					-0-
09	420	N	417	-0-	-3	-0-	28	1	389	3	N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	31	1	386	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	30	1	401	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	71	1	899	3	N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	57	1	800	3	N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	56	1	776	3	N	-0-					-0-
11	930	N	753	-0-	-177	-0-	55	1	698	3	N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	52	1	697	3	N	-0-					-0-
01	837	N	750	-0-	-87	-0-	50	1	700	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13	-0-	62	1	328	3	N	-0-					-0-
09	390	N	373	-0-	-17	-0-	41	1	332	3	N	-0-					-0-
10	403	N	397	-0-	-6	-0-	42	1	355	3	N	-0-					-0-
11	390	N	375	-0-	-15	-0-	39	1	336	3	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	32	1	333	3	N	-0-					-0-
01	403	N	361	-0-	-42	-0-	36	1	325	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	17	1	222	3	Y	-0-					-0-
09	240	N	239	-0-	-1	-0-	16	1	223	3	Y	-0-					-0-
10	272	N	272	-0-	-0-	-0-	18	1	245	3	Y	8					8
							9	9									
11	266	N	266	-0-	-0-	-0-	19	1	244	3	Y	3					11
							3	9									
12	274	N	274	-0-	-0-	-0-	21	1	251	3	Y	2					13
							2	9									
01	279	N	277	-0-	-2	-0-	22	1	247	3	Y	7					20
							8	9									

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

08	125	N	125	-0-	-0-	-0-	104	1	21	2	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	101	1	18	2	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	102	1	9	2	Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	1			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	104	1	24	2	Y	-0-					-0-
01	124	N	40	-0-	-84	-0-	12	1	28	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

08	714	N	714	-0-	-0-	-0-	52	1	662	3	N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	52	1	727	3	N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	49	1	680	3	N	-0-					-0-
11	690	N	684	-0-	-6	-0-	50	1	634	3	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	42	1	560	3	N	-0-					-0-
01	744	N	730	-0-	-14	-0-	49	1	681	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

08	465	N	406	-0-	-59	-0-	30	1	376	3	N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	31	1	429	3	N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	31	1	395	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	31	1	422	3	N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	34	1	472	3	N	15	3	1			12
							17	9									

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	15	N	13	-0-	-2	-0-	1	1	12	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	264	-0-	-46	-0-	19	1	245	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
10	403	N	297	-0-	-106	-0-	20	1	277	3	N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	630	-0-	-83	-0-	46	1	584	3	N	-0-					-0-
09	690	N	571	-0-	-119	-0-	38	1	533	3	N	-0-					-0-
10	651	N	518	-0-	-133	-0-	35	1	483	3	N	-0-					-0-
11	600	N	386	-0-	-214	-0-	28	1	358	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	30	1	403	3	N	-0-					-0-
01	527	N	429	-0-	-98	-0-	29	1	400	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	730	-0-	-14	-0-	52	1	678	3	N	-0-					1
09	720	N	696	-0-	-24	-0-	45	1	651	3	N	-0-					1
10	744	N	716	-0-	-28	-0-	47	1	669	3	N	-0-	1	1			-0-
11	720	N	689	-0-	-31	-0-	44	1	645	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	46	1	664	3	N	-0-					-0-
01	713	N	710	-0-	-3	-0-	42	1	666	3	N	2	1	1			1
							2	9									

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	18	1	338	3	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	41	1	341	3	N	-0-					-0-
11	360	N	346	-0-	-14	-0-	20	1	326	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	10	1	85	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	10	1	95	3	N	3	1	1			2
							3	9									
10	109	N	109	-0-	-0-	-0-	7	1	99	3	N	3					5
							3	9									
11	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-	2	1			3
12	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-	1	1			2
01	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-	1	1			1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	712	-0-	-32	-0-	52	1	660	3	N	-0-					-0-
09	720	N	713	-0-	-7	-0-	48	1	665	3	N	-0-					-0-
10	558	N	389	-0-	-169	-0-	26	1	363	3	N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	51	1	643	3	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	56	1	753	3	N	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	49	1	678	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	26	1	470	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	58	1	478	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	29	1	459	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	29	1	466	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	436	-0-	-60	-0-	32	1	404	3	N	-0-					-0-
09	480	N	434	-0-	-46	-0-	29	1	405	3	N	-0-					-0-
10	465	N	413	-0-	-52	-0-	28	1	385	3	N	-0-					-0-
11	420	N	362	-0-	-58	-0-	27	1	335	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	25	1	342	3	N	-0-					-0-
01	403	N	362	-0-	-41	-0-	24	1	338	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	593	-0-	-120	-0-	43	1	550	3	N	-0-					-0-
09	600	N	555	-0-	-45	-0-	37	1	518	3	N	-0-					-0-
10	589	N	548	-0-	-41	-0-	37	1	511	3	N	-0-					-0-
11	570	N	503	-0-	-67	-0-	37	1	466	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	35	1	468	3	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	35	1	481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	25	1	321	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					-0-
10	341	N	337	-0-	-4	-0-	23	1	314	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	24	1	297	3	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	23	1	306	3	N	-0-					-0-
01	341	N	333	-0-	-8	-0-	22	1	311	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	54	-0-	-70	-0-	4	1	50	3	N	-0-					-0-
09	120	N	25	-0-	-95	-0-	2	1	23	3	N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	632	-0-	-19	-0-	36	1	596	3	N	-0-					5
09	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					5
10	651	N	616	-0-	-35	-0-	66	1	550	3	N	-0-					5
11	600	N	576	-0-	-24	-0-	34	1	542	3	N	-0-					5
12	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					5
01	620	N	560	-0-	-60	-0-	33	1	527	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	3	-0-	-307	-0-	3	3			N	-0-	1	1			1
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					1
10	1266	N	1266	-0-	-0-	-0-	85	1	1181	3	N	-0-					1
11	1305	N	1305	-0-	-0-	-0-	96	1	1203	3	N	5	4	1			2
							6	9									
12	1131	N	1131	-0-	-0-	-0-	78	1	1053	3	N	-0-	1	1			1
*01	984	N	984	-0-	-0-	-0-	66	1	916	3	N	2	1	1			2
							2	9									

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1891	N	1891	-0-	-0-	-0-	127	1	1764	3	N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	75	1	951	3	N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	80	1	1082	3	N	-0-					-0-
*01	1120	N	1120	-0-	-0-	-0-	75	1	1045	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	-0-	82	1	1038	3	N	-0-					-0-
09	1069	N	1069	-0-	-0-	-0-	71	1	998	3	N	-0-					-0-
10	961	N	789	-0-	-172	-0-	53	1	736	3	N	-0-					-0-
11	1080	N	914	-0-	-166	-0-	67	1	847	3	N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	48	1	643	3	N	-0-					-0-
*01	1012	N	1012	-0-	-0-	-0-	68	1	944	3	N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
09	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-					-0-
10	341	N	302	-0-	-39	-0-	32	1	270	3	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	16	1	254	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	17	1	275	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	506	-0-	-21	-0-	37	1	469	3	N	-0-					-0-
09	510	N	489	-0-	-21	-0-	33	1	456	3	N	-0-					-0-
10	496	N	457	-0-	-39	-0-	31	1	426	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	35	1	442	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	35	1	467	3	N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	34	1	474	3	N	14	3	1			11
							15	9									

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	16	1	111	2	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	16	1	107	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	14	1	109	2	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	12	1	102	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	12	1	107	2	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	10	1	107	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	23	1	304	3	N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	47	1	519	3	N	1	1	1			1
							1	9									
09	540	N	517	-0-	-23	-0-	46	1	471	3	N	-0-	1	1			-0-
10	589	N	517	-0-	-72	-0-	41	1	476	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	43	1	509	3	N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	33	1	460	3	N	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	43	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0-	-0-	108	1	425	2	N	-0-	1	1			2
							963	3									
09	1977	N	1977	-0-	-0-	-0-	93	1	953	2	N	1	1	1			2
							930	3	1	9							
10	1564	N	1564	-0-	-0-	-0-	66	1	527	2	N	-0-					2
							971	3									
11	1260	N	989	-0-	-271	-0-	63	1	926	3	N	-0-					2
12	1013	N	1013	-0-	-0-	-0-	64	1	4	2	N	-0-	2	1			-0-
							945	3									
01	1302	N	1005	-0-	-297	-0-	52	1	2	2	N	-0-					-0-
							951	3									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	25	1	419	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	47	1	388	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	22	1	361	3	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	26	1	438	3	N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	28	1	435	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	108	1	116	3	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	104	1	113	3	Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	115	1	109	3	Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	101	1	80	3	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	106	1	117	3	Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	107	1	111	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	865	-0-	-127	-0-	865	3			N	-0-					3
09	859	N	859	-0-	-0-	-0-	857	3	2	9	N	2					5
10	868	N	852	-0-	-16	-0-	850	3	2	9	N	2					7
11	840	N	833	-0-	-7	-0-	832	3	1	9	N	1					8
12	885	N	885	-0-	-0-	-0-	885	3			N	-0-	6	1			2
01	837	N	828	-0-	-9	-0-	828	3			N	-0-					2

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	43	1	544	3	N	-0-					-0-
09	570	N	557	-0-	-13	-0-	37	1	520	3	N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	39	1	548	3	N	-0-					-0-
11	570	N	547	-0-	-23	-0-	40	1	507	3	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	39	1	528	3	N	-0-					-0-
01	589	N	457	-0-	-132	-0-	31	1	426	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	33	1	412	3	N	-0-					-0-
09	480	N	418	-0-	-62	-0-	28	1	390	3	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					-0-
11	420	N	412	-0-	-8	-0-	30	1	382	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	31	1	413	3	N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	147	-0-	-163	-0-	11	1	136	3	N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	24	1	296	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	22	1	300	3	N	-0-					-0-
01	341	N	331	-0-	-10	-0-	22	1	309	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	714	-0-	-30	-0-	89	1	625	2	Y	-0-					-0-
09	720	N	682	-0-	-38	-0-	88	1	594	2	Y	-0-					-0-
10	744	N	689	-0-	-55	-0-	80	1	609	2	Y	-0-					-0-
11	690	N	627	-0-	-63	-0-	68	1	559	2	Y	-0-					-0-
12	642	N	642	-0-	-0-	-0-	64	1	578	2	Y	-0-					-0-
01	682	N	631	-0-	-51	-0-	55	1	576	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	67	1	473	2	Y	-0-					-0-
09	540	N	498	-0-	-42	-0-	64	1	434	2	Y	-0-					-0-
10	589	N	480	-0-	-109	-0-	56	1	424	2	Y	-0-					-0-
11	510	N	457	-0-	-53	-0-	50	1	407	2	Y	-0-					-0-
12	523	N	523	-0-	-0-	-0-	52	1	471	2	Y	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	45	1	475	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	296	-0-	-76	-0-	10	1	286	3	Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	11	1	328	3	Y	-0-					-0-
10	397	N	397	-0-	-0-	-0-	15	1	382	3	Y	-0-					-0-
11	454	N	454	-0-	-0-	-0-	18	1	436	3	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	20	1	405	3	Y	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	22	1	393	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	7	1	50	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	7	1	46	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	6	1	52	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	5	1	45	2	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	3	1	31	3	N	2	2	1			4
							2	9									
09	60	N	60	-0-	-0-	-0-	5	1	51	3	N	4	4	1			4
							4	9									
10	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					4
11	77	N	77	-0-	-0-	-0-	5	1	70	3	N	2	1	1			5
							2	9									
12	55	N	55	-0-	-0-	-0-	3	1	49	3	N	3	2	1			6
							3	9									
*01	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-	2	1			4

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	52	1	20	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	29	1	12	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	59	1	3	3	N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	678	-0-	-4	-0-	678	3			N	-0-					1
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					1
10	682	N	671	-0-	-11	-0-	671	3			N	-0-					1
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					1
01	682	N	655	-0-	-27	-0-	655	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	25	1	408	3	N	-0-					-0-
09	450	N	404	-0-	-46	-0-	21	1	383	3	N	-0-					-0-
10	465	N	439	-0-	-26	-0-	47	1	392	3	N	-0-					-0-
11	420	N	406	-0-	-14	-0-	24	1	382	3	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
01	434	N	400	-0-	-34	-0-	24	1	376	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	344	-0-	-59	-0-	344	3			N	-0-					1
09	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3					4
10	344	N	344	-0-	-0-	-0-	337	3	7	9	N	6					10
11	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3					13
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-	10	1			3
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					3

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	15	1	433	3	Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	16	1	461	3	Y	-0-					-0-
10	468	N	468	-0-	-0-	-0-	18	1	450	3	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	18	1	441	3	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	21	1	443	3	Y	-0-					-0-
01	465	N	456	-0-	-9	-0-	25	1	431	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	7	1	73	3	N	-0-					-0-
10	124	N	77	-0-	-47	-0-	5	1	72	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	28	1	374	3	Y	-0-					1
09	390	N	387	-0-	-3	-0-	26	1	361	3	Y	-0-	1	1			-0-
10	403	N	393	-0-	-10	-0-	28	1	365	3	Y	-0-					-0-
11	390	N	378	-0-	-12	-0-	27	1	351	3	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	26	1	307	3	Y	-0-					-0-
01	403	N	192	-0-	-211	-0-	15	1	177	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	20	1	138	2	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	20	1	132	2	Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	17	1	130	2	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	15	1	122	2	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	14	1	130	2	Y	-0-					-0-
01	155	N	118	-0-	-37	-0-	10	1	108	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	187	-0-	-61	-0-	24	1	163	3	N	-0-					5
09	283	N	283	-0-	-0-	-0-	63	1	208	3	N	11	2	8			14
							12	9									
10	209	N	209	-0-	-0-	-0-	40	1	167	3	N	2					16
							2	9									
11	228	N	228	-0-	-0-	-0-	27	1	200	3	N	1					17
							1	9									
12	282	N	282	-0-	-0-	-0-	40	1	242	3	N	-0-					17
*01	223	N	223	-0-	-0-	-0-	37	1	186	3	N	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	398	-0-	-98	-0-	40	1	358	3	N	-0-					1
09	390	N	383	-0-	-7	-0-	35	1	348	3	N	-0-					1
10	403	N	403	-0-	-0-	-0-	26	1	377	3	N	-0-					1
11	390	N	377	-0-	-13	-0-	24	1	353	3	N	-0-					1
12	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-					1
*01	441	N	441	-0-	-0-	-0-	20	1	371	3	N	45	6	1			40
							50	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

08	434	N	419	-0-	-15	-0-	42	1	377	3	N	-0-					1
09	420	N	395	-0-	-25	-0-	36	1	359	3	N	-0-					1
10	434	N	409	-0-	-25	-0-	26	1	383	3	N	-0-					1
11	420	N	382	-0-	-38	-0-	24	1	358	3	N	-0-					1
12	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					1
01	403	N	385	-0-	-18	-0-	20	1	365	3	N	-0-					1

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	34	3	N	2					2
							2	9									
11	30	N	13	-0-	-17	-0-	1	1	11	3	N	1	1	1			2
							1	9									
12	17	N	17	-0-	-0-	-0-	1	1	14	3	N	2	1	1			3
							2	9									
01	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-	1	1			2

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

08	279	N	267	-0-	-12	-0-	34	1	233	3	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	65	1	215	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	55	1	229	3	N	-0-					-0-
11	270	N	236	-0-	-34	-0-	28	1	208	3	N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	107	1	227	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	59	1	212	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
09	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
10	124	N	22	-0-	-102	-0-	1	1	20	3	N	1					1
							1	9									
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					1
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	431	-0-	-34	-0-	47	1	384	3	N	-0-					1
09	450	N	414	-0-	-36	-0-	45	1	368	3	N	1					2
							1	9									
10	457	N	457	-0-	-0-	-0-	52	1	405	3	N	-0-					2
11	458	N	458	-0-	-0-	-0-	50	1	408	3	N	-0-					2
12	436	N	436	-0-	-0-	-0-	52	1	384	3	N	-0-					2
01	465	N	393	-0-	-72	-0-	49	1	344	3	N	-0-					2

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	98	1	598	3	N	-0-					3
09	699	N	699	-0-	-0-	-0-	161	1	537	3	N	1					4
							1	9									
10	650	N	650	-0-	-0-	-0-	126	1	524	3	N	-0-					4
11	660	N	454	-0-	-206	-0-	59	1	395	3	N	-0-					4
12	724	N	724	-0-	-0-	-0-	129	1	595	3	N	-0-					4
*01	652	N	652	-0-	-0-	-0-	140	1	512	3	N	-0-					4

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	13	1	114	3	N	2	3	1			5
							2	9									
09	122	N	122	-0-	-0-	-0-	11	1	107	3	N	4	4	1			5
							4	9									
10	124	N	118	-0-	-6	-0-	7	1	108	3	N	3					8
							3	9									
11	120	N	115	-0-	-5	-0-	7	1	100	3	N	7	3	1			12
							8	9									
12	111	N	111	-0-	-0-	-0-	7	1	101	3	N	3	4	1			11
							3	9									
01	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-	4	1			7

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	506	-0-	-21	-0-	51	1	455	3	N	-0-					-0-
09	510	N	494	-0-	-16	-0-	45	1	449	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	32	1	474	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	31	1	454	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	25	1	456	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	14	1	72	3	N	-0-					1
09	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					1
10	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					1
11	90	N	82	-0-	-8	-0-	8	1	74	3	N	-0-	1	1			-0-
12	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	3004	-0-	-34	-0-	214	1	2790	3	N	-0-					-0-
09	2970	X	2888	-0-	-82	-0-	187	1	2701	3	N	-0-					-0-
10	3069	X	2953	-0-	-116	-0-	192	1	2761	3	N	-0-					-0-
11	2970	X	2886	-0-	-84	-0-	185	1	2701	3	N	-0-					-0-
12	3038	X	2969	-0-	-69	-0-	190	1	2779	3	N	-0-					-0-
01	3007	X	2966	-0-	-41	-0-	177	1	2789	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
11	210	N	150	-0-	-60	-0-	11	1	139	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	22	1	276	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	22	1	289	3	N	-0-					-0-
01	310	N	303	-0-	-7	-0-	20	1	283	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					6
09	690	N	650	-0-	-40	-0-	650	3			Y	-0-					6
10	713	N	668	-0-	-45	-0-	668	3			Y	-0-					6
11	660	N	619	-0-	-41	-0-	619	3			Y	-0-					6
12	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					6
01	682	N	650	-0-	-32	-0-	650	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	44	1	559	3	N	-0-					-0-
09	570	N	526	-0-	-44	-0-	35	1	491	3	N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
11	570	N	416	-0-	-154	-0-	31	1	385	3	N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	39	1	525	3	N	-0-					-0-
01	558	N	388	-0-	-170	-0-	26	1	362	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	504	-0-	-54	-0-	37	1	463	3	N	4	5	1			7
							4	9									
09	598	N	598	-0-	-0-	-0-	40	1	554	3	N	4	5	1			6
							4	9									
10	587	N	587	-0-	-0-	-0-	39	1	540	3	N	7					13
							8	9									
11	558	N	558	-0-	-0-	-0-	41	1	514	3	N	3	9	1			7
							3	9									
12	378	N	378	-0-	-0-	-0-	26	1	349	3	N	3	4	1			6
							3	9									
01	589	N	538	-0-	-51	-0-	36	1	496	3	N	5	4	1			7
							6	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22	-0-	34	1	440	3	N	-0-					-0-
09	510	N	469	-0-	-41	-0-	30	1	439	3	N	-0-					-0-
10	465	N	449	-0-	-16	-0-	29	1	420	3	N	-0-					-0-
11	450	N	445	-0-	-5	-0-	29	1	416	3	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	34	1	499	3	N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692																	
08	651	N	586	-0-	-65	-0-	586	3			N	-0-					3
09	600	N	574	-0-	-26	-0-	573	3	1	9	N	1					4
10	589	N	583	-0-	-6	-0-	580	3	3	9	N	3					7
11	570	N	558	-0-	-12	-0-	557	3	1	9	N	1					8
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-	6	1			2
01	589	N	552	-0-	-37	-0-	552	3			N	-0-					2
MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790																	
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	39	3	N	1					1
							1	9									
10	62	N	48	-0-	-14	-0-	3	1	44	3	N	1					2
							1	9									
11	65	N	65	-0-	-0-	-0-	4	1	60	3	N	1	1	1			2
							1	9									
12	62	N	62	-0-	-0-	-0-	4	1	57	3	N	1	1	1			2
							1	9									
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-	1	1			1
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956																	
08	136	N	136	-0-	-0-	-0-	17	1	119	2	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	15	1	99	2	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	17	1	128	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	17	1	142	2	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	14	1	123	2	Y	-0-					-0-
01	155	N	132	-0-	-23	-0-	12	1	120	2	Y	-0-					-0-
DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666																	
08	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	22	1	315	3	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156																	
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0-	-0-	63	1	853	3	Y	15					67
							17	9									
09	930	N	887	-0-	-43	-0-	59	1	807	3	Y	19	74	1			12
							21	9									
10	961	N	884	-0-	-77	-0-	62	1	816	3	Y	5					17
							6	9									
11	900	N	758	-0-	-142	-0-	55	1	700	3	Y	3					20
							3	9									
12	871	N	871	-0-	-0-	-0-	68	1	801	3	Y	2					22
							2	9									
01	899	N	865	-0-	-34	-0-	69	1	788	3	Y	7					29
							8	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

08	1075	N	1075	-0-	-0-	-0-	134	1	941	2	Y	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	132	1	889	2	Y	-0-					-0-
10	1023	N	607	-0-	-416	-0-	71	1	536	2	Y	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	141	1	1160	2	Y	-0-					-0-
12	927	N	927	-0-	-0-	-0-	92	1	835	2	Y	-0-					-0-
01	620	N	576	-0-	-44	-0-	50	1	526	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

08	434	N	434	-0-	-0-	-0-	43	1	385	3	N	5	11	1			24
							6	9									
09	420	N	353	-0-	-67	-0-	32	1	319	3	N	2	14	1			12
							2	9									
10	403	N	374	-0-	-29	-0-	24	1	348	3	N	2					14
							2	9									
11	420	N	365	-0-	-55	-0-	23	1	340	3	N	2	5	1			11
							2	9									
12	370	N	370	-0-	-0-	-0-	23	1	345	3	N	2	4	1			9
							2	9									
01	372	N	366	-0-	-6	-0-	19	1	347	3	N	-0-	3	1			6

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

08	248	N	175	-0-	-73	-0-	8	1	167	3	N	-0-					2
09	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-					2
10	217	N	189	-0-	-28	-0-	7	1	182	3	N	-0-					2
11	180	N	144	-0-	-36	-0-	5	1	139	3	N	-0-					2
12	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					2
*01	194	N	194	-0-	-0-	-0-	7	1	187	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

08	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					1
09	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					1
10	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
11	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
12	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					1
*01	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	478	-0-	-111	-0-	65	1	413	3	N	-0-					8
09	630	N	478	-0-	-152	-0-	64	1	413	3	N	1					9
							1	9									
10	527	N	506	-0-	-21	-0-	72	1	434	3	N	-0-					9
11	450	N	385	-0-	-65	-0-	59	1	325	3	N	1	4	1			6
							1	9									
12	375	N	375	-0-	-0-	-0-	61	1	312	3	N	2					8
							2	9									
*01	537	N	537	-0-	-0-	-0-	86	1	449	3	N	2	4	1			6
							2	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	859	-0-	-40	-0-	117	1	741	3	N	1					10
							1	9									
09	810	N	658	-0-	-152	-0-	89	1	569	3	N	-0-					10
10	837	N	360	-0-	-477	-0-	51	1	309	3	N	-0-					10
11	840	N	478	-0-	-362	-0-	73	1	403	3	N	2	5	1			7
							2	9									
12	406	N	406	-0-	-0-	-0-	66	1	339	3	N	1					8
							1	9									
*01	381	N	381	-0-	-0-	-0-	61	1	318	3	N	2	4	1			6
							2	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	488	-0-	-39	-0-	28	1	460	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	25	1	453	3	N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	56	1	464	3	N	-0-					-0-
11	480	N	479	-0-	-1	-0-	28	1	451	3	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	28	1	463	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	29	1	463	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	294	-0-	-47	-0-	17	1	277	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	16	1	288	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	31	1	257	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					1
09	210	N	193	-0-	-17	-0-	13	1	180	3	Y	-0-	1	1			-0-
10	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
11	210	N	177	-0-	-33	-0-	13	1	164	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	14	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	850	-0-	-18	-0-	62	1	788	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	55	1	770	3	N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	57	1	796	3	N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	60	1	751	3	N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	58	1	783	3	N	-0-					-0-
01	868	N	851	-0-	-17	-0-	57	1	794	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	37	3	N	3	1	1			2
							3	9									
10	62	N	42	-0-	-20	-0-	3	1	37	3	N	2					4
							2	9									
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	2	1			2
12	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	1			2
							1	9									
*01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-	1	1			1

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	327	-0-	-262	-0-	24	1	303	3	N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	30	1	412	3	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	40	1	506	3	N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	31	1	414	3	N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	382	-0-	-393	-0-	52	1	330	3	N	-0-					10
09	780	N	764	-0-	-16	-0-	103	1	660	3	N	1					11
							1	9									
10	572	N	572	-0-	-0-	-0-	81	1	490	3	N	1					12
							1	9									
11	539	N	539	-0-	-0-	-0-	83	1	456	3	N	-0-	5	1			7
12	624	N	624	-0-	-0-	-0-	102	1	520	3	N	2					9
							2	9									
*01	581	N	581	-0-	-0-	-0-	93	1	487	3	N	1	4	1			6
							1	9									

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	84	-0-	-102	-0-	6	1	78	3	N	-0-					-0-
09	180	N	81	-0-	-99	-0-	5	1	76	3	N	-0-					-0-
10	186	N	95	-0-	-91	-0-	6	1	89	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	25	1	178	2	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	34	1	233	2	Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	23	1	176	2	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	40	1	331	2	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	40	1	364	2	Y	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	38	1	399	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	13	1	126	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
11	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					4
09	21	N	21	-0-	-0-	-0-	1	3	20	9	N	18					22
10	7	N	-0-	-0-	-7	-0-					N	7					29
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-	13	1			16
12	0	N	-0-	-0-	-0-	-0-					N	1					17
*01	7	N	7	-0-	-0-	-0-	1	3	6	9	N	5	9	1			13

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	123	1	641	3	N	3	1	8			4
							3	9									
09	605	N	605	-0-	-0-	-0-	32	1	570	3	N	3					7
							3	9									
10	620	N	592	-0-	-28	-0-	35	1	554	3	N	3	7	1			3
							3	9									
11	600	N	531	-0-	-69	-0-	30	1	501	3	N	-0-					3
12	549	N	549	-0-	-0-	-0-	29	1	519	3	N	1					4
							1	9									
01	589	N	541	-0-	-48	-0-	26	1	514	3	N	1					5
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	663	-0-	-19	-0-	49	1	614	3	N	-0-					-0-
09	660	N	628	-0-	-32	-0-	42	1	586	3	N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	44	1	607	3	N	-0-					-0-
11	630	N	622	-0-	-8	-0-	46	1	576	3	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	45	1	603	3	N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	6	1	40	2	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	17	1	116	2	Y	-0-					-0-
10	155	N	36	-0-	-119	-0-	4	1	32	2	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	8	1	64	2	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	13	1	115	2	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	902	-0-	-834	-0-	902	3			N	-0-					2
09	1200	N	907	-0-	-293	-0-	906	3	1	9	N	1					3
10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					3
11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					3
12	1253	N	1253	-0-	-0-	-0-	1246	3	7	9	N	6	6	1			3
01	1519	N	1185	-0-	-334	-0-	1185	3			N	-0-					3

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

08	112	N	112	-0-	-0-	-0-	10	1	94	3	N	7	4	1			8
							8	9									
09	120	N	103	-0-	-17	-0-	9	1	90	3	N	4	6	1			6
							4	9									
10	102	N	102	-0-	-0-	-0-	6	1	94	3	N	2					8
							2	9									
11	120	N	98	-0-	-22	-0-	6	1	89	3	N	3	3	1			8
							3	9									
12	99	N	99	-0-	-0-	-0-	6	1	91	3	N	2	3	1			7
							2	9									
*01	105	N	105	-0-	-0-	-0-	5	1	92	3	N	7	3	1			11
							8	9									

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

08	238	N	238	-0-	-0-	-0-	24	1	213	3	N	1	2	1			4
							1	9									
09	240	N	233	-0-	-7	-0-	21	1	211	3	N	1	3	1			2
							1	9									
10	248	N	226	-0-	-22	-0-	14	1	211	3	N	1					3
							1	9									
11	240	N	214	-0-	-26	-0-	13	1	197	3	N	4	1	1			6
							4	9									
12	211	N	211	-0-	-0-	-0-	13	1	196	3	N	2	2	1			6
							2	9									
01	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-	2	1			4

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

08	155	N	140	-0-	-15	-0-	14	1	123	3	N	3	3	1			9
							3	9									
09	150	N	134	-0-	-16	-0-	12	1	121	3	N	1	5	1			5
							1	9									
10	155	N	139	-0-	-16	-0-	9	1	129	3	N	1					6
							1	9									
11	150	N	141	-0-	-9	-0-	9	1	131	3	N	1	2	1			5
							1	9									
12	146	N	146	-0-	-0-	-0-	9	1	136	3	N	1	2	1			4
							1	9									
01	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

08	640	N	640	-0-	-0-	-0-	129	1	511	3	N	-0-					-0-
09	540	N	514	-0-	-26	-0-	37	1	477	3	N	-0-					-0-
10	651	N	485	-0-	-166	-0-	29	1	456	3	N	-0-					-0-
11	630	N	435	-0-	-195	-0-	25	1	410	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
*01	1324	N	1324	-0-	-0-	-0-	154	1	1162	3	N	7					7
							8	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

08	1212	N	1212	-0-	-0-	-0-	115	1	1028	3	N	63	5	1	1	8	68
							69	9									
09	816	N	816	-0-	-0-	-0-	74	1	736	3	N	5	40	1			33
							6	9									
10	931	N	931	-0-	-0-	-0-	59	1	869	3	N	3					36
							3	9									
11	1110	N	1005	-0-	-105	-0-	64	1	934	3	N	6	13	1			29
							7	9									
12	902	N	902	-0-	-0-	-0-	56	1	839	3	N	6	10	1			25
							7	9									
01	930	N	863	-0-	-67	-0-	45	1	818	3	N	-0-	9	1			16

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

08	124	N	111	-0-	-13	-0-	11	1	100	3	N	-0-	1	1			2
09	120	N	107	-0-	-13	-0-	10	1	96	3	N	1	1	1			2
							1	9									
10	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					2
11	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-	1	1			1
12	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					1
*01	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

08	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	20	1	200	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	10	1	187	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10	-0-	37	1	480	3	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	32	1	465	3	N	-0-					-0-
10	527	N	509	-0-	-18	-0-	33	1	476	3	N	-0-					-0-
11	510	N	492	-0-	-18	-0-	32	1	460	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
01	496	N	495	-0-	-1	-0-	29	1	466	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	38	1	482	3	N	46	67	1			101
							51	9									
09	644	N	644	-0-	-0-	-0-	39	1	540	3	N	59	74	1			86
							65	9									
10	661	N	661	-0-	-0-	-0-	35	1	481	3	N	132					218
							145	9									
11	616	N	616	-0-	-0-	-0-	38	1	484	3	N	85	170	1			133
							94	9									
12	762	N	762	-0-	-0-	-0-	43	1	584	3	N	123	97	1			159
							135	9									
*01	885	N	885	-0-	-0-	-0-	146	1	612	3	N	115	99	1			175
							127	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1000	-0-	-23	-0-	71	1	929	3	N	-0-					-0-
09	960	N	940	-0-	-20	-0-	61	1	879	3	N	-0-					-0-
10	992	N	913	-0-	-79	-0-	59	1	854	3	N	-0-					-0-
11	960	N	910	-0-	-50	-0-	58	1	852	3	N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	64	1	926	3	N	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	56	1	884	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	63	-0-	-309	-0-	63	3			N	-0-					-0-
09	390	N	3	-0-	-387	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	1	1	8	3	N	10	5	1			5
							11	9									
09	10	N	-0-	-0-	-10	-0-					N	1	3	1			3
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			1
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
01	7	N	-0-	-0-	-7	-0-					N	-0-					1

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	7	1	62	3	N	1	3	1			6
							1	9									
09	90	N	70	-0-	-20	-0-	6	1	60	3	N	4	5	1			5
							4	9									
10	70	N	70	-0-	-0-	-0-	4	1	62	3	N	4					9
							4	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	3	1			6
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	2	1			4
*01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-	1	1			3

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	402	-0-	-63	-0-	44	1	358	3	N	-0-					5
09	480	N	343	-0-	-137	-0-	37	1	305	3	N	1					6
							1	9									
10	434	N	344	-0-	-90	-0-	39	1	305	3	N	-0-					6
11	390	N	244	-0-	-146	-0-	27	1	217	3	N	-0-					6
12	227	N	227	-0-	-0-	-0-	27	1	200	3	N	-0-					6
01	341	N	69	-0-	-272	-0-	9	1	60	3	N	-0-					6

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	11	1	164	2	Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	9	1	153	2	Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	9	1	159	2	Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	8	1	148	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
09	90	N	69	-0-	-21	-0-	6	1	63	3	N	-0-					-0-
10	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	486	-0-	-72	-0-	36	1	450	3	N	-0-					-0-
09	540	N	522	-0-	-18	-0-	35	1	487	3	N	-0-					-0-
10	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	38	1	481	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	35	1	475	3	N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	36	1	502	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	53	1	477	3	N	-0-					1
09	507	N	507	-0-	-0-	-0-	46	1	460	3	N	1	1	1			1
							1	9									
10	527	N	516	-0-	-11	-0-	33	1	483	3	N	-0-					1
11	510	N	504	-0-	-6	-0-	32	1	472	3	N	-0-					1
12	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					1
01	527	N	515	-0-	-12	-0-	27	1	488	3	N	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	864	-0-	-159	-0-	54	1	810	2	Y	-0-					1
09	960	N	890	-0-	-70	-0-	50	1	840	2	Y	-0-					1
10	936	N	936	-0-	-0-	-0-	51	1	885	2	Y	-0-					1
11	900	N	900	-0-	-0-	-0-	49	1	851	2	Y	-0-					1
12	929	N	929	-0-	-0-	-0-	48	1	881	2	Y	-0-					1
01	930	N	924	-0-	-6	-0-	49	1	875	2	Y	-0-					1

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	918	-0-	-12	-0-	58	1	860	2	Y	-0-					-0-
09	900	N	869	-0-	-31	-0-	49	1	820	2	Y	-0-					-0-
10	930	N	873	-0-	-57	-0-	48	1	825	2	Y	-0-					-0-
11	900	N	841	-0-	-59	-0-	45	1	795	2	Y	1					1
							1	9									
12	878	N	878	-0-	-0-	-0-	45	1	833	2	Y	-0-					1
01	868	N	863	-0-	-5	-0-	46	1	817	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	2	1	20	3	N	3	2	1			6
							3	9									
09	30	N	24	-0-	-6	-0-	2	1	21	3	N	1	4	1			3
							1	9									
10	31	N	29	-0-	-2	-0-	2	1	26	3	N	1					4
							1	9									
11	30	N	30	-0-	-0-	-0-	2	1	26	3	N	2	2	1			4
							2	9									
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			3
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-	1	1			2

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	289	-0-	-238	-0-	289	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

08	403	N	179	-0-	-224	-0-	179	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	465	N	63	-0-	-402	-0-	63	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

08	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
09	150	N	65	-0-	-85	-0-	65	3			N	-0-					-0-
10	155	N	28	-0-	-127	-0-	28	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

08	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-					-0-
11	270	N	256	-0-	-14	-0-	14	1	242	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	14	1	246	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	84	1	751	3	N	13	3	1			17
							14	9									
09	784	N	784	-0-	-0-	-0-	71	1	713	3	N	-0-	10	1			7
10	818	N	818	-0-	-0-	-0-	52	1	765	3	N	1					8
							1	9									
11	785	N	785	-0-	-0-	-0-	49	1	722	3	N	13	3	1			18
							14	9									
12	790	N	790	-0-	-0-	-0-	49	1	724	3	N	15	7	1			26
							17	9									
*01	798	N	798	-0-	-0-	-0-	41	1	755	3	N	2	10	1			18
							2	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1006	-0-	-17	-0-	101	1	905	3	N	-0-	1	1			1
09	968	N	968	-0-	-0-	-0-	88	1	879	3	N	1	1	1			1
							1	9									
10	1023	N	976	-0-	-47	-0-	62	1	914	3	N	-0-					1
11	960	N	924	-0-	-36	-0-	59	1	865	3	N	-0-					1
12	942	N	942	-0-	-0-	-0-	59	1	883	3	N	-0-					1
01	961	N	942	-0-	-19	-0-	49	1	892	3	N	1					2
							1	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	152	1	927	3	Y	5	1	8			6
							6	9									
09	1080	N	956	-0-	-124	-0-	94	1	856	3	Y	5	1	8			10
							6	9									
10	1147	N	913	-0-	-234	-0-	54	1	855	3	Y	4	10	1			4
							4	9									
11	1050	N	835	-0-	-215	-0-	47	1	787	3	Y	1					5
							1	9									
12	879	N	879	-0-	-0-	-0-	57	1	820	3	Y	2					7
							2	9									
*01	963	N	963	-0-	-0-	-0-	70	1	892	3	Y	1					8
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	10	1	70	2	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	10	1	65	2	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	9	1	67	2	Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	7	1	55	2	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	-0-	69	1	1262	3	Y	13	2	8			17
							14	9									
09	1295	N	1295	-0-	-0-	-0-	69	1	1211	3	Y	14	3	8			28
							15	9									
10	1364	N	1065	-0-	-299	-0-	63	1	991	3	Y	10	29	1			9
							11	9									
11	1290	N	396	-0-	-894	-0-	22	1	372	3	Y	2					11
							2	9									
12	466	N	466	-0-	-0-	-0-	24	1	441	3	Y	1					12
							1	9									
01	1054	N	939	-0-	-115	-0-	45	1	891	3	Y	3					15
							3	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

08	295	N	295	-0-	-0-	-0-	10	1	285	3	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	9	1	259	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	10	1	245	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	13	1	233	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

08	558	N	556	-0-	-2	-0-	35	1	521	2	Y	-0-					-0-
09	540	N	493	-0-	-47	-0-	28	1	465	2	Y	-0-					-0-
10	527	N	513	-0-	-14	-0-	28	1	485	2	Y	-0-					-0-
11	540	N	512	-0-	-28	-0-	28	1	484	2	Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	27	1	490	2	Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	26	1	465	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

08	837	N	825	-0-	-12	-0-	130	1	694	3	N	1	1	1			2
							1	9									
09	810	N	810	-0-	-0-	-0-	88	1	721	3	N	1	1	1			2
							1	9									
10	837	N	827	-0-	-10	-0-	88	1	738	3	N	1	1	1			2
							1	9									
11	810	N	794	-0-	-16	-0-	82	1	711	3	N	1	1	1			2
							1	9									
12	818	N	818	-0-	-0-	-0-	72	1	746	3	N	-0-					2
01	837	N	809	-0-	-28	-0-	80	1	728	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

08	248	N	245	-0-	-3	-0-	8	1	237	3	Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	12	1	355	3	Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	13	1	334	3	Y	-0-					-0-
11	350	N	350	-0-	-0-	-0-	14	1	336	3	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	16	1	324	3	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	18	1	318	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	481	-0-	-46	-0-	480	3	1	9	N	1					3
09	466	N	466	-0-	-0-	-0-	465	3	1	9	N	1					4
10	465	N	434	-0-	-31	-0-	433	3	1	9	N	1					5
11	480	N	453	-0-	-27	-0-	453	3			N	-0-					5
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-	3	1			2
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					2

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					1
09	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					1
10	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
11	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					1
12	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					1
*01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2336	-0-	-206	-0-	260	1	2076	3	Y	-0-					-0-
09	2400	X	1446	-0-	-954	-0-	158	1	1288	3	Y	-0-					-0-
10	2816	X	2816	-0-	-0-	-0-	263	1	2553	3	Y	-0-					-0-
11	2332	X	2332	-0-	-0-	-0-	190	1	2142	3	Y	-0-					-0-
12	2356	X	2319	-0-	-37	-0-	192	1	2127	3	Y	-0-					-0-
01	2821	X	2497	-0-	-324	-0-	189	1	2308	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	390	N	84	-0-	-306	-0-	84	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	330	N	15	-0-	-315	-0-	15	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1077	-0-	-39	-0-	55	1	1013	3	Y	8	1	8			11
							9	9									
09	1080	N	940	-0-	-140	-0-	50	1	883	3	Y	6	1	8			16
							7	9									
10	1085	N	660	-0-	-425	-0-	39	1	615	3	Y	5	17	1			4
							6	9									
11	1050	N	561	-0-	-489	-0-	32	1	527	3	Y	2					6
							2	9									
12	592	N	592	-0-	-0-	-0-	31	1	560	3	Y	1					7
							1	9									
*01	745	N	745	-0-	-0-	-0-	36	1	707	3	Y	2					9
							2	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	80	1	715	3	N	-0-					1
09	792	N	792	-0-	-0-	-0-	72	1	720	3	N	-0-					1
10	744	N	718	-0-	-26	-0-	46	1	672	3	N	-0-					1
11	813	N	813	-0-	-0-	-0-	52	1	761	3	N	-0-					1
12	842	N	842	-0-	-0-	-0-	53	1	789	3	N	-0-					1
*01	842	N	842	-0-	-0-	-0-	44	1	797	3	N	1					2
							1	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

08	124	N	113	-0-	-11	-0-	11	1	101	3	N	1	4	1			8
							1	9									
09	120	N	111	-0-	-9	-0-	10	1	97	3	N	4	6	1			6
							4	9									
10	124	N	113	-0-	-11	-0-	7	1	102	3	N	4					10
							4	9									
11	120	N	104	-0-	-16	-0-	6	1	94	3	N	4	4	1			10
							4	9									
12	104	N	104	-0-	-0-	-0-	6	1	95	3	N	3	4	1			9
							3	9									
01	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-	3	1			6

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

08	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					1
09	330	N	285	-0-	-45	-0-	31	1	254	3	N	-0-					1
10	310	N	310	-0-	-0-	-0-	35	1	275	3	N	-0-					1
11	300	N	240	-0-	-60	-0-	26	1	214	3	N	-0-					1
12	274	N	274	-0-	-0-	-0-	33	1	241	3	N	-0-					1
01	310	N	294	-0-	-16	-0-	37	1	257	3	N	-0-					1

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	450	N	343	-0-	-107	-0-	343	3			N	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
11	450	N	317	-0-	-133	-0-	317	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

08	289	N	289	-0-	-0-	-0-	31	1	252	3	Y	5	5	1			7
							6	9									
09	272	N	272	-0-	-0-	-0-	25	1	244	3	Y	3	1	1			9
							3	9									
10	290	N	290	-0-	-0-	-0-	25	1	258	3	Y	6	6	1			9
							7	9									
11	271	N	271	-0-	-0-	-0-	21	1	246	3	Y	4	7	1			6
							4	9									
12	281	N	281	-0-	-0-	-0-	22	1	253	3	Y	5	4	1			7
							6	9									
01	279	N	268	-0-	-11	-0-	21	1	239	3	Y	7	7	1			7
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-	2	1			3
09	90	N	81	-0-	-9	-0-	7	1	70	3	N	4	3	1			4
							4	9									
10	93	N	81	-0-	-12	-0-	5	1	72	3	N	4					8
							4	9									
11	90	N	77	-0-	-13	-0-	5	1	68	3	N	4	3	1			9
							4	9									
12	76	N	76	-0-	-0-	-0-	5	1	69	3	N	2	3	1			8
							2	9									
01	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-	3	1			5

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	453	-0-	-74	-0-	33	1	420	3	N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	46	1	643	3	N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	46	1	646	3	N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	44	1	556	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	39	1	523	3	N	-0-					-0-
01	682	N	551	-0-	-131	-0-	37	1	514	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	26	1	344	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	33	1	346	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1106	-0-	-72	-0-	195	1	911	3	Y	-0-					-0-
09	1110	N	1084	-0-	-26	-0-	192	1	892	3	Y	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	159	1	893	3	Y	-0-					-0-
11	1080	N	974	-0-	-106	-0-	162	1	812	3	Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	172	1	854	3	Y	-0-					-0-
01	1054	N	1015	-0-	-39	-0-	142	1	873	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	53	1	792	2	Y	-0-					-0-
09	817	N	817	-0-	-0-	-0-	46	1	771	2	Y	-0-					-0-
10	862	N	862	-0-	-0-	-0-	47	1	815	2	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	45	1	783	2	Y	-0-					-0-
12	830	N	830	-0-	-0-	-0-	43	1	787	2	Y	-0-					-0-
01	868	N	815	-0-	-53	-0-	43	1	772	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	14	1	127	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
11	150	N	108	-0-	-42	-0-	9	1	99	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
01	124	N	88	-0-	-36	-0-	4	1	84	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1458	-0-	-30	-0-	162	1	1296	3	Y	-0-					-0-
09	1440	N	1400	-0-	-40	-0-	153	1	1247	3	Y	-0-					-0-
10	1520	N	1520	-0-	-0-	-0-	142	1	1378	3	Y	-0-					-0-
11	1410	N	1392	-0-	-18	-0-	113	1	1279	3	Y	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	125	1	1376	3	Y	-0-					-0-
*01	1526	N	1526	-0-	-0-	-0-	115	1	1411	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	47	1	521	3	N	1	2	1			3
							1	9									
09	570	N	393	-0-	-177	-0-	35	1	357	3	N	1	2	1			2
							1	9									
10	558	N	248	-0-	-310	-0-	20	1	228	3	N	-0-					2
11	540	N	167	-0-	-373	-0-	13	1	154	3	N	-0-	1	1			1
12	595	N	595	-0-	-0-	-0-	40	1	555	3	N	-0-					1
*01	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1843	-0-	-17	-0-	106	1	1737	3	Y	-0-					-0-
09	1680	N	1639	-0-	-41	-0-	85	1	1554	3	Y	-0-					-0-
10	1870	N	1870	-0-	-0-	-0-	201	1	1669	3	Y	-0-					-0-
11	1770	N	1697	-0-	-73	-0-	100	1	1597	3	Y	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	98	1	1625	3	Y	-0-					-0-
01	1860	X	1670	-0-	-190	-0-	99	1	1571	3	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1181	-0-	-59	-0-	68	1	1113	3	Y	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	60	1	1107	3	Y	-0-					-0-
10	1249	N	1249	-0-	-0-	-0-	134	1	1115	3	Y	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	70	1	1120	3	Y	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	69	1	1145	3	Y	-0-					-0-
01	1240	N	1195	-0-	-45	-0-	71	1	1124	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	62	N	42	-0-	-20	-0-	4	1	38	3	Y	-0-					-0-
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651																	
08	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-	1	1			3
09	158	N	158	-0-	-0-	-0-	14	1	143	3	N	1	2	1			2
							1	9									
10	186	N	156	-0-	-30	-0-	10	1	145	3	N	1					3
							1	9									
11	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			2
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-	1	1			1
01	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					1
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724																	
08	223	N	223	-0-	-0-	-0-	22	1	195	3	N	5	3	1			6
							6	9									
09	210	N	208	-0-	-2	-0-	19	1	188	3	N	1	4	1			3
							1	9									
10	217	N	212	-0-	-5	-0-	13	1	197	3	N	2					5
							2	9									
11	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-	2	1			3
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-	1	1			2
01	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-	1	1			1
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942																	
08	528	N	528	-0-	-0-	-0-	44	1	483	3	N	1	1	1			1
							1	9									
09	510	N	492	-0-	-18	-0-	44	1	448	3	N	-0-					1
10	527	N	505	-0-	-22	-0-	40	1	465	3	N	-0-					1
11	510	N	477	-0-	-33	-0-	37	1	440	3	N	-0-					1
12	493	N	493	-0-	-0-	-0-	33	1	460	3	N	-0-					1
01	496	N	494	-0-	-2	-0-	37	1	457	3	N	-0-					1
MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850																	
08	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					1
09	330	N	322	-0-	-8	-0-	22	1	300	3	N	-0-	1	1			-0-
10	341	N	336	-0-	-5	-0-	24	1	312	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	23	1	299	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	25	1	294	3	N	-0-					-0-
01	341	N	333	-0-	-8	-0-	27	1	306	3	N	-0-					-0-
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608																	
08	410	N	410	-0-	-0-	-0-	132	1	278	3	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	128	1	270	3	Y	-0-					-0-
10	437	N	437	-0-	-0-	-0-	124	1	313	3	Y	-0-					-0-
11	390	N	356	-0-	-34	-0-	28	1	328	3	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	133	1	357	3	Y	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	113	1	348	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	735	-0-	-9	-0-	61	1	1	2	N	-0-	1	1			1
							673	3									
09	720	N	472	-0-	-248	-0-	42	1	429	3	N	1	1	1			1
							1	9									
10	744	N	667	-0-	-77	-0-	53	1	614	3	N	-0-					1
11	720	N	675	-0-	-45	-0-	52	1	623	3	N	-0-	1	1			-0-
12	724	N	724	-0-	-0-	-0-	49	1	675	3	N	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	51	1	642	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	28	1	306	3	N	1	1	1			1
							1	9									
09	289	N	289	-0-	-0-	-0-	26	1	263	3	N	-0-	1	1			-0-
10	341	N	252	-0-	-89	-0-	20	1	232	3	N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	32	1	381	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-
01	248	N	183	-0-	-65	-0-	14	1	169	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-
09	360	N	358	-0-	-2	-0-	19	1	339	3	N	-0-					-0-
10	372	N	365	-0-	-7	-0-	39	1	326	3	N	-0-					-0-
11	360	N	345	-0-	-15	-0-	20	1	325	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					-0-
09	420	N	384	-0-	-36	-0-	32	1	352	3	N	-0-					-0-
10	403	N	312	-0-	-91	-0-	25	1	287	3	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	27	1	351	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	26	1	353	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	113	1	172	3	Y	-0-					-0-
09	210	N	169	-0-	-41	-0-	3	1	166	3	Y	-0-					-0-
10	279	N	188	-0-	-91	-0-	4	1	184	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	104	1	171	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	102	1	189	3	Y	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	102	1	187	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1335	N	1335	-0-	-0-	-0-	84	1	1251	2	Y	-0-					1
09	1290	N	1271	-0-	-19	-0-	72	1	1199	2	Y	-0-					1
10	1333	N	1328	-0-	-5	-0-	73	1	1255	2	Y	-0-					1
11	1290	N	1266	-0-	-24	-0-	68	1	1198	2	Y	-0-					1
12	1308	N	1308	-0-	-0-	-0-	68	1	1240	2	Y	-0-					1
01	1333	N	1290	-0-	-43	-0-	69	1	1221	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
09	150	N	83	-0-	-67	-0-	1	1	82	3	Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
11	120	N	4	-0-	-116	-0-	4	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	62	N	26	-0-	-36	-0-	15	3	11	9	Y	10					10

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	1	1	70	3	Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	203	1	274	3	N	-0-					-0-
09	480	N	448	-0-	-32	-0-	195	1	253	3	N	-0-					-0-
10	496	N	464	-0-	-32	-0-	201	1	263	3	N	-0-					-0-
11	450	N	428	-0-	-22	-0-	193	1	233	3	N	2	1	1			1
							2	9									
12	442	N	442	-0-	-0-	-0-	200	1	242	3	N	-0-					1
01	465	N	406	-0-	-59	-0-	198	1	208	3	N	-0-					1

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	46	1	246	3	N	-0-					1
09	284	N	284	-0-	-0-	-0-	31	1	253	3	N	-0-					1
10	310	N	277	-0-	-33	-0-	30	1	247	3	N	-0-					1
11	270	N	268	-0-	-2	-0-	28	1	240	3	N	-0-					1
12	272	N	272	-0-	-0-	-0-	24	1	248	3	N	-0-					1
01	279	N	267	-0-	-12	-0-	27	1	240	3	N	-0-					1

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1000	-0-	-54	-0-	71	1	929	3	N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	63	1	907	3	N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	64	1	917	3	N	-0-					-0-
11	960	N	949	-0-	-11	-0-	61	1	888	3	N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	62	1	904	3	N	-0-					-0-
*01	1009	N	1009	-0-	-0-	-0-	60	1	949	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	22	1	285	3	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	37	1	540	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	109	1	241	3	Y	1	1	1			1
							1	9									
09	240	N	234	-0-	-6	-0-	233	3	1	9	Y	1	1	1			1
10	341	N	199	-0-	-142	-0-	199	3			Y	-0-					1
11	330	N	265	-0-	-65	-0-	50	1	215	3	Y	-0-	1	1			-0-
12	298	N	298	-0-	-0-	-0-	83	1	215	3	Y	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	95	1	196	3	Y	-0-					-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	83	1	132	3	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	76	1	126	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	91	1	130	3	Y	-0-					-0-
11	210	N	140	-0-	-70	-0-	11	1	129	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	80	1	167	3	Y	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	52	1	187	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	16	1	107	3	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	12	1	91	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	77	1	96	3	Y	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	77	1	95	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	484	-0-	-167	-0-	32	1	452	3	Y	-0-					-0-
09	570	N	407	-0-	-163	-0-	6	1	401	3	Y	-0-					-0-
10	465	N	395	-0-	-70	-0-	8	1	387	3	Y	-0-					-0-
11	480	N	337	-0-	-143	-0-	11	1	326	3	Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	1	1	329	3	Y	-0-					-0-
01	403	N	307	-0-	-96	-0-	2	1	305	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
09	120	N	51	-0-	-69	-0-	4	1	47	3	N	-0-					-0-
10	434	N	44	-0-	-390	-0-	3	1	41	3	N	-0-					-0-
11	150	N	57	-0-	-93	-0-	4	1	53	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	924	-0-	-37	-0-	66	1	858	3	N	-0-					-0-
09	900	N	892	-0-	-8	-0-	58	1	834	3	N	-0-					-0-
10	961	N	920	-0-	-41	-0-	60	1	860	3	N	-0-					-0-
11	900	N	884	-0-	-16	-0-	57	1	827	3	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	58	1	849	3	N	-0-					-0-
01	930	N	872	-0-	-58	-0-	52	1	820	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1030	-0-	-148	-0-	73	1	957	3	N	-0-					-0-
09	1080	N	971	-0-	-109	-0-	63	1	908	3	N	-0-					-0-
10	1054	N	983	-0-	-71	-0-	64	1	919	3	N	-0-					-0-
11	990	N	975	-0-	-15	-0-	63	1	912	3	N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	66	1	958	3	N	-0-					-0-
*01	995	N	995	-0-	-0-	-0-	59	1	936	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	24	1	434	3	Y	-0-					-0-
09	480	N	408	-0-	-72	-0-	408	3			Y	-0-					-0-
10	465	N	403	-0-	-62	-0-	403	3			Y	-0-					-0-
11	450	N	358	-0-	-92	-0-	358	3			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	584	-0-	-5	-0-	31	1	553	3	Y	-0-					-0-
09	570	N	525	-0-	-45	-0-	525	3			Y	-0-					-0-
10	589	N	516	-0-	-73	-0-	516	3			Y	-0-					-0-
11	570	N	452	-0-	-118	-0-	452	3			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	3			Y	-0-					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	405	-0-	-184	-0-	47	1	357	3	Y	1					1
							1	9									
09	598	N	598	-0-	-0-	-0-	64	1	534	3	Y	-0-					1
10	558	N	545	-0-	-13	-0-	23	1	522	3	Y	-0-	1	1			-0-
11	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1					1
12	537	N	537	-0-	-0-	-0-	17	1	520	3	Y	-0-					1
01	558	N	523	-0-	-35	-0-	58	1	465	3	Y	-0-					1

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36	-0-	16	1	134	3	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	40	1	297	3	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	38	1	415	3	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	59	1	582	3	Y	-0-					-0-
01	341	N	227	-0-	-114	-0-	22	1	205	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-					-0-
09	330	N	323	-0-	-7	-0-	17	1	306	3	N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	38	1	313	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	18	1	296	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	19	1	299	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	714	-0-	-185	-0-	41	1	673	3	Y	-0-					-0-
09	837	N	837	-0-	-0-	-0-	43	1	794	3	Y	-0-					-0-
10	892	N	892	-0-	-0-	-0-	96	1	796	3	Y	-0-					-0-
11	857	N	857	-0-	-0-	-0-	50	1	807	3	Y	-0-					-0-
12	869	N	869	-0-	-0-	-0-	49	1	820	3	Y	-0-					-0-
01	899	N	854	-0-	-45	-0-	51	1	803	3	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
09	120	N	85	-0-	-35	-0-	8	1	77	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1172	-0-	-68	-0-	185	1	986	3	N	1	1	1			3
							1	9									
09	1170	N	1114	-0-	-56	-0-	121	1	992	3	N	1	1	1			3
							1	9									
10	1209	N	1091	-0-	-118	-0-	116	1	974	3	N	1	1	1			3
							1	9									
11	1140	N	1031	-0-	-109	-0-	106	1	925	3	N	-0-	1	1			2
12	1041	N	1041	-0-	-0-	-0-	91	1	949	3	N	1					3
							1	9									
01	1085	N	1002	-0-	-83	-0-	100	1	902	3	N	-0-	1	1			2

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

08	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	13	1	127	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	7	1	126	3	N	-0-					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

08	589	N	508	-0-	-81	-0-	23	1	485	3	N	-0-					1
09	570	N	545	-0-	-25	-0-	23	1	522	3	N	-0-					1
10	558	N	558	-0-	-0-	-0-	21	1	537	3	N	-0-					1
11	555	N	555	-0-	-0-	-0-	21	1	534	3	N	-0-					1
12	593	N	593	-0-	-0-	-0-	22	1	571	3	N	-0-					1
*01	585	N	585	-0-	-0-	-0-	22	1	563	3	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

08	806	N	767	-0-	-39	-0-	48	1	719	2	Y	-0-					-0-
09	750	N	731	-0-	-19	-0-	41	1	690	2	Y	-0-					-0-
10	775	N	753	-0-	-22	-0-	41	1	712	2	Y	-0-					-0-
11	750	N	717	-0-	-33	-0-	39	1	677	2	Y	1					1
							1	9									
12	795	N	795	-0-	-0-	-0-	41	1	754	2	Y	-0-					1
*01	769	N	769	-0-	-0-	-0-	41	1	728	2	Y	-0-					1

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

08	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-
09	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	5	1	133	3	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	5	1	139	3	N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	5	1	139	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

08	1034	N	1034	-0-	-0-	-0-	59	1	975	3	Y	-0-					-0-
09	1005	N	1005	-0-	-0-	-0-	52	1	953	3	Y	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	116	1	962	3	Y	-0-					-0-
11	990	N	970	-0-	-20	-0-	57	1	913	3	Y	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	60	1	988	3	Y	-0-					-0-
01	1085	N	1008	-0-	-77	-0-	60	1	948	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	-0-	30	1	161	3	N	-0-					-0-
09	210	N	156	-0-	-54	-0-	17	1	139	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	22	1	182	3	N	-0-					-0-
11	180	N	116	-0-	-64	-0-	12	1	104	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
01	217	N	135	-0-	-82	-0-	13	1	122	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	87	1	465	3	N	1	1	1			1
							1	9									
09	529	N	529	-0-	-0-	-0-	58	1	470	3	N	1	1	1			1
							1	9									
10	553	N	553	-0-	-0-	-0-	59	1	493	3	N	1	1	1			1
							1	9									
11	527	N	527	-0-	-0-	-0-	54	1	473	3	N	-0-					1
12	535	N	535	-0-	-0-	-0-	47	1	488	3	N	-0-					1
*01	536	N	536	-0-	-0-	-0-	53	1	483	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	435	-0-	-61	-0-	44	1	391	3	N	-0-					1
09	420	N	350	-0-	-70	-0-	32	1	318	3	N	-0-					1
10	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					1
11	420	N	398	-0-	-22	-0-	25	1	373	3	N	-0-					1
12	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					1
01	496	N	326	-0-	-170	-0-	17	1	309	3	N	-0-					1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	96	1	509	3	N	1	1	1			1
							1	9									
09	562	N	562	-0-	-0-	-0-	61	1	500	3	N	1	1	1			1
							1	9									
10	550	N	550	-0-	-0-	-0-	59	1	490	3	N	1	1	1			1
							1	9									
11	600	N	472	-0-	-128	-0-	49	1	423	3	N	-0-					1
12	505	N	505	-0-	-0-	-0-	44	1	460	3	N	1					2
							1	9									
01	558	N	538	-0-	-20	-0-	53	1	484	3	N	1	1	1			2
							1	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	26	1	430	3	Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	23	1	413	3	Y	-0-					-0-
10	474	N	474	-0-	-0-	-0-	51	1	423	3	Y	-0-					-0-
11	450	N	436	-0-	-14	-0-	26	1	410	3	Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	25	1	415	3	Y	-0-					-0-
01	465	N	438	-0-	-27	-0-	26	1	412	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2091	N	2091	-0-	-0-	-0-	144	1	1945	3	Y	2					10
							2	9									
09	2010	N	2002	-0-	-8	-0-	137	1	1864	3	Y	1	10	1			1
							1	9									
10	2108	N	2065	-0-	-43	-0-	145	1	1919	3	Y	1					2
							1	9									
11	2021	N	2021	-0-	-0-	-0-	146	1	1875	3	Y	-0-					2
12	2071	N	2071	-0-	-0-	-0-	162	1	1908	3	Y	1					3
							1	9									
01	2077	N	2053	-0-	-24	-0-	165	1	1888	3	Y	-0-					3

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	57	1	774	3	Y	1					1
							1	9									
09	786	N	786	-0-	-0-	-0-	54	1	732	3	Y	-0-	1	1			-0-
10	806	N	801	-0-	-5	-0-	56	1	745	3	Y	-0-					-0-
11	810	N	757	-0-	-53	-0-	55	1	702	3	Y	-0-					-0-
12	794	N	794	-0-	-0-	-0-	62	1	732	3	Y	-0-					-0-
01	806	N	696	-0-	-110	-0-	56	1	640	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32	-0-	15	1	201	3	Y	-0-					-0-
09	240	N	211	-0-	-29	-0-	14	1	197	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	74	1	396	3	N	-0-					1
09	448	N	448	-0-	-0-	-0-	49	1	399	3	N	-0-					1
10	437	N	437	-0-	-0-	-0-	47	1	390	3	N	-0-					1
11	450	N	409	-0-	-41	-0-	42	1	367	3	N	-0-					1
12	409	N	409	-0-	-0-	-0-	36	1	373	3	N	-0-					1
*01	442	N	442	-0-	-0-	-0-	44	1	398	3	N	-0-					1

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
09	240	N	18	-0-	-222	-0-	1	1	17	3	N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
11	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
01	248	N	155	-0-	-93	-0-	14	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2055	-0-	-146	-0-	170	1	2	2	N	1	3	1			3
							1882	3	1	9							
09	2040	N	1958	-0-	-82	-0-	175	1	1781	3	N	2	3	1			2
							2	9									
10	2077	N	1991	-0-	-86	-0-	159	1	1832	3	N	-0-					2
11	2252	N	2252	-0-	-0-	-0-	174	1	2078	3	N	-0-	1	1			1
12	2196	N	2196	-0-	-0-	-0-	148	1	2048	3	N	-0-					1
*01	2207	N	2207	-0-	-0-	-0-	164	1	2042	3	N	1	1	1			1
							1	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	991	-0-	-32	-0-	250	1	741	2	Y	-0-					-0-
09	990	N	897	-0-	-93	-0-	238	1	659	2	Y	-0-					-0-
10	992	N	937	-0-	-55	-0-	237	1	700	2	Y	-0-					-0-
11	960	N	876	-0-	-84	-0-	220	1	656	2	Y	-0-					-0-
12	923	N	923	-0-	-0-	-0-	222	1	701	2	Y	-0-					-0-
01	930	N	832	-0-	-98	-0-	205	1	627	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	108	1	346	3	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	104	1	325	3	Y	-0-					-0-
10	465	N	433	-0-	-32	-0-	94	1	339	3	Y	-0-					-0-
11	450	N	327	-0-	-123	-0-	26	1	301	3	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	98	1	319	3	Y	-0-					-0-
01	434	N	390	-0-	-44	-0-	84	1	306	3	Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1
09	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					1
10	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					1
11	120	N	6	-0-	-114	-0-	6	3			N	-0-					1
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-	1	1			-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	36	1	501	3	Y	-0-					-0-
09	510	N	494	-0-	-16	-0-	8	1	486	3	Y	-0-					-0-
10	527	N	493	-0-	-34	-0-	10	1	483	3	Y	-0-					-0-
11	510	N	428	-0-	-82	-0-	14	1	414	3	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	2	1	500	3	Y	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	3	1	499	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	18	1	320	3	Y	-0-					-0-
09	360	N	299	-0-	-61	-0-	299	3			Y	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	259	3	2	9	Y	2	1	1			1

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	690	-0-	-23	-0-	37	1	653	3	Y	-0-					-0-
09	690	N	578	-0-	-112	-0-	578	3			Y	-0-					-0-
10	713	N	266	-0-	-447	-0-	266	3			Y	-0-					-0-
11	660	N	127	-0-	-533	-0-	127	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	279	N	4	-0-	-275	-0-	4	3			Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-					4
09	62	N	62	-0-	-0-	-0-	5	1	56	3	Y	1					5
							1	9									
10	62	N	27	-0-	-35	-0-	3	1	24	3	Y	-0-					5
11	60	N	32	-0-	-28	-0-	3	1	29	3	Y	-0-					5
12	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					5
*01	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	24	1	319	3	Y	-0-					1
09	330	N	327	-0-	-3	-0-	22	1	305	3	Y	-0-	1	1			-0-
10	341	N	329	-0-	-12	-0-	23	1	306	3	Y	-0-					-0-
11	330	N	321	-0-	-9	-0-	23	1	298	3	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	25	1	297	3	Y	-0-					-0-
01	341	N	260	-0-	-81	-0-	21	1	239	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	303	-0-	-38	-0-	43	1	260	3	Y	-0-					-0-
09	300	N	269	-0-	-31	-0-	38	1	231	3	Y	-0-					-0-
10	310	N	283	-0-	-27	-0-	41	1	242	3	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	43	1	269	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	49	1	279	3	Y	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	50	1	289	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	57	3	N	1					1
							1	9									
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					1
12	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					1
01	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					1

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	626	-0-	-25	-0-	33	1	593	3	Y	-0-					-0-
09	690	N	572	-0-	-118	-0-	572	3			Y	-0-					-0-
10	682	N	519	-0-	-163	-0-	519	3			Y	-0-					-0-
11	600	N	507	-0-	-93	-0-	507	3			Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
01	527	N	468	-0-	-59	-0-	468	3			Y	-0-					-0-

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	39	1	556	3	Y	-0-					-0-
09	570	N	492	-0-	-78	-0-	8	1	484	3	Y	-0-					-0-
10	589	N	481	-0-	-108	-0-	9	1	470	3	Y	2					2
							2	9									
11	570	N	316	-0-	-254	-0-	10	1	304	3	Y	2	2	1			2
							2	9									
12	448	N	448	-0-	-0-	-0-	1	1	443	3	Y	4	3	1			3
							4	9									
01	496	N	411	-0-	-85	-0-	2	1	407	3	Y	2	3	1			2
							2	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	106	1	49	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	103	1	58	3	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	107	1	57	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	100	1	22	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	102	1	4	3	Y	-0-					-0-
01	155	N	116	-0-	-39	-0-	97	1	19	3	Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	33	1	495	2	Y	-0-					1
09	540	N	510	-0-	-30	-0-	29	1	481	2	Y	-0-					1
10	527	N	524	-0-	-3	-0-	29	1	495	2	Y	-0-					1
11	510	N	502	-0-	-8	-0-	27	1	475	2	Y	-0-					1
12	521	N	521	-0-	-0-	-0-	27	1	494	2	Y	-0-					1
01	527	N	510	-0-	-17	-0-	27	1	483	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	165	-0-	-52	-0-	9	1	156	3	Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1023	-0-	-31	-0-	103	1	920	3	N	-0-					1
09	1020	N	848	-0-	-172	-0-	77	1	771	3	N	-0-	1	1			-0-
10	1023	N	565	-0-	-458	-0-	36	1	529	3	N	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	68	1	1004	3	N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	52	1	766	3	N	-0-					-0-
*01	909	N	909	-0-	-0-	-0-	47	1	861	3	N	1					1
							1	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1243	-0-	-59	-0-	78	1	1165	3	Y	-0-					-0-
09	1230	N	1184	-0-	-46	-0-	76	1	1108	3	Y	-0-					-0-
10	1271	N	1251	-0-	-20	-0-	82	1	1169	3	Y	-0-					-0-
11	1200	N	1169	-0-	-31	-0-	78	1	1091	3	Y	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	82	1	1113	3	Y	-0-					-0-
01	1240	N	1167	-0-	-73	-0-	81	1	1086	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-					-0-
09	330	N	284	-0-	-46	-0-	19	1	264	3	Y	1	1	1			-0-
							1	9									
10	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-					-0-
11	270	N	250	-0-	-20	-0-	18	1	232	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	23	1	274	3	Y	-0-					-0-
01	279	N	259	-0-	-20	-0-	21	1	238	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-
09	1230	N	1129	-0-	-101	-0-	1129	3			N	-0-					-0-
10	1271	N	1234	-0-	-37	-0-	1234	3			N	-0-					-0-
11	1230	N	1160	-0-	-70	-0-	1160	3			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1240	N	1144	-0-	-96	-0-	1144	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	48	1	647	3	Y	-0-					-0-
09	660	N	611	-0-	-49	-0-	42	1	569	3	Y	-0-					-0-
10	713	N	614	-0-	-99	-0-	43	1	571	3	Y	-0-					-0-
11	660	N	333	-0-	-327	-0-	24	1	309	3	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	48	1	568	3	Y	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	58	1	663	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	622	-0-	-60	-0-	98	1	523	3	N	1	1	1			2
							1	9									
09	660	N	614	-0-	-46	-0-	67	1	546	3	N	1	1	1			2
							1	9									
10	655	N	655	-0-	-0-	-0-	70	1	584	3	N	1	1	1			2
							1	9									
11	625	N	625	-0-	-0-	-0-	64	1	561	3	N	-0-	1	1			1
12	632	N	632	-0-	-0-	-0-	55	1	576	3	N	1					2
							1	9									
01	651	N	635	-0-	-16	-0-	63	1	571	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-	1	1			1
09	155	N	155	-0-	-0-	-0-	10	1	144	3	N	1					2
							1	9									
10	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					2
11	300	N	243	-0-	-57	-0-	16	1	227	3	N	-0-	1	1			1
12	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					1
01	279	N	242	-0-	-37	-0-	14	1	228	3	N	-0-					1

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	536	-0-	-363	-0-	42	1	494	3	N	-0-					-0-
09	870	N	638	-0-	-232	-0-	49	1	589	3	N	-0-					-0-
10	806	N	687	-0-	-119	-0-	53	1	634	3	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	42	1	513	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	49	1	544	3	N	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	64	1	715	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	31	1	237	3	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	27	1	227	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	10	1	237	3	Y	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	8	1	250	3	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14	-0-	31	1	234	3	Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	28	1	231	3	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	11	1	245	3	Y	-0-					-0-
11	270	N	96	-0-	-174	-0-	96	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	7	1	201	3	Y	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	30	1	245	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	35	1	267	3	Y	-0-					1
09	288	N	288	-0-	-0-	-0-	31	1	257	3	Y	-0-					1
10	280	N	280	-0-	-0-	-0-	12	1	268	3	Y	-0-	1	1			-0-
11	270	N	262	-0-	-8	-0-	261	3	1	9	Y	1					1
12	271	N	271	-0-	-0-	-0-	9	1	262	3	Y	-0-					1
*01	290	N	290	-0-	-0-	-0-	32	1	258	3	Y	-0-					1

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	6	1	168	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
SAWYER 112					WELL #: 19	RRCID -> 220736	COMPL. DATE 05/28/2006				TOTAL DEPTH 6738		PERF. 5364 - 6496				
08	124	N	49	-0-	-75	-0-	3	1	46	3	Y	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
RIMEL					WELL #: 2	RRCID -> 220740	COMPL. DATE 05/25/2006				TOTAL DEPTH 9050		PERF. 7488 - 7859				
08	434	N	399	-0-	-35	-0-	18	1	381	3	N	-0-					1
09	420	N	387	-0-	-33	-0-	16	1	371	3	N	-0-					1
10	403	N	395	-0-	-8	-0-	15	1	380	3	N	-0-					1
11	390	N	384	-0-	-6	-0-	14	1	370	3	N	-0-					1
12	389	N	389	-0-	-0-	-0-	15	1	374	3	N	-0-					1
01	403	N	384	-0-	-19	-0-	14	1	370	3	N	-0-					1
ALLISON 54					WELL #: 11	RRCID -> 220759	COMPL. DATE 05/26/2006				TOTAL DEPTH 6161		PERF. 5112 - 5916				
08	1147	N	1147	-0-	-0-	-0-	193	1	953	3	N	1					7
							1	9									
09	1110	N	861	-0-	-249	-0-	239	1	621	3	N	1					8
							1	9									
10	1346	N	1346	-0-	-0-	-0-	304	1	1041	3	N	1					9
							1	9									
11	1214	N	1214	-0-	-0-	-0-	189	1	1025	3	N	-0-					9
12	1178	N	1178	-0-	-0-	-0-	215	1	963	3	N	-0-					9
01	1240	N	1199	-0-	-41	-0-	246	1	953	3	N	-0-					9
REED 100					WELL #: 19	RRCID -> 220761	COMPL. DATE 05/18/2006				TOTAL DEPTH 6350		PERF. 4492 - 6140				
08	1162	N	1162	-0-	-0-	-0-	197	1	958	3	Y	6	6	1			1
							7	9									
09	736	N	736	-0-	-0-	-0-	139	1	596	3	Y	1					2
							1	9									
10	651	N	600	-0-	-51	-0-	116	1	484	3	Y	-0-					2
11	634	N	634	-0-	-0-	-0-	50	1	584	3	Y	-0-					2
12	1019	N	1019	-0-	-0-	-0-	144	1	875	3	Y	-0-					2
*01	896	N	896	-0-	-0-	-0-	101	1	794	3	Y	1					3
							1	9									
REED 100					WELL #: 21	RRCID -> 220763	COMPL. DATE 05/15/2006				TOTAL DEPTH 6203		PERF. 5070 - 6032				
08	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					-0-
09	360	N	266	-0-	-94	-0-	27	1	239	3	Y	-0-					-0-
10	310	N	233	-0-	-77	-0-	16	1	217	3	Y	-0-					-0-
11	300	N	199	-0-	-101	-0-	16	1	183	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
01	248	N	147	-0-	-101	-0-	7	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	30	1	541	3	Y	1	1	1			2
							1	9									
09	570	N	517	-0-	-53	-0-	516	3	1	9	Y	1	2	1			1
10	589	N	498	-0-	-91	-0-	497	3	1	9	Y	1					2
11	540	N	482	-0-	-58	-0-	481	3	1	9	Y	1	2	1			1
12	527	N	527	-0-	-0-	-0-	526	3	1	9	Y	1	1	1			1
01	496	N	475	-0-	-21	-0-	474	3	1	9	Y	1	1	1			1

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	827	-0-	-41	-0-	47	1	780	3	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	42	1	761	3	Y	-0-					-0-
10	852	N	852	-0-	-0-	-0-	92	1	760	3	Y	-0-					-0-
11	819	N	819	-0-	-0-	-0-	48	1	771	3	Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	49	1	807	3	Y	-0-					-0-
01	837	N	833	-0-	-4	-0-	50	1	783	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	36	1	192	3	N	-0-					1
09	214	N	214	-0-	-0-	-0-	23	1	191	3	N	-0-					1
10	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					1
11	210	N	90	-0-	-120	-0-	9	1	81	3	N	-0-					1
12	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					1
01	217	N	142	-0-	-75	-0-	14	1	128	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
10	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	18	1	138	3	Y	4					8
							4	9									
09	150	N	145	-0-	-5	-0-	15	1	129	3	Y	1					9
							1	9									
10	155	N	136	-0-	-19	-0-	6	1	128	3	Y	2	9	1			2
							2	9									
11	150	N	-0-	-0-	-150	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	124	N	-0-	-0-	-124	-0-					Y	-0-					2

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	13	1	240	3	Y	-0-					-0-
09	240	N	226	-0-	-14	-0-	12	1	214	3	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					-0-
11	240	N	219	-0-	-21	-0-	12	1	207	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	15	1	212	3	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	3	1	205	3	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
11	210	N	172	-0-	-38	-0-	6	1	166	3	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	217	N	111	-0-	-106	-0-	1	1	110	3	Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	203	-0-	-76	-0-	13	1	190	3	Y	-0-					-0-
09	300	N	157	-0-	-143	-0-	2	1	155	3	Y	-0-					-0-
10	279	N	209	-0-	-70	-0-	4	1	205	3	Y	-0-					-0-
11	415	N	415	-0-	-0-	-0-	13	1	402	3	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	1	1	388	3	Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	2	1	353	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	17	1	153	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	11	1	126	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	8	1	157	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	100	1	764	3	Y	1					1
							1	9									
09	781	N	781	-0-	-0-	-0-	83	1	698	3	Y	-0-					1
10	724	N	724	-0-	-0-	-0-	30	1	694	3	Y	-0-	1	1			-0-
11	840	N	718	-0-	-122	-0-	717	3	1	9	Y	1					1
12	776	N	776	-0-	-0-	-0-	25	1	751	3	Y	-0-					1
*01	881	N	881	-0-	-0-	-0-	97	1	784	3	Y	-0-					1

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8	-0-	138	1	257	2	Y	-0-					-0-
09	390	N	378	-0-	-12	-0-	134	1	244	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	135	1	254	2	Y	-0-					-0-
11	390	N	364	-0-	-26	-0-	127	1	237	2	Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	128	1	244	2	Y	-0-					-0-
01	403	N	374	-0-	-29	-0-	125	1	249	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	914	-0-	-109	-0-	55	1	759	3	Y	91	67	1			149
							100	9									
09	930	N	828	-0-	-102	-0-	720	3	108	9	Y	98	133	1			114
10	930	N	779	-0-	-151	-0-	695	3	84	9	Y	76					190
11	870	N	777	-0-	-93	-0-	12	1	673	3	Y	84	173	1			101
							92	9									
12	898	N	898	-0-	-0-	-0-	95	1	681	3	Y	111	112	1			100
							122	9									
*01	801	N	801	-0-	-0-	-0-	95	1	611	3	Y	86	102	1			84
							95	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					4
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					4
10	465	N	414	-0-	-51	-0-	414	3			Y	-0-					4
11	420	N	295	-0-	-125	-0-	295	3			Y	-0-					4
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					4
01	403	N	193	-0-	-210	-0-	193	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

08	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
09	270	N	252	-0-	-18	-0-	4	1	248	3	Y	-0-					-0-
10	279	N	243	-0-	-36	-0-	5	1	238	3	Y	-0-					-0-
11	270	N	218	-0-	-52	-0-	7	1	211	3	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	1	1	234	3	Y	-0-					-0-
01	248	N	228	-0-	-20	-0-	1	1	227	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

08	868	N	741	-0-	-127	-0-	191	1	550	3	Y	-0-	4	1			1
09	780	N	676	-0-	-104	-0-	181	1	494	3	Y	1					2
							1	9									
10	775	N	697	-0-	-78	-0-	187	1	510	3	Y	-0-	1	1			1
11	854	N	854	-0-	-0-	-0-	190	1	664	3	Y	-0-					1
12	792	N	792	-0-	-0-	-0-	198	1	594	3	Y	-0-					1
*01	872	N	872	-0-	-0-	-0-	204	1	668	3	Y	-0-					1

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	748	-0-	-27	-0-	191	1	557	3	Y	-0-	1	1			-0-
09	750	N	699	-0-	-51	-0-	183	1	516	3	Y	-0-					-0-
10	813	N	813	-0-	-0-	-0-	196	1	613	3	Y	4	2	1			2
							4	9									
11	726	N	726	-0-	-0-	-0-	184	1	534	3	Y	7					9
							8	9									
12	957	N	957	-0-	-0-	-0-	212	1	745	3	Y	-0-					9
01	806	N	734	-0-	-72	-0-	193	1	541	3	Y	-0-	7	1			2

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	420	N	267	-0-	-153	-0-	267	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	795	-0-	-42	-0-	83	1	712	3	Y	-0-					4
09	810	N	754	-0-	-56	-0-	82	1	670	3	Y	2					6
							2	9									
10	757	N	757	-0-	-0-	-0-	82	1	675	3	Y	-0-					6
11	780	N	731	-0-	-49	-0-	63	1	668	3	Y	-0-					6
12	752	N	752	-0-	-0-	-0-	80	1	671	3	Y	1	6	1			1
							1	9									
*01	762	N	762	-0-	-0-	-0-	85	1	677	3	Y	-0-					1

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	35	1	277	3	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	33	1	268	3	Y	-0-					-0-
10	310	N	278	-0-	-32	-0-	26	1	252	3	Y	-0-					-0-
11	300	N	291	-0-	-9	-0-	24	1	267	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1257	-0-	-107	-0-	79	1	1178	3	Y	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	78	1	1138	3	Y	-0-					-0-
10	1250	N	1250	-0-	-0-	-0-	82	1	1168	3	Y	-0-					-0-
11	1230	N	1182	-0-	-48	-0-	79	1	1103	3	Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	66	1	906	3	Y	-0-					-0-
01	1240	N	1145	-0-	-95	-0-	79	1	1066	3	Y	-0-					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	503	-0-	-24	-0-	29	1	474	3	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	25	1	455	3	Y	-0-					-0-
10	540	N	540	-0-	-0-	-0-	58	1	482	3	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	28	1	453	3	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	28	1	464	3	Y	-0-					-0-
01	527	N	485	-0-	-42	-0-	29	1	456	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1581	-0-	-62	-0-	243	1	1295	3	N	39	40	1	1	8	94
							43	9									
09	1560	N	1493	-0-	-67	-0-	158	1	1288	3	N	43	39	1	1	8	97
							47	9									
10	1581	N	1431	-0-	-150	-0-	149	1	1249	3	N	30	36	1			91
							33	9									
11	1530	N	1297	-0-	-233	-0-	132	1	1152	3	N	12	30	1			73
							13	9									
12	1162	N	1162	-0-	-0-	-0-	100	1	1040	3	N	20					93
							22	9									
01	1426	N	1042	-0-	-384	-0-	102	1	923	3	N	15	32	1			76
							17	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	338	-0-	-127	-0-	23	1	315	3	Y	-0-					3
09	390	N	310	-0-	-80	-0-	21	1	289	3	Y	-0-	3	1			-0-
10	372	N	304	-0-	-68	-0-	21	1	282	3	Y	1					1
							1	9									
11	330	N	277	-0-	-53	-0-	20	1	257	3	Y	-0-					1
12	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					1
01	310	N	273	-0-	-37	-0-	22	1	251	3	Y	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	51	1	271	3	N	15	15	1			36
							17	9									
09	332	N	332	-0-	-0-	-0-	34	1	277	3	N	19	15	1			40
							21	9									
10	318	N	318	-0-	-0-	-0-	33	1	272	3	N	12	15	1			37
							13	9									
11	330	N	294	-0-	-36	-0-	30	1	257	3	N	6	12	1			31
							7	9									
12	314	N	314	-0-	-0-	-0-	27	1	276	3	N	10					41
							11	9									
*01	328	N	328	-0-	-0-	-0-	32	1	285	3	N	10	14	1			37
							11	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1055	-0-	-92	-0-	66	1	989	2	Y	-0-					-0-
09	1110	N	914	-0-	-196	-0-	52	1	862	2	Y	-0-					-0-
10	1178	N	889	-0-	-289	-0-	49	1	840	2	Y	-0-					-0-
11	1020	N	812	-0-	-208	-0-	44	1	768	2	Y	-0-					-0-
12	774	N	774	-0-	-0-	-0-	40	1	734	2	Y	-0-					-0-
01	899	N	798	-0-	-101	-0-	42	1	756	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	67	1	358	3	N	-0-					1
09	419	N	419	-0-	-0-	-0-	46	1	373	3	N	-0-					1
10	403	N	382	-0-	-21	-0-	41	1	341	3	N	-0-					1
11	420	N	334	-0-	-86	-0-	34	1	300	3	N	-0-					1
12	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-					1
01	372	N	180	-0-	-192	-0-	18	1	162	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					1
09	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-	1	1			-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	49	-0-	-44	-0-	5	1	44	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	5	1	50	3	Y	1	1	1			-0-
							1	9									
12	55	N	55	-0-	-0-	-0-	5	1	49	3	Y	1					1
							1	9									
01	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-	1	1			-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	20	1	134	3	N	-0-					1
09	169	N	169	-0-	-0-	-0-	39	1	130	3	N	-0-					1
10	176	N	176	-0-	-0-	-0-	34	1	142	3	N	-0-					1
11	158	N	158	-0-	-0-	-0-	19	1	139	3	N	-0-					1
12	162	N	162	-0-	-0-	-0-	23	1	139	3	N	-0-					1
01	186	N	142	-0-	-44	-0-	24	1	118	3	N	-0-					1

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	27	1	181	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	45	1	151	3	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	39	1	162	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	77	1	163	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	130	1	174	3	N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	49	1	163	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	17	1	150	3	N	-0-					-0-
09	180	N	152	-0-	-28	-0-	14	1	137	3	N	1					1
							1	9									
10	186	N	147	-0-	-39	-0-	9	1	137	3	N	1					2
							1	9									
11	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			1
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					1
01	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					Y	36	158	1	1	8	112
09	30	N	-0-	-0-	-30	-0-					Y	6					118
10	62	N	18	-0-	-44	-0-	12	3	6	9	Y	5	1	8			122
11	16	N	16	-0-	-0-	-0-	15	3	1	9	Y	1					123
12	65	N	65	-0-	-0-	-0-	57	3	8	9	Y	7					130
01	31	N	31	-0-	-0-	-0-	23	3	8	9	Y	7					137

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	23	3	N	2	1	1			1
							2	9									
10	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					1
11	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1					2
							1	9									
12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-	1	1			1
01	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	581	-0-	-8	-0-	92	1	489	3	N	-0-	1	1			1
09	570	N	564	-0-	-6	-0-	61	1	502	3	N	1	1	1			1
							1	9									
10	589	N	581	-0-	-8	-0-	62	1	518	3	N	1	1	1			1
							1	9									
11	570	N	553	-0-	-17	-0-	57	1	496	3	N	-0-					1
12	561	N	561	-0-	-0-	-0-	49	1	512	3	N	-0-					1
01	589	N	561	-0-	-28	-0-	56	1	504	3	N	1	1	1			1
							1	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	-0-	65	1	348	3	N	-0-					1
09	390	N	361	-0-	-29	-0-	39	1	322	3	N	-0-					1
10	372	N	331	-0-	-41	-0-	35	1	296	3	N	-0-					1
11	390	N	300	-0-	-90	-0-	31	1	269	3	N	-0-					1
12	289	N	289	-0-	-0-	-0-	25	1	264	3	N	-0-					1
01	341	N	301	-0-	-40	-0-	30	1	271	3	N	-0-					1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	46	1	678	2	Y	-0-					1
09	780	N	668	-0-	-112	-0-	38	1	630	2	Y	-0-					1
10	744	N	677	-0-	-67	-0-	37	1	640	2	Y	-0-					1
11	690	N	647	-0-	-43	-0-	35	1	612	2	Y	-0-					1
12	663	N	663	-0-	-0-	-0-	34	1	629	2	Y	-0-					1
01	682	N	660	-0-	-22	-0-	35	1	625	2	Y	-0-					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	728	-0-	-16	-0-	46	1	682	2	N	-0-					1
09	690	N	634	-0-	-56	-0-	36	1	598	2	N	-0-					1
10	744	N	592	-0-	-152	-0-	32	1	560	2	N	-0-					1
11	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-					1
12	736	N	736	-0-	-0-	-0-	38	1	698	2	N	-0-					1
*01	727	N	727	-0-	-0-	-0-	39	1	688	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	35	1	317	3	N	-0-					1
09	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					1
10	372	N	311	-0-	-61	-0-	20	1	291	3	N	-0-					1
11	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					1
12	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					1
*01	371	N	371	-0-	-0-	-0-	19	1	352	3	N	-0-					1

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

08	984	N	984	-0-	-0-	-0-	81	1	1	2	N	1	2	1			2
							901	3	1	9							
09	949	N	949	-0-	-0-	-0-	85	1	863	3	N	1	2	1			1
							1	9									
10	932	N	932	-0-	-0-	-0-	75	1	857	3	N	-0-					1
11	960	N	815	-0-	-145	-0-	63	1	751	3	N	1	1	1			1
							1	9									
12	897	N	897	-0-	-0-	-0-	61	1	836	3	N	-0-					1
01	930	N	874	-0-	-56	-0-	65	1	809	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

08	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2	1	1			5
							2	9									
09	60	N	59	-0-	-1	-0-	5	1	53	3	N	1	3	1			3
							1	9									
10	62	N	61	-0-	-1	-0-	4	1	56	3	N	1					4
							1	9									
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-	1	1			3
12	55	N	55	-0-	-0-	-0-	3	1	51	3	N	1	1	1			3
							1	9									
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-	1	1			2

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

08	750	N	750	-0-	-0-	-0-	55	1	695	3	N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	52	1	730	3	N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	56	1	706	3	N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	55	1	739	3	N	-0-					-0-
*01	832	N	832	-0-	-0-	-0-	56	1	776	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

08	682	N	657	-0-	-25	-0-	51	1	606	3	N	-0-	1	1			-0-
09	690	N	644	-0-	-46	-0-	50	1	594	3	N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	57	1	686	3	N	6	4	1			2
							7	9									
11	630	N	615	-0-	-15	-0-	46	1	569	3	N	-0-					2
12	508	N	508	-0-	-0-	-0-	42	1	466	3	N	-0-					2
01	744	N	573	-0-	-171	-0-	47	1	525	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	457	-0-	-39	-0-	21	1	436	3	N	-0-					-0-
09	480	N	415	-0-	-65	-0-	17	1	398	3	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	21	1	517	3	N	-0-					-0-
11	450	N	392	-0-	-58	-0-	15	1	376	3	N	1					1
							1	9									
12	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					1
01	527	N	383	-0-	-144	-0-	14	1	368	3	N	1	1	1			1
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	104	1	37	3	N	-0-					-0-
09	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-
10	124	N	23	-0-	-101	-0-	1	1	22	3	N	-0-					-0-
11	150	N	19	-0-	-131	-0-	1	1	18	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	115	1	304	3	Y	-0-					-0-
09	390	N	297	-0-	-93	-0-	16	1	281	3	Y	-0-					-0-
10	513	N	513	-0-	-0-	-0-	31	1	482	3	Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	26	1	432	3	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	43	1	416	3	Y	-0-					-0-
01	527	N	509	-0-	-18	-0-	79	1	430	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	22	1	176	3	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	18	1	178	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	482	-0-	-200	-0-	482	3			N	-0-					-0-
09	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	446	-0-	-112	-0-	46	1	400	3	Y	-0-					3
09	570	N	553	-0-	-17	-0-	60	1	492	3	Y	1					4
							1	9									
10	548	N	548	-0-	-0-	-0-	59	1	489	3	Y	-0-					4
11	423	N	423	-0-	-0-	-0-	37	1	386	3	Y	-0-					4
12	538	N	538	-0-	-0-	-0-	57	1	481	3	Y	-0-	4	1			-0-
*01	575	N	575	-0-	-0-	-0-	64	1	510	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1297	-0-	-5	-0-	92	1	1205	3	N	-0-					-0-
09	1260	N	1250	-0-	-10	-0-	81	1	1169	3	N	-0-					-0-
10	1302	N	1282	-0-	-20	-0-	83	1	1199	3	N	-0-					-0-
11	1260	N	1236	-0-	-24	-0-	79	1	1157	3	N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	84	1	1220	3	N	-0-					-0-
*01	1291	N	1291	-0-	-0-	-0-	77	1	1214	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	31	1	286	3	Y	-0-					-0-
09	330	N	295	-0-	-35	-0-	30	1	265	3	Y	-0-					-0-
10	310	N	298	-0-	-12	-0-	20	1	278	3	Y	-0-					-0-
11	300	N	269	-0-	-31	-0-	21	1	248	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	24	1	266	3	Y	-0-					-0-
01	310	N	276	-0-	-34	-0-	14	1	262	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	422	-0-	-229	-0-	24	1	398	3	Y	-0-					-0-
09	711	N	711	-0-	-0-	-0-	37	1	674	3	Y	-0-					-0-
10	744	N	539	-0-	-205	-0-	58	1	481	3	Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	37	1	601	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	27	1	450	3	Y	-0-					-0-
01	527	N	522	-0-	-5	-0-	31	1	491	3	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	459	-0-	-68	-0-	59	1	400	3	N	-0-					5
09	674	N	674	-0-	-0-	-0-	164	1	503	3	N	6	1	8			10
							7	9									
10	512	N	512	-0-	-0-	-0-	99	1	412	3	N	1					11
							1	9									
11	450	N	436	-0-	-14	-0-	51	1	385	3	N	-0-					11
12	437	N	437	-0-	-0-	-0-	63	1	374	3	N	-0-					11
*01	799	N	799	-0-	-0-	-0-	166	1	631	3	N	2					13
							2	9									

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	29	1	235	3	Y	3	4	1			6
							3	9									
09	270	N	251	-0-	-19	-0-	23	1	225	3	Y	3	1	1			8
							3	9									
10	279	N	263	-0-	-16	-0-	23	1	234	3	Y	5	5	1			8
							6	9									
11	270	N	249	-0-	-21	-0-	19	1	226	3	Y	4	7	1			5
							4	9									
12	256	N	256	-0-	-0-	-0-	20	1	229	3	Y	6	4	1			7
							7	9									
*01	255	N	255	-0-	-0-	-0-	20	1	229	3	Y	5	6	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-		-7	-0-		23	1	184	3	Y	3	4	1			6
									3	9									
09	210	N	205	-0-		-5	-0-		19	1	183	3	Y	3	1	1			8
									3	9									
10	217	N	214	-0-		-3	-0-		19	1	189	3	Y	5	5	1			8
									6	9									
11	210	N	202	-0-		-8	-0-		16	1	183	3	Y	3	6	1			5
									3	9									
12	209	N	209	-0-		-0-	-0-		16	1	187	3	Y	5	4	1			6
									6	9									
01	217	N	210	-0-		-7	-0-		16	1	187	3	Y	6	6	1			6
									7	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	3	-0-		-2	-0-		3	3			N	-0-					-0-
09	4	N	4	-0-		-0-	-0-		1	1	3	3	N	-0-					-0-
10	4	N	4	-0-		-0-	-0-		1	1	3	3	N	-0-					-0-
11	3	N	2	-0-		-1	-0-		2	3			N	-0-					-0-
12	2	N	2	-0-		-0-	-0-		2	3			N	-0-					-0-
01	4	N	1	-0-		-3	-0-		1	3			N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-		-0-	-0-		5	1	53	3	N	10	3	1			9
									11	9									
09	65	N	65	-0-		-0-	-0-		5	1	48	3	N	11	13	1			7
									12	9									
10	65	N	65	-0-		-0-	-0-		4	1	51	3	N	9	3	1			13
									10	9									
11	60	N	57	-0-		-3	-0-		4	1	49	3	N	4	11	1			6
									4	9									
12	55	N	55	-0-		-0-	-0-		4	1	49	3	N	2	3	1			5
									2	9									
01	62	N	53	-0-		-9	-0-		4	1	49	3	N	-0-	4	1			1

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-		-0-	-0-		1	1	13	3	Y	-0-					-0-
09	5	N	2	-0-		-3	-0-		2	3			Y	-0-					-0-
10	543	N	543	-0-		-0-	-0-		11	1	532	3	Y	-0-					-0-
11	193	N	193	-0-		-0-	-0-		5	1	149	3	Y	35	22	1			13
									39	9									
12	10	N	10	-0-		-0-	-0-		10	3			Y	-0-	8	1			5
01	558	N	1	-0-		-557	-0-		1	3			Y	-0-	3	1			2

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-		-0-	-0-		46	1	393	3	Y	-0-					-0-
09	420	N	416	-0-		-4	-0-		35	1	381	3	Y	-0-					-0-
10	436	N	436	-0-		-0-	-0-		52	1	384	3	Y	-0-					-0-
11	420	N	396	-0-		-24	-0-		33	1	363	3	Y	-0-					-0-
12	408	N	408	-0-		-0-	-0-		38	1	370	3	Y	-0-					-0-
01	434	N	408	-0-		-26	-0-		39	1	369	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	29	1	349	3	N	-0-					-0-
09	390	N	363	-0-	-27	-0-	28	1	335	3	N	-0-					-0-
10	372	N	313	-0-	-59	-0-	24	1	289	3	N	-0-					-0-
11	360	N	308	-0-	-52	-0-	23	1	285	3	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	28	1	307	3	N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	30	1	338	3	N	-0-					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

08	534	N	534	-0-	-0-	-0-	27	1	476	3	Y	28	20	1			45
							31	9									
09	540	N	488	-0-	-52	-0-	444	3	44	9	Y	40	41	1	8	8	36
10	682	N	446	-0-	-236	-0-	418	3	28	9	Y	25					61
11	510	N	322	-0-	-188	-0-	300	3	22	9	Y	20	54	1			27
12	295	N	295	-0-	-0-	-0-	262	3	33	9	Y	30	30	1			27
*01	724	N	724	-0-	-0-	-0-	111	1	552	3	Y	55	39	1			43
							61	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

08	620	N	559	-0-	-61	-0-	81	1	465	3	N	12	34	1	2	8	10
							13	9									
09	570	N	518	-0-	-52	-0-	75	1	442	3	N	1					11
							1	9									
10	558	N	556	-0-	-2	-0-	80	1	475	3	N	1	8	1			4
							1	9									
11	540	N	523	-0-	-17	-0-	74	1	442	3	N	6					10
							7	9									
12	555	N	555	-0-	-0-	-0-	86	1	469	3	N	-0-					10
01	558	N	547	-0-	-11	-0-	83	1	463	3	N	1	8	1			3
							1	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

08	773	N	773	-0-	-0-	-0-	136	1	630	3	Y	6	1	8			7
							7	9									
09	626	N	626	-0-	-0-	-0-	46	1	576	3	Y	4					11
							4	9									
10	579	N	579	-0-	-0-	-0-	34	1	539	3	Y	5	12	1			4
							6	9									
11	540	N	512	-0-	-28	-0-	29	1	482	3	Y	1					5
							1	9									
12	510	N	510	-0-	-0-	-0-	33	1	475	3	Y	2					7
							2	9									
*01	601	N	601	-0-	-0-	-0-	53	1	547	3	Y	1					8
							1	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

08	1147	N	1008	-0-	-139	-0-	142	1	866	3	Y	-0-					-0-
09	960	N	885	-0-	-75	-0-	126	1	759	3	Y	-0-					-0-
10	899	N	896	-0-	-3	-0-	130	1	766	3	Y	-0-					-0-
11	990	N	815	-0-	-175	-0-	113	1	702	3	Y	-0-					-0-
12	931	N	931	-0-	-0-	-0-	139	1	792	3	Y	-0-					-0-
*01	1011	N	1011	-0-	-0-	-0-	150	1	861	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	118	-0-	-130	-0-	12	1	106	3	Y	-0-					1
09	210	N	202	-0-	-8	-0-	22	1	180	3	Y	-0-					1
10	217	N	146	-0-	-71	-0-	16	1	130	3	Y	-0-					1
11	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					1
12	217	N	217	-0-	-0-	-0-	23	1	194	3	Y	-0-	1	1			-0-
01	155	N	150	-0-	-5	-0-	17	1	133	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

08	349	N	349	-0-	-0-	-0-	25	1	324	3	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	21	1	298	3	N	-0-					-0-
10	372	N	310	-0-	-62	-0-	20	1	290	3	N	-0-					-0-
11	330	N	242	-0-	-88	-0-	16	1	226	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
01	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

08	901	N	901	-0-	-0-	-0-	64	1	837	3	N	-0-					1
09	812	N	812	-0-	-0-	-0-	53	1	759	3	N	-0-					1
10	868	N	766	-0-	-102	-0-	50	1	716	3	N	-0-	1	1			-0-
11	870	N	492	-0-	-378	-0-	31	1	458	3	N	3					3
							3	9									
12	989	N	989	-0-	-0-	-0-	63	1	926	3	N	-0-	1	1			2
01	775	N	128	-0-	-647	-0-	8	1	120	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

08	465	N	394	-0-	-71	-0-	28	1	366	3	N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	28	1	405	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	29	1	420	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	28	1	404	3	N	-0-					-0-
01	434	N	425	-0-	-9	-0-	25	1	400	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

08	279	N	201	-0-	-78	-0-	20	1	181	3	N	-0-					1
09	240	N	191	-0-	-49	-0-	17	1	174	3	N	-0-					1
10	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					1
11	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					1
12	969	N	969	-0-	-0-	-0-	61	1	908	3	N	-0-					1
*01	876	N	876	-0-	-0-	-0-	46	1	830	3	N	-0-					1

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

08	814	N	814	-0-	-0-	-0-	56	1	758	3	Y	-0-					-0-
09	802	N	802	-0-	-0-	-0-	55	1	747	3	Y	-0-					-0-
10	853	N	853	-0-	-0-	-0-	60	1	793	3	Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	60	1	776	3	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	65	1	771	3	Y	-0-					-0-
01	868	N	807	-0-	-61	-0-	65	1	742	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	13	1	108	3	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	10	1	106	3	Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	38	1	812	3	N	-0-					1
09	812	N	812	-0-	-0-	-0-	34	1	778	3	N	-0-					1
10	838	N	838	-0-	-0-	-0-	32	1	806	3	N	-0-					1
11	829	N	829	-0-	-0-	-0-	31	1	798	3	N	-0-					1
12	850	N	850	-0-	-0-	-0-	32	1	818	3	N	-0-					1
*01	839	N	839	-0-	-0-	-0-	31	1	808	3	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	621	-0-	-30	-0-	44	1	577	3	N	-0-					1
09	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-					1
10	697	N	697	-0-	-0-	-0-	45	1	652	3	N	-0-	1	1			-0-
11	600	N	148	-0-	-452	-0-	9	1	137	3	N	2					2
							2	9									
12	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			2
							1	9									
01	682	N	425	-0-	-257	-0-	25	1	400	3	N	-0-	1	1			1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	552	-0-	-6	-0-	58	1	494	3	Y	-0-					-0-
09	540	N	516	-0-	-24	-0-	43	1	473	3	Y	-0-					-0-
10	558	N	490	-0-	-68	-0-	58	1	432	3	Y	-0-					-0-
11	540	N	296	-0-	-244	-0-	25	1	271	3	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	25	1	247	3	Y	28					28
							31	9									
01	496	N	252	-0-	-244	-0-	23	1	218	3	Y	10	29	1			9
							11	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	778	-0-	-214	-0-	49	1	729	2	Y	-0-					-0-
09	930	N	813	-0-	-117	-0-	46	1	767	2	Y	-0-					-0-
10	868	N	831	-0-	-37	-0-	45	1	786	2	Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	42	1	740	2	Y	1					1
							1	9									
12	797	N	797	-0-	-0-	-0-	41	1	756	2	Y	-0-					1
01	837	N	780	-0-	-57	-0-	41	1	739	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	34	1	302	3	N	2	4	1			7
							2	9									
09	318	N	318	-0-	-0-	-0-	29	1	285	3	N	4	5	1			6
							4	9									
10	319	N	319	-0-	-0-	-0-	20	1	295	3	N	4					10
							4	9									
11	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-	4	1			6
12	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-	2	1			4
*01	310	N	310	-0-	-0-	-0-	16	1	293	3	N	1	2	1			3
							1	9									

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	29	1	430	2	Y	-0-					1
09	450	N	436	-0-	-14	-0-	25	1	411	2	Y	-0-					1
10	465	N	453	-0-	-12	-0-	25	1	428	2	Y	-0-					1
11	450	N	429	-0-	-21	-0-	23	1	406	2	Y	-0-					1
12	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					1
01	465	N	435	-0-	-30	-0-	23	1	412	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	12	1	251	3	N	3					4
							3	9									
09	270	N	253	-0-	-17	-0-	11	1	241	3	N	1					5
							1	9									
10	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-	2	1			3
11	270	N	248	-0-	-22	-0-	9	1	239	3	N	-0-	1	1			2
12	260	N	260	-0-	-0-	-0-	10	1	250	3	N	-0-					2
01	279	N	259	-0-	-20	-0-	10	1	249	3	N	-0-	1	1			1

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	745	-0-	-681	-0-	74	1	671	3	Y	-0-					-0-
09	1200	N	612	-0-	-588	-0-	62	1	550	3	Y	-0-					-0-
10	930	N	505	-0-	-425	-0-	33	1	5	2	Y	-0-					-0-
							467	3									
11	720	N	444	-0-	-276	-0-	35	1	5	2	Y	-0-					-0-
							404	3									
12	435	N	435	-0-	-0-	-0-	34	1	25	2	Y	-0-					-0-
							376	3									
01	496	N	410	-0-	-86	-0-	19	1	37	2	Y	-0-					-0-
							354	3									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-
09	300	N	205	-0-	-95	-0-	205	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	36	1	291	3	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	32	1	260	3	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	27	1	258	3	Y	-0-					-0-
11	330	N	257	-0-	-73	-0-	21	1	236	3	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	30	1	372	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					-0-
09	270	N	175	-0-	-95	-0-	175	3			Y	-0-					-0-
10	279	N	34	-0-	-245	-0-	34	3			Y	-0-					-0-
11	270	N	43	-0-	-227	-0-	43	3			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	104	1	122	3	Y	-0-					-0-
09	150	N	114	-0-	-36	-0-	2	1	112	3	Y	-0-					-0-
10	217	N	109	-0-	-108	-0-	2	1	107	3	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	95	1	93	3	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	96	1	98	3	Y	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	96	1	96	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1161	-0-	-48	-0-	130	1	1031	3	N	-0-					-0-
09	1230	N	1106	-0-	-124	-0-	72	1	1034	3	N	-0-					-0-
10	1178	N	1143	-0-	-35	-0-	47	1	1096	3	N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	23	1	1087	3	N	-0-					-0-
12	1144	N	1144	-0-	-0-	-0-	18	1	1126	3	N	-0-					-0-
*01	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	842	-0-	-26	-0-	38	1	804	3	N	-0-					2
09	840	N	814	-0-	-26	-0-	34	1	780	3	N	-0-					2
10	837	N	837	-0-	-0-	-0-	32	1	805	3	N	-0-					2
11	824	N	824	-0-	-0-	-0-	31	1	793	3	N	-0-					2
12	848	N	848	-0-	-0-	-0-	32	1	816	3	N	-0-					2
01	837	N	835	-0-	-2	-0-	31	1	804	3	N	-0-					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	750	-0-	-25	-0-	43	1	707	3	Y	-0-					-0-
09	720	N	706	-0-	-14	-0-	37	1	669	3	Y	-0-					-0-
10	785	N	785	-0-	-0-	-0-	84	1	701	3	Y	-0-					-0-
11	745	N	745	-0-	-0-	-0-	44	1	701	3	Y	-0-					-0-
12	738	N	738	-0-	-0-	-0-	42	1	696	3	Y	-0-					-0-
01	775	N	726	-0-	-49	-0-	43	1	683	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	46	1	597	3	N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	40	1	583	3	N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	41	1	595	3	N	18					18
							20	9									
11	630	N	616	-0-	-14	-0-	39	1	574	3	N	3	15	1			6
							3	9									
12	588	N	588	-0-	-0-	-0-	38	1	547	3	N	3	4	1			5
							3	9									
*01	679	N	679	-0-	-0-	-0-	40	1	638	3	N	1	3	1			3
							1	9									

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

08	806	N	781	-0-	-25	-0-	45	1	736	3	Y	-0-					-0-
09	690	N	511	-0-	-179	-0-	26	1	485	3	Y	-0-					-0-
10	936	N	936	-0-	-0-	-0-	101	1	835	3	Y	-0-					-0-
11	759	N	759	-0-	-0-	-0-	45	1	714	3	Y	-0-					-0-
12	748	N	748	-0-	-0-	-0-	43	1	705	3	Y	-0-					-0-
01	930	N	754	-0-	-176	-0-	45	1	709	3	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

08	512	N	512	-0-	-0-	-0-	34	1	478	3	Y	-0-					-0-
09	510	N	441	-0-	-69	-0-	7	1	434	3	Y	-0-					-0-
10	496	N	424	-0-	-72	-0-	8	1	416	3	Y	-0-					-0-
11	510	N	377	-0-	-133	-0-	12	1	365	3	Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	1	1	411	3	Y	-0-					-0-
01	434	N	428	-0-	-6	-0-	2	1	426	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

08	1027	N	1027	-0-	-0-	-0-	85	1	1	2	N	-0-	1	1			1
							941	3									
09	970	N	970	-0-	-0-	-0-	87	1	882	3	N	1	1	1			1
							1	9									
10	994	N	994	-0-	-0-	-0-	80	1	914	3	N	-0-					1
11	990	N	928	-0-	-62	-0-	72	1	856	3	N	-0-	1	1			-0-
12	974	N	974	-0-	-0-	-0-	66	1	908	3	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	71	1	892	3	N	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	38	1	421	3	N	1	1	1			1
							1	9									
09	420	N	69	-0-	-351	-0-	6	1	63	3	N	-0-					1
10	434	N	409	-0-	-25	-0-	33	1	376	3	N	-0-					1
11	434	N	434	-0-	-0-	-0-	34	1	400	3	N	-0-					1
12	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					1
*01	428	N	428	-0-	-0-	-0-	32	1	396	3	N	-0-					1

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	376	-0-	-27	-0-	77	1	299	3	N	-0-					-0-
09	390	N	357	-0-	-33	-0-	75	1	282	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	77	1	299	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	75	1	294	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	77	1	294	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	77	1	286	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1430	N	1430	-0-	-0-	-0-	267	1	1163	2	Y	-0-					-0-
09	1381	N	1381	-0-	-0-	-0-	263	1	1118	2	Y	-0-					-0-
10	1426	N	1406	-0-	-20	-0-	253	1	1153	2	Y	-0-					-0-
11	1380	N	1285	-0-	-95	-0-	227	1	1058	2	Y	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	225	1	1118	2	Y	-0-					-0-
01	1395	N	1275	-0-	-120	-0-	120	1	1155	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29	-0-	50	1	572	3	Y	-0-					1
09	632	N	632	-0-	-0-	-0-	47	1	585	3	Y	-0-					1
10	652	N	652	-0-	-0-	-0-	49	1	603	3	Y	-0-					1
11	600	N	373	-0-	-227	-0-	27	1	346	3	Y	-0-					1
12	489	N	489	-0-	-0-	-0-	33	1	456	3	Y	-0-					1
01	651	N	467	-0-	-184	-0-	30	1	437	3	Y	-0-					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	599	-0-	-52	-0-	49	1	1	2	N	1	1	1			1
							548	3	1	9							
09	630	N	529	-0-	-101	-0-	47	1	482	3	N	-0-	1	1			-0-
10	620	N	447	-0-	-173	-0-	36	1	411	3	N	-0-					-0-
11	570	N	457	-0-	-113	-0-	35	1	422	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
01	434	N	246	-0-	-188	-0-	18	1	228	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	-0-	16	1	225	3	Y	-0-					-0-
09	240	N	216	-0-	-24	-0-	3	1	213	3	Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	4	1	213	3	Y	-0-					-0-
11	240	N	179	-0-	-61	-0-	6	1	173	3	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	1	1	201	3	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	1	1	199	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	52	1	366	2	Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	50	1	341	2	Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	45	1	345	2	Y	-0-					-0-
11	390	N	375	-0-	-15	-0-	41	1	334	2	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	39	1	354	2	Y	-0-					-0-
01	403	N	397	-0-	-6	-0-	35	1	362	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	440	-0-	-25	-0-	40	1	400	2	Y	-0-					4
09	450	N	421	-0-	-29	-0-	30	1	391	2	Y	-0-					4
10	446	N	446	-0-	-0-	-0-	34	1	412	2	Y	-0-					4
11	420	N	419	-0-	-1	-0-	26	1	393	2	Y	-0-					4
12	427	N	427	-0-	-0-	-0-	22	1	405	2	Y	-0-					4
01	434	N	396	-0-	-38	-0-	21	1	375	2	Y	-0-					4

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	467	-0-	-60	-0-	39	1	427	3	N	1	1	1			2
							1	9									
09	510	N	444	-0-	-66	-0-	40	1	404	3	N	-0-	1	1			1
10	472	N	472	-0-	-0-	-0-	38	1	434	3	N	-0-					1
11	491	N	491	-0-	-0-	-0-	38	1	453	3	N	-0-	1	1			-0-
12	494	N	494	-0-	-0-	-0-	33	1	460	3	N	1					1
							1	9									
*01	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-	1	1			-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	12	1	122	3	N	1					1
							1	9									
10	155	N	137	-0-	-18	-0-	9	1	127	3	N	1					2
							1	9									
11	150	N	130	-0-	-20	-0-	8	1	121	3	N	1	1	1			2
							1	9									
12	131	N	131	-0-	-0-	-0-	8	1	122	3	N	1	1	1			2
							1	9									
*01	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-	1	1			1

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	24	1	338	3	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	5	1	295	3	Y	-0-					-0-
10	372	N	179	-0-	-193	-0-	4	1	175	3	Y	-0-					-0-
11	360	N	8	-0-	-352	-0-	8	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	186	N	18	-0-	-168	-0-	5	3	13	9	Y	12					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	736	-0-	-70	-0-	166	1	570	3	N	-0-					-0-
09	750	N	725	-0-	-25	-0-	184	1	541	3	N	-0-					-0-
10	775	N	739	-0-	-36	-0-	190	1	549	3	N	-0-					-0-
11	720	N	619	-0-	-101	-0-	129	1	490	3	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	178	1	520	3	N	-0-					-0-
01	744	N	637	-0-	-107	-0-	190	1	447	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					1
09	294	N	294	-0-	-0-	-0-	32	1	262	3	N	-0-					1
10	113	N	113	-0-	-0-	-0-	13	1	99	3	N	1					2
							1	9									
11	150	N	79	-0-	-71	-0-	9	1	70	3	N	-0-					2
12	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					2
*01	276	N	276	-0-	-0-	-0-	34	1	242	3	N	-0-					2

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	668	-0-	-45	-0-	42	1	626	2	Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	35	1	586	2	Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	35	1	605	2	Y	-0-					-0-
11	660	N	624	-0-	-36	-0-	34	1	590	2	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	34	1	622	2	Y	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	34	1	606	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	186	-0-	-217	-0-	28	1	158	2	Y	-0-					-0-
09	330	N	150	-0-	-180	-0-	23	1	127	2	Y	-0-					-0-
10	248	N	149	-0-	-99	-0-	20	1	129	2	Y	-0-					-0-
11	180	N	90	-0-	-90	-0-	12	1	78	2	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	8	1	51	2	Y	-0-					-0-
01	155	N	81	-0-	-74	-0-	9	1	72	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	607	-0-	-13	-0-	35	1	572	3	Y	-0-			-0-
09	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-			-0-
10	643	N	643	-0-	-0-	-0-	69	1	574	3	Y	-0-			-0-
11	600	N	593	-0-	-7	-0-	35	1	558	3	Y	-0-			-0-
12	607	N	607	-0-	-0-	-0-	35	1	572	3	Y	-0-			-0-
01	651	N	594	-0-	-57	-0-	35	1	559	3	Y	-0-			-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	927	N	927	-0-	-0-	-0-	927	3			N	-0-			-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-			-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-			-0-
11	630	N	376	-0-	-254	-0-	376	3			N	-0-			-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
01	589	N	184	-0-	-405	-0-	184	3			N	-0-			-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-			-0-
09	330	N	311	-0-	-19	-0-	5	1	306	3	Y	-0-			-0-
10	341	N	298	-0-	-43	-0-	6	1	292	3	Y	-0-			-0-
11	330	N	263	-0-	-67	-0-	9	1	254	3	Y	-0-			-0-
12	297	N	297	-0-	-0-	-0-	1	1	296	3	Y	-0-			-0-
01	310	N	301	-0-	-9	-0-	2	1	299	3	Y	-0-			-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-			-0-
09	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-			-0-
10	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-			-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-			-0-
12	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-			-0-
01	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-			-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-			-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-			-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14	N	1	-0-	-13	-0-	1	3			Y	-0-			-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	14	1	215	2	Y	-0-			-0-
09	240	N	164	-0-	-76	-0-	9	1	155	2	Y	-0-			-0-
10	217	N	180	-0-	-37	-0-	10	1	170	2	Y	-0-			-0-
11	210	N	172	-0-	-38	-0-	9	1	163	2	Y	-0-			-0-
12	200	N	200	-0-	-0-	-0-	10	1	190	2	Y	-0-			-0-
*01	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	826	-0-	-42	-0-	77	1	749	3	N	-0-					-0-
09	840	N	817	-0-	-23	-0-	75	1	742	3	N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	77	1	765	3	N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	75	1	758	3	N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	77	1	812	3	N	-0-					-0-
01	837	N	829	-0-	-8	-0-	77	1	752	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	12	1	22	2	Y	-0-					-0-
							217	3									
09	240	N	205	-0-	-35	-0-	22	2	183	3	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	114	2	200	3	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	203	2	136	3	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	416	2	170	3	Y	-0-					-0-
*01	540	X	540	-0-	-0-	-0-	423	2	117	3	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	125	-0-	-216	-0-	4	1	121	3	Y	-0-					-0-
09	300	N	6	-0-	-294	-0-	6	3			Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	796	-0-	-2211	-0-	99	1	697	2	Y	-0-					-0-
09	2910	X	779	-0-	-2131	-0-	100	1	679	2	Y	-0-					-0-
10	1984	X	810	-0-	-1174	-0-	94	1	716	2	Y	-0-					-0-
11	837	X	837	-0-	-0-	-0-	91	1	746	2	Y	-0-					-0-
12	806	X	805	-0-	-1	-0-	80	1	725	2	Y	-0-					-0-
*01	821	N	821	-0-	-0-	-0-	72	1	749	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	17	1	187	3	Y	-0-					-0-
09	210	N	187	-0-	-23	-0-	17	1	170	3	Y	-0-					-0-
10	217	N	193	-0-	-24	-0-	17	1	176	3	Y	-0-					-0-
11	210	N	159	-0-	-51	-0-	12	1	147	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	42	1	565	3	Y	-0-					-0-
09	570	N	551	-0-	-19	-0-	38	1	513	3	Y	-0-					-0-
10	620	N	521	-0-	-99	-0-	37	1	484	3	Y	-0-					-0-
11	600	N	473	-0-	-127	-0-	34	1	439	3	Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	36	1	426	3	Y	-0-					-0-
01	527	N	450	-0-	-77	-0-	36	1	414	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	588	-0-	-94	-0-	58	1	530	3	Y	-0-					-0-
09	630	N	526	-0-	-104	-0-	53	1	473	3	Y	-0-					-0-
10	620	N	490	-0-	-130	-0-	33	1	457	3	Y	-0-					-0-
11	570	N	327	-0-	-243	-0-	26	1	301	3	Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
01	496	N	79	-0-	-417	-0-	4	1	75	3	Y	-0-					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	107	1	749	2	Y	-0-					-0-
09	827	N	827	-0-	-0-	-0-	107	1	720	2	Y	-0-					-0-
10	837	N	815	-0-	-22	-0-	95	1	720	2	Y	-0-					-0-
11	810	N	781	-0-	-29	-0-	85	1	696	2	Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	80	1	724	2	Y	-0-					-0-
*01	814	N	814	-0-	-0-	-0-	71	1	743	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	432	-0-	-33	-0-	43	1	389	3	Y	-0-					-0-
09	450	N	405	-0-	-45	-0-	41	1	364	3	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	27	1	377	3	Y	-0-					-0-
11	420	N	352	-0-	-68	-0-	28	1	324	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	32	1	360	3	Y	-0-					-0-
01	403	N	334	-0-	-69	-0-	17	1	317	3	Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	26	1	138	3	N	-0-					1
09	150	N	147	-0-	-3	-0-	22	1	125	3	N	-0-					1
10	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					1
11	150	N	146	-0-	-4	-0-	15	1	131	3	N	-0-	1	1			-0-
12	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
01	155	N	153	-0-	-2	-0-	15	1	138	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	78	1	713	3	Y	4	3	1	1	8	-0-
							4	9									
09	1012	N	1012	-0-	-0-	-0-	102	1	909	3	Y	1					1
							1	9									
10	1156	N	1156	-0-	-0-	-0-	77	1	1078	3	Y	1					2
							1	9									
11	1015	N	1015	-0-	-0-	-0-	80	1	935	3	Y	-0-					2
12	1097	N	1097	-0-	-0-	-0-	91	1	1006	3	Y	-0-					2
01	1147	N	817	-0-	-330	-0-	41	1	776	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	122	-0-	-188	-0-	12	1	110	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					-0-
10	186	N	127	-0-	59	-0-	8	1	119	3	Y	-0-					-0-
11	120	N	83	-0-	-37	-0-	7	1	76	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
01	124	N	51	-0-	73	-0-	3	1	48	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	943	-0-	18	-0-	319	1	624	2	Y	-0-					-0-
09	930	N	842	-0-	88	-0-	303	1	539	2	Y	-0-					-0-
10	1678	N	1678	-0-	-0-	-0-	399	1	1279	2	Y	-0-					-0-
11	1800	N	1800	-0-	-0-	-0-	394	1	1406	2	Y	-0-					-0-
12	1656	N	1656	-0-	-0-	-0-	372	1	1284	2	Y	-0-					-0-
*01	1675	X	1675	-0-	-0-	-0-	357	1	1318	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	320	-0-	52	-0-	32	1	288	3	Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	34	1	298	3	Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	27	1	380	3	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	32	1	372	3	Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	32	1	359	3	Y	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	21	1	388	3	Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	89	1	815	3	Y	2	2	1			-0-
							2	9									
09	856	N	856	-0-	-0-	-0-	86	1	769	3	Y	1					1
							1	9									
10	899	N	846	-0-	53	-0-	56	1	790	3	Y	-0-					1
11	870	N	765	-0-	-105	-0-	60	1	705	3	Y	-0-					1
12	869	N	869	-0-	-0-	-0-	72	1	797	3	Y	-0-					1
*01	851	N	851	-0-	-0-	-0-	43	1	808	3	Y	-0-					1

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1472	-0-	78	-0-	105	1	1367	3	N	-0-					-0-
09	1440	N	1347	-0-	93	-0-	87	1	1260	3	N	-0-					-0-
10	1488	N	1309	-0-	-179	-0-	85	1	1224	3	N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	92	1	1338	3	N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	95	1	1383	3	N	-0-					-0-
*01	1546	N	1546	-0-	-0-	-0-	92	1	1450	3	N	4	2	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0-	-0-	95	1	1491	3	N	-0-					1
09	1464	N	1464	-0-	-0-	-0-	92	1	1372	3	N	-0-					1
10	1411	N	1411	-0-	-0-	-0-	95	1	1316	3	N	-0-					1
11	1327	N	1327	-0-	-0-	-0-	92	1	1235	3	N	-0-					1
12	1085	N	1085	-0-	-0-	-0-	95	1	990	3	N	-0-					1
01	1023	N	991	-0-	-32	-0-	95	1	896	3	N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	280	3	405	9	Y	368	158	1	6	8	333
09	296	N	296	-0-	-0-	-0-	175	3	121	9	Y	110	167	1	2	8	274
10	194	N	194	-0-	-0-	-0-	126	3	68	9	Y	62	9	8			327
11	124	N	124	-0-	-0-	-0-	109	3	15	9	Y	14	168	1			173
12	114	N	114	-0-	-0-	-0-	71	3	43	9	Y	39					212
01	186	N	68	-0-	-118	-0-	37	3	31	9	Y	28					240

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22	-0-	32	1	291	3	Y	53	38	1	9	8	6
							58	9									
09	532	N	532	-0-	-0-	-0-	51	1	456	3	Y	23	5	8			24
							25	9									
10	338	N	338	-0-	-0-	-0-	21	1	296	3	Y	19					43
							21	9									
11	419	N	419	-0-	-0-	-0-	33	1	386	3	Y	-0-					43
12	582	N	582	-0-	-0-	-0-	48	1	534	3	Y	-0-					43
*01	490	N	490	-0-	-0-	-0-	24	1	455	3	Y	10					53
							11	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	11	1	258	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	12	1	288	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	11	1	286	3	N	1					1
							1	9									
12	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					1
*01	322	N	322	-0-	-0-	-0-	12	1	310	3	N	-0-					1

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	677	-0-	-36	-0-	48	1	629	3	N	-0-					-0-
09	690	N	613	-0-	-77	-0-	40	1	573	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	40	1	568	3	N	-0-					-0-
11	660	N	657	-0-	-3	-0-	42	1	615	3	N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	42	1	616	3	N	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	39	1	617	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
11	120	N	91	-0-	-29	-0-	7	1	84	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	622	-0-	-122	-0-	152	1	461	3	Y	8	8	1			1
							9	9									
09	660	N	582	-0-	-78	-0-	147	1	434	3	Y	1					2
							1	9									
10	682	N	584	-0-	-98	-0-	133	1	449	3	Y	2					4
							2	9									
11	600	N	431	-0-	-169	-0-	34	1	397	3	Y	-0-					4
12	521	N	521	-0-	-0-	-0-	136	1	385	3	Y	-0-					4
01	589	N	525	-0-	-64	-0-	116	1	408	3	Y	1					5
							1	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	227	-0-	-21	-0-	20	1	207	3	N	-0-					-0-
09	240	N	211	-0-	-29	-0-	18	1	193	3	N	-0-					-0-
10	248	N	214	-0-	-34	-0-	17	1	197	3	N	-0-					-0-
11	210	N	184	-0-	-26	-0-	13	1	171	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
01	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
09	120	N	100	-0-	-20	-0-	2	1	98	3	Y	-0-					-0-
10	124	N	66	-0-	-58	-0-	1	1	65	3	Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	3	1	95	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	1	1	110	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16	-0-	27	1	236	3	Y	-0-					2
09	330	N	313	-0-	-17	-0-	34	1	278	3	Y	1					3
							1	9									
10	310	N	289	-0-	-21	-0-	31	1	258	3	Y	-0-					3
11	240	N	199	-0-	-41	-0-	17	1	182	3	Y	-0-					3
12	346	N	346	-0-	-0-	-0-	37	1	309	3	Y	-0-	3	1			-0-
*01	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	23	1	164	2	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	23	1	153	2	Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	21	1	159	2	Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	18	1	149	2	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	17	1	154	2	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	15	1	159	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	833	-0-	-4	-0-	82	1	750	3	Y	1	1	1			-0-
							1	9									
09	810	N	789	-0-	-21	-0-	80	1	709	3	Y	-0-					-0-
10	803	N	803	-0-	-0-	-0-	53	1	749	3	Y	1					1
							1	9									
11	810	N	682	-0-	-128	-0-	54	1	628	3	Y	-0-					1
12	795	N	795	-0-	-0-	-0-	66	1	729	3	Y	-0-					1
01	806	N	797	-0-	-9	-0-	40	1	757	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

08	558	N	546	-0-	-12	-0-	54	1	492	3	Y	-0-					-0-
09	510	N	499	-0-	-11	-0-	48	1	451	3	Y	-0-					-0-
10	527	N	478	-0-	-49	-0-	74	1	404	3	Y	-0-					-0-
11	540	N	358	-0-	-182	-0-	36	1	322	3	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	43	1	462	3	Y	-0-					-0-
01	465	N	421	-0-	-44	-0-	40	1	381	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

08	617	N	617	-0-	-0-	-0-	28	1	589	3	N	-0-					1
09	590	N	590	-0-	-0-	-0-	25	1	565	3	N	-0-					1
10	620	N	607	-0-	-13	-0-	23	1	584	3	N	-0-					1
11	600	N	563	-0-	-37	-0-	21	1	542	3	N	-0-					1
12	585	N	585	-0-	-0-	-0-	22	1	563	3	N	-0-					1
01	620	N	594	-0-	-26	-0-	22	1	572	3	N	-0-					1

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

08	1209	X	1138	-0-	-71	-0-	79	1	1058	3	Y	1					7
							1	9									
09	1170	X	1113	-0-	-57	-0-	76	1	1036	3	Y	1	7	1			1
							1	9									
10	1209	X	1141	-0-	-68	-0-	80	1	1061	3	Y	-0-					1
11	1118	X	1118	-0-	-0-	-0-	81	1	1037	3	Y	-0-					1
12	1147	X	861	-0-	-286	-0-	67	1	794	3	Y	-0-					1
01	1147	N	327	-0-	-820	-0-	26	1	301	3	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

08	713	N	598	-0-	-115	-0-	38	1	560	2	Y	-0-					-0-
09	570	N	544	-0-	-26	-0-	31	1	513	2	Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	30	1	525	2	Y	-0-					-0-
11	570	N	553	-0-	-17	-0-	30	1	523	2	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	32	1	573	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

08	310	N	306	-0-	-4	-0-	19	1	287	2	Y	-0-					-0-
09	300	N	282	-0-	-18	-0-	16	1	266	2	Y	-0-					-0-
10	310	N	293	-0-	-17	-0-	16	1	277	2	Y	-0-					-0-
11	300	N	286	-0-	-14	-0-	15	1	271	2	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	16	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	57	1	516	3	Y	-0-					-0-
09	570	N	516	-0-	-54	-0-	49	1	467	3	Y	-0-					-0-
10	589	N	534	-0-	-55	-0-	83	1	451	3	Y	-0-					-0-
11	540	N	447	-0-	-93	-0-	45	1	402	3	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	44	1	477	3	Y	-0-					-0-
01	527	N	517	-0-	-10	-0-	50	1	467	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	386	-0-	-79	-0-	38	1	348	3	Y	-0-					-0-
09	420	N	373	-0-	-47	-0-	36	1	337	3	Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	60	1	327	3	Y	-0-					-0-
11	360	N	349	-0-	-11	-0-	35	1	314	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	31	1	338	3	Y	-0-					-0-
01	372	N	369	-0-	-3	-0-	35	1	334	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	65	1	589	3	Y	-0-					-0-
09	630	N	626	-0-	-4	-0-	60	1	566	3	Y	-0-					-0-
10	651	N	540	-0-	-111	-0-	84	1	456	3	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	70	1	626	3	Y	-0-					-0-
12	644	N	644	-0-	-0-	-0-	55	1	589	3	Y	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	62	1	580	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	716	-0-	-28	-0-	51	1	665	3	N	-0-					-0-
09	720	N	683	-0-	-37	-0-	44	1	639	3	N	-0-					-0-
10	744	N	682	-0-	-62	-0-	44	1	638	3	N	-0-					-0-
11	690	N	533	-0-	-157	-0-	34	1	499	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
01	682	N	280	-0-	-402	-0-	17	1	263	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	522	-0-	-36	-0-	36	1	486	3	Y	-0-					-0-
09	570	N	509	-0-	-61	-0-	35	1	474	3	Y	-0-					-0-
10	558	N	520	-0-	-38	-0-	37	1	483	3	Y	-0-					-0-
11	510	N	502	-0-	-8	-0-	36	1	466	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	25	1	292	3	Y	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	60	1	685	3	Y	-0-					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	120	1	268	3	Y	-0-					-0-
09	300	N	252	-0-	-48	-0-	4	1	248	3	Y	-0-					-0-
10	403	N	243	-0-	-160	-0-	5	1	238	3	Y	-0-					-0-
11	390	N	348	-0-	-42	-0-	90	1	258	3	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	1	1	280	3	Y	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	1	1	266	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	39	1	554	3	Y	-0-					-0-
09	540	N	515	-0-	-25	-0-	8	1	507	3	Y	-0-					-0-
10	558	N	488	-0-	-70	-0-	10	1	478	3	Y	-0-					-0-
11	540	N	391	-0-	-149	-0-	13	1	378	3	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	1	1	346	3	Y	-0-					-0-
01	496	N	332	-0-	-164	-0-	2	1	330	3	Y	-0-					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	135	-0-	-82	-0-	103	1	32	3	Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	5	1	327	3	Y	-0-					-0-
10	394	N	394	-0-	-0-	-0-	8	1	386	3	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	96	1	440	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	4	1	246	3	Y	-0-					-0-
01	403	N	195	-0-	-208	-0-	1	1	194	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	127	1	370	3	Y	-0-					-0-
09	390	N	359	-0-	-31	-0-	6	1	353	3	Y	-0-					-0-
10	496	N	322	-0-	-174	-0-	6	1	316	3	Y	-0-					-0-
11	480	N	393	-0-	-87	-0-	92	1	301	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	1	1	319	3	Y	-0-					-0-
01	310	N	307	-0-	-3	-0-	2	1	305	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	344	-0-	-152	-0-	344	3			N	-0-					-0-
09	480	N	282	-0-	-198	-0-	282	3			N	-0-					-0-
10	403	N	246	-0-	-157	-0-	246	3			N	-0-					-0-
11	330	N	209	-0-	-121	-0-	209	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					1
09	903	N	903	-0-	-0-	-0-	903	3			N	-0-					1
10	835	N	835	-0-	-0-	-0-	835	3			N	-0-					1
11	840	N	757	-0-	-83	-0-	757	3			N	-0-					1
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					1
01	837	N	630	-0-	-207	-0-	630	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
09	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					1
10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					1
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-	1	1			-0-
12	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					-0-
09	330	N	270	-0-	-60	-0-	17	1	253	3	Y	-0-					-0-
10	341	N	333	-0-	-8	-0-	22	1	311	3	Y	-0-					-0-
11	330	N	329	-0-	-1	-0-	22	1	307	3	Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	23	1	314	3	Y	-0-					-0-
01	341	N	301	-0-	-40	-0-	21	1	280	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	18	1	263	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	21	1	299	3	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	20	1	282	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	3	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	21	1	284	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
09	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
10	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	721	-0-	-116	-0-	90	1	631	2	Y	-0-					-0-
09	810	N	792	-0-	-18	-0-	102	1	690	2	Y	-0-					-0-
10	837	N	694	-0-	-143	-0-	81	1	613	2	Y	-0-					-0-
11	690	N	556	-0-	-134	-0-	60	1	496	2	Y	-0-					-0-
12	640	N	640	-0-	-0-	-0-	64	1	576	2	Y	-0-					-0-
01	682	N	645	-0-	-37	-0-	56	1	589	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	442	-0-	-54	-0-	28	1	414	3	Y	-0-					1
09	450	N	414	-0-	-36	-0-	27	1	387	3	Y	-0-					1
10	434	N	429	-0-	-5	-0-	28	1	400	3	Y	1					2
							1	9									
11	420	N	399	-0-	-21	-0-	27	1	371	3	Y	1					3
							1	9									
12	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-	2	1			1
01	434	N	395	-0-	-39	-0-	27	1	367	3	Y	1					2
							1	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	13	1	121	3	Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	12	1	111	3	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	8	1	116	3	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
01	124	N	104	-0-	-20	-0-	5	1	99	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	6	1	184	3	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	6	1	164	3	Y	-0-					-0-
10	181	N	181	-0-	-0-	-0-	7	1	174	3	Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	10	1	197	3	Y	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	12	1	205	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	6	-0-	-5	-0-	1	1	5	3	Y	-0-					1
09	10	N	5	-0-	-5	-0-	5	3			Y	-0-	1	1			-0-
10	13	N	7	-0-	-6	-0-	1	1	6	3	Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	712	-0-	-32	-0-	41	1	671	3	N	-0-					-0-
09	720	N	655	-0-	-65	-0-	34	1	621	3	N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	85	1	705	3	N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	56	1	893	3	N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	63	1	1045	3	N	-0-					-0-
01	775	N	678	-0-	-97	-0-	40	1	638	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1053	-0-	-32	-0-	56	1	997	3	Y	-0-					-0-
09	1050	N	941	-0-	-109	-0-	941	3			Y	-0-					-0-
10	1054	N	935	-0-	-119	-0-	935	3			Y	-0-					-0-
11	1020	N	824	-0-	-196	-0-	824	3			Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
*01	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	12	1	134	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	11	1	128	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	10	1	127	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

08	806	N	783	-0-	-23	-0-	45	1	738	3	N	-0-					5
09	773	N	773	-0-	-0-	-0-	40	1	733	3	N	-0-					5
10	806	N	803	-0-	-3	-0-	86	1	717	3	N	-0-					5
11	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					5
12	766	N	766	-0-	-0-	-0-	44	1	722	3	N	-0-					5
01	806	N	767	-0-	-39	-0-	46	1	721	3	N	-0-					5

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

08	1116	N	1047	-0-	-69	-0-	60	1	987	3	Y	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	52	1	960	3	Y	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	117	1	972	3	Y	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	59	1	954	3	Y	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	59	1	981	3	Y	-0-					-0-
01	1085	N	986	-0-	-99	-0-	59	1	927	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

08	1271	N	1235	-0-	-36	-0-	71	1	1164	3	Y	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	60	1	1107	3	Y	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	141	1	1170	3	Y	-0-					-0-
11	1200	N	1040	-0-	-160	-0-	61	1	979	3	Y	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	68	1	1123	3	Y	-0-					-0-
01	1302	N	1157	-0-	-145	-0-	69	1	1088	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

08	763	N	763	-0-	-0-	-0-	44	1	719	3	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	42	1	761	3	Y	-0-					-0-
10	899	N	587	-0-	-312	-0-	63	1	524	3	Y	-0-					-0-
11	750	N	566	-0-	-184	-0-	33	1	533	3	Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	44	1	722	3	Y	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	43	1	676	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

08	1099	N	1099	-0-	-0-	-0-	63	1	1036	3	Y	-0-					-0-
09	1527	N	1527	-0-	-0-	-0-	79	1	1448	3	Y	-0-					-0-
10	1210	N	1210	-0-	-0-	-0-	130	1	1080	3	Y	-0-					-0-
11	1260	N	1260	-0-	-0-	-0-	74	1	1186	3	Y	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	73	1	1207	3	Y	-0-					-0-
*01	1219	N	1219	-0-	-0-	-0-	73	1	1146	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	46	1	742	2	Y	-0-					-0-
09	660	N	606	-0-	-54	-0-	39	1	567	2	Y	-0-					-0-
10	620	N	587	-0-	-33	-0-	59	1	528	2	Y	-0-					-0-
11	660	N	499	-0-	-161	-0-	42	1	457	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	19	1	273	2	Y	-0-					-0-
01	589	N	527	-0-	-62	-0-	34	1	493	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

08	465	N	464	-0-	-1	-0-	49	1	415	3	Y	-0-					-0-
09	450	N	445	-0-	-5	-0-	37	1	407	3	Y	1	1	1			-0-
							1	9									
10	465	N	459	-0-	-6	-0-	55	1	404	3	Y	-0-					-0-
11	450	N	409	-0-	-41	-0-	34	1	375	3	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-
01	465	N	404	-0-	-61	-0-	39	1	365	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

08	425	N	425	-0-	-0-	-0-	119	1	306	3	Y	-0-					-0-
09	330	N	310	-0-	-20	-0-	17	1	293	3	Y	-0-					-0-
10	403	N	300	-0-	-103	-0-	18	1	282	3	Y	-0-					-0-
11	420	N	252	-0-	-168	-0-	14	1	238	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	15	1	270	3	Y	-0-					-0-
01	310	N	295	-0-	-15	-0-	14	1	281	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

08	668	N	668	-0-	-0-	-0-	55	1	1	2	N	2	3	1			4
							610	3	2	9							
09	660	N	623	-0-	-37	-0-	56	1	566	3	N	1	3	1			2
							1	9									
10	651	N	646	-0-	-5	-0-	52	1	594	3	N	-0-					2
11	660	N	653	-0-	-7	-0-	50	1	594	3	N	8	4	1			6
							9	9									
12	686	N	686	-0-	-0-	-0-	46	1	639	3	N	1	3	1			4
							1	9									
*01	667	N	667	-0-	-0-	-0-	49	1	616	3	N	2	4	1			2
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

08	496	N	464	-0-	-32	-0-	58	1	406	2	Y	-0-					-0-
09	480	N	191	-0-	-289	-0-	25	1	166	2	Y	-0-					-0-
10	465	N	8	-0-	-457	-0-	1	1	7	2	Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	91	1	745	2	Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	79	1	719	2	Y	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	69	1	723	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	583	-0-	-6	-0-	126	1	456	3	Y	1					1
							1	9									
09	540	N	451	-0-	-89	-0-	24	1	427	3	Y	-0-					1
10	666	N	666	-0-	-0-	-0-	40	1	625	3	Y	1	1	1			1
							1	9									
11	570	N	545	-0-	-25	-0-	31	1	514	3	Y	-0-					1
12	549	N	549	-0-	-0-	-0-	29	1	520	3	Y	-0-					1
01	651	N	601	-0-	-50	-0-	47	1	554	3	Y	-0-					1

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	154	1	84	3	Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	149	1	80	3	Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	151	1	82	3	Y	-0-					-0-
11	210	N	79	-0-	-131	-0-	6	1	73	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	152	1	76	3	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	148	1	72	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	502	-0-	-87	-0-	36	1	466	3	N	-0-					-0-
09	570	N	443	-0-	-127	-0-	29	1	414	3	N	-0-					-0-
10	620	N	544	-0-	-76	-0-	35	1	509	3	N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	48	1	705	3	N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	37	1	587	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	40	1	539	3	N	-0-					-0-
09	450	N	447	-0-	-3	-0-	31	1	416	3	N	-0-					-0-
10	558	N	444	-0-	-114	-0-	31	1	413	3	N	-0-					-0-
11	570	N	416	-0-	-154	-0-	30	1	386	3	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	25	1	300	3	N	9					9
							10	9									
01	434	N	406	-0-	-28	-0-	31	1	352	3	N	21					30
							23	9									

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	124	1	390	3	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
10	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
11	510	N	439	-0-	-71	-0-	98	1	341	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	102	1	370	3	N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	102	1	359	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1110	N	1110	-0-	-0-	-0-	128	1	982	3	Y	-0-					-0-
09	845	N	845	-0-	-0-	-0-	90	1	755	3	Y	-0-					-0-
10	961	N	927	-0-	-34	-0-	39	1	888	3	Y	-0-					-0-
11	1020	N	901	-0-	-119	-0-	901	3			Y	-0-					-0-
12	991	N	991	-0-	-0-	-0-	31	1	960	3	Y	-0-					-0-
01	930	N	890	-0-	-40	-0-	98	1	792	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	19	1	188	3	Y	-0-					2
09	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					2
10	341	N	198	-0-	-143	-0-	15	1	183	3	Y	-0-					2
11	210	N	-0-	-0-	-210	-0-					Y	-0-					2
12	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					2
01	186	N	61	-0-	-125	-0-	5	1	56	3	Y	-0-					2

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	500	-0-	-368	-0-	33	1	467	3	N	-0-					2
09	750	N	54	-0-	-696	-0-	4	1	50	3	N	-0-					2
10	589	N	187	-0-	-402	-0-	13	1	174	3	N	-0-					2
11	480	N	350	-0-	-130	-0-	23	1	327	3	N	-0-					2
12	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-	2	1			-0-
*01	291	N	291	-0-	-0-	-0-	25	1	265	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	52	1	742	3	N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	57	1	744	3	N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	62	1	813	3	N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	48	1	681	3	N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	47	1	694	3	N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	55	1	575	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	69	-0-	-117	-0-	5	1	58	3	N	5	2	1			6
							6	9									
09	180	N	178	-0-	-2	-0-	72	1	67	3	N	35	26	1	1	8	14
							39	9									
10	188	N	188	-0-	-0-	-0-	122	1	66	3	N	-0-	3	1			11
11	121	N	121	-0-	-0-	-0-	24	1	69	3	N	25	18	1			18
							28	9									
12	141	N	141	-0-	-0-	-0-	66	1	71	3	N	4	10	1			12
							4	9									
01	186	N	126	-0-	-60	-0-	52	1	72	3	N	2	10	1			4
							2	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	818	-0-	-81	-0-	85	1	733	3	Y	-0-					4
09	810	N	783	-0-	-27	-0-	85	1	696	3	Y	2					6
							2	9									
10	784	N	784	-0-	-0-	-0-	85	1	699	3	Y	-0-					6
11	780	N	717	-0-	-63	-0-	62	1	655	3	Y	-0-					6
12	777	N	777	-0-	-0-	-0-	82	1	694	3	Y	1	6	1			1
							1	9									
01	775	N	775	-0-	-0-	-0-	86	1	689	3	Y	-0-					1

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-					1
09	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-					1
10	472	N	472	-0-	-0-	-0-	18	1	454	3	N	-0-					1
11	446	N	446	-0-	-0-	-0-	17	1	429	3	N	-0-					1
12	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					1
01	465	N	450	-0-	-15	-0-	17	1	433	3	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1761	N	1761	-0-	-0-	-0-	189	1	1538	3	Y	31	29	1	1	8	45
							34	9									
09	1440	N	1388	-0-	-52	-0-	125	1	1235	3	Y	25	10	1	1	8	59
							28	9									
10	1333	N	855	-0-	-478	-0-	75	1	756	3	Y	22	35	1	2	8	44
							24	9									
11	1837	N	1837	-0-	-0-	-0-	143	1	1662	3	Y	29	39	1			34
							32	9									
12	1435	N	1435	-0-	-0-	-0-	113	1	1286	3	Y	33	24	1			43
							36	9									
*01	1464	N	1464	-0-	-0-	-0-	114	1	1311	3	Y	35	38	1			40
							39	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	169	1	395	2	Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	166	1	378	2	Y	-0-					-0-
10	558	N	551	-0-	-7	-0-	185	1	366	2	Y	-0-					-0-
11	540	N	528	-0-	-12	-0-	173	1	355	2	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	171	1	384	2	Y	-0-					-0-
01	558	N	556	-0-	-2	-0-	171	1	385	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	764	-0-	-11	-0-	34	1	730	3	N	-0-					-0-
09	750	N	717	-0-	-33	-0-	30	1	687	3	N	-0-					-0-
10	775	N	740	-0-	-35	-0-	28	1	712	3	N	-0-					-0-
11	750	N	702	-0-	-48	-0-	26	1	676	3	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	27	1	677	3	N	-0-					-0-
01	744	N	729	-0-	-15	-0-	27	1	702	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
09	360	N	313	-0-	-47	-0-	5	1	308	3	Y	-0-					-0-
10	341	N	305	-0-	-36	-0-	6	1	299	3	Y	-0-					-0-
11	330	N	278	-0-	-52	-0-	9	1	269	3	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	1	1	303	3	Y	-0-					-0-
01	310	N	295	-0-	-15	-0-	2	1	293	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	11	1	110	3	N	3	1	1			2
							3	9									
10	147	N	147	-0-	-0-	-0-	10	1	113	3	N	22	4	1			20
							24	9									
11	139	N	139	-0-	-0-	-0-	9	1	107	3	N	21	23	1			18
							23	9									
12	120	N	120	-0-	-0-	-0-	8	1	110	3	N	2	9	1			11
							2	9									
01	155	N	125	-0-	-30	-0-	9	1	110	3	N	5	11	1			5
							6	9									

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
09	180	N	172	-0-	-8	-0-	3	1	169	3	Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	3	1	163	3	Y	-0-					-0-
11	180	N	147	-0-	-33	-0-	5	1	142	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	1	1	161	3	Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	1	1	164	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	42	1	86	3	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	157	1	93	3	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	132	1	96	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	126	1	100	3	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	141	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

08	990	N	990	-0-	-0-	-0-	204	1	785	3	Y	1					2
							1	9									
09	950	N	950	-0-	-0-	-0-	189	1	761	3	Y	-0-					2
10	961	N	918	-0-	-43	-0-	135	1	782	3	Y	1	2	1			1
							1	9									
11	930	N	828	-0-	-102	-0-	91	1	736	3	Y	1					2
							1	9									
12	891	N	891	-0-	-0-	-0-	126	1	765	3	Y	-0-					2
*01	923	N	923	-0-	-0-	-0-	186	1	737	3	Y	-0-					2

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

08	682	N	645	-0-	-37	-0-	155	1	488	3	Y	2	2	1			-0-
							2	9									
09	660	N	598	-0-	-62	-0-	149	1	448	3	Y	1					1
							1	9									
10	713	N	624	-0-	-89	-0-	137	1	487	3	Y	-0-					1
11	630	N	477	-0-	-153	-0-	38	1	439	3	Y	-0-					1
12	624	N	624	-0-	-0-	-0-	145	1	479	3	Y	-0-					1
*01	627	N	627	-0-	-0-	-0-	128	1	499	3	Y	-0-					1

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

08	155	N	145	-0-	-10	-0-	14	1	131	3	Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	14	1	124	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
11	150	N	113	-0-	-37	-0-	9	1	104	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

08	961	N	944	-0-	-17	-0-	54	1	890	3	Y	-0-					-0-
09	990	N	909	-0-	-81	-0-	47	1	862	3	Y	-0-					-0-
10	961	N	918	-0-	-43	-0-	99	1	819	3	Y	-0-					-0-
11	905	N	905	-0-	-0-	-0-	53	1	852	3	Y	-0-					-0-
12	793	N	793	-0-	-0-	-0-	45	1	748	3	Y	-0-					-0-
*01	958	N	958	-0-	-0-	-0-	57	1	901	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

08	403	N	376	-0-	-27	-0-	26	1	350	3	Y	-0-					-0-
09	390	N	361	-0-	-29	-0-	25	1	336	3	Y	-0-					-0-
10	403	N	372	-0-	-31	-0-	26	1	346	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	26	1	337	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	29	1	337	3	Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	29	1	332	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15	-0-	28	1	453	3	N	-0-					1
09	480	N	445	-0-	-35	-0-	23	1	422	3	N	-0-					1
10	496	N	480	-0-	-16	-0-	52	1	428	3	N	-0-					1
11	480	N	429	-0-	-51	-0-	25	1	404	3	N	-0-					1
12	433	N	433	-0-	-0-	-0-	25	1	408	3	N	-0-					1
01	465	N	417	-0-	-48	-0-	25	1	392	3	N	-0-					1

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22	-0-	56	1	480	3	Y	-0-					3
09	522	N	522	-0-	-0-	-0-	57	1	463	3	Y	2					5
							2	9									
10	496	N	443	-0-	-53	-0-	48	1	395	3	Y	-0-					5
11	510	N	506	-0-	-4	-0-	44	1	462	3	Y	-0-					5
12	481	N	481	-0-	-0-	-0-	51	1	429	3	Y	1	5	1			1
							1	9									
*01	524	N	524	-0-	-0-	-0-	58	1	466	3	Y	-0-					1

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1333	-0-	-62	-0-	115	1	1218	3	N	-0-					8
09	1320	N	1275	-0-	-45	-0-	106	1	1169	3	N	-0-					8
10	1364	N	1149	-0-	-215	-0-	91	1	1058	3	N	-0-					8
11	1290	N	943	-0-	-347	-0-	67	1	876	3	N	-0-					8
12	1272	N	1272	-0-	-0-	-0-	74	1	1198	3	N	-0-					8
*01	1263	N	1263	-0-	-0-	-0-	87	1	1176	3	N	-0-					8

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	652	-0-	-185	-0-	146	1	506	3	Y	-0-					-0-
09	960	N	472	-0-	-488	-0-	43	1	429	3	Y	-0-					-0-
10	992	N	849	-0-	-143	-0-	64	1	785	3	Y	-0-					-0-
11	630	N	515	-0-	-115	-0-	123	1	392	3	Y	-0-					-0-
12	978	N	978	-0-	-0-	-0-	167	1	811	3	Y	-0-					-0-
*01	1001	N	1001	-0-	-0-	-0-	167	1	834	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-			-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

08	14B2 EXT	10	-0-	10	97	10	3			N	-0-			-0-
09	106 X	9	-0-	-97	-0-	9	3			N	-0-			-0-
10	1 X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
11	10 N	-0-	-0-	-10	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1 N	-0-	-0-	-1	-0-					N	-0-			-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

08	775 N	775	-0-	-0-	-0-	26	1	749	3	Y	-0-			1
09	786 N	786	-0-	-0-	-0-	27	1	759	3	Y	-0-			1
10	828 N	828	-0-	-0-	-0-	31	1	797	3	Y	-0-			1
11	894 N	894	-0-	-0-	-0-	35	1	859	3	Y	-0-			1
12	819 N	819	-0-	-0-	-0-	38	1	781	3	Y	-0-			1
01	837 N	837	-0-	-0-	-0-	45	1	792	3	Y	-0-			1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

08	105 N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-			1
09	30 N	11	-0-	-19	-0-	1	1	10	3	Y	-0-			1
10	155 N	22	-0-	-133	-0-	2	1	20	3	Y	-0-			1
11	90 N	6	-0-	-84	-0-	6	3			Y	-0-			1
12	530 N	530	-0-	-0-	-0-	36	1	494	3	Y	-0-			1
*01	840 N	840	-0-	-0-	-0-	55	1	785	3	Y	-0-			1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

08	217 N	213	-0-	-4	-0-	11	1	202	3	Y	-0-			1
09	210 N	196	-0-	-14	-0-	196	3			Y	-0-			1
10	217 N	187	-0-	-30	-0-	187	3			Y	-0-			1
11	210 N	162	-0-	-48	-0-	162	3			Y	-0-			1
12	171 N	171	-0-	-0-	-0-	171	3			Y	-0-			1
01	186 N	165	-0-	-21	-0-	165	3			Y	-0-			1

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

08	589 N	511	-0-	-78	-0-	56	1	455	3	Y	-0-			-0-
09	604 N	604	-0-	-0-	-0-	55	1	549	3	Y	-0-			-0-
10	650 N	650	-0-	-0-	-0-	58	1	592	3	Y	-0-			-0-
11	589 N	589	-0-	-0-	-0-	47	1	542	3	Y	-0-			-0-
12	615 N	615	-0-	-0-	-0-	50	1	565	3	Y	-0-			-0-
01	651 N	551	-0-	-100	-0-	44	1	507	3	Y	-0-			-0-

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

08	1240 N	1227	-0-	-13	-0-	55	1	1172	3	N	-0-			2
09	1200 N	1180	-0-	-20	-0-	49	1	1131	3	N	-0-			2
10	1240 N	1240	-0-	-0-	-0-	48	1	1192	3	N	-0-			2
11	1231 N	1231	-0-	-0-	-0-	46	1	1185	3	N	-0-			2
12	1263 N	1263	-0-	-0-	-0-	48	1	1215	3	N	-0-			2
*01	1247 N	1247	-0-	-0-	-0-	46	1	1201	3	N	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
10	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	4	1	99	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	696	-0-	-17	-0-	69	1	627	3	Y	-0-					-0-
09	690	N	652	-0-	-38	-0-	66	1	586	3	Y	-0-					-0-
10	713	N	651	-0-	-62	-0-	43	1	608	3	Y	-0-					-0-
11	660	N	573	-0-	-87	-0-	45	1	528	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	54	1	602	3	Y	-0-					-0-
01	651	N	631	-0-	-20	-0-	32	1	599	3	Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
09	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
10	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
11	390	N	330	-0-	-60	-0-	330	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	715	-0-	-29	-0-	38	1	677	3	N	-0-					-0-
09	720	N	636	-0-	-84	-0-	636	3			N	-0-					-0-
10	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
11	690	N	567	-0-	-123	-0-	567	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	566	3	14	9	N	13	4	1			9
*01	762	N	762	-0-	-0-	-0-	758	3	4	9	N	4	8	1			5

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	574	-0-	-46	-0-	36	1	538	3	Y	-0-					-0-
09	570	N	545	-0-	-25	-0-	35	1	510	3	Y	-0-					-0-
10	589	N	571	-0-	-18	-0-	37	1	534	3	Y	-0-					-0-
11	570	N	535	-0-	-35	-0-	36	1	499	3	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	37	1	502	3	Y	-0-					-0-
01	558	N	504	-0-	-54	-0-	35	1	469	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	593	-0-	-58	-0-	39	1	554	3	N	-0-					-0-
09	630	N	520	-0-	-110	-0-	8	1	512	3	N	-0-					-0-
10	620	N	497	-0-	-123	-0-	10	1	487	3	N	-0-					-0-
11	570	N	291	-0-	-279	-0-	9	1	282	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	2	1	506	3	N	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	3	1	494	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	134	1	592	3	Y	2					4
							2	9									
09	690	N	572	-0-	-118	-0-	30	1	538	3	Y	4	1	8			7
							4	9									
10	775	N	527	-0-	-248	-0-	31	1	493	3	Y	3	7	1			3
							3	9									
11	690	N	591	-0-	-99	-0-	34	1	557	3	Y	-0-					3
12	790	N	790	-0-	-0-	-0-	82	1	706	3	Y	2					5
							2	9									
*01	730	N	730	-0-	-0-	-0-	62	1	667	3	Y	1					6
							1	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	527	N	206	-0-	-321	-0-	206	3			N	-0-					-0-
11	510	N	297	-0-	-213	-0-	297	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2932	-0-	-44	-0-	168	1	2764	3	N	-0-					-0-
09	2880	X	2830	-0-	-50	-0-	147	1	2683	3	N	-0-					-0-
10	3076	X	3076	-0-	-0-	-0-	331	1	2745	3	N	-0-					-0-
11	2850	X	2834	-0-	-16	-0-	166	1	2668	3	N	-0-					-0-
12	2945	X	2913	-0-	-32	-0-	166	1	2747	3	N	-0-					-0-
01	3069	N	2885	-0-	-184	-0-	172	1	2713	3	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	25	1	278	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	22	1	255	3	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31	-0-	22	1	319	3	N	-0-					1
09	390	N	347	-0-	-43	-0-	25	1	322	3	N	-0-					1
10	341	N	337	-0-	-4	-0-	24	1	313	3	N	-0-					1
11	441	N	441	-0-	-0-	-0-	29	1	412	3	N	-0-					1
12	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-	1	1			-0-
*01	416	N	416	-0-	-0-	-0-	36	1	380	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	24	1	89	3	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
10	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	19	1	74	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	145	1	61	3	Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	145	1	45	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	115	1	725	3	N	7	1	8			38
							8	9									
09	729	N	729	-0-	-0-	-0-	98	1	627	3	N	4					42
							4	9									
10	868	N	733	-0-	-135	-0-	103	1	623	3	N	6					48
							7	9									
11	810	N	260	-0-	-550	-0-	40	1	219	3	N	1	21	1			28
							1	9									
12	813	N	813	-0-	-0-	-0-	130	1	663	3	N	18					46
							20	9									
*01	790	N	790	-0-	-0-	-0-	124	1	645	3	N	19	24	1			41
							21	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1
09	120	N	118	-0-	-2	-0-	13	1	105	3	N	-0-					1
10	130	N	130	-0-	-0-	-0-	15	1	114	3	N	1					2
							1	9									
11	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					2
12	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					2
01	124	N	109	-0-	-15	-0-	14	1	95	3	N	-0-					2

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		164	-0-	164	338	15	1	149	3	Y	-0-					-0-
09	T. A.		195	-0-	195	533	18	1	177	3	Y	-0-					-0-
10	726	X	193	-0-	-533	-0-	15	1	178	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					-0-
01	T. A.		143	-0-	143	143	11	1	132	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	59	1	505	3	Y	-0-					3
09	540	N	539	-0-	-1	-0-	59	1	478	3	Y	2					5
							2	9									
10	527	N	353	-0-	-174	-0-	38	1	315	3	Y	-0-					5
11	540	N	528	-0-	-12	-0-	46	1	482	3	Y	-0-					5
12	457	N	457	-0-	-0-	-0-	48	1	408	3	Y	1	5	1			1
							1	9									
01	341	N	330	-0-	-11	-0-	37	1	293	3	Y	-0-					1

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
09	300	N	8	-0-	-292	-0-	8	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	13	1	373	3	Y	-0-					-0-
09	300	N	232	-0-	-68	-0-	8	1	224	3	Y	-0-					-0-
10	279	N	57	-0-	-222	-0-	2	1	55	3	Y	-0-					-0-
11	330	N	211	-0-	-119	-0-	8	1	203	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	95	1	545	3	Y	-0-					-0-
09	600	N	430	-0-	-170	-0-	63	1	367	3	Y	-0-					-0-
10	620	N	520	-0-	-100	-0-	75	1	445	3	Y	-0-					-0-
11	630	N	494	-0-	-136	-0-	71	1	423	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	46	1	252	3	Y	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	92	1	511	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	27	1	156	2	Y	-0-					-0-
09	300	N	200	-0-	-100	-0-	31	1	169	2	Y	-0-					-0-
10	434	N	241	-0-	-193	-0-	33	1	208	2	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	30	1	193	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	28	1	189	2	Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	29	1	220	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	361	-0-	-42	-0-	30	1	1	2	N	3	4	1			5
							327	3	3	9							
09	360	N	341	-0-	-19	-0-	29	1	308	3	N	4	4	1			5
							4	9									
10	372	N	339	-0-	-33	-0-	26	1	309	3	N	4	2	1			7
							4	9									
11	360	N	328	-0-	-32	-0-	24	1	301	3	N	3	6	1			4
							3	9									
12	341	N	341	-0-	-0-	-0-	25	1	312	3	N	4	2	1			6
							4	9									
01	341	N	326	-0-	-15	-0-	23	1	297	3	N	5	7	1			4
							6	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	24	1	305	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	22	1	281	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	22	1	297	3	N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8	-0-	39	1	511	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	34	1	494	3	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	35	1	504	3	N	-0-					-0-
11	540	N	524	-0-	-16	-0-	34	1	490	3	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	34	1	494	3	N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	42	1	621	3	Y	-0-					-0-
09	631	N	631	-0-	-0-	-0-	41	1	590	3	Y	-0-					-0-
10	674	N	674	-0-	-0-	-0-	44	1	630	3	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	43	1	593	3	Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	44	1	602	3	Y	-0-					-0-
01	682	N	640	-0-	-42	-0-	44	1	596	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	465	N	310	-0-	-155	-0-	310	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	103	1	21	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	124	N	24	-0-	-100	-0-	24	3			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	76	1	32	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1487	-0-	-32	-0-	1487	3			N	-0-					1
09	1470	N	1448	-0-	-22	-0-	1448	3			N	-0-					1
10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					1
11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					1
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					1
01	1519	N	1459	-0-	-60	-0-	1459	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	504	-0-	-54	-0-	35	1	469	3	Y	-0-					-0-
09	510	N	479	-0-	-31	-0-	33	1	446	3	Y	-0-					-0-
10	527	N	479	-0-	-48	-0-	34	1	445	3	Y	-0-					-0-
11	480	N	456	-0-	-24	-0-	33	1	423	3	Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	36	1	426	3	Y	-0-					-0-
01	465	N	462	-0-	-3	-0-	37	1	425	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	31	1	178	2	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	31	1	170	2	N	-0-					-0-
10	217	N	200	-0-	-17	-0-	27	1	173	2	N	-0-					-0-
11	210	N	186	-0-	-24	-0-	25	1	161	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	25	1	169	2	N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	23	1	173	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	50	1	629	3	N	-0-					-0-
09	510	N	411	-0-	-99	-0-	27	1	384	3	N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	41	1	511	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	24	1	327	3	N	-0-					-0-
01	527	N	473	-0-	-54	-0-	32	1	441	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0-	-0-	87	1	1220	3	Y	-0-					-0-
09	1230	N	1163	-0-	-67	-0-	18	1	1145	3	Y	-0-					-0-
10	1271	N	1100	-0-	-171	-0-	22	1	1078	3	Y	-0-					-0-
11	1260	N	943	-0-	-317	-0-	31	1	912	3	Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	3	1	1057	3	Y	-0-					-0-
01	1085	N	558	-0-	-527	-0-	3	1	555	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	42	1	554	3	N	-0-					-0-
09	600	N	568	-0-	-32	-0-	37	1	531	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	37	1	538	3	N	-0-					-0-
11	570	N	550	-0-	-20	-0-	35	1	515	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	36	1	526	3	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	34	1	531	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	3			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					1
09	480	N	474	-0-	-6	-0-	20	1	454	3	N	-0-					1
10	498	N	498	-0-	-0-	-0-	19	1	479	3	N	-0-					1
11	562	N	562	-0-	-0-	-0-	21	1	541	3	N	-0-					1
12	576	N	576	-0-	-0-	-0-	22	1	554	3	N	-0-					1
*01	578	N	578	-0-	-0-	-0-	21	1	557	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	37	1	444	3	N	1	2	1			1
							1	9									
09	480	N	453	-0-	-27	-0-	35	1	418	3	N	-0-					1
10	496	N	476	-0-	-20	-0-	37	1	439	3	N	-0-					1
11	480	N	446	-0-	-34	-0-	34	1	412	3	N	-0-					1
*12	500	N	500	-0-	-0-	-0-	40	1	442	3	N	16					17
							18	9									
*01	478	N	478	-0-	-0-	-0-	39	1	439	3	N	-0-	12	1			4

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	120	1	185	3	N	-0-					-0-
09	210	N	179	-0-	-31	-0-	16	1	163	3	N	-0-					-0-
10	248	N	180	-0-	-68	-0-	14	1	166	3	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	114	1	198	3	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	115	1	159	3	N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	114	1	150	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					5
09	40	N	40	-0-	-0-	-0-	4	1	33	3	N	3	1	8			7
							3	9									
10	62	N	40	-0-	-22	-0-	4	1	33	3	N	3					10
							3	9									
11	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					10
12	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					10
*01	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					10

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22	-0-	34	1	564	3	N	-0-					-0-
09	600	N	563	-0-	-37	-0-	29	1	534	3	N	-0-					-0-
10	620	N	602	-0-	-18	-0-	65	1	537	3	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	32	1	510	3	N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	34	1	531	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	253	-0-	-119	-0-	8	1	245	3	Y	-0-					1
09	360	N	294	-0-	-66	-0-	10	1	284	3	Y	-0-					1
10	365	N	365	-0-	-0-	-0-	14	1	351	3	Y	-0-					1
11	451	N	451	-0-	-0-	-0-	18	1	433	3	Y	-0-					1
12	434	N	434	-0-	-0-	-0-	20	1	414	3	Y	-0-					1
*01	467	N	467	-0-	-0-	-0-	25	1	442	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-			1
09	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-			1
10	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-			1
11	120	N	100	-0-	-20	-0-	7	1	93	3	N	-0-			1
12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			1
*01	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-			1

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-			-0-
09	120	N	75	-0-	-45	-0-	8	1	67	3	N	-0-			-0-
10	93	N	56	-0-	-37	-0-	4	1	52	3	N	-0-			-0-
11	90	N	32	-0-	-58	-0-	3	1	29	3	N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
01	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-			-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	95	1	245	3	Y	-0-			-0-
09	317	N	317	-0-	-0-	-0-	88	1	229	3	Y	-0-			-0-
10	341	N	338	-0-	-3	-0-	99	1	239	3	Y	-0-			-0-
11	330	N	227	-0-	-103	-0-	18	1	209	3	Y	-0-			-0-
12	305	N	305	-0-	-0-	-0-	85	1	220	3	Y	-0-			-0-
01	341	N	280	-0-	-61	-0-	54	1	226	3	Y	-0-			-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	54	-0-	-101	-0-	5	1	49	3	Y	-0-			-0-
09	90	N	69	-0-	-21	-0-	7	1	62	3	Y	-0-			-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-			-0-
11	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-			-0-
12	1089	N	1089	-0-	-0-	-0-	90	1	999	3	Y	-0-			-0-
*01	694	N	694	-0-	-0-	-0-	35	1	659	3	Y	-0-			-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-			-0-
09	240	N	225	-0-	-15	-0-	16	1	209	3	N	-0-			-0-
10	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-			-0-
11	240	N	224	-0-	-16	-0-	15	1	209	3	N	-0-			-0-
12	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-			-0-
01	248	N	214	-0-	-34	-0-	19	1	195	3	N	-0-			-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	59	1	596	3	N	-0-			3
09	690	N	397	-0-	-293	-0-	36	1	361	3	N	-0-			3
10	620	N	613	-0-	-7	-0-	46	1	567	3	N	-0-			3
11	630	N	555	-0-	-75	-0-	41	1	514	3	N	-0-			3
12	736	N	736	-0-	-0-	-0-	58	1	657	3	N	19			22
							21	9							
01	620	N	542	-0-	-78	-0-	43	1	499	3	N	-0-			22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3604	-0-	-519	-0-	538	1	3066	2	Y	-0-					-0-
09	3810	X	2337	-0-	-1473	-0-	387	1	1950	2	Y	-0-					-0-
10	3979	X	3979	-0-	-0-	-0-	552	1	3427	2	Y	-0-					-0-
11	3690	X	3602	-0-	-88	-0-	478	1	3124	2	Y	-0-					-0-
12	3665	X	3665	-0-	-0-	-0-	456	1	3209	2	Y	-0-					-0-
01	3968	X	3631	-0-	-337	-0-	410	1	3221	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					1
09	480	N	429	-0-	-51	-0-	18	1	411	3	N	-0-					1
10	465	N	421	-0-	-44	-0-	16	1	405	3	N	-0-					1
11	450	N	377	-0-	-73	-0-	14	1	363	3	N	-0-					1
12	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					1
01	434	N	350	-0-	-84	-0-	13	1	337	3	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	859	-0-	-102	-0-	85	1	774	3	Y	-0-					-0-
09	900	N	839	-0-	-61	-0-	80	1	759	3	Y	-0-					-0-
10	930	N	908	-0-	-22	-0-	141	1	767	3	Y	-0-					-0-
11	858	N	858	-0-	-0-	-0-	86	1	772	3	Y	-0-					-0-
12	962	N	962	-0-	-0-	-0-	82	1	880	3	Y	-0-					-0-
*01	913	N	913	-0-	-0-	-0-	88	1	825	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	270	N	102	-0-	-168	-0-	102	3			N	-0-					-0-
10	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
11	270	N	100	-0-	-170	-0-	100	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					1
09	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-					1
10	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					1
11	270	N	260	-0-	-10	-0-	17	1	243	3	N	-0-					1
12	263	N	263	-0-	-0-	-0-	18	1	245	3	N	-0-	1	1			-0-
01	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	139	1	338	3	Y	-0-					-0-
09	447	N	447	-0-	-0-	-0-	134	1	313	3	Y	-0-					-0-
10	496	N	447	-0-	-49	-0-	125	1	322	3	Y	-0-					-0-
11	450	N	305	-0-	-145	-0-	24	1	281	3	Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	129	1	307	3	Y	-0-					-0-
01	434	N	400	-0-	-34	-0-	101	1	299	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

08	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	4	1	108	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	4	1	107	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

08	279	N	268	-0-	-11	-0-	102	1	166	3	Y	-0-					-0-
09	300	N	267	-0-	-33	-0-	98	1	169	3	Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	102	1	171	3	Y	-0-					-0-
11	270	N	266	-0-	-4	-0-	98	1	168	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	102	1	188	3	Y	-0-					-0-
01	279	N	270	-0-	-9	-0-	102	1	168	3	Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

08	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
10	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

08	1441	N	1441	-0-	-0-	-0-	216	1	1225	2	N	-0-					-0-
09	1374	N	1374	-0-	-0-	-0-	213	1	1161	2	N	-0-					-0-
10	1395	N	1332	-0-	-63	-0-	181	1	1151	2	N	-0-					-0-
11	1380	N	1260	-0-	-120	-0-	172	1	1088	2	N	-0-					-0-
12	1332	N	1332	-0-	-0-	-0-	170	1	1162	2	N	-0-					-0-
01	1333	N	1326	-0-	-7	-0-	154	1	1172	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

08	535	N	535	-0-	-0-	-0-	53	1	482	3	Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	51	1	455	3	Y	-0-					-0-
10	464	N	464	-0-	-0-	-0-	31	1	433	3	Y	-0-					-0-
11	450	N	418	-0-	-32	-0-	33	1	385	3	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	37	1	407	3	Y	-0-					-0-
01	465	N	445	-0-	-20	-0-	22	1	423	3	Y	-0-					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

08	651	N	636	-0-	-15	-0-	29	1	607	3	N	-0-					1
09	630	N	621	-0-	-9	-0-	26	1	595	3	N	-0-					1
10	651	N	632	-0-	-19	-0-	24	1	608	3	N	-0-					1
11	633	N	633	-0-	-0-	-0-	24	1	609	3	N	-0-					1
12	688	N	688	-0-	-0-	-0-	26	1	662	3	N	-0-					1
*01	646	N	646	-0-	-0-	-0-	24	1	622	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	33	1	393	3	Y	-0-					-0-
09	420	N	402	-0-	-18	-0-	31	1	371	3	Y	-0-					-0-
10	434	N	396	-0-	-38	-0-	31	1	365	3	Y	-0-					-0-
11	420	N	336	-0-	-84	-0-	25	1	311	3	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	25	1	276	3	Y	-0-					-0-
01	403	N	307	-0-	-96	-0-	25	1	282	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

08	620	N	355	-0-	-265	-0-	35	1	320	3	Y	-0-					-0-
09	450	N	301	-0-	-149	-0-	30	1	271	3	Y	-0-					-0-
10	372	N	260	-0-	-112	-0-	17	1	243	3	Y	-0-					-0-
11	330	N	211	-0-	-119	-0-	17	1	194	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					-0-
01	248	N	140	-0-	-108	-0-	7	1	133	3	Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

08	31	N	31	-0-	-0-	-0-	3	1	27	3	Y	1	1	1			-0-
							1	9									
09	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

08	558	N	378	-0-	-180	-0-	37	1	341	3	Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	52	1	460	3	Y	-0-					-0-
10	491	N	491	-0-	-0-	-0-	33	1	458	3	Y	-0-					-0-
11	598	N	598	-0-	-0-	-0-	47	1	551	3	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	59	1	656	3	Y	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	27	1	504	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

08	383	N	383	-0-	-0-	-0-	56	1	324	3	Y	3	3	1			1
							3	9									
09	420	N	345	-0-	-75	-0-	50	1	295	3	Y	-0-					1
10	593	N	593	-0-	-0-	-0-	85	1	507	3	Y	1	1	1			1
							1	9									
11	419	N	419	-0-	-0-	-0-	60	1	359	3	Y	-0-					1
12	380	N	380	-0-	-0-	-0-	59	1	321	3	Y	-0-					1
01	589	N	446	-0-	-143	-0-	68	1	378	3	Y	-0-					1

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	502	-0-	-273	-0-	50	1	451	3	Y	1	1	1			-0-
							1	9									
09	660	N	468	-0-	-192	-0-	47	1	421	3	Y	-0-					-0-
10	460	N	460	-0-	-0-	-0-	31	1	429	3	Y	-0-					-0-
11	480	N	438	-0-	-42	-0-	35	1	403	3	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	42	1	462	3	Y	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	27	1	502	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

08	217	N	214	-0-	-3	-0-	17	1	189	3	N	7	2	1			6
							8	9									
09	214	N	214	-0-	-0-	-0-	17	1	178	3	N	17	14	1			9
							19	9									
10	217	N	191	-0-	-26	-0-	15	1	175	3	N	1	2	1			8
							1	9									
11	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-	6	1			2
12	198	N	198	-0-	-0-	-0-	13	1	178	3	N	6	1	1			7
							7	9									
*01	205	N	205	-0-	-0-	-0-	14	1	177	3	N	13	14	1			6
							14	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

08	562	N	562	-0-	-0-	-0-	45	1	517	3	Y	-0-					1
09	437	N	437	-0-	-0-	-0-	33	1	404	3	Y	-0-					1
10	496	N	413	-0-	-83	-0-	31	1	382	3	Y	-0-					1
11	540	N	347	-0-	-193	-0-	25	1	322	3	Y	-0-					1
12	406	N	406	-0-	-0-	-0-	28	1	378	3	Y	-0-					1
*01	442	N	442	-0-	-0-	-0-	29	1	413	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

08	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
11	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

08	155	N	137	-0-	-18	-0-	11	1	126	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	47	1	90	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	28	1	92	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

08	371	N	371	-0-	-0-	-0-	56	1	315	2	Y	-0-					-0-
09	344	N	344	-0-	-0-	-0-	53	1	291	2	Y	-0-					-0-
10	372	N	333	-0-	-39	-0-	45	1	288	2	Y	-0-					-0-
11	360	N	311	-0-	-49	-0-	42	1	269	2	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	41	1	278	2	Y	-0-					-0-
01	341	N	304	-0-	-37	-0-	35	1	269	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	186	N	39	-0-	-147	-0-	39	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	330	N	195	-0-	-135	-0-	195	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	341	N	148	-0-	-193	-0-	148	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

08	762	N	762	-0-	-0-	-0-	128	1	634	3	Y	-0-					-0-
09	660	N	586	-0-	-74	-0-	53	1	533	3	Y	-0-					-0-
10	744	N	514	-0-	-230	-0-	45	1	469	3	Y	-0-					-0-
11	750	N	441	-0-	-309	-0-	33	1	401	3	Y	6					6
							7	9									
12	590	N	590	-0-	-0-	-0-	179	1	411	3	Y	-0-	5	1			1
*01	548	N	548	-0-	-0-	-0-	158	1	390	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	249	-0-	-61	-0-	21	1	228	3	Y	-0-					-0-
09	300	N	257	-0-	-43	-0-	23	1	234	3	Y	-0-					-0-
10	310	N	253	-0-	-57	-0-	22	1	231	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	21	1	250	3	Y	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2058	-0-	-143	-0-	146	1	1912	3	N	-0-					-0-
09	2250	N	1986	-0-	-264	-0-	129	1	1857	3	N	-0-					-0-
10	2232	N	1984	-0-	-248	-0-	129	1	1855	3	N	-0-					-0-
11	1980	N	1695	-0-	-285	-0-	109	1	1586	3	N	-0-					-0-
12	2045	N	2045	-0-	-0-	-0-	131	1	1914	3	N	-0-					-0-
*01	2138	N	2138	-0-	-0-	-0-	127	1	2011	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	90	1	1180	3	N	-0-	1	1			1
09	1440	N	1200	-0-	-240	-0-	78	1	1122	3	N	-0-					1
10	1178	N	1168	-0-	-10	-0-	76	1	1092	3	N	-0-					1
11	1540	N	1540	-0-	-0-	-0-	99	1	1441	3	N	-0-	1	1			-0-
12	1196	N	1196	-0-	-0-	-0-	77	1	1119	3	N	-0-					-0-
*01	1367	N	1367	-0-	-0-	-0-	81	1	1286	3	N	-0-					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	866	-0-	-33	-0-	55	1	811	2	Y	-0-					-0-
09	840	N	829	-0-	-11	-0-	47	1	782	2	Y	-0-					-0-
10	868	N	858	-0-	-10	-0-	47	1	811	2	Y	-0-					-0-
11	840	N	831	-0-	-9	-0-	45	1	786	2	Y	-0-					-0-
12	868	N	868	-0-	-0-	-0-	45	1	823	2	Y	-0-					-0-
01	868	N	852	-0-	-16	-0-	45	1	807	2	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	552	-0-	-6	-0-	39	1	513	3	N	-0-					-0-
09	540	N	529	-0-	-11	-0-	34	1	495	3	N	-0-					-0-
10	558	N	540	-0-	-18	-0-	35	1	505	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	33	1	483	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	34	1	501	3	N	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	32	1	503	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35	-0-	15	1	322	3	N	-0-					-0-
09	360	N	313	-0-	-47	-0-	13	1	300	3	N	-0-					-0-
10	341	N	313	-0-	-28	-0-	12	1	301	3	N	-0-					-0-
11	330	N	312	-0-	-18	-0-	12	1	300	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	12	1	296	3	N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					1
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1
10	682	N	630	-0-	-52	-0-	630	3			N	-0-					1
11	660	N	651	-0-	-9	-0-	651	3			N	-0-					1
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					1
*01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

08	496	N	268	-0-	-228	-0-	22	1	246	3	N	-0-					1
09	390	N	357	-0-	-33	-0-	27	1	330	3	N	-0-					1
10	675	N	675	-0-	-0-	-0-	50	1	625	3	N	-0-					1
11	614	N	614	-0-	-0-	-0-	44	1	570	3	N	-0-					1
12	582	N	582	-0-	-0-	-0-	40	1	542	3	N	-0-					1
01	682	N	521	-0-	-161	-0-	34	1	487	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

08	310	N	281	-0-	-29	-0-	23	1	258	3	Y	-0-					-0-
09	270	N	251	-0-	-19	-0-	19	1	232	3	Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	22	1	268	3	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	19	1	250	3	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	18	1	240	3	Y	-0-					-0-
01	279	N	255	-0-	-24	-0-	17	1	238	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

08	589	N	406	-0-	-183	-0-	33	1	373	3	Y	-0-					1
09	520	N	520	-0-	-0-	-0-	39	1	481	3	Y	-0-					1
10	502	N	502	-0-	-0-	-0-	37	1	465	3	Y	-0-					1
11	489	N	489	-0-	-0-	-0-	35	1	454	3	Y	-0-					1
12	440	N	440	-0-	-0-	-0-	30	1	410	3	Y	-0-					1
*01	520	N	520	-0-	-0-	-0-	34	1	486	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

08	495	N	495	-0-	-0-	-0-	69	1	413	3	Y	12	6	1			16
							13	9									
09	420	N	358	-0-	-62	-0-	345	3	13	9	Y	12	15	1			13
10	589	N	346	-0-	-243	-0-	336	3	10	9	Y	9					22
11	480	N	334	-0-	-146	-0-	15	1	307	3	Y	11	21	1			12
							12	9									
12	389	N	389	-0-	-0-	-0-	65	1	307	3	Y	15	14	1			13
							17	9									
*01	387	N	387	-0-	-0-	-0-	83	1	291	3	Y	12	13	1			12
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	24	1	183	3	Y	1					2
							1	9									
09	210	N	195	-0-	-15	-0-	21	1	174	3	Y	-0-					2
10	217	N	185	-0-	-32	-0-	8	1	176	3	Y	1	2	1			1
							1	9									
11	210	N	159	-0-	-51	-0-	159	3			Y	-0-					1
12	166	N	166	-0-	-0-	-0-	5	1	161	3	Y	-0-					1
01	186	N	174	-0-	-12	-0-	19	1	155	3	Y	-0-					1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	18	1	135	3	Y	-0-					-0-
09	150	N	35	-0-	-115	-0-	2	3	33	9	Y	30	6	8			24
10	155	N	-0-	-0-	-155	-0-					Y	15	36	1			3
11	150	N	-0-	-0-	-150	-0-					Y	35					38
12	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					39
*01	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1					40

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3					3
11	2	N	-0-	-0-	-2	-0-					Y	1					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	10	1	54	3	N	-0-					1
09	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1
10	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					1
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					1
12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					1
01	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					1

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	108	1	95	3	Y	-0-					-0-
09	150	N	78	-0-	-72	-0-	1	1	77	3	Y	-0-					-0-
10	217	N	88	-0-	-129	-0-	2	1	86	3	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	79	1	113	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			Y	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	11	1	145	3	N	1	2	1			4
							1	9									
09	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					4
10	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-	1	1			3
11	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-	2	1			1
12	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					1
01	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					1

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	21	1	279	3	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	19	1	272	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	18	1	270	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
01	310	N	293	-0-	-17	-0-	17	1	276	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	11	1	149	3	N	1	1	1			2
							1	9									
09	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					2
10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					2
11	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-	1	1			1
*12	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					2
							1	9									
01	93	N	-0-	-0-	-93	-0-					N	-0-					1

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
10	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	29	1	237	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
11	360	N	1	-0-	-359	-0-	1	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	664	-0-	-18	-0-	42	1	622	2	Y	-0-					-0-
09	660	N	602	-0-	-58	-0-	34	1	568	2	Y	-0-					-0-
10	651	N	612	-0-	-39	-0-	33	1	579	2	Y	-0-					-0-
11	630	N	599	-0-	-31	-0-	32	1	567	2	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	33	1	597	2	Y	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	33	1	588	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	86	1	941	3	Y	-0-					1
09	866	N	866	-0-	-0-	-0-	79	1	786	3	Y	1					2
							1	9									
10	712	N	712	-0-	-0-	-0-	63	1	649	3	Y	-0-	1	1			1
11	990	N	428	-0-	-562	-0-	33	1	395	3	Y	-0-					1
12	357	N	357	-0-	-0-	-0-	28	1	329	3	Y	-0-					1
01	713	N	345	-0-	-368	-0-	26	1	319	3	Y	-0-					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	431	-0-	-499	-0-	36	1	394	3	Y	1					1
							1	9									
09	720	N	210	-0-	-510	-0-	19	1	189	3	Y	2					3
							2	9									
10	496	N	267	-0-	-229	-0-	23	1	233	3	Y	10	7	1			6
							11	9									
11	420	N	323	-0-	-97	-0-	25	1	295	3	Y	3					9
							3	9									
12	416	N	416	-0-	-0-	-0-	32	1	383	3	Y	1	3	1			7
							1	9									
*01	507	N	507	-0-	-0-	-0-	38	1	467	3	Y	2					9
							2	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					1
09	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					1
10	354	N	354	-0-	-0-	-0-	14	1	340	3	N	-0-					1
11	347	N	347	-0-	-0-	-0-	13	1	334	3	N	-0-					1
12	358	N	358	-0-	-0-	-0-	14	1	344	3	N	-0-					1
*01	355	N	355	-0-	-0-	-0-	13	1	342	3	N	-0-					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

08	581	N	581	-0-	-0-	-0-	67	1	514	3	N	-0-					1
09	540	N	501	-0-	-39	-0-	53	1	448	3	N	-0-					1
10	558	N	530	-0-	-28	-0-	22	1	508	3	N	-0-	1	1			-0-
11	570	N	481	-0-	-89	-0-	480	3	1	9	N	1					1
12	518	N	518	-0-	-0-	-0-	16	1	502	3	N	-0-					1
01	527	N	524	-0-	-3	-0-	58	1	466	3	N	-0-					1

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

08	485	N	485	-0-	-0-	-0-	56	1	428	3	Y	1					1
							1	9									
09	450	N	449	-0-	-1	-0-	48	1	401	3	Y	-0-					1
10	465	N	428	-0-	-37	-0-	18	1	410	3	Y	-0-	1	1			-0-
11	480	N	390	-0-	-90	-0-	389	3	1	9	Y	1					1
12	401	N	401	-0-	-0-	-0-	13	1	388	3	Y	-0-					1
01	434	N	418	-0-	-16	-0-	46	1	372	3	Y	-0-					1

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

08	365	N	365	-0-	-0-	-0-	42	1	323	3	Y	-0-					1
09	480	N	360	-0-	-120	-0-	38	1	322	3	Y	-0-					1
10	417	N	417	-0-	-0-	-0-	17	1	400	3	Y	-0-	1	1			-0-
11	360	N	329	-0-	-31	-0-	328	3	1	9	Y	1					1
12	463	N	463	-0-	-0-	-0-	15	1	448	3	Y	-0-					1
01	403	N	297	-0-	-106	-0-	33	1	264	3	Y	-0-					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

08	279	N	179	-0-	-100	-0-	14	1	165	3	N	-0-					1
09	270	N	152	-0-	-118	-0-	11	1	141	3	N	-0-					1
10	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					1
11	180	N	145	-0-	-35	-0-	10	1	135	3	N	-0-					1
12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
01	186	N	58	-0-	-128	-0-	4	1	54	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	21	1	487	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	22	1	541	3	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	22	1	559	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	17	1	433	3	N	3	1	1			2
							3	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12	-0-	33	1	699	3	N	-0-					3
09	720	N	700	-0-	-20	-0-	29	1	671	3	N	-0-					3
10	744	N	712	-0-	-32	-0-	27	1	685	3	N	-0-	1	1			2
11	720	N	679	-0-	-41	-0-	25	1	654	3	N	-0-	1	1			1
12	704	N	704	-0-	-0-	-0-	27	1	677	3	N	-0-					1
01	713	N	712	-0-	-1	-0-	26	1	685	3	N	1	1	1			1
							1	9									

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0-	-0-	133	1	932	2	Y	-0-					-0-
09	780	N	498	-0-	-282	-0-	64	1	434	2	Y	-0-					-0-
10	1678	N	1678	-0-	-0-	-0-	195	1	1483	2	Y	-0-					-0-
11	1730	N	1730	-0-	-0-	-0-	188	1	1542	2	Y	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	174	1	1574	2	Y	-0-					-0-
01	1674	X	1671	-0-	-3	-0-	146	1	1525	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

08	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	28	3	Y	1	1	1			-0-
							1	9									
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

08	775	N	670	-0-	-105	-0-	42	1	628	2	Y	-0-					-0-
09	630	N	619	-0-	-11	-0-	35	1	584	2	Y	-0-					-0-
10	744	N	630	-0-	-114	-0-	34	1	596	2	Y	-0-					-0-
11	660	N	582	-0-	-78	-0-	31	1	551	2	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	32	1	585	2	Y	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	33	1	591	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	68	1	518	3	Y	-0-					-0-
09	559	N	559	-0-	-0-	-0-	60	1	499	3	Y	-0-					-0-
10	558	N	540	-0-	-18	-0-	23	1	517	3	Y	-0-					-0-
11	540	N	455	-0-	-85	-0-	455	3			Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	17	1	508	3	Y	-0-					-0-
*01	1136	N	1136	-0-	-0-	-0-	125	1	1011	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	2	1	17	3	N	1	1	1			2
							1	9									
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-	1	1			1
10	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					1
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					1
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
01	12	N	8	-0-	-4	-0-	8	3			N	-0-					1

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	58	1	739	3	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-
10	775	N	759	-0-	-16	-0-	51	1	708	3	N	-0-					-0-
11	750	N	472	-0-	-278	-0-	35	1	437	3	N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	55	1	736	3	N	-0-					-0-
01	744	N	740	-0-	-4	-0-	50	1	690	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	11	1	160	3	Y	-0-					-0-
09	180	N	68	-0-	-112	-0-	1	1	67	3	Y	-0-					-0-
10	186	N	126	-0-	-60	-0-	2	1	124	3	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	9	1	264	3	Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	2	1	569	3	Y	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	3	1	653	3	Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	2	1	136	3	Y	-0-					-0-
10	155	N	132	-0-	-23	-0-	3	1	129	3	Y	-0-					-0-
11	150	N	119	-0-	-31	-0-	4	1	115	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	1	1	127	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	3	1	182	3	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	4	1	183	3	N	-0-					-0-
11	210	N	203	-0-	-7	-0-	7	1	196	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	1	1	237	3	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	1	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	115	1	191	3	Y	-0-					-0-
09	210	N	180	-0-	-30	-0-	3	1	177	3	Y	-0-					-0-
10	310	N	172	-0-	-138	-0-	3	1	169	3	Y	-0-					-0-
11	300	N	218	-0-	-82	-0-	80	1	138	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
01	186	N	148	-0-	-38	-0-	1	1	147	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	8	1	123	2	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	13	1	190	2	N	-0-					-0-
10	155	N	153	-0-	-2	-0-	15	1	138	2	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	13	1	140	2	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	9	1	134	2	N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	32	1	242	3	Y	-0-					-0-
09	330	N	171	-0-	-159	-0-	18	1	153	3	Y	-0-					-0-
10	372	N	319	-0-	-53	-0-	13	1	306	3	Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	7	1	211	3	Y	-0-					-0-
01	310	N	221	-0-	-89	-0-	24	1	197	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	416	-0-	-18	-0-	22	1	394	3	Y	-0-					-0-
09	420	N	374	-0-	-46	-0-	374	3			Y	-0-					-0-
10	434	N	375	-0-	-59	-0-	375	3			Y	-0-					-0-
11	390	N	311	-0-	-79	-0-	311	3			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-
09	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			2
09	14	N	14	-0-	-0-	-0-	6	3	8	9	N	7	4	1			5
10	2	N	-0-	-0-	-2	-0-					N	-0-					5
11	2	N	-0-	-0-	-2	-0-					N	-0-	4	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	871	-0-	-121	-0-	138	1	733	3	N	-0-	1	1			2
09	930	N	846	-0-	-84	-0-	92	1	753	3	N	1	1	1			2
							1	9									
10	961	N	869	-0-	-92	-0-	93	1	775	3	N	1	1	1			2
							1	9									
11	840	N	822	-0-	-18	-0-	85	1	736	3	N	1	1	1			2
							1	9									
12	686	N	686	-0-	-0-	-0-	60	1	626	3	N	-0-					2
01	868	N	728	-0-	-140	-0-	72	1	655	3	N	1	1	1			2
							1	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	17	1	154	3	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	15	1	148	3	N	-0-					-0-
10	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
11	180	N	140	-0-	-40	-0-	9	1	131	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	33	1	295	3	Y	-0-					12
09	330	N	315	-0-	-15	-0-	30	1	285	3	Y	-0-					12
10	331	N	331	-0-	-0-	-0-	51	1	280	3	Y	-0-					12
11	330	N	299	-0-	-31	-0-	30	1	269	3	Y	-0-					12
12	326	N	326	-0-	-0-	-0-	28	1	298	3	Y	-0-					12
01	341	N	321	-0-	-20	-0-	31	1	290	3	Y	-0-					12

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-
09	690	N	523	-0-	-167	-0-	523	3			N	-0-					-0-
10	651	N	392	-0-	-259	-0-	392	3			N	-0-					-0-
11	600	N	136	-0-	-464	-0-	136	3			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	24	1	187	3	Y	-0-					-0-
09	210	N	188	-0-	-22	-0-	18	1	170	3	Y	-0-					-0-
10	217	N	188	-0-	-29	-0-	17	1	171	3	Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	14	1	167	3	Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	14	1	164	3	Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	13	1	165	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-
09	300	N	264	-0-	-36	-0-	15	1	249	2	Y	-0-					-0-
10	279	N	264	-0-	-15	-0-	14	1	250	2	Y	-0-					-0-
11	270	N	249	-0-	-21	-0-	13	1	236	2	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
01	279	N	252	-0-	-27	-0-	13	1	239	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	97	1	826	3	Y	-0-					-0-
09	875	N	875	-0-	-0-	-0-	73	1	802	3	Y	-0-					-0-
10	868	N	829	-0-	-39	-0-	99	1	730	3	Y	-0-					-0-
11	900	N	796	-0-	-104	-0-	67	1	729	3	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	68	1	667	3	Y	18					18
							20	9									
*01	850	N	850	-0-	-0-	-0-	81	1	763	3	Y	5	18	1			5
							6	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	93	1	792	3	Y	-0-					1
09	840	N	792	-0-	-48	-0-	66	1	726	3	Y	-0-	1	1			-0-
10	832	N	832	-0-	-0-	-0-	99	1	733	3	Y	-0-					-0-
11	870	N	725	-0-	-145	-0-	61	1	664	3	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	66	1	649	3	Y	-0-					-0-
01	837	N	669	-0-	-168	-0-	64	1	605	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	778	-0-	-28	-0-	35	1	743	3	N	-0-					1
09	780	N	770	-0-	-10	-0-	32	1	738	3	N	-0-					1
10	786	N	786	-0-	-0-	-0-	30	1	756	3	N	-0-					1
11	773	N	773	-0-	-0-	-0-	29	1	744	3	N	-0-					1
12	785	N	785	-0-	-0-	-0-	30	1	755	3	N	-0-					1
*01	783	N	783	-0-	-0-	-0-	29	1	754	3	N	-0-					1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	3	1	218	3	N	-0-					-0-
10	248	N	214	-0-	-34	-0-	4	1	210	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	6	1	174	3	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	1	1	216	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	1	1	206	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	66	-0-	-120	-0-	4	1	62	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	454	-0-	-11	-0-	145	1	309	2	Y	-0-					-0-
09	420	N	409	-0-	-11	-0-	138	1	271	2	Y	-0-					-0-
10	434	N	411	-0-	-23	-0-	137	1	274	2	Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	138	1	326	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	134	1	301	2	Y	-0-					-0-
01	403	N	311	-0-	-92	-0-	39	1	272	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	23	1	341	2	Y	-0-					-0-
09	360	N	332	-0-	-28	-0-	19	1	313	2	Y	-0-					-0-
10	372	N	348	-0-	-24	-0-	19	1	329	2	Y	-0-					-0-
11	360	N	337	-0-	-23	-0-	18	1	319	2	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	18	1	328	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	59	1	533	3	N	-0-	2	1			5
09	630	N	580	-0-	-50	-0-	53	1	525	3	N	2	3	1			4
							2	9									
10	620	N	568	-0-	-52	-0-	36	1	532	3	N	-0-	1	1			3
11	570	N	480	-0-	-90	-0-	31	1	449	3	N	-0-	1	1			2
12	409	N	409	-0-	-0-	-0-	26	1	382	3	N	1	1	1			2
							1	9									
01	558	N	390	-0-	-168	-0-	20	1	370	3	N	-0-	1	1			1

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	16	1	291	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	165	1	877	3	N	2	1	1			3
							2	9									
09	910	N	910	-0-	-0-	-0-	99	1	810	3	N	1	1	1			3
							1	9									
10	1099	N	1099	-0-	-0-	-0-	117	1	981	3	N	1	1	1			3
							1	9									
11	1020	N	645	-0-	-375	-0-	66	1	579	3	N	-0-	1	1			2
12	874	N	874	-0-	-0-	-0-	77	1	796	3	N	1					3
							1	9									
*01	1149	N	1149	-0-	-0-	-0-	114	1	1035	3	N	-0-	1	1			2

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	37	1	339	3	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	35	1	328	3	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	58	1	316	3	Y	-0-					-0-
11	360	N	331	-0-	-29	-0-	33	1	298	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	32	1	342	3	Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	36	1	334	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	30	1	324	3	Y	-0-					-0-
09	270	N	167	-0-	-103	-0-	15	1	152	3	Y	-0-					-0-
10	341	N	89	-0-	-252	-0-	8	1	81	3	Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	2					2
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-	1	1			1
01	93	N	19	-0-	-74	-0-	1	1	18	3	Y	-0-					1

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	526	-0-	-32	-0-	30	1	496	3	N	-0-					-0-
09	510	N	504	-0-	-6	-0-	26	1	478	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	57	1	473	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	27	1	438	3	N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					-0-
01	527	N	468	-0-	-59	-0-	28	1	440	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
11	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	-0-	34	1	264	3	N	-0-					-0-
09	300	N	284	-0-	-16	-0-	30	1	254	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
11	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	9	1	264	3	N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	32	1	255	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	41	1	317	3	Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	32	1	271	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	12	1	275	3	Y	-0-					-0-
11	360	N	251	-0-	-109	-0-	251	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	9	1	260	3	Y	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	35	1	281	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	2	1	104	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	2	1	99	3	N	-0-					-0-
11	120	N	93	-0-	-27	-0-	3	1	90	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	1	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

08	747	N	747	-0-	-0-	-0-	86	1	660	3	Y	1					1
							1	9									
09	707	N	707	-0-	-0-	-0-	75	1	632	3	Y	-0-					1
10	713	N	677	-0-	-36	-0-	28	1	649	3	Y	-0-	1	1			-0-
11	720	N	629	-0-	-91	-0-	628	3	1	9	Y	1					1
12	653	N	653	-0-	-0-	-0-	21	1	632	3	Y	-0-					1
01	682	N	658	-0-	-24	-0-	73	1	585	3	Y	-0-					1

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

08	775	N	758	-0-	-17	-0-	75	1	683	3	Y	-0-					-0-
09	720	N	657	-0-	-63	-0-	63	1	594	3	Y	-0-					-0-
10	744	N	724	-0-	-20	-0-	112	1	612	3	Y	-0-					-0-
11	720	N	688	-0-	-32	-0-	69	1	619	3	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	59	1	632	3	Y	-0-					-0-
01	713	N	653	-0-	-60	-0-	63	1	590	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

08	806	N	787	-0-	-19	-0-	124	1	662	3	N	1	1	1			2
							1	9									
09	780	N	740	-0-	-40	-0-	81	1	658	3	N	1	1	1			2
							1	9									
10	748	N	748	-0-	-0-	-0-	80	1	667	3	N	1	1	1			2
							1	9									
11	750	N	611	-0-	-139	-0-	63	1	547	3	N	1	1	1			2
							1	9									
12	733	N	733	-0-	-0-	-0-	64	1	669	3	N	-0-					2
01	744	N	683	-0-	-61	-0-	68	1	614	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	817	-0-	-113	-0-	88	1	715	3	Y	13	16	1			23
							14	9									
09	858	N	858	-0-	-0-	-0-	77	1	766	3	Y	14	5	1			32
							15	9									
10	806	N	468	-0-	-338	-0-	41	1	416	3	Y	10	18	1	1	8	23
							11	9									
11	983	N	983	-0-	-0-	-0-	77	1	891	3	Y	14	20	1			17
							15	9									
12	916	N	916	-0-	-0-	-0-	72	1	824	3	Y	18	13	1			22
							20	9									
*01	882	N	882	-0-	-0-	-0-	69	1	793	3	Y	18	20	1			20
							20	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

08	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

08	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	9	1	108	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

08	377	N	377	-0-	-0-	-0-	24	1	353	2	Y	-0-					-0-
09	360	N	342	-0-	-18	-0-	19	1	323	2	Y	-0-					-0-
10	372	N	354	-0-	-18	-0-	19	1	335	2	Y	-0-					-0-
11	360	N	334	-0-	-26	-0-	18	1	316	2	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	18	1	330	2	Y	-0-					-0-
01	341	N	340	-0-	-1	-0-	18	1	322	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	42	1	240	2	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	43	1	231	2	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	34	1	215	2	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	39	1	244	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	36	1	245	2	Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	32	1	241	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	20	1	252	3	N	-0-					-0-
09	270	N	253	-0-	-17	-0-	17	1	236	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	19	1	245	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
01	279	N	243	-0-	-36	-0-	16	1	227	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36	-0-	22	1	283	3	N	-0-					-0-
09	330	N	266	-0-	-64	-0-	18	1	248	3	N	-0-					-0-
10	341	N	294	-0-	-47	-0-	20	1	274	3	N	-0-					-0-
11	300	N	253	-0-	-47	-0-	19	1	234	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	24	1	317	3	N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	222	-0-	-57	-0-	16	1	203	3	N	3	3	1			3
							3	9									
09	294	N	294	-0-	-0-	-0-	20	1	273	3	N	1	2	1			2
							1	9									
10	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					2
11	210	N	103	-0-	-107	-0-	8	1	95	3	N	-0-	1	1			1
12	292	N	292	-0-	-0-	-0-	20	1	272	3	N	-0-					1
01	248	N	247	-0-	-1	-0-	17	1	230	3	N	-0-					1

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
10	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
11	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	103	1	29	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
10	93	N	38	-0-	-55	-0-	1	1	37	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	92	1	23	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
10	155	N	128	-0-	-27	-0-	7	1	121	2	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	13	1	228	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	916	-0-	-45	-0-	58	1	858	3	N	-0-					-0-
09	900	N	872	-0-	-28	-0-	56	1	816	3	N	-0-					-0-
10	930	N	906	-0-	-24	-0-	59	1	847	3	N	-0-					-0-
11	900	N	806	-0-	-94	-0-	54	1	752	3	N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	61	1	836	3	N	-0-					-0-
01	899	N	854	-0-	-45	-0-	59	1	795	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	42	1	596	3	N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	11	1	669	3	N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	11	1	563	3	N	-0-					-0-
11	630	N	472	-0-	-158	-0-	15	1	457	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	2	1	516	3	N	-0-					-0-
01	589	N	476	-0-	-113	-0-	3	1	473	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	103	1	23	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	92	1	18	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	321	-0-	-51	-0-	32	1	289	3	N	-0-					1
09	332	N	332	-0-	-0-	-0-	30	1	302	3	N	-0-					1
10	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-					1
11	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					1
12	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					1
01	372	N	300	-0-	-72	-0-	16	1	284	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	27	1	303	3	N	-0-	4	1			3
09	330	N	328	-0-	-2	-0-	28	1	283	3	N	15	10	1			8
							17	9									
10	334	N	334	-0-	-0-	-0-	27	1	306	3	N	1	2	1			7
							1	9									
11	330	N	288	-0-	-42	-0-	22	1	266	3	N	-0-	5	1			2
12	300	N	300	-0-	-0-	-0-	20	1	273	3	N	6	1	1			7
							7	9									
01	341	N	300	-0-	-41	-0-	21	1	264	3	N	14	15	1			6
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	17	1	240	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	5	1	296	3	N	-0-					-0-
10	310	N	216	-0-	-94	-0-	4	1	212	3	N	-0-					-0-
11	240	N	157	-0-	-83	-0-	5	1	152	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	1	1	345	3	N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	2	1	283	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	34	1	431	3	N	31	29	1	6	8	44
							34	9									
09	575	N	575	-0-	-0-	-0-	36	1	508	3	N	28	31	1	6	8	35
							31	9									
10	526	N	526	-0-	-0-	-0-	32	1	452	3	N	38					73
							42	9									
11	480	N	459	-0-	-21	-0-	32	1	403	3	N	22	55	1			40
							24	9									
12	501	N	501	-0-	-0-	-0-	32	1	435	3	N	31	26	1			45
							34	9									
01	527	N	476	-0-	-51	-0-	30	1	418	3	N	25	26	1			44
							28	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	1	1	46	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	1	1	44	3	N	-0-					-0-
11	60	N	42	-0-	-18	-0-	1	1	41	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	1	1	31	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	15	1	212	3	N	-0-					-0-
09	240	N	201	-0-	-39	-0-	3	1	198	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	4	1	185	3	N	-0-					-0-
11	210	N	176	-0-	-34	-0-	6	1	170	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	1	1	179	3	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	1	1	173	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	3	1	161	3	N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

08	496	N	471	-0-	-25	-0-	34	1	436	3	N	1	1	1			2
							1	9									
09	480	N	440	-0-	-40	-0-	29	1	410	3	N	1	1	1			2
							1	9									
10	423	N	423	-0-	-0-	-0-	28	1	394	3	N	1					3
							1	9									
11	450	N	437	-0-	-13	-0-	32	1	404	3	N	1	2	1			2
							1	9									
12	434	N	434	-0-	-0-	-0-	30	1	403	3	N	1	1	1			2
							1	9									
01	434	N	387	-0-	-47	-0-	26	1	360	3	N	1	1	1			2
							1	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

08	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

08	382	N	382	-0-	-0-	-0-	28	1	354	3	N	-0-					-0-
09	240	N	204	-0-	-36	-0-	14	1	190	3	N	-0-					-0-
10	217	N	66	-0-	-151	-0-	4	1	62	3	N	-0-					-0-
11	270	N	115	-0-	-155	-0-	8	1	107	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156																	
08	1147	N	1008	-0-	-139	-0-	191	1	817	3	Y	-0-					-0-
09	1140	N	896	-0-	-244	-0-	179	1	717	3	Y	-0-					-0-
10	1116	N	831	-0-	-285	-0-	150	1	681	3	Y	-0-					-0-
11	990	N	629	-0-	-361	-0-	50	1	579	3	Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	154	1	583	3	Y	-0-					-0-
01	837	N	678	-0-	-159	-0-	130	1	548	3	Y	-0-					-0-
HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736																	
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	11	1	257	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	11	1	267	3	N	1					1
							1	9									
11	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					1
12	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					1
*01	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					1
MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738																	
08	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-
09	210	N	206	-0-	-4	-0-	20	1	186	3	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	33	1	180	3	Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	19	1	174	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	29	1	270	3	Y	-0-					-0-
BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840																	
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020																	
08	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-					1
09	210	N	175	-0-	-35	-0-	19	1	155	3	Y	1					2
							1	9									
10	186	N	105	-0-	-81	-0-	11	1	94	3	Y	-0-					2
11	180	N	159	-0-	-21	-0-	14	1	145	3	Y	-0-					2
12	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-	2	1			-0-
*01	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	161	-0-	-56	-0-	5	1	156	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	7	1	195	3	N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	101	1	135	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	94	1	46	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	104	1	152	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					1
09	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					1
10	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-					1
11	174	N	174	-0-	-0-	-0-	9	1	165	2	Y	-0-					1
12	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					1
*01	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	206	-0-	-290	-0-	15	1	191	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	38	1	526	3	N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	35	1	484	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	34	1	428	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	37	1	493	3	N	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	36	1	501	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	159	-0-	-27	-0-	16	1	143	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	14	1	142	3	N	3	1	1			2
							3	9									
10	156	N	156	-0-	-0-	-0-	10	1	143	3	N	3					5
							3	9									
11	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-	2	1			3
12	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-	1	1			2
01	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	48	1	426	3	N	-0-					1
09	446	N	446	-0-	-0-	-0-	41	1	405	3	N	-0-					1
10	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					1
11	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					1
12	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					1
*01	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					1

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	28	1	1	2	N	3	3	1			4
							301	3	3	9							
09	309	N	309	-0-	-0-	-0-	27	1	279	3	N	3	3	1			4
							3	9									
10	311	N	311	-0-	-0-	-0-	24	1	285	3	N	2	1	1			5
							2	9									
11	330	N	295	-0-	-35	-0-	22	1	271	3	N	2	4	1			3
							2	9									
12	303	N	303	-0-	-0-	-0-	22	1	278	3	N	3	2	1			4
							3	9									
01	310	N	295	-0-	-15	-0-	21	1	270	3	N	4	5	1			3
							4	9									

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	56	1	714	3	N	-0-					-0-
09	720	N	714	-0-	-6	-0-	48	1	666	3	N	-0-					-0-
10	744	N	723	-0-	-21	-0-	48	1	675	3	N	-0-					-0-
11	750	N	653	-0-	-97	-0-	48	1	605	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	51	1	679	3	N	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	48	1	675	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	13	-0-	-452	-0-	1	1	12	3	Y	-0-					-0-
09	480	N	23	-0-	-457	-0-	23	3			Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	7	1	344	3	Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	14	1	423	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	1	1	396	3	Y	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	2	1	391	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	42	1	626	2	Y	-0-					1
09	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					1
10	542	N	542	-0-	-0-	-0-	30	1	512	2	Y	-0-					1
11	595	N	595	-0-	-0-	-0-	32	1	563	2	Y	-0-					1
12	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					1
*01	559	N	559	-0-	-0-	-0-	30	1	529	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	451	-0-	-634	-0-	28	1	423	2	Y	-0-					-0-
09	985	N	985	-0-	-0-	-0-	56	1	929	2	Y	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	55	1	947	2	Y	-0-					-0-
11	950	N	950	-0-	-0-	-0-	51	1	899	2	Y	-0-					-0-
12	1012	N	1012	-0-	-0-	-0-	52	1	960	2	Y	-0-					-0-
01	992	N	989	-0-	-3	-0-	53	1	936	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	922	-0-	-8	-0-	58	1	864	3	Y	-0-					-0-
09	960	N	780	-0-	-180	-0-	50	1	730	3	Y	-0-					-0-
10	1054	N	929	-0-	-125	-0-	61	1	868	3	Y	-0-					-0-
11	1504	N	1504	-0-	-0-	-0-	101	1	1403	3	Y	-0-					-0-
12	1937	N	1937	-0-	-0-	-0-	132	1	1805	3	Y	-0-					-0-
*01	2017	N	2017	-0-	-0-	-0-	140	1	1876	3	Y	1					1
							1	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					1
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					1
10	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					1
11	1380	N	1340	-0-	-40	-0-	1340	3			N	-0-					1
12	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					1
01	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	55	1	38	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	54	1	42	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	56	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	26	1	288	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
10	310	N	243	-0-	-67	-0-	20	1	223	3	N	-0-					-0-
11	300	N	225	-0-	-75	-0-	18	1	207	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	13	1	131	3	N	2					2
							2	9									
01	248	N	168	-0-	-80	-0-	16	1	152	3	N	-0-					2

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					1
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					1
10	589	N	303	-0-	-286	-0-	303	3			N	-0-					1
11	570	N	240	-0-	-330	-0-	240	3			N	-0-					1
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					1
01	310	N	249	-0-	-61	-0-	249	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	701	-0-	-12	-0-	51	1	650	3	N	-0-					-0-
09	810	N	753	-0-	-57	-0-	50	1	703	3	N	-0-					-0-
10	775	N	557	-0-	-218	-0-	37	1	520	3	N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	58	1	733	3	N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	55	1	739	3	N	-0-					-0-
*01	796	N	796	-0-	-0-	-0-	53	1	743	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	9					Y	-0-					4
09	T. A.		36	-0-	36	45	3	1	32	3	Y	1					5
							1	9									
10	51	X	6	-0-	-45	-0-	1	1	5	3	Y	-0-					5
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					5
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					5
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					5

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	4	3	11	9	Y	10	6	1			13
09	14	N	-0-	-0-	-14	-0-					Y	3	9	1			7
10	10	N	-0-	-0-	-10	-0-					Y	1					8
11	21	N	21	-0-	-0-	-0-	3	3	18	9	Y	16	7	1			17
12	20	N	20	-0-	-0-	-0-	12	3	8	9	Y	7	15	1			9
01	T. A.		-0-	-0-	-0-	-0-					Y	3	8	1			4

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	19	1	287	2	Y	-0-					-0-
09	300	N	293	-0-	-7	-0-	17	1	276	2	Y	-0-					-0-
10	310	N	305	-0-	-5	-0-	17	1	288	2	Y	-0-					-0-
11	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	15	1	281	2	Y	1					1
							1	9									
01	310	N	289	-0-	-21	-0-	15	1	274	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	912	-0-	-18	-0-	57	1	855	2	Y	-0-					1
09	870	N	869	-0-	-1	-0-	49	1	820	2	Y	-0-					1
10	930	N	898	-0-	-32	-0-	49	1	849	2	Y	-0-					1
11	870	N	817	-0-	-53	-0-	44	1	773	2	Y	-0-					1
12	880	N	880	-0-	-0-	-0-	46	1	834	2	Y	-0-					1
01	899	N	863	-0-	-36	-0-	46	1	817	2	Y	-0-					1

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	13	1	645	3	N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	16	1	480	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	2	1	525	3	N	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	3	1	506	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	26	1	335	3	N	-0-					1
09	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					1
10	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					1
11	360	N	356	-0-	-4	-0-	26	1	330	3	N	-0-					1
12	356	N	356	-0-	-0-	-0-	25	1	331	3	N	-0-					1
01	372	N	310	-0-	-62	-0-	21	1	289	3	N	-0-					1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	1	1	79	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	2	1	80	3	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	2	1	63	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	23	-0-	-70	-0-	2	1	21	3	Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	1	1	156	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	24	1	264	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
10	310	N	284	-0-	-26	-0-	23	1	261	3	N	-0-					-0-
11	270	N	266	-0-	-4	-0-	22	1	244	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	24	1	238	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	27	1	380	3	Y	-0-					-0-
09	390	N	365	-0-	-25	-0-	6	1	359	3	Y	-0-					-0-
10	372	N	360	-0-	-12	-0-	7	1	353	3	Y	-0-					-0-
11	390	N	297	-0-	-93	-0-	10	1	287	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	1	1	361	3	Y	-0-					-0-
01	372	N	306	-0-	-66	-0-	2	1	304	3	Y	-0-					-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	62	N	30	-0-	-32	-0-	2	1	28	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	28	1	356	3	N	-0-	1	1			1
09	346	N	346	-0-	-0-	-0-	23	1	322	3	N	1	1	1			1
							1	9									
10	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					1
11	360	N	290	-0-	-70	-0-	21	1	269	3	N	-0-					1
12	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					1
*01	384	N	384	-0-	-0-	-0-	26	1	358	3	N	-0-					1

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	48	1	612	3	N	-0-					-0-
09	660	N	636	-0-	-24	-0-	42	1	594	3	N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	43	1	595	3	N	-0-					-0-
11	630	N	569	-0-	-61	-0-	42	1	527	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	45	1	600	3	N	-0-					-0-
*01	670	N	670	-0-	-0-	-0-	45	1	625	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	113	1	122	3	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-					-0-
10	217	N	108	-0-	-109	-0-	8	1	100	3	Y	-0-					-0-
11	240	N	139	-0-	-101	-0-	101	1	38	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	103	1	16	3	Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	105	1	50	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	7	1	163	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	6	1	165	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	7	1	170	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	406	-0-	-28	-0-	40	1	366	3	Y	-0-					-0-
09	390	N	272	-0-	-118	-0-	27	1	245	3	Y	-0-					-0-
10	434	N	327	-0-	-107	-0-	21	1	298	3	Y	7					7
							8	9									
11	390	N	294	-0-	-96	-0-	23	1	271	3	Y	-0-					7
12	288	N	288	-0-	-0-	-0-	24	1	264	3	Y	-0-					7
01	341	N	185	-0-	-156	-0-	9	1	175	3	Y	1					8
							1	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	38	1	342	3	N	-0-					-0-
09	390	N	367	-0-	-23	-0-	37	1	330	3	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	24	1	338	3	N	-0-					-0-
11	360	N	218	-0-	-142	-0-	17	1	201	3	N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	34	1	381	3	N	-0-					-0-
01	372	N	354	-0-	-18	-0-	18	1	336	3	N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	71	1	611	3	Y	-0-					4
09	660	N	651	-0-	-9	-0-	71	1	578	3	Y	2					6
							2	9									
10	654	N	654	-0-	-0-	-0-	71	1	583	3	Y	-0-					6
11	660	N	618	-0-	-42	-0-	53	1	565	3	Y	-0-					6
12	590	N	590	-0-	-0-	-0-	63	1	526	3	Y	1	6	1			1
							1	9									
01	651	N	583	-0-	-68	-0-	65	1	518	3	Y	-0-					1

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
09	3	N	-0-	-0-	-3	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	3	N	-0-	-0-	-3	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	23	1	234	3	Y	1					1
							1	9									
09	270	N	261	-0-	-9	-0-	25	1	235	3	Y	1					2
							1	9									
10	262	N	262	-0-	-0-	-0-	24	1	237	3	Y	1					3
							1	9									
11	240	N	232	-0-	-8	-0-	21	1	210	3	Y	1	3	1			1
							1	9									
12	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					1
01	248	N	218	-0-	-30	-0-	20	1	198	3	Y	-0-					1

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

08	589	N	269	-0-	-320	-0-	112	1	157	3	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	2	1	130	3	Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	8	1	415	3	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	103	1	435	3	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	4	1	302	3	Y	-0-					-0-
01	434	N	269	-0-	-165	-0-	1	1	268	3	Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	682	N	488	-0-	-194	-0-	52	1	436	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	98	1	390	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	101	1	379	3	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	59	1	414	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

08	124	N	90	-0-	-34	-0-	8	1	81	3	Y	1					1
							1	9									
09	90	N	10	-0-	-80	-0-	4	1	6	3	Y	-0-					1
10	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					1
11	90	N	21	-0-	-69	-0-	8	1	13	3	Y	-0-	1	1			-0-
12	51	N	51	-0-	-0-	-0-	30	1	20	3	Y	1					1
							1	9									
01	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					1

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

08	14B2 EXT		13	-0-	13	27	13	3			N	-0-					-0-
09	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	209	-0-	-39	-0-	21	1	188	3	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	205	-0-	-12	-0-	14	1	191	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	16	1	181	3	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	16	1	182	3	Y	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					10
09	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					10
10	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					10
11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					10
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
*01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	N	1131	-0-	-0-	-0-	65	1	1066	3	Y	-0-					-0-
09	1110	N	1084	-0-	-26	-0-	56	1	1028	3	Y	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	124	1	1028	3	Y	-0-					-0-
11	1080	N	1055	-0-	-25	-0-	62	1	993	3	Y	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	64	1	1064	3	Y	-0-					-0-
01	1147	N	1085	-0-	-62	-0-	65	1	1020	3	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	26	1	383	2	Y	-0-					-0-
09	420	N	375	-0-	-45	-0-	21	1	354	2	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	21	1	364	2	Y	-0-					-0-
11	390	N	365	-0-	-25	-0-	20	1	345	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	20	1	362	2	Y	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	13	1	127	3	N	3	1	1			2
							3	9									
10	155	N	144	-0-	-11	-0-	9	1	133	3	N	2					4
							2	9									
11	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-	2	1			2
12	139	N	139	-0-	-0-	-0-	9	1	129	3	N	1	1	1			2
							1	9									
01	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	34	1	307	3	N	-0-					1
09	343	N	343	-0-	-0-	-0-	31	1	312	3	N	-0-					1
10	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					1
11	330	N	324	-0-	-6	-0-	21	1	303	3	N	-0-					1
12	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-					1
01	341	N	329	-0-	-12	-0-	17	1	312	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-			-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-			-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
*01	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	263	-0-	-16	-0-	15	1	248	3	N	-0-			-0-
09	270	N	249	-0-	-21	-0-	13	1	236	3	N	-0-			-0-
10	279	N	266	-0-	-13	-0-	29	1	237	3	N	-0-			-0-
11	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-			-0-
12	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-			-0-
01	279	N	242	-0-	-37	-0-	14	1	228	3	N	-0-			-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	103	-0-	-114	-0-	10	1	93	3	Y	-0-			-0-
09	150	N	51	-0-	-99	-0-	5	1	46	3	Y	-0-			-0-
10	124	N	53	-0-	-71	-0-	4	1	49	3	Y	-0-			-0-
11	90	N	35	-0-	-55	-0-	3	1	32	3	Y	-0-			-0-
12	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-			-0-
01	62	N	39	-0-	-23	-0-	2	1	37	3	Y	-0-			-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	26	1	543	3	N	2					9
							2	9									
09	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					9
10	589	N	538	-0-	-51	-0-	21	1	515	3	N	2	4	1			7
							2	9									
11	540	N	514	-0-	-26	-0-	19	1	493	3	N	2	4	1			5
							2	9									
12	488	N	488	-0-	-0-	-0-	18	1	470	3	N	-0-					5
01	527	N	499	-0-	-28	-0-	18	1	477	3	N	4	2	1			7
							4	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	31	1	281	3	N	-0-					1
09	300	N	297	-0-	-3	-0-	27	1	270	3	N	-0-					1
10	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					1
11	300	N	286	-0-	-14	-0-	18	1	268	3	N	-0-					1
12	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					1
*01	352	N	352	-0-	-0-	-0-	18	1	333	3	N	1					2
							1	9									

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	12	1	198	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	23	1	190	3	N	-0-					-0-
11	210	N	159	-0-	-51	-0-	9	1	150	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
01	217	N	145	-0-	-72	-0-	9	1	136	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	641	-0-	-10	-0-	40	1	601	3	Y	-0-					-0-
09	630	N	615	-0-	-15	-0-	40	1	575	3	Y	-0-					-0-
10	651	N	648	-0-	-3	-0-	42	1	605	3	Y	1					1
							1	9									
11	630	N	600	-0-	-30	-0-	40	1	560	3	Y	-0-					1
12	609	N	609	-0-	-0-	-0-	42	1	567	3	Y	-0-	1	1			-0-
01	651	N	600	-0-	-51	-0-	42	1	558	3	Y	-0-					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	-0-	176	1	995	2	Y	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	172	1	937	2	Y	-0-					-0-
10	1147	N	1062	-0-	-85	-0-	144	1	918	2	Y	-0-					-0-
11	1140	N	984	-0-	-156	-0-	134	1	850	2	Y	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	136	1	931	2	Y	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	124	1	945	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	582	-0-	-7	-0-	49	1	2	2	N	4	5	1			6
							527	3	4	9							
09	570	N	561	-0-	-9	-0-	48	1	507	3	N	5	5	1			6
							6	9									
10	589	N	566	-0-	-23	-0-	43	1	519	3	N	4	2	1			8
							4	9									
11	570	N	540	-0-	-30	-0-	40	1	496	3	N	4	7	1			5
							4	9									
12	555	N	555	-0-	-0-	-0-	40	1	509	3	N	5	3	1			7
							6	9									
01	558	N	540	-0-	-18	-0-	39	1	495	3	N	5	8	1			4
							6	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	127	1	679	3	N	1	1	1			1
							1	9									
09	742	N	742	-0-	-0-	-0-	81	1	660	3	N	1	1	1			1
							1	9									
10	738	N	738	-0-	-0-	-0-	79	1	658	3	N	1	1	1			1
							1	9									
11	673	N	673	-0-	-0-	-0-	69	1	604	3	N	-0-					1
12	638	N	638	-0-	-0-	-0-	56	1	582	3	N	-0-					1
*01	550	N	550	-0-	-0-	-0-	55	1	495	3	N	-0-					1

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-
09	270	N	244	-0-	-26	-0-	10	1	234	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	9	1	230	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3183	-0-	-134	-0-	331	1	2852	3	Y	-0-					19
09	3210	X	3053	-0-	-157	-0-	332	1	2712	3	Y	8					27
							9	9									
10	3286	X	3052	-0-	-234	-0-	331	1	2721	3	Y	-0-					27
11	3120	X	2493	-0-	-627	-0-	216	1	2276	3	Y	1					28
							1	9									
12	3193	X	3028	-0-	-165	-0-	322	1	2704	3	Y	2	27	1			3
							2	9									
01	3193	X	3085	-0-	-108	-0-	344	1	2740	3	Y	1					4
							1	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					5
09	127	N	127	-0-	-0-	-0-	11	1	115	3	Y	1					6
							1	9									
10	132	N	132	-0-	-0-	-0-	16	1	116	3	Y	-0-					6
11	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					6
12	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					6
01	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					6

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	4	1	262	3	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	5	1	245	3	Y	-0-					-0-
11	270	N	212	-0-	-58	-0-	7	1	205	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	1	1	239	3	Y	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	2	1	284	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	45	1	345	3	Y	-0-					1
09	377	N	377	-0-	-0-	-0-	40	1	337	3	Y	-0-					1
10	372	N	367	-0-	-5	-0-	15	1	352	3	Y	-0-	1	1			-0-
11	390	N	306	-0-	-84	-0-	305	3	1	9	Y	1					1
12	365	N	365	-0-	-0-	-0-	12	1	353	3	Y	-0-					1
*01	389	N	389	-0-	-0-	-0-	43	1	346	3	Y	-0-					1

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	243	-0-	-501	-0-	22	1	221	3	Y	-0-					9
09	689	N	689	-0-	-0-	-0-	112	1	567	3	Y	9	2	8			16
							10	9									
10	1152	N	1152	-0-	-0-	-0-	198	1	936	3	Y	16					32
							18	9									
11	897	N	897	-0-	-0-	-0-	154	1	742	3	Y	1	31	1			2
							1	9									
12	1023	N	1023	-0-	-0-	-0-	191	1	830	3	Y	2					4
							2	9									
01	1147	N	991	-0-	-156	-0-	184	1	806	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	149	1	37	3	Y	1					2
							1	9									
09	181	N	181	-0-	-0-	-0-	143	1	38	3	Y	-0-	1	1			1
10	189	N	189	-0-	-0-	-0-	150	1	39	3	Y	-0-					1
11	183	N	183	-0-	-0-	-0-	144	1	39	3	Y	-0-					1
12	182	N	182	-0-	-0-	-0-	148	1	34	3	Y	-0-					1
01	186	N	184	-0-	-2	-0-	148	1	36	3	Y	-0-					1

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	383	-0-	-20	-0-	40	1	343	3	Y	-0-					2
09	390	N	364	-0-	-26	-0-	40	1	323	3	Y	1					3
							1	9									
10	362	N	362	-0-	-0-	-0-	39	1	323	3	Y	-0-					3
11	360	N	321	-0-	-39	-0-	28	1	293	3	Y	-0-					3
12	340	N	340	-0-	-0-	-0-	36	1	304	3	Y	-0-	3	1			-0-
01	372	N	342	-0-	-30	-0-	38	1	304	3	Y	-0-					-0-

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	167	-0-	-112	-0-	15	1	152	3	Y	-0-					1
09	300	N	130	-0-	-170	-0-	12	1	117	3	Y	1					2
							1	9									
10	370	N	370	-0-	-0-	-0-	34	1	333	3	Y	3					5
							3	9									
11	306	N	306	-0-	-0-	-0-	28	1	277	3	Y	1	5	1			1
							1	9									
12	262	N	262	-0-	-0-	-0-	25	1	237	3	Y	-0-					1
01	372	N	271	-0-	-101	-0-	25	1	245	3	Y	1					2
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	70	1	601	3	Y	-0-					4
09	660	N	429	-0-	-231	-0-	47	1	381	3	Y	1					5
							1	9									
10	603	N	603	-0-	-0-	-0-	65	1	538	3	Y	-0-					5
11	735	N	735	-0-	-0-	-0-	64	1	671	3	Y	-0-					5
12	708	N	708	-0-	-0-	-0-	75	1	632	3	Y	1	5	1			1
							1	9									
*01	646	N	646	-0-	-0-	-0-	72	1	574	3	Y	-0-					1

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1334	-0-	-30	-0-	144	1	1166	3	Y	22	25	1			36
							24	9									
09	1296	N	1296	-0-	-0-	-0-	117	1	1157	3	Y	20	8	1			48
							22	9									
10	1341	N	1341	-0-	-0-	-0-	117	1	1187	3	Y	34	31	1	2	8	49
							37	9									
11	1305	N	1305	-0-	-0-	-0-	101	1	1180	3	Y	22	39	1			32
							24	9									
12	1347	N	1347	-0-	-0-	-0-	106	1	1206	3	Y	32	24	1			40
							35	9									
01	1333	N	1328	-0-	-5	-0-	104	1	1190	3	Y	31	36	1			35
							34	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	691	-0-	-53	-0-	54	1	637	3	Y	-0-					-0-
09	720	N	622	-0-	-98	-0-	48	1	574	3	Y	-0-					-0-
10	713	N	516	-0-	-197	-0-	40	1	476	3	Y	-0-					-0-
11	660	N	543	-0-	-117	-0-	41	1	502	3	Y	-0-					-0-
12	573	N	573	-0-	-0-	-0-	47	1	526	3	Y	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	45	1	504	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	39	-0-	-23	-0-	3	1	35	3	N	1	2	1			3
							1	9									
09	30	N	-0-	-0-	-30	-0-					N	-0-					3
10	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					3
11	314	N	314	-0-	-0-	-0-	20	1	287	3	N	6	2	1			7
							7	9									
12	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-	3	1			4
01	217	N	123	-0-	-94	-0-	7	1	116	3	N	-0-	2	1			2

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	30	1	248	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	68	1	577	3	Y	-0-					1
09	660	N	612	-0-	-48	-0-	51	1	561	3	Y	-0-	1	1			-0-
10	682	N	638	-0-	-44	-0-	76	1	562	3	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	54	1	586	3	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	56	1	547	3	Y	-0-					-0-
01	651	N	631	-0-	-20	-0-	60	1	571	3	Y	-0-					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
09	452	N	452	-0-	-0-	-0-	38	1	414	3	Y	-0-					-0-
10	465	N	388	-0-	-77	-0-	46	1	342	3	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	19	1	187	3	Y	4					4
							4	9									
01	465	X	125	-0-	-340	-0-	12	1	112	3	Y	1	4	1			1
							1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	19	1	143	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1352	-0-		-43	-0-	146	1	1183	3	Y	21	25	1			36
								23	9									
09	1320	N	1310	-0-		-10	-0-	118	1	1170	3	Y	20	8	1			48
								22	9									
10	1368	N	1368	-0-		-0-	-0-	120	1	1213	3	Y	32	31	1			49
								35	9									
11	1323	N	1323	-0-		-0-	-0-	103	1	1196	3	Y	22	39	1			32
								24	9									
12	1308	N	1308	-0-		-0-	-0-	103	1	1170	3	Y	32	24	1			40
								35	9									
01	1364	N	1359	-0-		-5	-0-	106	1	1217	3	Y	33	37	1			36
								36	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-		-0-	-0-	6	1	135	3	N	-0-					-0-
09	150	N	134	-0-		-16	-0-	6	1	128	3	N	-0-					-0-
10	155	N	133	-0-		-22	-0-	5	1	128	3	N	-0-					-0-
11	150	N	122	-0-		-28	-0-	5	1	117	3	N	-0-					-0-
12	126	N	126	-0-		-0-	-0-	5	1	121	3	N	-0-					-0-
*01	126	N	126	-0-		-0-	-0-	5	1	121	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	600	-0-		-20	-0-	44	1	554	3	N	2	5	1			7
								2	9									
09	600	N	589	-0-		-11	-0-	39	1	547	3	N	3	4	1			6
								3	9									
10	603	N	603	-0-		-0-	-0-	40	1	560	3	N	3					9
								3	9									
11	570	N	554	-0-		-16	-0-	41	1	512	3	N	1	6	1			4
								1	9									
12	610	N	610	-0-		-0-	-0-	42	1	564	3	N	4	3	1			5
								4	9									
*01	607	N	607	-0-		-0-	-0-	40	1	564	3	N	3	3	1			5
								3	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-		-0-	-0-	44	1	551	3	N	-0-					-0-
09	690	N	320	-0-		-370	-0-	21	1	299	3	N	-0-					-0-
10	713	N	438	-0-		-275	-0-	29	1	409	3	N	-0-					-0-
11	570	N	497	-0-		-73	-0-	37	1	460	3	N	-0-					-0-
12	637	N	637	-0-		-0-	-0-	44	1	593	3	N	-0-					-0-
*01	755	N	755	-0-		-0-	-0-	51	1	704	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-		-9	-0-	1	1	21	3	N	-0-					-0-
09	30	N	21	-0-		-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	5	-0-		-26	-0-	5	3			N	-0-					-0-
11	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-		-5	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	246	1	1311	3	N	3	3	1			6
							3	9									
09	1500	N	1483	-0-	-17	-0-	161	1	1319	3	N	3	3	1			6
							3	9									
10	1550	N	1418	-0-	-132	-0-	151	1	1265	3	N	2	2	1			6
							2	9									
11	1500	N	1407	-0-	-93	-0-	145	1	1261	3	N	1	2	1			5
							1	9									
12	1360	N	1360	-0-	-0-	-0-	119	1	1240	3	N	1					6
							1	9									
01	1426	N	1093	-0-	-333	-0-	108	1	983	3	N	2	2	1			6
							2	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

08	2170	N	2016	-0-	-154	-0-	101	1	1915	3	N	-0-					1
09	2070	N	1934	-0-	-136	-0-	98	1	1836	3	N	-0-					1
10	2077	N	1891	-0-	-186	-0-	102	1	1789	3	N	-0-					1
11	1950	N	576	-0-	-1374	-0-	75	1	501	3	N	-0-					1
12	1125	N	1125	-0-	-0-	-0-	102	1	1023	3	N	-0-					1
01	1891	N	1704	-0-	-187	-0-	102	1	1602	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

08	403	N	355	-0-	-48	-0-	26	1	329	3	N	-0-					-0-
09	360	N	228	-0-	-132	-0-	15	1	213	3	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	42	1	584	3	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	32	1	408	3	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	48	1	644	3	N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	44	1	618	3	N	4					4
							4	9									

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

08	341	N	324	-0-	-17	-0-	24	1	299	3	N	1					1
							1	9									
09	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					1
10	310	N	297	-0-	-13	-0-	20	1	277	3	N	-0-					1
11	300	N	289	-0-	-11	-0-	20	1	254	3	N	14	10	1			5
							15	9									
12	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-	2	1			3
01	310	N	274	-0-	-36	-0-	18	1	255	3	N	1	2	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	59	1	241	3	N	-0-					-0-
11	683	N	683	-0-	-0-	-0-	120	1	563	3	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	124	1	405	3	N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	112	1	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	15	1	399	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	16	1	415	3	N	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	16	1	418	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	43	1	541	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					-0-
10	558	N	458	-0-	-100	-0-	31	1	427	3	N	-0-					-0-
11	540	N	335	-0-	-205	-0-	25	1	310	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
01	465	N	375	-0-	-90	-0-	25	1	348	3	N	2					2
							2	9									

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	657	-0-	-56	-0-	41	1	616	3	Y	-0-					-0-
09	630	N	622	-0-	-8	-0-	40	1	582	3	Y	-0-					-0-
10	682	N	655	-0-	-27	-0-	43	1	612	3	Y	-0-					-0-
11	630	N	586	-0-	-44	-0-	39	1	547	3	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	41	1	562	3	Y	-0-					-0-
01	651	N	619	-0-	-32	-0-	43	1	576	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5	-0-	36	1	455	3	N	-0-					-0-
09	480	N	469	-0-	-11	-0-	31	1	438	3	N	-0-					-0-
10	496	N	490	-0-	-6	-0-	33	1	457	3	N	-0-					-0-
11	480	N	362	-0-	-118	-0-	27	1	335	3	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	34	1	480	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	9	1	115	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
01	217	N	163	-0-	-54	-0-	10	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	257	-0-	-53	-0-	18	1	239	3	N	-0-					-0-
09	300	N	233	-0-	-67	-0-	15	1	218	3	N	-0-					-0-
10	279	N	226	-0-	-53	-0-	15	1	211	3	N	-0-					-0-
11	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	-0-	19	1	250	3	N	-0-	2	1			3
09	270	N	227	-0-	-43	-0-	15	1	212	3	N	-0-					3
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-	1	1			2
11	270	N	264	-0-	-6	-0-	17	1	246	3	N	1	2	1			1
							1	9									
12	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					1
*01	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-					1

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
09	360	N	19	-0-	-341	-0-	19	3			N	-0-					-0-
10	372	N	161	-0-	-211	-0-	161	3			N	-0-					-0-
11	270	N	55	-0-	-215	-0-	55	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	16	1	260	3	Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	15	1	244	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	15	1	245	3	Y	-0-					-0-
01	279	N	248	-0-	-31	-0-	15	1	233	3	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	561	-0-	-28	-0-	35	1	526	3	Y	-0-					-0-
09	540	N	528	-0-	-12	-0-	34	1	494	3	Y	-0-					-0-
10	558	N	556	-0-	-2	-0-	36	1	520	3	Y	-0-					-0-
11	540	N	533	-0-	-7	-0-	36	1	496	3	Y	1					1
							1	9									
12	504	N	504	-0-	-0-	-0-	34	1	470	3	Y	-0-					1
01	558	N	486	-0-	-72	-0-	34	1	452	3	Y	-0-					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
09	120	N	100	-0-	-20	-0-	6	1	94	2	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	2	Y	-0-					-0-
11	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	53	1	478	3	N	1	5	1			8
							1	9									
09	558	N	558	-0-	-0-	-0-	51	1	507	3	N	-0-	5	1			3
10	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					3
11	597	N	597	-0-	-0-	-0-	38	1	559	3	N	-0-	1	1			2
12	613	N	613	-0-	-0-	-0-	39	1	573	3	N	1	1	1			2
							1	9									
01	620	N	578	-0-	-42	-0-	30	1	547	3	N	1	1	1			2
							1	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	8					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	2	-0-	2	2	1	3	1	9	Y	1					44

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	20	1	580	3	Y	-0-					30
09	519	N	519	-0-	-0-	-0-	18	1	501	3	Y	-0-					30
10	503	N	503	-0-	-0-	-0-	20	1	483	3	Y	-0-					30
11	570	N	449	-0-	-121	-0-	15	1	425	3	Y	8					38
							9	9									
12	453	N	453	-0-	-0-	-0-	16	1	437	3	Y	-0-					38
01	496	N	472	-0-	-24	-0-	25	1	447	3	Y	-0-					38

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	697	-0-	-16	-0-	50	1	647	3	N	-0-					1
09	690	N	663	-0-	-27	-0-	43	1	620	3	N	-0-					1
10	713	N	679	-0-	-34	-0-	44	1	635	3	N	-0-	1	1			-0-
11	666	N	666	-0-	-0-	-0-	43	1	623	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	44	1	642	3	N	9	3	1			6
							10	9									
*01	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	382	-0-	-21	-0-	27	1	355	3	N	-0-	1	1			1
09	370	N	370	-0-	-0-	-0-	24	1	346	3	N	-0-					1
10	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					1
11	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-	1	1			-0-
12	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	23	1	358	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	703	-0-	-41	-0-	50	1	653	3	N	-0-					-0-
09	720	N	677	-0-	-43	-0-	44	1	633	3	N	-0-					-0-
10	713	N	595	-0-	-118	-0-	39	1	556	3	N	-0-					-0-
11	690	N	657	-0-	-33	-0-	42	1	615	3	N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	43	1	632	3	N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	686	-0-	-27	-0-	72	1	614	3	Y	-0-					1
09	690	N	635	-0-	-55	-0-	53	1	582	3	Y	-0-	1	1			-0-
10	682	N	600	-0-	-82	-0-	71	1	529	3	Y	-0-					-0-
11	660	N	263	-0-	-397	-0-	22	1	241	3	Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	62	1	613	3	Y	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	63	1	593	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	109	-0-	-108	-0-	8	1	101	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-					-0-
10	310	N	215	-0-	-95	-0-	14	1	201	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	217	N	31	-0-	-186	-0-	2	1	29	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	914	-0-	-16	-0-	65	1	849	3	N	-0-					-0-
09	900	N	890	-0-	-10	-0-	58	1	832	3	N	-0-					-0-
10	930	N	900	-0-	-30	-0-	59	1	841	3	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	58	1	843	3	N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	58	1	852	3	N	-0-					-0-
*01	901	N	901	-0-	-0-	-0-	54	1	847	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	69	1	901	3	N	-0-					-0-
09	1020	N	854	-0-	-166	-0-	55	1	799	3	N	-0-					-0-
10	1085	N	780	-0-	-305	-0-	51	1	729	3	N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	69	1	1001	3	N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	65	1	952	3	N	-0-					-0-
*01	1002	N	1002	-0-	-0-	-0-	60	1	942	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	20	1	550	3	Y	-0-					30
09	630	N	357	-0-	-273	-0-	12	1	343	3	Y	2					32
							2	9									
10	620	N	331	-0-	-289	-0-	13	1	317	3	Y	1					33
							1	9									
11	540	N	420	-0-	-120	-0-	15	1	405	3	Y	-0-	20	1			13
12	528	N	528	-0-	-0-	-0-	19	1	506	3	Y	3					16
							3	9									
*01	548	N	548	-0-	-0-	-0-	29	1	516	3	Y	3					19
							3	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

08	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	12	1	306	3	N	-0-					-0-
11	300	N	294	-0-	-6	-0-	11	1	281	3	N	2	1	1			1
							2	9									
12	312	N	312	-0-	-0-	-0-	12	1	298	3	N	2					3
							2	9									
*01	314	N	314	-0-	-0-	-0-	12	1	301	3	N	1	2	1			2
							1	9									

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

08	713	N	681	-0-	-32	-0-	48	1	633	3	N	-0-					-0-
09	660	N	652	-0-	-8	-0-	42	1	610	3	N	-0-					-0-
10	682	N	667	-0-	-15	-0-	43	1	624	3	N	-0-					-0-
11	660	N	651	-0-	-9	-0-	42	1	609	3	N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	43	1	627	3	N	-0-					-0-
01	682	N	669	-0-	-13	-0-	40	1	629	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

08	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	498	-0-	-60	-0-	35	1	463	3	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	34	1	497	3	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	34	1	499	3	N	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	58	1	730	3	N	-0-	3	1			3
09	801	N	801	-0-	-0-	-0-	53	1	748	3	N	-0-	2	1			1
10	894	N	894	-0-	-0-	-0-	60	1	834	3	N	-0-					1
11	997	N	997	-0-	-0-	-0-	72	1	907	3	N	16	10	1			7
							18	9									
12	979	N	979	-0-	-0-	-0-	68	1	911	3	N	-0-	3	1			4
*01	919	N	919	-0-	-0-	-0-	62	1	857	3	N	-0-	2	1			2

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	364	-0-	-70	-0-	27	1	337	3	N	-0-					-0-
09	420	N	333	-0-	-87	-0-	22	1	311	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	22	1	308	3	N	-0-					-0-
11	360	N	304	-0-	-56	-0-	22	1	282	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-					-0-
01	341	N	272	-0-	-69	-0-	18	1	254	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1167	-0-	-73	-0-	83	1	1084	3	N	-0-					2
09	1200	N	1200	-0-	-0-	-0-	78	1	1122	3	N	-0-					2
10	1272	N	1272	-0-	-0-	-0-	83	1	1189	3	N	-0-	1	1			1
11	1147	N	1147	-0-	-0-	-0-	74	1	1073	3	N	-0-					1
12	1302	N	1302	-0-	-0-	-0-	83	1	1210	3	N	8	3	1			6
							9	9									
01	1240	N	1226	-0-	-14	-0-	73	1	1153	3	N	-0-	3	1			3

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	63	1	534	3	Y	-0-					-0-
09	570	N	515	-0-	-55	-0-	43	1	469	3	Y	3	2	1	1	8	-0-
							3	9									
10	599	N	599	-0-	-0-	-0-	70	1	519	3	Y	9					9
							10	9									
11	570	N	495	-0-	-75	-0-	41	1	452	3	Y	2	9	1			2
							2	9									
12	465	N	465	-0-	-0-	-0-	43	1	421	3	Y	1					3
							1	9									
01	589	N	470	-0-	-119	-0-	45	1	424	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	194	1	65	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	187	1	60	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	193	1	62	3	N	-0-					-0-
11	240	N	59	-0-	-181	-0-	2	1	57	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
01	248	N	56	-0-	-192	-0-	2	1	54	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	250	-0-	-60	-0-	29	1	220	3	Y	1					1
							1	9									
09	270	N	226	-0-	-44	-0-	24	1	202	3	Y	-0-					1
10	248	N	188	-0-	-60	-0-	8	1	180	3	Y	-0-	1	1			-0-
11	240	N	167	-0-	-73	-0-	167	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	6	1	182	3	Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	18	1	145	3	Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	874	-0-	-25	-0-	92	1	782	3	Y	-0-					1
09	870	N	823	-0-	-47	-0-	69	1	754	3	Y	-0-	1	1			-0-
10	930	N	856	-0-	-74	-0-	102	1	754	3	Y	-0-					-0-
11	840	N	753	-0-	-87	-0-	63	1	690	3	Y	-0-					-0-
12	770	N	770	-0-	-0-	-0-	71	1	699	3	Y	-0-					-0-
01	868	N	680	-0-	-188	-0-	65	1	615	3	Y	-0-					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	36	1	307	3	Y	-0-					-0-
09	330	N	321	-0-	-9	-0-	27	1	294	3	Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	41	1	304	3	Y	-0-					-0-
11	330	N	301	-0-	-29	-0-	25	1	276	3	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	27	1	262	3	Y	-0-					-0-
01	341	N	279	-0-	-62	-0-	27	1	252	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1407	-0-	-50	-0-	100	1	1307	3	N	-0-					-0-
09	1380	N	1340	-0-	-40	-0-	87	1	1253	3	N	-0-					-0-
10	1364	N	1339	-0-	-25	-0-	87	1	1252	3	N	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	89	1	1296	3	N	-0-					-0-
12	1323	N	1323	-0-	-0-	-0-	85	1	1238	3	N	-0-					-0-
01	1333	N	1244	-0-	-89	-0-	74	1	1170	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	335	-0-	-471	-0-	24	1	311	3	N	-0-					-0-
09	840	N	742	-0-	-98	-0-	48	1	694	3	N	-0-					-0-
10	806	N	702	-0-	-104	-0-	46	1	656	3	N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
01	713	N	215	-0-	-498	-0-	13	1	202	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1397	N	1397	-0-	-0-	-0-	99	1	1298	3	N	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	84	1	1216	3	N	-0-					-0-
10	1364	N	1292	-0-	-72	-0-	84	1	1208	3	N	-0-					-0-
11	1350	N	1240	-0-	-110	-0-	80	1	1160	3	N	-0-					-0-
12	1285	N	1285	-0-	-0-	-0-	82	1	1203	3	N	-0-					-0-
01	1302	N	1206	-0-	-96	-0-	72	1	1134	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	525	-0-	-33	-0-	37	1	488	3	N	-0-					-0-
09	510	N	356	-0-	-154	-0-	23	1	333	3	N	-0-					-0-
10	527	N	338	-0-	-189	-0-	22	1	316	3	N	-0-					-0-
11	510	N	276	-0-	-234	-0-	18	1	256	3	N	2					2
							2	9									
12	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-	1	1			1
01	341	N	303	-0-	-38	-0-	18	1	284	3	N	1	1	1			1
							1	9									

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	15	1	190	3	N	-0-					1
09	210	N	189	-0-	-21	-0-	12	1	177	3	N	-0-					1
10	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					1
11	210	N	188	-0-	-22	-0-	12	1	175	3	N	1					2
							1	9									
12	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-	1	1			1
*01	191	N	191	-0-	-0-	-0-	11	1	179	3	N	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	838	-0-	-247	-0-	194	1	644	3	N	-0-					1
09	870	N	821	-0-	-49	-0-	184	1	637	3	N	-0-					1
10	837	N	802	-0-	-35	-0-	187	1	615	3	N	-0-					1
11	810	N	762	-0-	-48	-0-	176	1	586	3	N	-0-					1
12	798	N	798	-0-	-0-	-0-	182	1	616	3	N	-0-					1
01	806	N	792	-0-	-14	-0-	170	1	622	3	N	-0-					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*01	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
09	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	73	1	556	3	Y	-0-					1
09	605	N	605	-0-	-0-	-0-	64	1	541	3	Y	-0-					1
10	589	N	589	-0-	-0-	-0-	25	1	563	3	Y	1	2	1			-0-
							1	9									
11	600	N	191	-0-	-409	-0-	190	3	1	9	Y	1					1
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
01	589	N	24	-0-	-565	-0-	3	1	21	3	Y	-0-					1

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31	-0-	15	1	202	3	N	-0-					-0-
09	240	N	203	-0-	-37	-0-	13	1	190	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
11	210	N	187	-0-	-23	-0-	12	1	175	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
01	217	N	181	-0-	-36	-0-	11	1	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0-	-0-	87	1	1140	3	N	-0-					-0-
09	1260	N	1139	-0-	-121	-0-	74	1	1065	3	N	-0-					-0-
10	1209	N	1148	-0-	-61	-0-	75	1	1073	3	N	-0-					-0-
11	1200	N	954	-0-	-246	-0-	61	1	893	3	N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	57	1	837	3	N	-0-					-0-
01	1147	N	1061	-0-	-86	-0-	63	1	998	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	606	-0-	-262	-0-	43	1	563	3	N	-0-					-0-
09	630	N	605	-0-	-25	-0-	39	1	566	3	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	39	1	565	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	42	1	612	3	N	-0-					-0-
*01	927	N	927	-0-	-0-	-0-	55	1	872	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	617	-0-	-34	-0-	51	1	3	2	N	4	5	1			6
							559	3	4	9							
09	630	N	572	-0-	-58	-0-	49	1	517	3	N	5	5	1			6
							6	9									
10	620	N	579	-0-	-41	-0-	44	1	531	3	N	4	2	1			8
							4	9									
11	600	N	538	-0-	-62	-0-	40	1	494	3	N	4	7	1			5
							4	9									
12	545	N	545	-0-	-0-	-0-	40	1	502	3	N	3	2	1			6
							3	9									
01	589	N	550	-0-	-39	-0-	39	1	505	3	N	5	7	1			4
							6	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	12	1	108	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	9	1	134	3	N	1					1
							1	9									
11	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					1
12	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
01	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0-	-0-	114	1	1484	3	N	-0-					2
09	1444	N	1444	-0-	-0-	-0-	94	1	1350	3	N	-0-					2
10	1395	N	1333	-0-	-62	-0-	87	1	1246	3	N	-0-	1	1			1
11	1560	N	1277	-0-	-283	-0-	82	1	1195	3	N	-0-					1
12	1294	N	1294	-0-	-0-	-0-	82	1	1203	3	N	8	3	1			6
							9	9									
*01	1412	N	1412	-0-	-0-	-0-	84	1	1328	3	N	-0-	3	1			3

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	376	-0-	-27	-0-	27	1	349	3	N	-0-					-0-
09	360	N	340	-0-	-20	-0-	22	1	318	3	N	-0-					-0-
10	372	N	344	-0-	-28	-0-	22	1	322	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	21	1	313	3	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	656	-0-		-26	-0-	71	1	574	3	Y	10	12	1			17
								11	9									
09	632	N	632	-0-		-0-	-0-	57	1	565	3	Y	9	4	1			22
								10	9									
10	658	N	658	-0-		-0-	-0-	57	1	582	3	Y	17	15	1	1	8	23
								19	9									
11	631	N	631	-0-		-0-	-0-	49	1	571	3	Y	10	18	1			15
								11	9									
12	650	N	650	-0-		-0-	-0-	51	1	584	3	Y	14	11	1			18
								15	9									
01	651	N	636	-0-		-15	-0-	50	1	569	3	Y	15	17	1			16
								17	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	N	944	-0-		-0-	-0-	67	1	877	3	N	-0-					-0-
09	930	N	782	-0-		-148	-0-	51	1	731	3	N	-0-					-0-
10	818	N	818	-0-		-0-	-0-	53	1	765	3	N	-0-					-0-
11	900	N	722	-0-		-178	-0-	46	1	676	3	N	-0-					-0-
12	458	N	458	-0-		-0-	-0-	29	1	429	3	N	-0-					-0-
*01	1003	N	1003	-0-		-0-	-0-	60	1	943	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-		-0-	-0-	103	1	29	3	N	-0-					-0-
09	33	N	33	-0-		-0-	-0-	1	1	32	3	N	-0-					-0-
10	62	N	35	-0-		-27	-0-	1	1	34	3	N	-0-					-0-
11	122	N	122	-0-		-0-	-0-	92	1	30	3	N	-0-					-0-
12	36	N	36	-0-		-0-	-0-	36	3			N	-0-					-0-
*01	36	N	36	-0-		-0-	-0-	36	3			N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-		-25	-0-	15	1	208	3	N	-0-					-0-
09	240	N	198	-0-		-42	-0-	3	1	195	3	N	-0-					-0-
10	248	N	160	-0-		-88	-0-	3	1	157	3	N	-0-					-0-
11	210	N	9	-0-		-201	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-		-0-	-0-	8	3			N	-0-					-0-
01	155	N	9	-0-		-146	-0-	9	3			N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-		-1	-0-	3	3			N	-0-					-0-
09	12	N	12	-0-		-0-	-0-	12	3			N	-0-					-0-
10	110	N	110	-0-		-0-	-0-	102	1	8	3	N	-0-					-0-
11	115	N	115	-0-		-0-	-0-	99	1	16	3	N	-0-					-0-
12	16	N	16	-0-		-0-	-0-	1	1	15	3	N	-0-					-0-
*01	119	N	119	-0-		-0-	-0-	103	1	16	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-		-0-	-0-	28	1	212	3	Y	-0-					-0-
09	226	N	226	-0-		-0-	-0-	24	1	202	3	Y	-0-					-0-
10	217	N	215	-0-		-2	-0-	9	1	206	3	Y	-0-					-0-
11	210	N	197	-0-		-13	-0-	197	3			Y	-0-					-0-
12	209	N	209	-0-		-0-	-0-	7	1	202	3	Y	-0-					-0-
*01	221	N	221	-0-		-0-	-0-	24	1	197	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

08	372	N	370	-0-	-2	-0-	39	1	331	3	Y	-0-					21
09	360	N	332	-0-	-28	-0-	28	1	303	3	Y	1					22
							1	9									
10	372	N	333	-0-	-39	-0-	40	1	293	3	Y	-0-					22
11	360	N	333	-0-	-27	-0-	28	1	305	3	Y	-0-					22
12	366	N	366	-0-	-0-	-0-	34	1	332	3	Y	-0-					22
*01	367	N	367	-0-	-0-	-0-	35	1	332	3	Y	-0-					22

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
11	210	N	85	-0-	-125	-0-	85	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	155	N	7	-0-	-148	-0-	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	557	-0-	-1	-0-	30	1	527	3	Y	-0-					-0-
09	540	N	498	-0-	-42	-0-	498	3			Y	-0-					-0-
10	558	N	491	-0-	-67	-0-	491	3			Y	-0-					-0-
11	540	N	427	-0-	-113	-0-	427	3			Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	3			Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	10	1	88	3	Y	-0-					5
09	120	N	67	-0-	-53	-0-	6	1	61	3	Y	-0-	4	1			1
10	124	N	57	-0-	-67	-0-	7	1	50	3	Y	-0-					1
11	90	N	2	-0-	-88	-0-	2	3			Y	-0-	1	1			-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	433	-0-	-63	-0-	46	1	387	3	Y	-0-					1
09	480	N	435	-0-	-45	-0-	36	1	399	3	Y	-0-	1	1			-0-
10	490	N	490	-0-	-0-	-0-	58	1	432	3	Y	-0-					-0-
11	454	N	454	-0-	-0-	-0-	38	1	416	3	Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-					-0-
01	496	N	448	-0-	-48	-0-	43	1	405	3	Y	-0-					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
09	90	N	3	-0-	-87	-0-	2	3	1	9	Y	1	1	1			-0-
10	93	N	24	-0-	-69	-0-	3	1	21	3	Y	-0-					-0-
11	90	N	7	-0-	-83	-0-	1	1	6	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1014	-0-	-40	-0-	85	1	929	3	Y	-0-					-0-
09	1140	N	1002	-0-	-138	-0-	91	1	911	3	Y	-0-					-0-
10	991	N	991	-0-	-0-	-0-	88	1	903	3	Y	-0-					-0-
11	990	N	763	-0-	-227	-0-	59	1	704	3	Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	60	1	709	3	Y	-0-					-0-
01	992	N	564	-0-	-428	-0-	42	1	522	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	3	1	46	3	Y	8					8
							9	9									
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					8
10	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					8
11	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					8
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	7	1			1
*01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					1

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	721	-0-	-85	-0-	114	1	606	3	N	1	1	1			1
							1	9									
09	720	N	548	-0-	-172	-0-	60	1	487	3	N	1	1	1			1
							1	9									
10	620	N	368	-0-	-252	-0-	39	1	329	3	N	-0-					1
11	812	N	812	-0-	-0-	-0-	84	1	728	3	N	-0-					1
12	607	N	607	-0-	-0-	-0-	53	1	554	3	N	-0-					1
*01	665	N	665	-0-	-0-	-0-	66	1	597	3	N	2					3
							2	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1349	-0-	-15	-0-	1349	3			N	-0-					1
09	1320	N	1305	-0-	-15	-0-	1305	3			N	-0-					1
10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					1
11	1320	N	1277	-0-	-43	-0-	1277	3			N	-0-					1
12	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					1
01	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	713	-0-	-31	-0-	41	1	672	3	Y	-0-					-0-
09	706	N	706	-0-	-0-	-0-	37	1	669	3	Y	-0-					-0-
10	732	N	732	-0-	-0-	-0-	79	1	653	3	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	41	1	654	3	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	40	1	663	3	Y	-0-					-0-
01	744	N	703	-0-	-41	-0-	42	1	661	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	620	-0-	-93	-0-	65	1	555	3	Y	-0-					1
09	690	N	522	-0-	-168	-0-	44	1	478	3	Y	-0-	1	1			-0-
10	713	N	614	-0-	-99	-0-	73	1	541	3	Y	-0-					-0-
11	600	N	586	-0-	-14	-0-	49	1	537	3	Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	51	1	505	3	Y	-0-					-0-
01	620	N	572	-0-	-48	-0-	55	1	517	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	48	1	621	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	43	1	616	3	N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	42	1	605	3	N	3					3
							3	9									
12	674	N	674	-0-	-0-	-0-	43	1	631	3	N	-0-	1	1			2
*01	663	N	663	-0-	-0-	-0-	39	1	624	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2825	N	2825	-0-	-0-	-0-	201	1	2624	3	N	-0-					-0-
09	2613	N	2613	-0-	-0-	-0-	169	1	2444	3	N	-0-					-0-
10	2700	N	2700	-0-	-0-	-0-	176	1	2524	3	N	-0-					-0-
11	2586	N	2586	-0-	-0-	-0-	166	1	2420	3	N	-0-					-0-
12	2653	N	2653	-0-	-0-	-0-	170	1	2483	3	N	-0-					-0-
*01	2620	N	2620	-0-	-0-	-0-	156	1	2464	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
09	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
10	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	449	-0-	-512	-0-	28	1	421	3	Y	-0-					1
09	960	N	359	-0-	-601	-0-	23	1	336	3	Y	-0-					1
10	930	N	882	-0-	-48	-0-	57	1	811	3	Y	13					14
							14	9									
11	1058	N	1058	-0-	-0-	-0-	67	1	928	3	Y	57					71
							63	9									
12	1068	N	1068	-0-	-0-	-0-	70	1	951	3	Y	43	58	1			56
							47	9									
*01	1052	X	1052	-0-	-0-	-0-	69	1	924	3	Y	54					110
							59	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	9	1	8			12
09	210	N	8	-0-	-202	-0-	1	1	7	3	Y	-0-					12
10	217	N	9	-0-	-208	-0-	1	1	8	3	Y	-0-	11	1			1
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					1
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-	1	1			-0-
*01	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	94	1	185	3	Y	1					2
							1	9									
09	274	N	274	-0-	-0-	-0-	89	1	184	3	Y	1					3
							1	9									
10	279	N	225	-0-	-54	-0-	76	1	147	3	Y	2	4	1			1
							2	9									
11	270	N	227	-0-	-43	-0-	58	1	167	3	Y	2					3
							2	9									
12	246	N	246	-0-	-0-	-0-	75	1	171	3	Y	-0-					3
*01	246	N	246	-0-	-0-	-0-	85	1	161	3	Y	-0-					3

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	38	1	288	3	Y	-0-					1
09	300	N	293	-0-	-7	-0-	31	1	261	3	Y	1					2
							1	9									
10	310	N	245	-0-	-65	-0-	10	1	235	3	Y	-0-	2	1			-0-
11	330	N	221	-0-	-109	-0-	220	3	1	9	Y	1					1
12	216	N	216	-0-	-0-	-0-	7	1	209	3	Y	-0-					1
01	248	N	225	-0-	-23	-0-	25	1	200	3	Y	-0-					1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35	-0-	16	1	135	3	Y	-0-					1
09	150	N	136	-0-	-14	-0-	15	1	121	3	Y	-0-					1
10	170	N	170	-0-	-0-	-0-	18	1	151	3	Y	1					2
							1	9									
11	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					2
12	115	N	115	-0-	-0-	-0-	12	1	103	3	Y	-0-	1	1			1
01	155	N	116	-0-	-39	-0-	13	1	103	3	Y	-0-					1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	24	1	424	3	Y	-0-					-0-
09	450	N	364	-0-	-86	-0-	364	3			Y	-0-					-0-
10	434	N	312	-0-	-122	-0-	312	3			Y	-0-					-0-
11	420	N	365	-0-	-55	-0-	365	3			Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	762	-0-	-13	-0-	88	1	673	3	Y	1					1
							1	9									
09	720	N	655	-0-	-65	-0-	70	1	585	3	Y	-0-					1
10	744	N	86	-0-	-658	-0-	4	1	82	3	Y	-0-	1	1			-0-
11	750	N	328	-0-	-422	-0-	327	3	1	9	Y	1					1
12	753	N	753	-0-	-0-	-0-	24	1	729	3	Y	-0-					1
*01	701	N	701	-0-	-0-	-0-	77	1	624	3	Y	-0-					1

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	11	1	188	3	Y	-0-					-0-
09	210	N	173	-0-	-37	-0-	173	3			Y	-0-					-0-
10	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					3
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					3
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-					3
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					3
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					3
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					3

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	26	1	21	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	9	1	38	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	70	1	40	3	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	70	1	29	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	41	1	330	3	Y	5	6	1			9
							6	9									
09	342	N	342	-0-	-0-	-0-	31	1	305	3	Y	5	2	1			12
							6	9									
10	372	N	363	-0-	-9	-0-	32	1	321	3	Y	9	8	1			13
							10	9									
11	360	N	331	-0-	-29	-0-	26	1	299	3	Y	5	10	1			8
							6	9									
12	343	N	343	-0-	-0-	-0-	27	1	307	3	Y	8	6	1			10
							9	9									
01	372	N	330	-0-	-42	-0-	26	1	295	3	Y	8	9	1			9
							9	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	43	-0-	-19	-0-	4	1	38	3	Y	1					1
							1	9									
09	60	X	41	-0-	-19	-0-	4	1	37	3	Y	-0-					1
10	52	X	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					1
11	30	X	23	-0-	-7	-0-	2	1	21	3	Y	-0-	1	1			-0-
12	31	X	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	200	1	558	3	Y	-0-					-0-
09	717	N	717	-0-	-0-	-0-	195	1	522	3	Y	-0-					-0-
10	775	N	730	-0-	-45	-0-	199	1	530	3	Y	1					1
							1	9									
11	720	N	579	-0-	-141	-0-	155	1	424	3	Y	-0-	1	1			-0-
12	480	N	480	-0-	-0-	-0-	135	1	345	3	Y	-0-					-0-
01	744	N	652	-0-	-92	-0-	188	1	464	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	39	-0-	-85	-0-	4	1	35	3	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	5	4	1			1
10	482	N	482	-0-	-0-	-0-	57	1	419	3	Y	5					6
							6	9									
11	515	N	515	-0-	-0-	-0-	43	1	471	3	Y	1	6	1			1
							1	9									
12	515	N	515	-0-	-0-	-0-	47	1	467	3	Y	1					2
							1	9									
*01	519	N	519	-0-	-0-	-0-	50	1	468	3	Y	1	2	1			1
							1	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-					1
09	60	N	45	-0-	-15	-0-	4	1	41	3	Y	-0-	1	1			-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	4	1	39	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24	-0-	70	1	370	3	N	1	1	1			2
							1	9									
09	420	N	404	-0-	-16	-0-	44	1	359	3	N	1	1	1			2
							1	9									
10	434	N	384	-0-	-50	-0-	41	1	342	3	N	1	1	1			2
							1	9									
11	420	N	385	-0-	-35	-0-	40	1	345	3	N	-0-	1	1			1
12	351	N	351	-0-	-0-	-0-	31	1	319	3	N	1					2
							1	9									
01	372	N	322	-0-	-50	-0-	32	1	290	3	N	-0-	1	1			1

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	923	-0-	-100	-0-	64	1	859	3	Y	-0-					-0-
09	1020	N	854	-0-	-166	-0-	58	1	795	3	Y	1	1	1			-0-
							1	9									
10	899	N	837	-0-	-62	-0-	59	1	778	3	Y	-0-					-0-
11	900	N	831	-0-	-69	-0-	60	1	771	3	Y	-0-					-0-
12	851	N	851	-0-	-0-	-0-	67	1	784	3	Y	-0-					-0-
01	837	N	588	-0-	-249	-0-	47	1	541	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	546	-0-	-12	-0-	38	1	508	3	Y	-0-					2
09	515	N	515	-0-	-0-	-0-	35	1	480	3	Y	-0-	2	1			-0-
10	558	N	375	-0-	-183	-0-	26	1	349	3	Y	-0-					-0-
11	540	N	346	-0-	-194	-0-	25	1	321	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	29	1	340	3	Y	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	31	1	359	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	701	-0-	-12	-0-	74	1	627	3	Y	-0-					-0-
09	690	N	667	-0-	-23	-0-	56	1	611	3	Y	-0-					-0-
10	744	N	695	-0-	-49	-0-	83	1	612	3	Y	-0-					-0-
11	690	N	629	-0-	-61	-0-	53	1	576	3	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	58	1	570	3	Y	-0-					-0-
01	682	N	621	-0-	-61	-0-	58	1	551	3	Y	11	6	1			5
							12	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	N	1529	-0-	-0-	-0-	161	1	1368	3	Y	-0-					2
09	1480	N	1480	-0-	-0-	-0-	124	1	1356	3	Y	-0-	2	1			-0-
10	1547	N	1547	-0-	-0-	-0-	184	1	1362	3	Y	1					1
							1	9									
11	1470	N	700	-0-	-770	-0-	59	1	641	3	Y	-0-					1
12	418	N	418	-0-	-0-	-0-	39	1	379	3	Y	-0-					1
01	1550	N	1010	-0-	-540	-0-	97	1	913	3	Y	-0-					1

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	23	1	122	3	N	6	4	1			11
							7	9									
09	153	N	153	-0-	-0-	-0-	16	1	128	3	N	8	5	1			14
							9	9									
10	160	N	160	-0-	-0-	-0-	16	1	136	3	N	7	5	1	1	8	15
							8	9									
11	150	N	147	-0-	-3	-0-	15	1	129	3	N	3	5	1			13
							3	9									
12	147	N	147	-0-	-0-	-0-	13	1	131	3	N	3					16
							3	9									
01	155	N	150	-0-	-5	-0-	14	1	129	3	N	6	6	1			16
							7	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	425	-0-	-9	-0-	251	1	174	3	Y	-0-					-0-
09	420	N	408	-0-	-12	-0-	238	1	170	3	Y	-0-					-0-
10	434	N	390	-0-	-44	-0-	249	1	141	3	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	241	1	200	3	Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	247	1	168	3	Y	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	248	1	167	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	39	1	295	3	Y	-0-					-0-
09	330	N	321	-0-	-9	-0-	34	1	287	3	Y	-0-					-0-
10	341	N	297	-0-	-44	-0-	12	1	285	3	Y	-0-					-0-
11	330	N	273	-0-	-57	-0-	273	3			Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	10	1	303	3	Y	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	36	1	289	3	Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	759	-0-	-109	-0-	54	1	705	3	N	-0-					-0-
09	900	N	623	-0-	-277	-0-	40	1	583	3	N	-0-					-0-
10	930	N	575	-0-	-355	-0-	37	1	538	3	N	-0-					-0-
11	720	N	648	-0-	-72	-0-	42	1	606	3	N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
*01	1160	N	1160	-0-	-0-	-0-	69	1	1091	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
11	T. A.		7	-0-	7	8	7	3			Y	-0-					-0-
12	T. A.		8	-0-	8	16	8	3			Y	-0-					-0-
01	T. A.		7	-0-	7	23	7	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	791	-0-	-170	-0-	56	1	735	3	N	-0-					2
09	720	N	701	-0-	-19	-0-	45	1	656	3	N	-0-					2
10	837	N	752	-0-	-85	-0-	49	1	703	3	N	-0-	1	1			1
11	1072	N	1072	-0-	-0-	-0-	69	1	1000	3	N	3					4
							3	9									
12	1114	N	1114	-0-	-0-	-0-	71	1	1042	3	N	1	2	1			3
							1	9									
*01	1086	N	1086	-0-	-0-	-0-	65	1	1021	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	969	-0-	-23	-0-	55	1	914	3	Y	-0-					-0-
09	935	N	935	-0-	-0-	-0-	48	1	887	3	Y	-0-					-0-
10	961	N	936	-0-	-25	-0-	101	1	835	3	Y	-0-					-0-
11	930	N	923	-0-	-7	-0-	54	1	869	3	Y	-0-					-0-
12	940	N	940	-0-	-0-	-0-	53	1	887	3	Y	-0-					-0-
01	930	N	927	-0-	-3	-0-	55	1	872	3	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	196	1	513	3	Y	3					8
							3	9									
09	676	N	676	-0-	-0-	-0-	190	1	480	3	Y	5	1	8			12
							6	9									
10	713	N	679	-0-	-34	-0-	194	1	482	3	Y	3					15
							3	9									
11	690	N	579	-0-	-111	-0-	152	1	425	3	Y	2	15	1			2
							2	9									
12	671	N	671	-0-	-0-	-0-	196	1	475	3	Y	-0-					2
01	682	N	663	-0-	-19	-0-	186	1	476	3	Y	1					3
							1	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
11	210	N	195	-0-	-15	-0-	13	1	182	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25	-0-	16	1	207	3	N	-0-					-0-
09	240	N	182	-0-	-58	-0-	12	1	170	3	N	-0-					-0-
10	217	N	66	-0-	-151	-0-	4	1	62	3	N	-0-					-0-
11	210	N	68	-0-	-142	-0-	5	1	63	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	76	1	530	2	Y	-0-					-0-
09	660	N	594	-0-	-66	-0-	77	1	517	2	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	66	1	504	2	Y	-0-					-0-
11	600	N	491	-0-	-109	-0-	53	1	438	2	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	51	1	462	2	Y	-0-					-0-
01	558	N	518	-0-	-40	-0-	45	1	473	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	810	-0-	-58	-0-	84	1	726	3	Y	-0-					4
09	810	N	683	-0-	-127	-0-	74	1	608	3	Y	1					5
							1	9									
10	744	N	652	-0-	-92	-0-	71	1	581	3	Y	-0-					5
11	780	N	728	-0-	-52	-0-	63	1	664	3	Y	1					6
							1	9									
12	767	N	767	-0-	-0-	-0-	81	1	685	3	Y	1	6	1			1
							1	9									
*01	787	N	787	-0-	-0-	-0-	88	1	699	3	Y	-0-					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	38	1	131	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	150	1	135	3	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	5	1	128	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	150	1	131	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	114	1	114	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	109	1	101	3	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	109	1	108	3	Y	-0-					-0-
11	210	N	94	-0-	-116	-0-	7	1	87	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	110	1	101	3	Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	93	1	97	3	Y	-0-					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

08	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
11	90	N	30	-0-	-60	-0-	2	1	28	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

08	62	N	52	-0-	-10	-0-	5	1	44	3	N	3	3	1			8
							3	9									
09	60	N	56	-0-	-4	-0-	4	1	44	3	N	7	7	1			8
							8	9									
10	62	N	54	-0-	-8	-0-	3	1	45	3	N	5					13
							6	9									
11	60	N	49	-0-	-11	-0-	3	1	43	3	N	3	5	1			11
							3	9									
12	48	N	48	-0-	-0-	-0-	3	1	43	3	N	2	4	1			9
							2	9									
01	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-	3	1			6

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

08	403	N	322	-0-	-81	-0-	21	1	301	3	N	-0-					-0-
09	360	N	281	-0-	-79	-0-	20	1	261	3	N	-0-					-0-
10	372	N	274	-0-	-98	-0-	21	1	253	3	N	-0-					-0-
11	300	N	238	-0-	-62	-0-	17	1	221	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	17	1	205	3	N	-0-					-0-
01	279	N	187	-0-	-92	-0-	15	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	491	-0-	-67	-0-	31	1	459	3	N	1	3	1			-0-
							1	9									
09	480	N	468	-0-	-12	-0-	33	1	435	3	N	-0-					-0-
10	527	N	493	-0-	-34	-0-	38	1	453	3	N	2					2
							2	9									
11	480	N	380	-0-	-100	-0-	28	1	352	3	N	-0-					2
12	510	N	510	-0-	-0-	-0-	39	1	471	3	N	-0-					2
01	496	N	485	-0-	-11	-0-	38	1	446	3	N	1	2	1			1
							1	9									

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	589	-0-	-31	-0-	51	1	538	3	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	48	1	528	3	N	-0-					-0-
10	620	N	513	-0-	-107	-0-	40	1	473	3	N	-0-					-0-
11	570	N	549	-0-	-21	-0-	39	1	510	3	N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	2	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	13	1	228	2	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	12	1	213	2	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	12	1	216	2	N	1					1
							1	9									
01	248	N	227	-0-	-21	-0-	12	1	215	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	2	1	29	3	Y	1					2
							1	9									
09	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	1	1			1
10	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					1
11	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					1
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	10	1	223	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	9	1	231	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	8	1	219	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-
01	248	N	207	-0-	-41	-0-	8	1	199	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	40	1	535	3	Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	36	1	497	3	Y	-0-					-0-
10	558	N	532	-0-	-26	-0-	37	1	495	3	Y	-0-					-0-
11	570	N	508	-0-	-62	-0-	37	1	471	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	23	1	275	3	Y	-0-					-0-
01	527	N	130	-0-	-397	-0-	10	1	119	3	Y	1					1
							1	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

08	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

08	511	N	511	-0-	-0-	-0-	56	1	455	3	Y	-0-					-0-
09	480	N	450	-0-	-30	-0-	41	1	409	3	Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	45	1	456	3	Y	-0-					-0-
11	480	N	472	-0-	-8	-0-	37	1	435	3	Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	40	1	455	3	Y	-0-					-0-
01	496	N	469	-0-	-27	-0-	38	1	431	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

08	186	N	176	-0-	-10	-0-	26	1	140	3	N	9	10	1						24
							10	9												
09	188	N	188	-0-	-0-	-0-	18	1	150	3	N	18	10	1			4	8		28
							20	9												
10	187	N	187	-0-	-0-	-0-	19	1	156	3	N	11	11	1			1	8		27
							12	9												
11	180	N	171	-0-	-9	-0-	17	1	150	3	N	4	9	1						22
							4	9												
12	180	N	180	-0-	-0-	-0-	15	1	155	3	N	9								31
							10	9												
01	186	N	176	-0-	-10	-0-	17	1	152	3	N	6	11	1						26
							7	9												

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	83	1	746	3	N	-0-	1	1			1
09	773	N	773	-0-	-0-	-0-	70	1	702	3	N	1	1	1			1
							1	9									
10	701	N	701	-0-	-0-	-0-	45	1	656	3	N	-0-					1
11	639	N	639	-0-	-0-	-0-	41	1	598	3	N	-0-					1
12	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					1
01	651	N	559	-0-	-92	-0-	29	1	530	3	N	-0-					1

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	542	-0-	-47	-0-	54	1	488	3	N	-0-					1
09	540	N	515	-0-	-25	-0-	47	1	468	3	N	-0-					1
10	558	N	526	-0-	-32	-0-	34	1	492	3	N	-0-					1
11	510	N	494	-0-	-16	-0-	32	1	462	3	N	-0-					1
12	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					1
*01	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					1

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	503	-0-	-55	-0-	132	1	369	3	Y	2					6
							2	9									
09	510	N	495	-0-	-15	-0-	136	1	356	3	Y	3	1	8			8
							3	9									
10	527	N	493	-0-	-34	-0-	138	1	353	3	Y	2					10
							2	9									
11	480	N	299	-0-	-181	-0-	91	1	207	3	Y	1	10	1			1
							1	9									
12	468	N	468	-0-	-0-	-0-	137	1	331	3	Y	-0-					1
01	496	N	467	-0-	-29	-0-	136	1	330	3	Y	1					2
							1	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	26	1	257	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	25	1	249	3	Y	-0-					-0-
10	279	N	276	-0-	-3	-0-	21	1	255	3	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	18	1	233	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
01	279	N	266	-0-	-13	-0-	21	1	245	3	Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1060	-0-	-56	-0-	56	1	1003	3	Y	1	1	1			1
							1	9									
09	1080	N	934	-0-	-146	-0-	933	3	1	9	Y	1	1	1			1
10	1085	N	907	-0-	-178	-0-	907	3			Y	-0-					1
11	1020	N	844	-0-	-176	-0-	844	3			Y	-0-	1	1			-0-
12	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
01	899	N	814	-0-	-85	-0-	814	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	183	1	812	3	Y	15					79
							17	9									
09	856	N	856	-0-	-0-	-0-	77	1	773	3	Y	5					84
							6	9									
10	1023	N	853	-0-	-170	-0-	64	1	783	3	Y	5					89
							6	9									
11	990	N	811	-0-	-179	-0-	150	1	655	3	Y	5					94
							6	9									
12	494	N	494	-0-	-0-	-0-	121	1	373	3	Y	-0-					94
01	868	N	640	-0-	-228	-0-	138	1	502	3	Y	-0-					94

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	570	-0-	-81	-0-	46	1	524	3	Y	-0-					1
09	570	N	570	-0-	-0-	-0-	43	1	527	3	Y	-0-					1
10	569	N	569	-0-	-0-	-0-	42	1	527	3	Y	-0-					1
11	553	N	553	-0-	-0-	-0-	40	1	513	3	Y	-0-					1
12	538	N	538	-0-	-0-	-0-	37	1	501	3	Y	-0-					1
01	558	N	558	-0-	-0-	-0-	36	1	522	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	13	3	57	9	Y	52					52
11	83	N	83	-0-	-0-	-0-	13	3	70	9	Y	64	60	1			56
12	104	N	104	-0-	-0-	-0-	13	3	91	9	Y	83	71	1			68
*01	87	N	87	-0-	-0-	-0-	13	3	74	9	Y	67	72	1			63

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1751	N	1751	-0-	-0-	-0-	125	1	1626	3	N	-0-	1	1			1
09	1679	N	1679	-0-	-0-	-0-	109	1	1570	3	N	-0-					1
10	1933	N	1933	-0-	-0-	-0-	126	1	1807	3	N	-0-					1
11	2025	N	2025	-0-	-0-	-0-	129	1	1884	3	N	11	2	1			10
							12	9									
12	2059	N	2059	-0-	-0-	-0-	132	1	1919	3	N	7	7	1			10
							8	9									
*01	1947	N	1947	-0-	-0-	-0-	116	1	1831	3	N	-0-	5	1			5

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	490	-0-	-37	-0-	28	1	462	3	Y	-0-					-0-
09	450	N	371	-0-	-79	-0-	19	1	352	3	Y	-0-					-0-
10	546	N	546	-0-	-0-	-0-	59	1	487	3	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	29	1	458	3	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	28	1	460	3	Y	-0-					-0-
01	558	N	476	-0-	-82	-0-	28	1	448	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	129	1	1153	3	N	-0-	1	1			1
09	1230	N	1174	-0-	-56	-0-	107	1	1066	3	N	1	1	1			1
							1	9									
10	1271	N	988	-0-	-283	-0-	63	1	925	3	N	-0-					1
11	1230	N	823	-0-	-407	-0-	53	1	770	3	N	-0-					1
12	716	N	716	-0-	-0-	-0-	45	1	671	3	N	-0-					1
01	992	N	770	-0-	-222	-0-	40	1	730	3	N	-0-					1

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	650	-0-	-32	-0-	22	1	627	3	Y	1					16
							1	9									
09	690	N	556	-0-	-134	-0-	20	1	536	3	Y	-0-					16
10	682	N	287	-0-	-395	-0-	11	1	276	3	Y	-0-					16
11	722	N	722	-0-	-0-	-0-	26	1	695	3	Y	1	10	1			7
							1	9									
12	625	N	625	-0-	-0-	-0-	22	1	602	3	Y	1					8
							1	9									
*01	656	N	656	-0-	-0-	-0-	35	1	619	3	Y	2					10
							2	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		125	-0-	125	125	4	1	121	3	Y	-0-					1
01	14B2 EXT		25	-0-	25	150	1	1	24	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
09	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	105	1	34	3	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	101	1	24	3	Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	103	1	22	3	Y	-0-					-0-
11	120	N	28	-0-	-92	-0-	2	1	26	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	105	1	46	3	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	87	1	42	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	471	-0-	-149	-0-	64	1	405	3	N	2					16
							2	9									
09	432	N	432	-0-	-0-	-0-	58	1	372	3	N	2					18
							2	9									
10	465	N	383	-0-	-82	-0-	54	1	327	3	N	2					20
							2	9									
11	450	N	335	-0-	-115	-0-	51	1	282	3	N	2	9	1			13
							2	9									
12	455	N	455	-0-	-0-	-0-	73	1	372	3	N	9					22
							10	9									
01	372	N	367	-0-	-5	-0-	58	1	302	3	N	6	11	1			17
							7	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	114	1	15	3	N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	111	1	30	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	115	1	27	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	667	-0-	-77	-0-	102	1	565	3	Y	-0-					-0-
09	630	N	434	-0-	-196	-0-	98	1	336	3	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	102	1	579	3	Y	-0-					-0-
11	660	N	635	-0-	-25	-0-	98	1	537	3	Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	102	1	590	3	Y	-0-					-0-
01	682	N	636	-0-	-46	-0-	102	1	534	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
09	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
10	341	N	7	-0-	-334	-0-	7	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	576	-0-	-13	-0-	46	1	530	3	Y	-0-					1
09	552	N	552	-0-	-0-	-0-	41	1	511	3	Y	-0-					1
10	558	N	550	-0-	-8	-0-	41	1	509	3	Y	-0-					1
11	570	N	543	-0-	-27	-0-	39	1	504	3	Y	-0-					1
12	535	N	535	-0-	-0-	-0-	36	1	499	3	Y	-0-					1
01	558	N	531	-0-	-27	-0-	35	1	496	3	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	648	-0-	-3	-0-	52	1	596	3	Y	-0-					1
09	630	N	298	-0-	-332	-0-	22	1	276	3	Y	-0-					1
10	651	N	233	-0-	-418	-0-	17	1	216	3	Y	-0-					1
11	640	N	640	-0-	-0-	-0-	46	1	594	3	Y	-0-					1
12	573	N	573	-0-	-0-	-0-	39	1	534	3	Y	-0-					1
*01	415	N	415	-0-	-0-	-0-	27	1	388	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1172	-0-	-68	-0-	185	1	986	3	N	1	1	1			3
							1	9									
09	1170	N	1109	-0-	-61	-0-	121	1	987	3	N	1	1	1			3
							1	9									
10	1178	N	1021	-0-	-157	-0-	109	1	911	3	N	1	1	1			3
							1	9									
11	1140	N	899	-0-	-241	-0-	93	1	806	3	N	-0-	1	1			2
12	944	N	944	-0-	-0-	-0-	83	1	860	3	N	1					3
							1	9									
*01	1057	N	1057	-0-	-0-	-0-	105	1	951	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5	-0-	73	1	387	3	N	-0-					1
09	455	N	455	-0-	-0-	-0-	50	1	405	3	N	-0-					1
10	434	N	431	-0-	-3	-0-	46	1	385	3	N	-0-					1
11	450	N	372	-0-	-78	-0-	38	1	334	3	N	-0-					1
12	428	N	428	-0-	-0-	-0-	38	1	390	3	N	-0-					1
01	434	N	411	-0-	-23	-0-	41	1	370	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	64	1	344	3	N	-0-					1
09	390	N	375	-0-	-15	-0-	41	1	334	3	N	-0-					1
10	403	N	364	-0-	-39	-0-	39	1	325	3	N	-0-					1
11	390	N	347	-0-	-43	-0-	36	1	311	3	N	-0-					1
12	352	N	352	-0-	-0-	-0-	31	1	321	3	N	-0-					1
01	372	N	363	-0-	-9	-0-	36	1	327	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	35	1	186	3	N	-0-					1
09	210	N	206	-0-	-4	-0-	22	1	184	3	N	-0-					1
10	217	N	208	-0-	-9	-0-	22	1	186	3	N	-0-					1
11	210	N	187	-0-	-23	-0-	19	1	168	3	N	-0-					1
12	196	N	196	-0-	-0-	-0-	17	1	179	3	N	-0-					1
01	217	N	187	-0-	-30	-0-	19	1	168	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	589	-0-	-62	-0-	119	1	470	3	N	-0-					1
09	600	N	500	-0-	-100	-0-	107	1	393	3	N	-0-					1
10	620	N	498	-0-	-122	-0-	111	1	387	3	N	-0-					1
11	570	N	475	-0-	-95	-0-	107	1	368	3	N	-0-					1
12	478	N	478	-0-	-0-	-0-	113	1	365	3	N	-0-					1
01	496	N	458	-0-	-38	-0-	113	1	345	3	N	-0-					1

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	34	1	258	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	9	1	274	3	Y	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	33	1	269	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	879	-0-	-20	-0-	117	1	5	2	N	-0-					-0-
							757	3									
09	870	N	857	-0-	-13	-0-	129	1	728	3	N	-0-					-0-
10	899	N	863	-0-	-36	-0-	128	1	735	3	N	-0-					-0-
11	840	N	788	-0-	-52	-0-	148	1	640	3	N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	129	1	712	3	N	-0-					-0-
01	868	N	819	-0-	-49	-0-	123	1	696	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	476	-0-	-51	-0-	48	1	428	3	N	-0-					1
09	480	N	424	-0-	-56	-0-	39	1	385	3	N	-0-					1
10	496	N	408	-0-	-88	-0-	26	1	382	3	N	-0-					1
11	450	N	369	-0-	-81	-0-	24	1	345	3	N	-0-					1
12	363	N	363	-0-	-0-	-0-	23	1	340	3	N	-0-					1
01	403	N	350	-0-	-53	-0-	18	1	332	3	N	-0-					1

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	517	-0-	-41	-0-	37	1	480	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	36	1	517	3	N	-0-					-0-
10	558	N	415	-0-	-143	-0-	27	1	388	3	N	-0-					-0-
11	510	N	206	-0-	-304	-0-	13	1	193	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
01	403	N	282	-0-	-121	-0-	17	1	265	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	742	-0-	-33	-0-	53	1	689	3	N	-0-					-0-
09	720	N	712	-0-	-8	-0-	46	1	663	3	N	3	1	8			2
							3	9									
10	744	N	642	-0-	-102	-0-	41	1	595	3	N	5					7
							6	9									
11	720	N	477	-0-	-243	-0-	31	1	446	3	N	-0-	5	1			2
12	668	N	668	-0-	-0-	-0-	43	1	624	3	N	1	1	1			2
							1	9									
*01	706	N	706	-0-	-0-	-0-	42	1	664	3	N	-0-	1	1			1

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	444	-0-	-21	-0-	25	1	419	3	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	22	1	409	3	Y	-0-					-0-
10	465	N	464	-0-	-1	-0-	50	1	414	3	Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	25	1	396	3	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	25	1	409	3	Y	-0-					-0-
01	465	N	443	-0-	-22	-0-	26	1	417	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1305	N	1305	-0-	-0-	-0-	75	1	1230	3	N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	66	1	1201	3	N	-0-					-0-
10	1349	N	1349	-0-	-0-	-0-	145	1	1204	3	N	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	72	1	1155	3	N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	71	1	1171	3	N	-0-					-0-
01	1240	N	1233	-0-	-7	-0-	73	1	1160	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	34	1	286	3	Y	-0-					1
09	420	N	276	-0-	-144	-0-	23	1	253	3	Y	-0-	1	1			-0-
10	434	N	233	-0-	-201	-0-	28	1	205	3	Y	-0-					-0-
11	300	N	5	-0-	-295	-0-	5	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	248	N	2	-0-	-246	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	50	1	629	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	27	1	359	3	N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	22	1	300	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

08	775	N	741	-0-	-34	-0-	53	1	665	3	N	21	14	1			15
							23	9									
09	720	N	719	-0-	-1	-0-	45	1	627	3	N	43	22	1	9	8	27
							47	9									
10	713	N	690	-0-	-23	-0-	46	1	644	3	N	-0-					27
11	720	N	666	-0-	-54	-0-	47	1	596	3	N	21	31	1			17
							23	9									
12	672	N	672	-0-	-0-	-0-	46	1	620	3	N	5	7	1			15
							6	9									
01	682	N	659	-0-	-23	-0-	43	1	597	3	N	17	11	1			21
							19	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

08	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					7
09	150	N	123	-0-	-27	-0-	10	1	113	3	Y	-0-	6	1			1
10	599	N	599	-0-	-0-	-0-	71	1	524	3	Y	4					5
							4	9									
11	424	N	424	-0-	-0-	-0-	36	1	387	3	Y	1	5	1			1
							1	9									
12	183	N	183	-0-	-0-	-0-	17	1	165	3	Y	1					2
							1	9									
01	589	X	73	-0-	-516	-0-	7	1	66	3	Y	-0-	2	1			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

08	255	N	255	-0-	-0-	-0-	40	1	214	3	N	1	1	1			2
							1	9									
09	249	N	249	-0-	-0-	-0-	27	1	220	3	N	2	1	1			3
							2	9									
10	251	N	251	-0-	-0-	-0-	27	1	223	3	N	1	1	1			3
							1	9									
11	240	N	237	-0-	-3	-0-	24	1	213	3	N	-0-	1	1			2
12	210	N	210	-0-	-0-	-0-	18	1	190	3	N	2					4
							2	9									
01	248	N	193	-0-	-55	-0-	19	1	171	3	N	3	1	1			6
							3	9									

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

08	1519	N	1304	-0-	-215	-0-	107	1	1	2	N	6	6	1			7
							1189	3	7	9							
09	1785	N	1785	-0-	-0-	-0-	159	1	1615	3	N	10	9	1			8
							11	9									
10	1618	N	1618	-0-	-0-	-0-	126	1	1451	3	N	37	8	1	1	8	36
							41	9									
11	1570	N	1570	-0-	-0-	-0-	118	1	1411	3	N	37	41	1			32
							41	9									
12	1577	N	1577	-0-	-0-	-0-	103	1	1424	3	N	45	20	1			57
							50	9									
01	1612	N	1098	-0-	-514	-0-	80	1	998	3	N	18	53	1			22
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-					-0-
09	420	N	385	-0-	-35	-0-	16	1	369	3	N	-0-					-0-
10	434	N	396	-0-	-38	-0-	15	1	381	3	N	-0-					-0-
11	390	N	373	-0-	-17	-0-	14	1	359	3	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					-0-
01	403	N	214	-0-	-189	-0-	8	1	206	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	417	-0-	-79	-0-	42	1	375	3	N	-0-					1
09	420	N	387	-0-	-33	-0-	35	1	352	3	N	-0-					1
10	527	N	403	-0-	-124	-0-	26	1	377	3	N	-0-					1
11	390	N	387	-0-	-3	-0-	25	1	362	3	N	-0-					1
12	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					1
01	403	N	393	-0-	-10	-0-	20	1	373	3	N	-0-					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	116	1	985	3	Y	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	88	1	960	3	Y	6	5	1			1
							7	9									
10	1097	N	1097	-0-	-0-	-0-	130	1	966	3	Y	1					2
							1	9									
11	1050	N	1018	-0-	-32	-0-	86	1	932	3	Y	-0-	2	1			-0-
12	1041	N	1041	-0-	-0-	-0-	96	1	944	3	Y	1					1
							1	9									
01	1085	N	1043	-0-	-42	-0-	100	1	943	3	Y	-0-					1

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24	-0-	16	1	208	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	15	1	206	3	N	-0-					-0-
10	248	N	228	-0-	-20	-0-	15	1	213	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	15	1	184	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2025	-0-	-83	-0-	144	1	1881	3	N	-0-					3
09	1860	N	1638	-0-	-222	-0-	106	1	1532	3	N	-0-					3
10	2121	N	2121	-0-	-0-	-0-	138	1	1983	3	N	-0-	2	1			1
11	2020	N	2020	-0-	-0-	-0-	130	1	1890	3	N	-0-					1
12	1185	N	1185	-0-	-0-	-0-	75	1	1098	3	N	11	4	1			8
							12	9									
01	2108	N	1164	-0-	-944	-0-	69	1	1094	3	N	1	4	1			5
							1	9									

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

08	527	N	274	-0-	-253	-0-	27	1	244	3	Y	3	4	1			-0-
							3	9									
09	420	N	237	-0-	-183	-0-	24	1	212	3	Y	1					1
							1	9									
10	310	N	226	-0-	-84	-0-	15	1	210	3	Y	1					2
							1	9									
11	270	N	180	-0-	-90	-0-	14	1	166	3	Y	-0-					2
12	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					2
01	217	N	182	-0-	-35	-0-	9	1	173	3	Y	-0-					2

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

08	81	N	81	-0-	-0-	-0-	72	1	9	3	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	98	1	4	3	Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	101	1	7	3	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	69	1	7	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	78	1	8	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	78	1	9	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

08	155	N	141	-0-	-14	-0-	19	1	1	2	N	-0-					-0-
							121	3									
09	150	N	136	-0-	-14	-0-	20	1	116	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	51	1	222	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	21	1	117	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	21	1	116	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

08	217	N	-0-	-0-	-217	-0-					N	-0-					1
09	11	N	3	-0-	-8	-0-	3	3			N	-0-					1
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					1
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					1
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					1
*01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

08	279	N	190	-0-	-89	-0-	30	1	157	3	N	3	4	1			9
							3	9									
09	270	N	167	-0-	-103	-0-	18	1	147	3	N	2	3	1			8
							2	9									
10	217	N	217	-0-	-0-	-0-	23	1	191	3	N	3	3	1			8
							3	9									
11	180	N	170	-0-	-10	-0-	17	1	152	3	N	1	3	1			6
							1	9									
12	191	N	191	-0-	-0-	-0-	17	1	172	3	N	2					8
							2	9									
01	217	N	181	-0-	-36	-0-	18	1	160	3	N	3	3	1			8
							3	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

08	124	N	111	-0-	-13	-0-	12	1	99	3	Y	-0-					3
09	120	N	99	-0-	-21	-0-	8	1	91	3	Y	-0-	3	1			-0-
10	145	N	145	-0-	-0-	-0-	17	1	127	3	Y	1					1
							1	9									
11	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-	1	1			-0-
12	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

08	363	N	363	-0-	-0-	-0-	86	1	277	3	N	-0-					1
09	330	N	98	-0-	-232	-0-	98	1			N	-0-					1
10	310	N	108	-0-	-202	-0-	102	1	6	3	N	-0-					1
11	360	N	154	-0-	-206	-0-	92	1	62	3	N	-0-					1
12	299	N	299	-0-	-0-	-0-	111	1	188	3	N	-0-					1
*01	252	N	252	-0-	-0-	-0-	101	1	151	3	N	-0-					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					1
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					1
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					1
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					1
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

08	543	N	543	-0-	-0-	-0-	61	1	482	3	Y	-0-					-0-
09	630	N	515	-0-	-115	-0-	48	1	465	3	Y	2					2
							2	9									
10	682	N	505	-0-	-177	-0-	45	1	460	3	Y	-0-	2	1			-0-
11	540	N	455	-0-	-85	-0-	35	1	420	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
01	496	N	175	-0-	-321	-0-	13	1	162	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

08	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	18	1	166	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	29	1	158	3	Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	17	1	153	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	17	1	158	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

08	807	N	807	-0-	-0-	-0-	191	1	616	3	Y	-0-					6
09	900	N	705	-0-	-195	-0-	179	1	526	3	Y	-0-	5	1			1
10	837	N	476	-0-	-361	-0-	61	1	415	3	Y	-0-					1
11	780	N	356	-0-	-424	-0-	30	1	326	3	Y	-0-	1	1			-0-
12	331	N	331	-0-	-0-	-0-	107	1	224	3	Y	-0-					-0-
01	465	N	152	-0-	-313	-0-	15	1	137	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

08	400	N	400	-0-	-0-	-0-	28	1	372	3	N	-0-					1
09	480	N	312	-0-	-168	-0-	20	1	283	3	N	8	2	8			7
							9	9									
10	465	N	422	-0-	-43	-0-	27	1	387	3	N	7					14
							8	9									
11	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-	11	1			3
12	451	N	451	-0-	-0-	-0-	29	1	420	3	N	2	2	1			3
							2	9									
01	434	N	338	-0-	-96	-0-	20	1	318	3	N	-0-	1	1			2

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	7	1	64	3	Y	-0-			-0-
09	90	N	61	-0-	-29	-0-	6	1	55	3	Y	-0-			-0-
10	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-			-0-
11	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-			-0-
12	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-			-0-
*01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-			-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-			-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

08	465	N	290	-0-	-175	-0-	290	3			N	-0-			1
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-			1
10	496	N	316	-0-	-180	-0-	316	3			N	-0-			1
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-			1
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-			1
*01	450	N	450	-0-	-0-	-0-	450	3			N	-0-			1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

08	320	N	320	-0-	-0-	-0-	123	1	197	3	Y	-0-			-0-
09	323	N	323	-0-	-0-	-0-	121	1	202	3	Y	-0-			-0-
10	344	N	344	-0-	-0-	-0-	117	1	227	3	Y	-0-			-0-
11	300	N	224	-0-	-76	-0-	18	1	206	3	Y	-0-			-0-
12	357	N	357	-0-	-0-	-0-	122	1	235	3	Y	-0-			-0-
01	341	N	330	-0-	-11	-0-	97	1	233	3	Y	-0-			-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

08	188	N	188	-0-	-0-	-0-	6	1	182	3	N	-0-			-0-
09	188	N	188	-0-	-0-	-0-	6	1	182	3	N	-0-			-0-
10	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-			-0-
11	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
01	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-			-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	9	1	74	3	Y	1					1
							1	9									
10	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					1
11	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					1
12	85	N	85	-0-	-0-	-0-	9	1	76	3	Y	-0-	1	1			-0-
01	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	192	1	818	3	N	-0-					99
09	1319	N	1319	-0-	-0-	-0-	207	1	1109	3	N	3	1	8			101
							3	9									
10	1124	N	1124	-0-	-0-	-0-	200	1	924	3	N	-0-					101
11	1060	N	1060	-0-	-0-	-0-	192	1	868	3	N	-0-					101
12	1434	N	1434	-0-	-0-	-0-	235	1	1199	3	N	-0-					101
*01	1408	N	1408	-0-	-0-	-0-	239	1	1169	3	N	-0-					101

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	275	3			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
10	186	N	6	-0-	-180	-0-	6	3			Y	-0-					-0-
11	270	N	15	-0-	-255	-0-	15	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	307	-0-	-65	-0-	25	1	282	3	Y	-0-					1
09	336	N	336	-0-	-0-	-0-	25	1	311	3	Y	-0-					1
10	341	N	252	-0-	-89	-0-	19	1	233	3	Y	-0-					1
11	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					1
12	243	N	243	-0-	-0-	-0-	17	1	226	3	Y	-0-					1
*01	363	N	363	-0-	-0-	-0-	24	1	339	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49	-0-	26	1	297	3	Y	-0-					2
09	330	N	329	-0-	-1	-0-	25	1	304	3	Y	-0-					2
10	341	N	340	-0-	-1	-0-	25	1	315	3	Y	-0-					2
11	348	N	348	-0-	-0-	-0-	25	1	323	3	Y	-0-					2
12	353	N	353	-0-	-0-	-0-	24	1	329	3	Y	-0-					2
*01	343	N	343	-0-	-0-	-0-	22	1	321	3	Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	53	1	603	3	Y	-0-					3
09	622	N	622	-0-	-0-	-0-	47	1	575	3	Y	-0-					3
10	606	N	606	-0-	-0-	-0-	45	1	561	3	Y	-0-					3
11	596	N	596	-0-	-0-	-0-	43	1	553	3	Y	-0-					3
12	575	N	575	-0-	-0-	-0-	39	1	536	3	Y	-0-					3
*01	654	N	654	-0-	-0-	-0-	43	1	611	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	773	-0-	-64	-0-	49	1	724	3	Y	-0-					-0-
09	750	N	722	-0-	-28	-0-	46	1	676	3	Y	-0-					-0-
10	775	N	752	-0-	-23	-0-	49	1	703	3	Y	-0-					-0-
11	750	N	720	-0-	-30	-0-	48	1	672	3	Y	-0-					-0-
12	730	N	730	-0-	-0-	-0-	50	1	680	3	Y	-0-					-0-
01	744	N	711	-0-	-33	-0-	49	1	662	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1307	-0-	-119	-0-	241	1	1055	3	Y	10	2	8			8
							11	9									
09	1215	N	1215	-0-	-0-	-0-	238	1	977	3	Y	-0-					8
10	1240	N	1237	-0-	-3	-0-	241	1	992	3	Y	4	8	1			4
							4	9									
11	1260	N	1056	-0-	-204	-0-	210	1	845	3	Y	1					5
							1	9									
12	1189	N	1189	-0-	-0-	-0-	226	1	963	3	Y	-0-	2	1			3
01	1240	N	1153	-0-	-87	-0-	220	1	932	3	Y	1					4
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	546	-0-	-43	-0-	46	1	500	3	Y	-0-					-0-
09	570	N	519	-0-	-51	-0-	47	1	472	3	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	48	1	494	3	Y	-0-					-0-
11	540	N	481	-0-	-59	-0-	37	1	444	3	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	40	1	482	3	Y	-0-					-0-
01	527	N	510	-0-	-17	-0-	38	1	472	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	23	1	295	3	N	-0-	1	1			1
09	450	N	75	-0-	-375	-0-	5	1	70	3	N	-0-					1
10	527	N	149	-0-	-378	-0-	10	1	139	3	N	-0-					1
11	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-	1	1			-0-
12	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	19	1	305	3	N	4	2	1			2
							4	9									

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	831	-0-	-68	-0-	91	1	740	3	Y	-0-					-0-
09	840	N	839	-0-	-1	-0-	77	1	762	3	Y	-0-					-0-
10	899	N	882	-0-	-17	-0-	79	1	803	3	Y	-0-					-0-
11	810	N	799	-0-	-11	-0-	63	1	736	3	Y	-0-					-0-
12	802	N	802	-0-	-0-	-0-	65	1	737	3	Y	-0-					-0-
01	868	N	756	-0-	-112	-0-	61	1	695	3	Y	-0-					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	70	1	397	2	Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	70	1	383	2	Y	-0-					-0-
10	465	N	449	-0-	-16	-0-	61	1	388	2	Y	-0-					-0-
11	450	N	417	-0-	-33	-0-	57	1	360	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	57	1	389	2	Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	51	1	390	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	690	-0-	-23	-0-	68	1	622	3	Y	-0-					-0-
09	690	N	288	-0-	-402	-0-	29	1	259	3	Y	-0-					-0-
10	682	N	285	-0-	-397	-0-	19	1	266	3	Y	-0-					-0-
11	660	N	530	-0-	-130	-0-	42	1	488	3	Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	55	1	613	3	Y	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	35	1	658	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

08	447	N	447	-0-	-0-	-0-	136	1	311	3	Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	131	1	293	3	Y	-0-					-0-
10	465	N	436	-0-	-29	-0-	124	1	312	3	Y	-0-					-0-
11	420	N	309	-0-	-111	-0-	24	1	285	3	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	129	1	305	3	Y	-0-					-0-
01	434	N	407	-0-	-27	-0-	111	1	296	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

08	496	N	463	-0-	-33	-0-	25	1	438	3	Y	-0-					1
09	480	N	403	-0-	-77	-0-	402	3	1	9	Y	1	1	1			1
10	496	N	384	-0-	-112	-0-	384	3			Y	-0-					1
11	450	N	380	-0-	-70	-0-	379	3	1	9	Y	1	1	1			1
12	438	N	438	-0-	-0-	-0-	437	3	1	9	Y	1	1	1			1
*01	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1	1	1			1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

08	350	N	350	-0-	-0-	-0-	19	1	330	3	Y	1					1
							1	9									
09	360	N	310	-0-	-50	-0-	310	3			Y	-0-					1
10	372	N	301	-0-	-71	-0-	301	3			Y	-0-					1
11	330	N	289	-0-	-41	-0-	289	3			Y	-0-	1	1			-0-
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	249	-0-	-30	-0-	26	1	223	3	Y	-0-					5
09	270	N	214	-0-	-56	-0-	18	1	195	3	Y	1	5	1			1
							1	9									
10	279	N	212	-0-	-67	-0-	25	1	187	3	Y	-0-					1
11	240	N	205	-0-	-35	-0-	17	1	188	3	Y	-0-	1	1			-0-
12	185	N	185	-0-	-0-	-0-	17	1	168	3	Y	-0-					-0-
01	217	N	167	-0-	-50	-0-	16	1	151	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	16	1	135	3	Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	12	1	129	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	17	1	124	3	Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	11	1	124	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					-0-
01	155	N	123	-0-	-32	-0-	12	1	111	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	22	1	245	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	24	1	249	3	Y	-0-					-0-
11	270	N	216	-0-	-54	-0-	17	1	199	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	18	1	218	3	Y	9	3	1			6
							10	9									
01	279	N	204	-0-	-75	-0-	15	1	189	3	Y	-0-					6

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	42	1	225	3	N	-0-					1
09	290	N	290	-0-	-0-	-0-	32	1	258	3	N	-0-					1
10	338	N	338	-0-	-0-	-0-	36	1	302	3	N	-0-					1
11	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					1
12	340	N	340	-0-	-0-	-0-	30	1	310	3	N	-0-					1
*01	351	N	351	-0-	-0-	-0-	35	1	316	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	42	1	340	3	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	34	1	332	3	Y	-0-					-0-
10	376	N	376	-0-	-0-	-0-	34	1	342	3	Y	-0-					-0-
11	360	N	355	-0-	-5	-0-	28	1	327	3	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	28	1	320	3	Y	-0-					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					1
09	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					1
10	341	N	338	-0-	-3	-0-	25	1	313	3	Y	-0-					1
11	337	N	337	-0-	-0-	-0-	24	1	313	3	Y	-0-					1
12	338	N	338	-0-	-0-	-0-	23	1	315	3	Y	-0-					1
01	341	N	334	-0-	-7	-0-	22	1	312	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1116	-0-	-62	-0-	93	1	5	2	N	8	10	1			11
							1009	3	9	9							
09	1140	N	922	-0-	-218	-0-	79	1	835	3	N	7	8	1			10
							8	9									
10	1178	N	1012	-0-	-166	-0-	78	1	925	3	N	8	4	1			14
							9	9									
11	1080	N	960	-0-	-120	-0-	71	1	882	3	N	6	12	1			8
							7	9									
12	932	N	932	-0-	-0-	-0-	68	1	855	3	N	8	5	1			11
							9	9									
01	1023	N	1012	-0-	-11	-0-	72	1	928	3	N	11	14	1			8
							12	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	101	1	1	3	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	1			Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	11	1	305	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	9	1	257	3	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	153	1	208	3	N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	154	1	330	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	161	1	289	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

08	459	N	459	-0-	-0-	-0-	137	1	322	3	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	132	1	299	3	Y	-0-					-0-
10	465	N	317	-0-	-148	-0-	116	1	201	3	Y	-0-					-0-
11	450	N	239	-0-	-211	-0-	19	1	220	3	Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	128	1	287	3	Y	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	113	1	220	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	13	1	176	3	N	-0-					-0-
10	217	N	155	-0-	-62	-0-	11	1	144	3	N	-0-					-0-
11	180	N	147	-0-	-33	-0-	10	1	137	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	33	1	339	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

08	465	N	449	-0-	-16	-0-	20	1	429	3	N	-0-					-0-
09	450	N	422	-0-	-28	-0-	18	1	404	3	N	-0-					-0-
10	465	N	429	-0-	-36	-0-	17	1	412	3	N	-0-					-0-
11	420	N	405	-0-	-15	-0-	15	1	390	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	16	1	398	3	N	-0-					-0-
01	434	N	411	-0-	-23	-0-	15	1	396	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

08	620	N	617	-0-	-3	-0-	35	1	582	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	31	1	560	3	N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	67	1	557	3	N	-0-					-0-
11	600	N	567	-0-	-33	-0-	33	1	534	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	33	1	546	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

08	549	N	549	-0-	-0-	-0-	40	1	509	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	36	1	499	3	N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
11	540	N	499	-0-	-41	-0-	37	1	462	3	N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	39	1	530	3	N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	40	1	554	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	25	1	10	2	N	-0-					-0-
							530	3									
09	540	N	540	-0-	-0-	-0-	22	1	5	2	N	-0-					-0-
							513	3									
10	558	N	545	-0-	-13	-0-	21	1	524	3	N	-0-					-0-
11	540	N	515	-0-	-25	-0-	19	1	496	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	20	1	511	3	N	-0-					-0-
01	558	N	541	-0-	-17	-0-	20	1	521	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	711	-0-	-2	-0-	60	1	651	3	Y	-0-					-0-
09	750	N	664	-0-	-86	-0-	60	1	604	3	Y	-0-					-0-
10	713	N	693	-0-	-20	-0-	61	1	632	3	Y	-0-					-0-
11	690	N	608	-0-	-82	-0-	47	1	561	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	51	1	605	3	Y	-0-					-0-
01	682	N	649	-0-	-33	-0-	49	1	600	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32	-0-	47	1	510	3	Y	-0-					-0-
09	524	N	524	-0-	-0-	-0-	48	1	476	3	Y	-0-					-0-
10	546	N	546	-0-	-0-	-0-	48	1	498	3	Y	-0-					-0-
11	540	N	468	-0-	-72	-0-	36	1	432	3	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	39	1	468	3	Y	-0-					-0-
01	558	N	471	-0-	-87	-0-	35	1	436	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	104	1	23	3	Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	100	1	18	3	Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	103	1	32	3	Y	-0-					-0-
11	120	N	14	-0-	-106	-0-	1	1	13	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	99	1	12	3	Y	-0-					-0-
01	124	N	99	-0-	-25	-0-	89	1	10	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	46	1	381	3	N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
01	341	N	271	-0-	-70	-0-	16	1	255	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1320	-0-	-75	-0-	110	1	5	2	N	8	10	1			12
							1196	3	9	9							
09	1320	N	1256	-0-	-64	-0-	108	1	1137	3	N	10	10	1			12
							11	9									
10	1333	N	1271	-0-	-62	-0-	97	1	1163	3	N	10	5	1			17
							11	9									
11	1290	N	1217	-0-	-73	-0-	90	1	1118	3	N	8	15	1			10
							9	9									
12	1225	N	1225	-0-	-0-	-0-	89	1	1125	3	N	10	6	1			14
							11	9									
01	1271	N	1202	-0-	-69	-0-	86	1	1103	3	N	12	17	1			9
							13	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	871	-0-	-28	-0-	92	1	779	3	Y	-0-					1
09	870	N	843	-0-	-27	-0-	71	1	772	3	Y	-0-	1	1			-0-
10	899	N	898	-0-	-1	-0-	107	1	791	3	Y	-0-					-0-
11	840	N	772	-0-	-68	-0-	65	1	707	3	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	77	1	759	3	Y	-0-					-0-
01	899	N	873	-0-	-26	-0-	84	1	789	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	N	1106	-0-	-0-	-0-	111	1	994	3	N	1	1	1			2
							1	9									
09	1057	N	1057	-0-	-0-	-0-	96	1	961	3	N	-0-	1	1			1
10	1077	N	1077	-0-	-0-	-0-	69	1	1008	3	N	-0-					1
11	1025	N	1025	-0-	-0-	-0-	65	1	960	3	N	-0-					1
12	983	N	983	-0-	-0-	-0-	62	1	921	3	N	-0-					1
*01	1024	N	1024	-0-	-0-	-0-	53	1	970	3	N	1					2
							1	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	601	-0-	-81	-0-	27	1	574	3	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	28	1	646	3	N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	25	1	632	3	N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	23	1	592	3	N	1					1
							1	9									
12	619	N	619	-0-	-0-	-0-	23	1	596	3	N	-0-					1
01	651	N	645	-0-	-6	-0-	24	1	621	3	N	-0-					1

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	454	-0-	-11	-0-	46	1	408	3	N	-0-					1
09	450	N	438	-0-	-12	-0-	40	1	398	3	N	-0-					1
10	465	N	434	-0-	-31	-0-	28	1	406	3	N	-0-					1
11	450	N	237	-0-	-213	-0-	15	1	222	3	N	-0-					1
12	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					1
01	434	N	388	-0-	-46	-0-	20	1	368	3	N	-0-					1

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	35	1	201	2	N	-0-					-0-
09	240	N	228	-0-	-12	-0-	35	1	193	2	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	31	1	195	2	N	-0-					-0-
11	240	N	208	-0-	-32	-0-	28	1	180	2	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	28	1	192	2	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	25	1	192	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1881	-0-	-41	-0-	157	1	8	2	N	14	16	1			20
							1701	3	15	9							
09	1805	N	1805	-0-	-0-	-0-	155	1	1632	3	N	16	16	1			20
							18	9									
10	1891	N	1813	-0-	-78	-0-	139	1	1657	3	N	15	8	1			27
							17	9									
11	1830	N	1768	-0-	-62	-0-	130	1	1624	3	N	13	24	1			16
							14	9									
12	1798	N	1798	-0-	-0-	-0-	131	1	1649	3	N	16	9	1			23
							18	9									
01	1798	N	1755	-0-	-43	-0-	125	1	1610	3	N	18	27	1			14
							20	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
11	90	N	67	-0-	-23	-0-	2	1	63	3	N	2	1	1			1
							2	9									
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					1
*01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					1

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	31	1	907	3	N	-0-					-0-
09	973	N	973	-0-	-0-	-0-	33	1	940	3	N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	87	1	844	3	N	-0-					-0-
11	900	N	883	-0-	-17	-0-	85	1	798	3	N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	38	1	782	3	N	-0-					-0-
01	930	N	876	-0-	-54	-0-	98	1	778	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	37	1	424	3	Y	-0-					1
09	447	N	447	-0-	-0-	-0-	34	1	413	3	Y	-0-					1
10	445	N	445	-0-	-0-	-0-	33	1	412	3	Y	-0-					1
11	450	N	437	-0-	-13	-0-	31	1	406	3	Y	-0-					1
12	435	N	435	-0-	-0-	-0-	30	1	405	3	Y	-0-					1
*01	441	N	441	-0-	-0-	-0-	29	1	412	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23	-0-	30	1	441	3	N	2	5	1			1
							2	9									
09	480	N	446	-0-	-34	-0-	31	1	415	3	N	-0-					1
10	496	N	482	-0-	-14	-0-	37	1	442	3	N	3					4
							3	9									
11	450	N	449	-0-	-1	-0-	33	1	415	3	N	1					5
							1	9									
12	487	N	487	-0-	-0-	-0-	37	1	449	3	N	1					6
							1	9									
01	496	N	473	-0-	-23	-0-	37	1	435	3	N	1	6	1			1
							1	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	197	1	603	3	N	1					6
							1	9									
09	735	N	735	-0-	-0-	-0-	184	1	550	3	N	1					7
							1	9									
10	651	N	448	-0-	-203	-0-	151	1	297	3	N	-0-					7
11	780	N	400	-0-	-380	-0-	145	1	254	3	N	1	3	1			5
							1	9									
12	649	N	649	-0-	-0-	-0-	191	1	456	3	N	2					7
							2	9									
*01	602	N	602	-0-	-0-	-0-	182	1	418	3	N	2	4	1			5
							2	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1295	N	1295	-0-	-0-	-0-	108	1	1179	3	Y	7	1	8			9
							8	9									
09	642	N	642	-0-	-0-	-0-	58	1	584	3	Y	-0-					9
10	1426	N	849	-0-	-577	-0-	75	1	774	3	Y	-0-	6	1			3
11	1260	N	580	-0-	-680	-0-	45	1	535	3	Y	-0-					3
12	918	N	918	-0-	-0-	-0-	71	1	847	3	Y	-0-	1	1			2
*01	886	N	886	-0-	-0-	-0-	66	1	820	3	Y	-0-					2

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	-0-	108	1	881	3	Y	14	10	1			18
							15	9									
09	787	N	787	-0-	-0-	-0-	71	1	704	3	Y	11	4	1			25
							12	9									
10	723	N	723	-0-	-0-	-0-	63	1	642	3	Y	16	16	1			25
							18	9									
11	810	N	375	-0-	-435	-0-	29	1	340	3	Y	5	18	1			12
							6	9									
12	880	N	880	-0-	-0-	-0-	69	1	791	3	Y	18	11	1			19
							20	9									
01	713	N	699	-0-	-14	-0-	55	1	627	3	Y	15	18	1			16
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19	-0-	28	1	229	3	Y	3	4	1			5
							3	9									
09	270	N	249	-0-	-21	-0-	23	1	223	3	Y	3	1	1			7
							3	9									
10	279	N	236	-0-	-43	-0-	21	1	211	3	Y	4	4	1			7
							4	9									
11	240	N	200	-0-	-40	-0-	16	1	182	3	Y	2	5	1			4
							2	9									
12	278	N	278	-0-	-0-	-0-	22	1	250	3	Y	5	3	1			6
							6	9									
01	248	N	219	-0-	-29	-0-	17	1	199	3	Y	3	5	1			4
							3	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

08	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

08	713	N	671	-0-	-42	-0-	46	1	625	3	Y	-0-					1
09	660	N	649	-0-	-11	-0-	44	1	605	3	Y	-0-	1	1			-0-
10	682	N	656	-0-	-26	-0-	46	1	610	3	Y	-0-					-0-
11	660	N	625	-0-	-35	-0-	45	1	580	3	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	49	1	583	3	Y	-0-					-0-
01	651	N	615	-0-	-36	-0-	49	1	566	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

08	899	N	867	-0-	-32	-0-	60	1	807	3	Y	-0-					2
09	870	N	802	-0-	-68	-0-	55	1	747	3	Y	-0-	2	1			-0-
10	899	N	771	-0-	-128	-0-	54	1	717	3	Y	-0-					-0-
11	840	N	725	-0-	-115	-0-	52	1	673	3	Y	-0-					-0-
12	734	N	734	-0-	-0-	-0-	57	1	676	3	Y	1					1
							1	9									
01	775	N	708	-0-	-67	-0-	57	1	651	3	Y	-0-					1

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

08	626	N	626	-0-	-0-	-0-	22	1	604	3	Y	-0-					7
09	686	N	686	-0-	-0-	-0-	24	1	661	3	Y	1					8
							1	9									
10	589	N	335	-0-	-254	-0-	13	1	322	3	Y	-0-					8
11	739	N	739	-0-	-0-	-0-	26	1	711	3	Y	2	6	1			4
							2	9									
12	646	N	646	-0-	-0-	-0-	23	1	621	3	Y	2					6
							2	9									
*01	906	N	906	-0-	-0-	-0-	48	1	857	3	Y	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	6	1	177	3	N	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	145	1			N	-0-			-0-
11	283	N	283	-0-	-0-	-0-	146	1	137	3	N	-0-			-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
*01	257	N	257	-0-	-0-	-0-	151	1	106	3	N	-0-			-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	21	1	158	3	Y	-0-			-0-
09	180	N	175	-0-	-5	-0-	19	1	156	3	Y	-0-			-0-
10	177	N	177	-0-	-0-	-0-	7	1	170	3	Y	-0-			-0-
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-			-0-
12	160	N	160	-0-	-0-	-0-	5	1	155	3	Y	-0-			-0-
01	186	N	174	-0-	-12	-0-	19	1	155	3	Y	-0-			-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-			-0-
09	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-			-0-
10	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-			-0-
11	120	N	81	-0-	-39	-0-	7	1	74	3	Y	-0-			-0-
12	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-			-0-
01	124	N	101	-0-	-23	-0-	10	1	91	3	Y	-0-			-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	204	-0-	-199	-0-	204	3			N	-0-			-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-			-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
*01	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			N	-0-			-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-			-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-			-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	26	1	343	3	N	-0-			-0-
09	360	N	342	-0-	-18	-0-	22	1	320	3	N	-0-			-0-
10	372	N	353	-0-	-19	-0-	23	1	330	3	N	-0-			-0-
11	363	N	363	-0-	-0-	-0-	23	1	340	3	N	-0-			-0-
12	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-			-0-
*01	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1287	-0-	-15	-0-	85	1	1202	3	Y	-0-					1
09	1290	N	1185	-0-	-105	-0-	18	1	1167	3	Y	-0-	1	1			-0-
10	1302	N	1157	-0-	-145	-0-	23	1	1133	3	Y	1					1
							1	9									
11	1260	N	1053	-0-	-207	-0-	34	1	1019	3	Y	-0-	1	1			-0-
12	1153	N	1153	-0-	-0-	-0-	4	1	1149	3	Y	-0-					-0-
*01	1157	N	1157	-0-	-0-	-0-	6	1	1151	3	Y	-0-					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	3	1	17	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	2	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	23	1	327	3	Y	-0-					-0-
09	330	N	302	-0-	-28	-0-	5	1	297	3	Y	-0-					-0-
10	341	N	290	-0-	-51	-0-	6	1	284	3	Y	-0-					-0-
11	330	N	107	-0-	-223	-0-	3	1	104	3	Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	279	N	6	-0-	-273	-0-	6	3			Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27	-0-	6	1	29	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	1	3	37	9	N	34	5	1			29
10	31	N	-0-	-0-	-31	-0-					N	91	10	1	3	8	107
11	30	N	-0-	-0-	-30	-0-					N	3	36	1			74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			32

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25	-0-	40	1	214	3	N	-0-					1
09	240	N	233	-0-	-7	-0-	25	1	208	3	N	-0-					1
10	248	N	212	-0-	-36	-0-	23	1	189	3	N	-0-					1
11	240	N	229	-0-	-11	-0-	24	1	205	3	N	-0-					1
12	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					1
*01	252	N	252	-0-	-0-	-0-	25	1	227	3	N	-0-					1

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	43	1	711	3	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	31	1	566	3	Y	-0-					-0-
10	626	N	626	-0-	-0-	-0-	67	1	559	3	Y	-0-					-0-
11	630	N	570	-0-	-60	-0-	33	1	537	3	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	32	1	532	3	Y	-0-					-0-
01	620	N	544	-0-	-76	-0-	32	1	512	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	957	-0-	-4	-0-	81	1	876	3	Y	-0-					-0-
09	919	N	919	-0-	-0-	-0-	74	1	845	3	Y	-0-					-0-
10	992	N	985	-0-	-7	-0-	124	1	861	3	Y	-0-					-0-
11	930	N	889	-0-	-41	-0-	77	1	812	3	Y	-0-					-0-
12	828	N	828	-0-	-0-	-0-	71	1	757	3	Y	-0-					-0-
01	992	N	912	-0-	-80	-0-	81	1	831	3	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	77	1	690	3	N	-0-	1	1			2
09	756	N	756	-0-	-0-	-0-	69	1	686	3	N	1	1	1			2
							1	9									
10	748	N	748	-0-	-0-	-0-	48	1	699	3	N	1					3
							1	9									
11	738	N	738	-0-	-0-	-0-	47	1	691	3	N	-0-	2	1			1
12	732	N	732	-0-	-0-	-0-	46	1	686	3	N	-0-					1
*01	736	N	736	-0-	-0-	-0-	38	1	697	3	N	1					2
							1	9									

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	89	1	506	2	Y	-0-					-0-
09	576	N	576	-0-	-0-	-0-	89	1	487	2	Y	-0-					-0-
10	558	N	518	-0-	-40	-0-	70	1	448	2	Y	-0-					-0-
11	570	N	516	-0-	-54	-0-	70	1	446	2	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	71	1	487	2	Y	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	65	1	496	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	539	-0-	-112	-0-	57	1	482	3	Y	-0-					1
09	630	N	530	-0-	-100	-0-	44	1	486	3	Y	-0-	1	1			-0-
10	529	N	529	-0-	-0-	-0-	63	1	466	3	Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	49	1	531	3	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	57	1	564	3	Y	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	59	1	557	3	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	46	1	411	2	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	36	1	348	2	N	-0-					-0-
10	434	N	348	-0-	-86	-0-	32	1	316	2	N	-0-					-0-
11	450	N	328	-0-	-122	-0-	29	1	299	2	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	36	1	360	2	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	33	1	316	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-			-0-
09	72	N	72	-0-	-0-	-0-	2	1	70	3	N	-0-			-0-
10	143	N	143	-0-	-0-	-0-	97	1	46	3	N	-0-			-0-
11	129	N	129	-0-	-0-	-0-	94	1	35	3	N	-0-			-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-			-0-
*01	108	N	108	-0-	-0-	-0-	96	1	12	3	N	-0-			-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	615	-0-	-5	-0-	41	1	574	3	Y	-0-			-0-
09	600	N	554	-0-	-46	-0-	9	1	545	3	Y	-0-			-0-
10	620	N	534	-0-	-86	-0-	10	1	524	3	Y	-0-			-0-
11	600	N	446	-0-	-154	-0-	14	1	432	3	Y	-0-			-0-
12	524	N	524	-0-	-0-	-0-	2	1	522	3	Y	-0-			-0-
01	527	N	524	-0-	-3	-0-	3	1	521	3	Y	-0-			-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	307	-0-	-65	-0-	25	1	282	3	Y	-0-			1
09	420	N	394	-0-	-26	-0-	30	1	364	3	Y	-0-			1
10	496	N	462	-0-	-34	-0-	34	1	428	3	Y	-0-			1
11	469	N	469	-0-	-0-	-0-	34	1	435	3	Y	-0-			1
12	465	N	465	-0-	-0-	-0-	32	1	433	3	Y	-0-			1
01	465	N	460	-0-	-5	-0-	30	1	430	3	Y	-0-			1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	38	1	432	3	Y	-0-			1
09	453	N	453	-0-	-0-	-0-	34	1	419	3	Y	-0-			1
10	465	N	455	-0-	-10	-0-	34	1	421	3	Y	-0-			1
11	450	N	448	-0-	-2	-0-	32	1	416	3	Y	-0-			1
12	441	N	441	-0-	-0-	-0-	30	1	411	3	Y	-0-			1
*01	442	N	442	-0-	-0-	-0-	29	1	413	3	Y	-0-			1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	43	1	243	2	Y	-0-			-0-
09	270	N	259	-0-	-11	-0-	40	1	219	2	Y	-0-			-0-
10	310	N	242	-0-	-68	-0-	33	1	209	2	Y	-0-			-0-
11	270	N	267	-0-	-3	-0-	36	1	231	2	Y	-0-			-0-
12	261	N	261	-0-	-0-	-0-	33	1	228	2	Y	-0-			-0-
*01	282	N	282	-0-	-0-	-0-	33	1	249	2	Y	-0-			-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5	N	1	-0-	-4	-0-	1	3			Y	-0-			7
09	7	N	-0-	-0-	-7	-0-					Y	-0-			7
10	8	N	-0-	-0-	-8	-0-					Y	-0-			7
11	1	N	-0-	-0-	-1	-0-					Y	-0-			7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			7
01	T. A.		11	-0-	11	11	11	3			Y	-0-			7

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	530	-0-	-28	-0-	30	1	500	3	Y	-0-			-0-
09	519	N	519	-0-	-0-	-0-	27	1	492	3	Y	-0-			-0-
10	569	N	569	-0-	-0-	-0-	61	1	508	3	Y	-0-			-0-
11	526	N	526	-0-	-0-	-0-	31	1	495	3	Y	-0-			-0-
12	528	N	528	-0-	-0-	-0-	30	1	498	3	Y	-0-			-0-
01	558	N	527	-0-	-31	-0-	31	1	496	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	89	1	502	2	Y	-0-					-0-
09	570	N	559	-0-	-11	-0-	87	1	472	2	Y	-0-					-0-
10	589	N	557	-0-	-32	-0-	76	1	481	2	Y	-0-					-0-
11	570	N	520	-0-	-50	-0-	71	1	449	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	69	1	471	2	Y	-0-					-0-
01	558	N	541	-0-	-17	-0-	63	1	478	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	38	1	215	2	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	38	1	204	2	Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	33	1	210	2	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	31	1	198	2	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	29	1	199	2	Y	-0-					-0-
01	248	N	231	-0-	-17	-0-	27	1	204	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	680	-0-	-2	-0-	680	3			Y	-0-					11
09	690	N	646	-0-	-44	-0-	646	3			Y	-0-					11
10	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					11
11	660	N	639	-0-	-21	-0-	639	3			Y	-0-					11
12	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					11
*01	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					11

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	13	1	127	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	505	-0-	-53	-0-	51	1	454	2	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	46	1	437	2	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	45	1	447	2	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	45	1	453	2	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	42	1	430	2	N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	48	1	455	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1492	-0-	-120	-0-	151	1	1341	2	N	-0-					-0-
09	1500	N	1459	-0-	-41	-0-	138	1	1321	2	N	-0-					-0-
10	1519	N	1293	-0-	-226	-0-	118	1	1175	2	N	-0-					-0-
11	1440	N	1435	-0-	-5	-0-	129	1	1306	2	N	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	119	1	1207	2	N	-0-					-0-
*01	1450	N	1450	-0-	-0-	-0-	138	1	1312	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	303	-0-	-162	-0-	19	1	283	3	Y	1					1
							1	9									
09	390	N	76	-0-	-314	-0-	5	1	71	3	Y	-0-					1
10	341	N	21	-0-	-320	-0-	1	1	20	3	Y	-0-					1
11	300	N	32	-0-	-268	-0-	2	1	30	3	Y	-0-					1
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					1

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	652	-0-	-30	-0-	71	1	581	3	Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	58	1	572	3	Y	-0-					-0-
10	659	N	659	-0-	-0-	-0-	59	1	600	3	Y	-0-					-0-
11	630	N	539	-0-	-91	-0-	43	1	496	3	Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	56	1	632	3	Y	4	1	1			3
							4	9									
*01	679	N	679	-0-	-0-	-0-	54	1	625	3	Y	-0-	2	1			1

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	982	-0-	-72	-0-	104	1	878	3	Y	-0-					1
09	989	N	989	-0-	-0-	-0-	83	1	906	3	Y	-0-	1	1			-0-
10	998	N	998	-0-	-0-	-0-	119	1	879	3	Y	-0-					-0-
11	960	N	949	-0-	-11	-0-	80	1	869	3	Y	-0-					-0-
12	975	N	975	-0-	-0-	-0-	90	1	885	3	Y	-0-					-0-
01	992	N	989	-0-	-3	-0-	95	1	894	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7	-0-	28	1	461	3	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	25	1	449	3	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	50	1	418	3	N	-0-					-0-
11	480	N	233	-0-	-247	-0-	14	1	219	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
01	465	N	292	-0-	-173	-0-	17	1	275	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	642	-0-	-9	-0-	69	1	562	3	Y	10	12	1			17
							11	9									
09	630	N	383	-0-	-247	-0-	35	1	341	3	Y	6	3	1			20
							7	9									
10	651	N	549	-0-	-102	-0-	48	1	487	3	Y	13	13	1			20
							14	9									
11	630	N	502	-0-	-128	-0-	39	1	453	3	Y	9	16	1			13
							10	9									
12	639	N	639	-0-	-0-	-0-	50	1	572	3	Y	15	10	1			18
							17	9									
*01	616	N	616	-0-	-0-	-0-	48	1	553	3	Y	14	16	1			16
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	60	1	490	3	Y	9	10	1			15
							10	9									
09	540	N	525	-0-	-15	-0-	47	1	469	3	Y	8	3	1			20
							9	9									
10	558	N	544	-0-	-14	-0-	48	1	482	3	Y	13	13	1			20
							14	9									
11	540	N	496	-0-	-44	-0-	38	1	448	3	Y	9	16	1			13
							10	9									
12	523	N	523	-0-	-0-	-0-	41	1	468	3	Y	13	10	1			16
							14	9									
01	558	N	511	-0-	-47	-0-	40	1	458	3	Y	12	14	1			14
							13	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

08	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

08	465	N	444	-0-	-21	-0-	25	1	419	3	N	-0-					-0-
09	450	N	424	-0-	-26	-0-	22	1	402	3	N	-0-					-0-
10	465	N	455	-0-	-10	-0-	49	1	406	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	24	1	387	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	24	1	395	3	N	-0-					-0-
01	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

08	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

08	398	N	398	-0-	-0-	-0-	39	1	352	3	N	6	10	1			21
							7	9									
09	311	N	311	-0-	-0-	-0-	28	1	282	3	N	1	12	1			10
							1	9									
10	318	N	318	-0-	-0-	-0-	20	1	297	3	N	1					11
							1	9									
11	300	N	294	-0-	-6	-0-	19	1	274	3	N	1	4	1			8
							1	9									
12	293	N	293	-0-	-0-	-0-	18	1	274	3	N	1	3	1			6
							1	9									
01	310	N	285	-0-	-25	-0-	15	1	268	3	N	2	2	1			6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

08	470	N	470	-0-	-0-	-0-	54	1	416	3	Y	-0-			-0-
09	451	N	451	-0-	-0-	-0-	48	1	403	3	Y	-0-			-0-
10	465	N	417	-0-	-48	-0-	17	1	400	3	Y	-0-			-0-
11	450	N	370	-0-	-80	-0-	370	3			Y	-0-			-0-
12	413	N	413	-0-	-0-	-0-	13	1	400	3	Y	-0-			-0-
*01	427	N	427	-0-	-0-	-0-	47	1	380	3	Y	-0-			-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

08	482	N	482	-0-	-0-	-0-	39	1	443	3	Y	-0-			1
09	474	N	474	-0-	-0-	-0-	36	1	438	3	Y	-0-			1
10	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-			1
11	480	N	437	-0-	-43	-0-	31	1	406	3	Y	-0-			1
12	445	N	445	-0-	-0-	-0-	30	1	415	3	Y	-0-			1
01	465	N	454	-0-	-11	-0-	30	1	424	3	Y	-0-			1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

08	1178	N	1173	-0-	-5	-0-	67	1	1106	3	N	-0-			-0-
09	1133	N	1133	-0-	-0-	-0-	59	1	1074	3	N	-0-			-0-
10	1209	N	1208	-0-	-1	-0-	130	1	1078	3	N	-0-			-0-
11	1140	N	1131	-0-	-9	-0-	66	1	1065	3	N	-0-			-0-
12	1138	N	1138	-0-	-0-	-0-	65	1	1073	3	N	-0-			-0-
01	1209	N	1122	-0-	-87	-0-	67	1	1055	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

08	465	N	439	-0-	-26	-0-	31	1	408	3	N	-0-			-0-
09	450	N	423	-0-	-27	-0-	27	1	396	3	N	-0-			-0-
10	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-			-0-
11	422	N	422	-0-	-0-	-0-	27	1	395	3	N	-0-			-0-
12	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-			-0-
01	434	N	433	-0-	-1	-0-	26	1	407	3	N	-0-			-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

08	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

08	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-			-0-
09	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-			-0-
10	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-			-0-
11	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-			-0-
12	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-			-0-
01	124	N	66	-0-	-58	-0-	5	1	61	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	215	-0-	-33	-0-	23	1	192	3	Y	-0-					7
09	210	N	184	-0-	-26	-0-	15	1	169	3	Y	-0-	6	1			1
10	194	N	194	-0-	-0-	-0-	23	1	170	3	Y	1					2
							1	9									
11	210	N	140	-0-	-70	-0-	12	1	128	3	Y	-0-	2	1			-0-
12	140	N	140	-0-	-0-	-0-	13	1	126	3	Y	1					1
							1	9									
01	186	N	113	-0-	-73	-0-	11	1	102	3	Y	-0-					1

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					-0-
11	90	N	12	-0-	-78	-0-	1	1	11	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					2
09	90	N	59	-0-	-31	-0-	5	1	54	3	Y	-0-	2	1			-0-
10	93	N	56	-0-	-37	-0-	7	1	49	3	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	60	1	507	3	Y	-0-					1
09	660	N	545	-0-	-115	-0-	46	1	499	3	Y	-0-	1	1			-0-
10	589	N	569	-0-	-20	-0-	68	1	501	3	Y	-0-					-0-
11	540	N	508	-0-	-32	-0-	43	1	465	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	49	1	478	3	Y	-0-					-0-
01	558	N	503	-0-	-55	-0-	48	1	455	3	Y	-0-					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	8	1	220	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	199	1	225	3	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	192	1	193	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
01	434	N	335	-0-	-99	-0-	198	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	536	-0-	-53	-0-	39	1	497	3	N	-0-			-0-
09	600	N	549	-0-	-51	-0-	37	1	512	3	N	-0-			-0-
10	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-			-0-
11	510	N	399	-0-	-111	-0-	29	1	370	3	N	-0-			-0-
12	726	N	726	-0-	-0-	-0-	50	1	676	3	N	-0-			-0-
01	620	N	458	-0-	-162	-0-	31	1	427	3	N	-0-			-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-			-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-			-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

08	341	N	340	-0-	-1	-0-	34	1	306	3	Y	-0-			-0-
09	307	N	307	-0-	-0-	-0-	31	1	276	3	Y	-0-			-0-
10	341	N	289	-0-	-52	-0-	19	1	270	3	Y	-0-			-0-
11	330	N	262	-0-	-68	-0-	21	1	241	3	Y	-0-			-0-
12	241	N	241	-0-	-0-	-0-	20	1	221	3	Y	-0-			-0-
01	279	N	225	-0-	-54	-0-	11	1	214	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

08	396	N	396	-0-	-0-	-0-	40	1	356	3	N	-0-			1
09	375	N	375	-0-	-0-	-0-	34	1	341	3	N	-0-			1
10	372	N	235	-0-	-137	-0-	15	1	220	3	N	-0-			1
11	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-			1
12	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-			1
*01	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-			1

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

08	605	N	605	-0-	-0-	-0-	159	1	446	3	Y	-0-			-0-
09	576	N	576	-0-	-0-	-0-	149	1	427	3	Y	-0-			-0-
10	589	N	567	-0-	-22	-0-	121	1	446	3	Y	-0-			-0-
11	600	N	528	-0-	-72	-0-	95	1	433	3	Y	-0-			-0-
12	453	N	453	-0-	-0-	-0-	14	1	439	3	Y	-0-			-0-
01	558	N	484	-0-	-74	-0-	56	1	428	3	Y	-0-			-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

08	837	N	755	-0-	-82	-0-	34	1	721	3	N	-0-			1
09	757	N	757	-0-	-0-	-0-	32	1	725	3	N	-0-			1
10	912	N	912	-0-	-0-	-0-	35	1	877	3	N	-0-			1
11	837	N	837	-0-	-0-	-0-	31	1	806	3	N	-0-			1
12	848	N	848	-0-	-0-	-0-	32	1	816	3	N	-0-			1
01	899	N	890	-0-	-9	-0-	33	1	857	3	N	-0-			1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

08	633	N	633	-0-	-0-	-0-	95	1	538	2	N	-0-			-0-
09	630	N	603	-0-	-27	-0-	94	1	509	2	N	-0-			-0-
10	961	N	611	-0-	-350	-0-	83	1	528	2	N	-0-			-0-
11	600	N	574	-0-	-26	-0-	78	1	496	2	N	-0-			-0-
12	604	N	604	-0-	-0-	-0-	77	1	527	2	N	-0-			-0-
01	620	N	609	-0-	-11	-0-	71	1	538	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9	-0-	49	1	437	3	N	1	1	1			1
							1	9									
09	544	N	544	-0-	-0-	-0-	49	1	494	3	N	1	1	1			1
							1	9									
10	629	N	629	-0-	-0-	-0-	40	1	589	3	N	-0-					1
11	590	N	590	-0-	-0-	-0-	38	1	552	3	N	-0-					1
12	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					1
*01	590	N	590	-0-	-0-	-0-	31	1	559	3	N	-0-					1

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2289	-0-	-377	-0-	189	1	2	2	N	-0-	8	1			6
							2098	3									
09	2580	N	2181	-0-	-399	-0-	195	1	1985	3	N	1	5	1			2
							1	9									
10	2582	N	2582	-0-	-0-	-0-	207	1	2374	3	N	1	1	1			2
							1	9									
11	2383	N	2383	-0-	-0-	-0-	183	1	2177	3	N	21	10	1			13
							23	9									
12	2395	N	2395	-0-	-0-	-0-	160	1	2204	3	N	28	11	1			30
							31	9									
01	2573	N	2341	-0-	-232	-0-	172	1	2145	3	N	22	36	1			16
							24	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	92	1	519	2	Y	-0-					-0-
09	572	N	572	-0-	-0-	-0-	89	1	483	2	Y	-0-					-0-
10	620	N	536	-0-	-84	-0-	73	1	463	2	Y	-0-					-0-
11	600	N	512	-0-	-88	-0-	70	1	442	2	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	38	1	260	2	Y	-0-					-0-
01	527	N	70	-0-	-457	-0-	8	1	62	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
09	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	5	3	Y	1					1
							1	9									
11	7	N	5	-0-	-2	-0-	5	3			Y	-0-	1	1			-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	911	-0-	-19	-0-	52	1	859	3	Y	-0-					-0-
09	879	N	879	-0-	-0-	-0-	46	1	833	3	Y	-0-					-0-
10	942	N	942	-0-	-0-	-0-	101	1	841	3	Y	-0-					-0-
11	870	N	854	-0-	-16	-0-	50	1	804	3	Y	-0-					-0-
12	860	N	860	-0-	-0-	-0-	49	1	811	3	Y	-0-					-0-
01	930	N	847	-0-	-83	-0-	50	1	797	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14	-0-	35	1	571	3	Y	-0-					-0-
09	600	N	566	-0-	-34	-0-	29	1	537	3	Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	67	1	555	3	Y	-0-					-0-
11	600	N	550	-0-	-50	-0-	32	1	518	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	33	1	543	3	Y	-0-					-0-
01	620	N	569	-0-	-51	-0-	34	1	535	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1116	-0-	-31	-0-	77	1	1038	3	Y	1					3
							1	9									
09	1082	N	1082	-0-	-0-	-0-	74	1	1008	3	Y	-0-	3	1			-0-
10	1116	N	1101	-0-	-15	-0-	77	1	1023	3	Y	1					1
							1	9									
11	1080	N	1074	-0-	-6	-0-	78	1	996	3	Y	-0-					1
12	1101	N	1101	-0-	-0-	-0-	86	1	1015	3	Y	-0-					1
01	1116	N	1035	-0-	-81	-0-	83	1	952	3	Y	-0-					1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	532	-0-	-801	-0-	37	1	495	3	Y	-0-					-0-
09	810	N	656	-0-	-154	-0-	45	1	611	3	Y	-0-					-0-
10	682	N	601	-0-	-81	-0-	42	1	559	3	Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	41	1	532	3	Y	-0-					-0-
12	562	N	562	-0-	-0-	-0-	44	1	518	3	Y	-0-					-0-
01	589	N	493	-0-	-96	-0-	39	1	452	3	Y	2					2
							2	9									

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	642	-0-	-40	-0-	44	1	598	3	Y	-0-					-0-
09	660	N	578	-0-	-82	-0-	40	1	538	3	Y	-0-					-0-
10	651	N	583	-0-	-68	-0-	41	1	542	3	Y	-0-					-0-
11	630	N	550	-0-	-80	-0-	40	1	510	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	44	1	521	3	Y	-0-					-0-
01	589	N	522	-0-	-67	-0-	42	1	480	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	138	-0-	-358	-0-	9	1	129	2	N	-0-					-0-
09	480	N	39	-0-	-441	-0-	2	1	37	2	N	-0-					-0-
10	341	N	28	-0-	-313	-0-	2	1	26	2	N	-0-					-0-
11	120	N	20	-0-	-100	-0-	1	1	19	2	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	20	1	353	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	31	1	464	2	N	-0-			-0-
09	466	N	466	-0-	-0-	-0-	26	1	440	2	N	-0-			-0-
10	480	N	480	-0-	-0-	-0-	26	1	454	2	N	-0-			-0-
11	458	N	458	-0-	-0-	-0-	25	1	433	2	N	-0-			-0-
12	465	N	465	-0-	-0-	-0-	24	1	441	2	N	-0-			-0-
*01	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-			-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

08	580	N	580	-0-	-0-	-0-	149	1	431	3	Y	-0-			-0-
09	540	N	499	-0-	-41	-0-	139	1	360	3	Y	-0-			-0-
10	651	N	498	-0-	-153	-0-	128	1	370	3	Y	-0-			-0-
11	570	N	353	-0-	-217	-0-	28	1	325	3	Y	-0-			-0-
12	488	N	488	-0-	-0-	-0-	134	1	354	3	Y	-0-			-0-
01	496	N	473	-0-	-23	-0-	114	1	359	3	Y	-0-			-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

08	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-			-0-
09	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-			-0-
10	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-			-0-
11	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-			-0-
*01	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-			-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

08	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-			-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-			-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-			-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-			-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

08	496	N	458	-0-	-38	-0-	37	1	421	3	Y	-0-			1
09	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-			1
10	495	N	495	-0-	-0-	-0-	37	1	458	3	Y	-0-			1
11	450	N	429	-0-	-21	-0-	31	1	398	3	Y	-0-			1
12	516	N	516	-0-	-0-	-0-	35	1	481	3	Y	-0-			1
*01	505	N	505	-0-	-0-	-0-	33	1	472	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0-	-0-	209	1	840	3	N	-0-	3	1			8
09	990	N	846	-0-	-144	-0-	186	1	660	3	N	-0-					8
10	1264	N	1264	-0-	-0-	-0-	217	1	1046	3	N	1	4	1			5
							1	9									
11	990	N	893	-0-	-97	-0-	184	1	709	3	N	-0-	3	1			2
12	1016	N	1016	-0-	-0-	-0-	201	1	815	3	N	-0-					2
*01	1252	N	1252	-0-	-0-	-0-	189	1	1063	3	N	-0-					2

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

08	310	N	301	-0-	-9	-0-	25	1	276	3	N	-0-					-0-
09	330	N	282	-0-	-48	-0-	25	1	257	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	22	1	255	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	21	1	256	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	19	1	259	3	N	3					3
							3	9									
01	279	N	263	-0-	-16	-0-	19	1	236	3	N	7	7	1			3
							8	9									

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

08	279	N	266	-0-	-13	-0-	19	1	244	3	N	3	4	1			5
							3	9									
09	240	N	229	-0-	-11	-0-	15	1	213	3	N	1	3	1			3
							1	9									
10	248	N	46	-0-	-202	-0-	3	1	42	3	N	1					4
							1	9									
11	270	N	51	-0-	-219	-0-	4	1	47	3	N	-0-	3	1			1
12	75	N	75	-0-	-0-	-0-	5	1	69	3	N	1	1	1			1
							1	9									
*01	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1	1	1			1
							1	9									

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

08	434	N	409	-0-	-25	-0-	123	1	286	3	N	-0-					-0-
09	420	N	387	-0-	-33	-0-	117	1	270	3	N	-0-					-0-
10	403	N	390	-0-	-13	-0-	120	1	270	3	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	113	1	265	3	N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	119	1	264	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	102	1	266	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	190	-0-	-27	-0-	6	1	184	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	10	1	294	3	N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
01	310	N	252	-0-	-58	-0-	14	1	238	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	18	1	237	3	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	17	1	226	3	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	17	1	217	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	18	1	209	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	450	-0-	-170	-0-	114	1	336	3	Y	-0-					-0-
09	450	N	410	-0-	-40	-0-	109	1	301	3	Y	-0-					-0-
10	496	N	398	-0-	-98	-0-	99	1	299	3	Y	-0-					-0-
11	450	N	262	-0-	-188	-0-	21	1	241	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	100	1	249	3	Y	-0-					-0-
01	403	N	328	-0-	-75	-0-	85	1	243	3	Y	-0-					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	-0-	25	1	216	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	20	1	214	3	Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	29	1	211	3	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	18	1	199	3	Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	21	1	199	3	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	101 231	1 9	24	3	Y	210	148	1	4	8	232
09	150	N	-0-	-0-	-150	-0-					Y	142	160	1			214
10	308	N	308	-0-	-0-	-0-	85 222	1 9	1	3	Y	202	159	1			257
11	229	N	229	-0-	-0-	-0-	3	3	226	9	Y	205	287	1			175
12	229	N	229	-0-	-0-	-0-	3	3	226	9	Y	205					380
*01	377	N	377	-0-	-0-	-0-	101 250	1 9	26	3	Y	227	444	1			163

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

08	93	N	93	-0-	-0-	-0-	78	1	4	3	Y	10	10	1			1
							11	9									
09	79	N	79	-0-	-0-	-0-	75	1	2	3	Y	2					3
							2	9									
10	93	N	83	-0-	-10	-0-	78	1	2	3	Y	3					6
							3	9									
11	90	N	-0-	-0-	-90	-0-					Y	-0-					6
12	70	N	70	-0-	-0-	-0-	68	1	2	3	Y	-0-					6
01	93	N	75	-0-	-18	-0-	73	1	2	3	Y	-0-					6

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

08	434	N	407	-0-	-27	-0-	42	1	365	3	Y	-0-					2
09	390	N	387	-0-	-3	-0-	42	1	344	3	Y	1					3
							1	9									
10	389	N	389	-0-	-0-	-0-	42	1	347	3	Y	-0-					3
11	390	N	375	-0-	-15	-0-	32	1	343	3	Y	-0-					3
12	383	N	383	-0-	-0-	-0-	41	1	342	3	Y	-0-	3	1			-0-
01	403	N	394	-0-	-9	-0-	44	1	349	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

08	537	N	537	-0-	-0-	-0-	85	1	451	3	N	1	1	1			1
							1	9									
09	510	N	490	-0-	-20	-0-	53	1	436	3	N	1	1	1			1
							1	9									
10	527	N	456	-0-	-71	-0-	49	1	406	3	N	1	1	1			1
							1	9									
11	510	N	468	-0-	-42	-0-	48	1	420	3	N	-0-					1
12	463	N	463	-0-	-0-	-0-	41	1	422	3	N	-0-					1
*01	480	N	480	-0-	-0-	-0-	48	1	432	3	N	-0-					1

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	549	-0-	-195	-0-	45	1	504	3	N	-0-					-0-
09	870	N	548	-0-	-322	-0-	42	1	506	3	N	-0-					-0-
10	620	N	545	-0-	-75	-0-	44	1	498	3	N	3					3
							3	9									
11	616	N	616	-0-	-0-	-0-	50	1	566	3	N	-0-					3
12	957	N	957	-0-	-0-	-0-	84	1	872	3	N	1					4
							1	9									
*01	1190	N	1190	-0-	-0-	-0-	111	1	1079	3	N	-0-					4

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	101	1	306	3	Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	98	1	389	3	Y	-0-					-0-
10	476	N	476	-0-	-0-	-0-	101	1	375	3	Y	-0-					-0-
11	360	N	272	-0-	-88	-0-	62	1	210	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	36	1	90	3	Y	-0-					-0-
01	465	N	128	-0-	-337	-0-	59	1	69	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1854	-0-	-99	-0-	153	1	2	2	N	2	4	1			4
							1697	3	2	9							
09	1920	N	1705	-0-	-215	-0-	152	1	1551	3	N	2	3	1			3
							2	9									
10	1891	N	1651	-0-	-240	-0-	132	1	1519	3	N	-0-					3
11	1800	N	1670	-0-	-130	-0-	129	1	1541	3	N	-0-	2	1			1
12	1705	N	1705	-0-	-0-	-0-	115	1	1589	3	N	1	1	1			1
							1	9									
*01	1810	N	1810	-0-	-0-	-0-	134	1	1674	3	N	2	2	1			1
							2	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
10	6	N	-0-	-0-	-6	-0-					Y	-0-					1
11	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	585	-0-	-4	-0-	82	1	503	3	Y	-0-					-0-
09	570	N	491	-0-	-79	-0-	70	1	421	3	Y	-0-					-0-
10	589	N	493	-0-	-96	-0-	72	1	421	3	Y	-0-					-0-
11	570	N	402	-0-	-168	-0-	56	1	344	3	Y	2					2
							2	9									
12	537	N	537	-0-	-0-	-0-	80	1	457	3	Y	-0-					2
01	496	N	441	-0-	-55	-0-	65	1	375	3	Y	1	2	1			1
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					1
09	270	N	268	-0-	-2	-0-	15	1	253	2	N	-0-					1
10	279	N	274	-0-	-5	-0-	15	1	259	2	N	-0-					1
11	270	N	257	-0-	-13	-0-	14	1	243	2	N	-0-					1
12	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					1
01	279	N	262	-0-	-17	-0-	14	1	248	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	98	1	834	3	Y	2					2
							2	9									
09	927	N	927	-0-	-0-	-0-	78	1	849	3	Y	-0-	2	1			-0-
10	829	N	829	-0-	-0-	-0-	99	1	730	3	Y	-0-					-0-
11	724	N	724	-0-	-0-	-0-	61	1	663	3	Y	-0-					-0-
12	828	N	828	-0-	-0-	-0-	76	1	752	3	Y	-0-					-0-
01	837	N	782	-0-	-55	-0-	75	1	707	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-			-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-			-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-			-0-
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-			-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

08	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
09	6	N	4	-0-	-2	-0-	4	3			N	-0-			-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-			-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	4	N	1	-0-	-3	-0-	1	3			N	-0-			-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

08	372	N	99	-0-	-273	-0-	14	1	85	3	Y	-0-			-0-
09	360	N	150	-0-	-210	-0-	15	1	135	3	Y	-0-			-0-
10	372	N	261	-0-	-111	-0-	32	1	229	3	Y	-0-			-0-
11	224	N	224	-0-	-0-	-0-	48	1	176	3	Y	-0-			-0-
12	248	N	248	-0-	-0-	-0-	53	1	195	3	Y	-0-			-0-
*01	275	N	275	-0-	-0-	-0-	33	1	242	3	Y	-0-			-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
10	77	N	77	-0-	-0-	-0-	77	1			N	-0-			-0-
11	75	N	75	-0-	-0-	-0-	75	1			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	77	N	77	-0-	-0-	-0-	77	1			N	-0-			-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

08	558	N	165	-0-	-393	-0-	95	1	70	3	Y	-0-			-0-
09	510	N	157	-0-	-353	-0-	92	1	65	3	Y	-0-			-0-
10	341	N	168	-0-	-173	-0-	95	1	73	3	Y	-0-			-0-
11	150	N	105	-0-	-45	-0-	35	1	70	3	Y	-0-			-0-
12	148	N	148	-0-	-0-	-0-	74	1	74	3	Y	-0-			-0-
01	155	N	91	-0-	-64	-0-	34	1	57	3	Y	-0-			-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			1
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-			1
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			1
11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			1
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			1
*01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

08	341	N	334	-0-	-7	-0-	34	1	300	3	N	-0-					1
09	330	N	260	-0-	-70	-0-	24	1	236	3	N	-0-					1
10	341	N	317	-0-	-24	-0-	20	1	297	3	N	-0-					1
11	330	N	305	-0-	-25	-0-	19	1	286	3	N	-0-					1
12	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					1
01	310	N	309	-0-	-1	-0-	16	1	293	3	N	-0-					1

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

08	496	N	464	-0-	-32	-0-	464	3			Y	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	3			Y	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

08	1240	N	776	-0-	-464	-0-	66	1	710	3	N	-0-					-0-
09	990	N	618	-0-	-372	-0-	55	1	563	3	N	-0-					-0-
10	868	N	503	-0-	-365	-0-	49	1	454	3	N	-0-					-0-
11	750	N	421	-0-	-329	-0-	42	1	379	3	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	47	1	435	3	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	43	1	420	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

08	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	12	1	140	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

08	279	N	277	-0-	-2	-0-	16	1	261	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-
10	279	N	272	-0-	-7	-0-	29	1	243	3	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	15	1	239	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
01	279	N	266	-0-	-13	-0-	16	1	250	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3680	X	3680	-0-	-0-	-0-	552	1	3128	2	Y	-0-					-0-
09	3510	X	3162	-0-	-348	-0-	491	1	2671	2	Y	-0-					-0-
10	3782	X	3715	-0-	-67	-0-	504	1	3211	2	Y	-0-					-0-
11	3660	X	3370	-0-	-290	-0-	459	1	2911	2	Y	-0-					-0-
12	3782	X	3509	-0-	-273	-0-	448	1	3061	2	Y	-0-					-0-
01	3720	X	3482	-0-	-238	-0-	404	1	3078	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	1	1			-0-
09	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	6	1	76	3	N	1					1
							1	9									
11	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					1
12	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					1
01	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-	1	1			-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	108	1	64	3	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	106	1	68	3	Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	105	1	54	3	Y	-0-					-0-
11	180	N	25	-0-	-155	-0-	2	1	23	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	104	1	26	3	Y	-0-					-0-
01	155	N	120	-0-	-35	-0-	96	1	24	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	X	41	-0-	-143	-0-	41	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	376	2	35	3	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	297	2	36	3	N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	361	2	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	14	3	Y	1					1
							1	9									
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	1	1			-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	3	1	84	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	57	1	83	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	54	1	61	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	124	N	54	-0-	-70	-0-	54	1			N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1074	-0-	-73	-0-	88	1	986	3	N	-0-					1
09	1140	N	917	-0-	-223	-0-	70	1	847	3	N	-0-					1
10	1178	N	1033	-0-	-145	-0-	84	1	949	3	N	-0-					1
11	1050	N	947	-0-	-103	-0-	77	1	870	3	N	-0-					1
12	1015	N	1015	-0-	-0-	-0-	88	1	916	3	N	10					11
							11	9									
01	1023	N	954	-0-	-69	-0-	89	1	864	3	N	1					12
							1	9									

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	503	-0-	-55	-0-	52	1	451	3	Y	-0-					4
09	544	N	544	-0-	-0-	-0-	59	1	484	3	Y	1					5
							1	9									
10	633	N	633	-0-	-0-	-0-	68	1	564	3	Y	1					6
							1	9									
11	480	N	404	-0-	-76	-0-	35	1	369	3	Y	-0-					6
12	643	N	643	-0-	-0-	-0-	68	1	574	3	Y	1	6	1			1
							1	9									
01	620	N	601	-0-	-19	-0-	67	1	534	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	241	-0-	-162	-0-	121	1	120	3	Y	-0-	1	1			-0-
09	240	N	225	-0-	-15	-0-	116	1	108	3	Y	1					1
							1	9									
10	248	N	240	-0-	-8	-0-	121	1	119	3	Y	-0-					1
11	240	N	228	-0-	-12	-0-	116	1	112	3	Y	-0-					1
*12	247	N	247	-0-	-0-	-0-	123	1	124	3	Y	-0-					1
01	248	N	240	-0-	-8	-0-	122	1	118	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	310	N	255	-0-	-55	-0-	255	3			Y	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	140	1	1185	3	Y	-0-					2
09	1290	N	1267	-0-	-23	-0-	106	1	1161	3	Y	-0-	2	1			-0-
10	1209	N	1160	-0-	-49	-0-	138	1	1021	3	Y	1					1
							1	9									
11	1323	N	1323	-0-	-0-	-0-	111	1	1212	3	Y	-0-					1
12	1307	N	1307	-0-	-0-	-0-	121	1	1186	3	Y	-0-					1
*01	1312	N	1312	-0-	-0-	-0-	126	1	1186	3	Y	-0-					1

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		5	-0-	5	66	5	3			Y	-0-					-0-
09	69	X	3	-0-	-66	-0-	3	3			Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	138	1	1103	3	Y	-0-					-0-
09	1140	N	1022	-0-	-118	-0-	111	1	911	3	Y	-0-					-0-
10	1178	N	816	-0-	-362	-0-	76	1	740	3	Y	-0-					-0-
11	1200	N	836	-0-	-364	-0-	68	1	768	3	Y	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	102	1	1126	3	Y	-0-					-0-
*01	1222	N	1222	-0-	-0-	-0-	92	1	1130	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	537	-0-	-424	-0-	60	1	477	3	Y	-0-					-0-
09	750	N	513	-0-	-237	-0-	56	1	457	3	Y	-0-					-0-
10	806	N	729	-0-	-77	-0-	68	1	661	3	Y	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	83	1	939	3	Y	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	87	1	960	3	Y	-0-					-0-
*01	1050	N	1050	-0-	-0-	-0-	79	1	971	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	739	-0-	-36	-0-	104	1	635	3	Y	-0-					1
09	848	N	848	-0-	-0-	-0-	120	1	728	3	Y	-0-					1
10	784	N	784	-0-	-0-	-0-	114	1	670	3	Y	-0-					1
11	769	N	769	-0-	-0-	-0-	104	1	641	3	Y	22					23
							24	9									
12	775	N	775	-0-	-0-	-0-	116	1	659	3	Y	-0-					23
01	775	N	409	-0-	-366	-0-	61	1	348	3	Y	-0-	17	1			6

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	395	-0-	-101	-0-	54	1	338	3	N	3	1	8			16
							3	9									
09	450	N	283	-0-	-167	-0-	38	1	244	3	N	1					17
							1	9									
10	403	N	334	-0-	-69	-0-	47	1	285	3	N	2					19
							2	9									
11	390	N	333	-0-	-57	-0-	51	1	280	3	N	2	8	1			13
							2	9									
12	254	N	254	-0-	-0-	-0-	40	1	206	3	N	7					20
							8	9									
01	341	N	292	-0-	-49	-0-	46	1	242	3	N	4	9	1			15
							4	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	211	-0-	-316	-0-	211	3			Y	-0-					1
09	150	N	116	-0-	-34	-0-	116	3			Y	-0-					1
10	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					1
12	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					1
*01	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	437	-0-	-28	-0-	37	1	400	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	38	1	386	3	N	-0-					-0-
10	434	N	415	-0-	-19	-0-	40	1	375	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	36	1	323	3	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	38	1	360	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	37	1	353	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	9	-0-	-208	-0-	9	3			N	-0-					3
09	210	N	3	-0-	-207	-0-	3	3			N	-0-					3
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-	1	1			2
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	1	1			1
12	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					1
*01	362	N	362	-0-	-0-	-0-	13	1	349	3	N	-0-					1

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	883	-0-	-78	-0-	56	1	818	3	N	8	25	1	1	8	3
							9	9									
09	900	N	820	-0-	-80	-0-	57	1	762	3	N	1					4
							1	9									
10	930	N	497	-0-	-433	-0-	37	1	450	3	N	9					13
							10	9									
11	840	N	551	-0-	-289	-0-	40	1	511	3	N	-0-	4	1			9
12	728	N	728	-0-	-0-	-0-	55	1	667	3	N	5					14
							6	9									
*01	736	N	736	-0-	-0-	-0-	57	1	673	3	N	5	14	1			5
							6	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
10	527	N	363	-0-	-164	-0-	363	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	886	-0-	-44	-0-	40	1	846	3	N	-0-					11
09	900	N	759	-0-	-141	-0-	32	1	727	3	N	-0-					11
10	930	N	883	-0-	-47	-0-	34	1	842	3	N	6	6	1			11
							7	9									
11	870	N	847	-0-	-23	-0-	31	1	813	3	N	3	6	1			8
							3	9									
12	880	N	880	-0-	-0-	-0-	33	1	847	3	N	-0-					8
*01	903	N	903	-0-	-0-	-0-	33	1	862	3	N	7	5	1			10
							8	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	66	-0-	-58	-0-	4	1	62	3	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	4	1	56	3	Y	1					1
							1	9									
10	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					1
11	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					1
12	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-	1	1			-0-
01	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	102	1	9	3	Y	-0-					4
09	120	N	108	-0-	-12	-0-	99	1	7	3	Y	2					6
							2	9									
10	124	N	110	-0-	-14	-0-	102	1	8	3	Y	-0-					6
11	120	N	111	-0-	-9	-0-	99	1	12	3	Y	-0-					6
12	124	N	124	-0-	-0-	-0-	102	1	4	3	Y	16	13	1			9
							18	9									
01	124	N	108	-0-	-16	-0-	98	1	2	3	Y	7					16
							8	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	382	-0-	-145	-0-	40	1	342	3	Y	-0-					4
09	480	N	398	-0-	-82	-0-	43	1	354	3	Y	1					5
							1	9									
10	372	N	281	-0-	-91	-0-	30	1	250	3	Y	1					6
							1	9									
11	360	N	149	-0-	-211	-0-	13	1	136	3	Y	-0-					6
12	187	N	187	-0-	-0-	-0-	20	1	166	3	Y	1	6	1			1
							1	9									
01	279	N	98	-0-	-181	-0-	11	1	87	3	Y	-0-					1

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	24	1	194	3	Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-					-0-
10	341	N	156	-0-	-185	-0-	14	1	142	3	Y	-0-					-0-
11	210	N	103	-0-	-107	-0-	8	1	95	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	6	1	69	3	Y	1					1
							1	9									
01	155	N	28	-0-	-127	-0-	2	1	26	3	Y	-0-					1

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					1
09	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					1
10	248	N	208	-0-	-40	-0-	208	3			Y	-0-					1
11	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					1
12	2020	N	2020	-0-	-0-	-0-	2020	3			Y	-0-					1
*01	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

08	744	N	744	-0-	-0-	-0-	72	1	648	3	N	22	4	1			28
							24	9									
09	550	N	550	-0-	-0-	-0-	50	1	499	3	N	1	16	1			13
							1	9									
10	431	N	431	-0-	-0-	-0-	27	1	403	3	N	1					14
							1	9									
11	840	N	840	-0-	-0-	-0-	51	1	742	3	N	43	5	1			52
							47	9									
12	733	N	733	-0-	-0-	-0-	43	1	646	3	N	40	19	1			73
							44	9									
*01	674	N	674	-0-	-0-	-0-	35	1	632	3	N	6	27	1			52
							7	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

08	992	N	895	-0-	-97	-0-	66	1	829	3	N	-0-					-0-
09	960	N	780	-0-	-180	-0-	52	1	728	3	N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	69	1	967	3	N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	67	1	838	3	N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	65	1	876	3	N	-0-					-0-
01	1023	N	974	-0-	-49	-0-	65	1	909	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

08	2108	N	2095	-0-	-13	-0-	173	1	2	2	N	2	4	1			5
							1918	3	2	9							
09	2040	N	1916	-0-	-124	-0-	171	1	1743	3	N	2	4	1			3
							2	9									
10	2108	N	1953	-0-	-155	-0-	156	1	1797	3	N	-0-	1	1			2
11	2040	N	1842	-0-	-198	-0-	142	1	1699	3	N	1	2	1			1
							1	9									
12	1861	N	1861	-0-	-0-	-0-	126	1	1734	3	N	1	1	1			1
							1	9									
01	1953	N	1863	-0-	-90	-0-	138	1	1723	3	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	216	-0-	-280	-0-	22	1	194	3	Y	-0-					3
09	450	N	-0-	-0-	-450	-0-					Y	-0-					3
10	403	N	1	-0-	-402	-0-	1	3			Y	-0-					3
11	741	N	741	-0-	-0-	-0-	63	1	665	3	Y	12					15
							13	9									
12	311	N	311	-0-	-0-	-0-	33	1	278	3	Y	-0-	14	1			1
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	28	1	410	3	N	-0-	2	1			-0-
09	480	N	434	-0-	-46	-0-	30	1	404	3	N	-0-					-0-
10	496	N	449	-0-	-47	-0-	34	1	414	3	N	1					1
							1	9									
11	420	N	414	-0-	-6	-0-	30	1	382	3	N	2					3
							2	9									
12	443	N	443	-0-	-0-	-0-	34	1	409	3	N	-0-					3
*01	459	N	459	-0-	-0-	-0-	36	1	422	3	N	1	3	1			1
							1	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	14	1	247	3	Y	-0-					-0-
09	270	N	219	-0-	-51	-0-	219	3			Y	-0-					-0-
10	279	N	209	-0-	-70	-0-	209	3			Y	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	15	1	263	3	Y	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			Y	-0-					-0-
10	279	N	226	-0-	-53	-0-	226	3			Y	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
09	300	N	184	-0-	-116	-0-	17	1	167	3	N	-0-					-0-
10	434	N	133	-0-	-301	-0-	9	1	124	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	18	1	160	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	15	1	152	3	N	4	1	1			3
							4	9									
10	186	N	176	-0-	-10	-0-	11	1	162	3	N	3					6
							3	9									
11	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	2	1			4
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-	1	1			3
01	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					1
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					1
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
01	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
09	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	-0-	55	1	784	3	N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	57	1	822	3	N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	58	1	755	3	N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	54	1	718	3	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	58	1	730	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	64	1	165	3	Y	-0-					-0-
09	180	N	158	-0-	-22	-0-	2	1	156	3	Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	3	1	148	3	Y	-0-					-0-
11	210	N	151	-0-	-59	-0-	21	1	130	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	69	1	137	3	Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	40	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	246	3			Y	-0-					1
09	240	N	236	-0-	-4	-0-	236	3			Y	-0-					1
10	279	N	262	-0-	-17	-0-	262	3			Y	-0-					1
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					1
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
*01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	74	-0-	-112	-0-	8	1	66	3	N	-0-					-0-
09	180	N	25	-0-	-155	-0-	3	1	22	3	N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	25	1	240	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
01	279	N	118	-0-	-161	-0-	9	1	109	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15	-0-	22	1	459	3	N	-0-					-0-
09	480	N	458	-0-	-22	-0-	19	1	439	3	N	-0-					-0-
10	496	N	471	-0-	-25	-0-	18	1	453	3	N	-0-					-0-
11	480	N	458	-0-	-22	-0-	17	1	441	3	N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	18	1	452	3	N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12	-0-	102	1	413	3	Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	98	1	398	3	Y	-0-					-0-
10	511	N	511	-0-	-0-	-0-	102	1	409	3	Y	-0-					-0-
11	510	N	500	-0-	-10	-0-	98	1	402	3	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	102	1	399	3	Y	-0-					-0-
01	496	N	495	-0-	-1	-0-	102	1	393	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1328	-0-	-5	-0-	117 11	1 9	1200	3	N	10	28	1	2	8	3
09	1290	N	1156	-0-	-134	-0-	99 1	1 9	1056	3	N	1					4
10	1302	N	1027	-0-	-275	-0-	85 14	1 9	928	3	N	13					17
11	1290	N	858	-0-	-432	-0-	70 4	1 9	784	3	N	4					21
12	803	N	803	-0-	-0-	-0-	61 3	1 9	739	3	N	3					24
*01	1113	N	1113	-0-	-0-	-0-	117 6	1 9	990	3	N	5	23	1			6

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	332	-0-	-133	-0-	29	1	303	3	N	-0-					-0-
09	420	N	283	-0-	-137	-0-	24	1	259	3	N	-0-					-0-
10	341	N	271	-0-	-70	-0-	21	1	250	3	N	-0-					-0-
11	330	N	227	-0-	-103	-0-	16	1	211	3	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	14	1	228	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	27	1	224	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	30	1	391	3	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	35	1	457	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
01	496	N	448	-0-	-48	-0-	39	1	409	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
09	600	N	503	-0-	-97	-0-	503	2			N	-0-					-0-
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1885	-0-	-68	-0-	157	1	8	2	N	15	18	1			21
							1703	3	17	9							
09	1860	N	1668	-0-	-192	-0-	143	1	1508	3	N	15	16	1			20
							17	9									
10	1891	N	1795	-0-	-96	-0-	137	1	1640	3	N	16	8	1	1	8	27
							18	9									
11	1830	N	1673	-0-	-157	-0-	123	1	1536	3	N	13	24	1			16
							14	9									
12	1849	N	1849	-0-	-0-	-0-	134	1	1695	3	N	18	9	1			25
							20	9									
*01	1860	N	1860	-0-	-0-	-0-	132	1	1705	3	N	21	30	1			16
							23	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	845	-0-	-54	-0-	85	1	757	3	N	3	6	1			14
							3	9									
09	870	N	818	-0-	-52	-0-	74	1	743	3	N	1	8	1			7
							1	9									
10	868	N	836	-0-	-32	-0-	53	1	782	3	N	1					8
							1	9									
11	810	N	801	-0-	-9	-0-	51	1	749	3	N	1	3	1			6
							1	9									
12	826	N	826	-0-	-0-	-0-	52	1	774	3	N	-0-	2	1			4
01	837	N	814	-0-	-23	-0-	42	1	770	3	N	2	2	1			4
							2	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	32	1	173	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	22	1	176	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	22	1	186	3	N	-0-					-0-
11	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	20	1	183	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	8	1	113	3	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	8	1	113	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	5	1	76	3	Y	2					2
							2	9									
09	90	N	78	-0-	-12	-0-	5	1	71	3	Y	2					4
							2	9									
10	93	N	83	-0-	-10	-0-	5	1	75	3	Y	3					7
							3	9									
11	90	N	86	-0-	-4	-0-	5	1	70	3	Y	10					17
							11	9									
12	84	N	84	-0-	-0-	-0-	5	1	71	3	Y	7	14	1			10
							8	9									
*01	85	N	85	-0-	-0-	-0-	5	1	70	3	Y	9					19
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	-0-	24	1	275	3	Y	-0-					1
09	300	N	294	-0-	-6	-0-	22	1	272	3	Y	-0-					1
10	310	N	274	-0-	-36	-0-	20	1	254	3	Y	-0-					1
11	300	N	284	-0-	-16	-0-	20	1	264	3	Y	-0-					1
12	265	N	265	-0-	-0-	-0-	18	1	247	3	Y	-0-					1
01	279	N	264	-0-	-15	-0-	17	1	247	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	733	-0-	-42	-0-	54	1	678	3	N	1	3	1			3
							1	9									
09	780	N	663	-0-	-117	-0-	44	1	617	3	N	2	2	1			3
							2	9									
10	806	N	641	-0-	-165	-0-	43	1	598	3	N	-0-					3
11	720	N	642	-0-	-78	-0-	47	1	595	3	N	-0-	2	1			1
12	631	N	631	-0-	-0-	-0-	44	1	586	3	N	1	1	1			1
							1	9									
01	651	N	629	-0-	-22	-0-	42	1	586	3	N	1	1	1			1
							1	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	12	-0-	-112	-0-	1	1	11	3	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	3	1	31	3	Y	72	15	8			57
							79	9									
10	93	N	-0-	-0-	-93	-0-					Y	14	25	1			46
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-	35	1			11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			8
*01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	4	1			4

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2809	-0-	-105	-0-	2809	3			N	-0-					4
09	2820	X	2714	-0-	-106	-0-	2714	3			N	-0-					4
10	2883	X	2757	-0-	-126	-0-	2757	3			N	-0-					4
11	2760	X	2657	-0-	-103	-0-	2657	3			N	-0-					4
12	2852	X	2851	-0-	-1	-0-	2851	3			N	-0-					4
*01	2774	N	2774	-0-	-0-	-0-	2774	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1008	-0-	-15	-0-	83	1	1	2	N	-0-					1
							924	3									
09	990	N	960	-0-	-30	-0-	85	1	866	3	N	8	5	1			4
							9	9									
10	1023	N	901	-0-	-122	-0-	72	1	827	3	N	2	1	1			5
							2	9									
11	990	N	799	-0-	-191	-0-	62	1	736	3	N	1	4	1			2
							1	9									
12	848	N	848	-0-	-0-	-0-	57	1	789	3	N	2	1	1			3
							2	9									
01	899	N	859	-0-	-40	-0-	64	1	794	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	37	1	2	2	N	4	4	1			5
							398	3	4	9							
09	450	N	423	-0-	-27	-0-	36	1	383	3	N	4	4	1			5
							4	9									
10	435	N	435	-0-	-0-	-0-	33	1	398	3	N	4	2	1			7
							4	9									
11	420	N	409	-0-	-11	-0-	30	1	376	3	N	3	6	1			4
							3	9									
12	426	N	426	-0-	-0-	-0-	31	1	391	3	N	4	2	1			6
							4	9									
01	434	N	426	-0-	-8	-0-	30	1	390	3	N	5	7	1			4
							6	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	N	1200	-0-	-0-	-0-	100	1	5	2	N	12	14	1			17
							1082	3	13	9							
09	1170	N	1121	-0-	-49	-0-	96	1	1008	3	N	15	14	1			18
							17	9									
10	1178	N	1057	-0-	-121	-0-	81	1	962	3	N	13	7	1			24
							14	9									
11	1170	N	953	-0-	-217	-0-	70	1	872	3	N	10	21	1			13
							11	9									
12	877	N	877	-0-	-0-	-0-	63	1	796	3	N	16	8	1			21
							18	9									
01	1054	N	958	-0-	-96	-0-	68	1	873	3	N	15	24	1			12
							17	9									

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					2
09	2900	N	2900	-0-	-0-	-0-	2900	3			N	-0-					2
10	2759	N	2750	-0-	-9	-0-	2750	3			N	-0-					2
11	2880	N	2769	-0-	-111	-0-	2769	3			N	-0-					2
12	2863	N	2863	-0-	-0-	-0-	2863	3			N	-0-					2
01	2759	N	2685	-0-	-74	-0-	2685	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	464	-0-	-311	-0-	52	1	412	3	N	-0-					-0-
09	420	N	350	-0-	-70	-0-	38	1	312	3	N	-0-					-0-
10	775	N	404	-0-	-371	-0-	38	1	366	3	N	-0-					-0-
11	450	N	373	-0-	-77	-0-	30	1	343	3	N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	67	1	739	3	N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	41	1	502	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					1
09	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					1
10	372	N	365	-0-	-7	-0-	14	1	350	3	N	1	1	1			1
							1	9									
11	378	N	378	-0-	-0-	-0-	14	1	361	3	N	3	2	1			2
							3	9									
12	388	N	388	-0-	-0-	-0-	14	1	368	3	N	5					7
							6	9									
*01	389	N	389	-0-	-0-	-0-	14	1	372	3	N	3	4	1			6
							3	9									

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	38	1	559	2	Y	-0-					-0-
09	574	N	574	-0-	-0-	-0-	32	1	542	2	Y	-0-					-0-
10	589	N	578	-0-	-11	-0-	32	1	546	2	Y	-0-					-0-
11	570	N	547	-0-	-23	-0-	29	1	517	2	Y	1					1
							1	9									
12	598	N	598	-0-	-0-	-0-	31	1	567	2	Y	-0-					1
01	589	N	585	-0-	-4	-0-	31	1	554	2	Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	958	-0-	-65	-0-	958	3			N	-0-					-0-
09	960	N	758	-0-	-202	-0-	758	3			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
11	930	N	869	-0-	-61	-0-	869	3			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	787	-0-	-19	-0-	65	1	1	2	N	-0-					-0-
							721	3									
09	857	N	857	-0-	-0-	-0-	77	1	780	3	N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	68	1	780	3	N	2					2
							2	9									
11	797	N	797	-0-	-0-	-0-	61	1	723	3	N	12	9	1			5
							13	9									
12	833	N	833	-0-	-0-	-0-	56	1	776	3	N	1	2	1			4
							1	9									
01	837	N	835	-0-	-2	-0-	62	1	770	3	N	3	5	1			2
							3	9									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	772	-0-	-375	-0-	109	1	663	3	N	-0-	1	1			-0-
09	1077	N	1077	-0-	-0-	-0-	153	1	924	3	N	-0-					-0-
10	806	N	632	-0-	-174	-0-	92	1	540	3	N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	167	1	1034	3	N	-0-					-0-
12	1403	N	1403	-0-	-0-	-0-	210	1	1193	3	N	-0-					-0-
*01	1002	N	1002	-0-	-0-	-0-	149	1	853	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
09	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	814	-0-	-54	-0-	37	1	777	3	N	-0-					-0-
09	870	N	736	-0-	-134	-0-	31	1	705	3	N	-0-					-0-
10	868	N	850	-0-	-18	-0-	33	1	817	3	N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	32	1	822	3	N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	33	1	847	3	N	-0-					-0-
*01	867	N	867	-0-	-0-	-0-	32	1	833	3	N	2					2
							2	9									

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

08	651	N	619	-0-	-32	-0-	51	1	3	2	N	5	6	1			7
							559	3	6	9							
09	600	N	597	-0-	-3	-0-	51	1	539	3	N	6	6	1			7
							7	9									
10	620	N	620	-0-	-0-	-0-	47	1	566	3	N	6	3	1			10
							7	9									
11	600	N	598	-0-	-2	-0-	44	1	548	3	N	5	9	1			6
							6	9									
12	603	N	603	-0-	-0-	-0-	44	1	555	3	N	4	3	1			7
							4	9									
01	620	N	599	-0-	-21	-0-	43	1	550	3	N	5	8	1			4
							6	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	9	3	N	7	2	1			5
							8	9									
10	21	N	21	-0-	-0-	-0-	1	1	8	3	N	11	4	1			12
							12	9									
11	30	N	12	-0-	-18	-0-	6	3	6	9	N	5	12	1			5
12	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3
*01	34	N	34	-0-	-0-	-0-	1	1	16	3	N	15	5	1			13
							17	9									

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

08	434	N	392	-0-	-42	-0-	33	1	2	2	N	-0-					-0-
							357	3									
09	420	N	399	-0-	-21	-0-	35	1	364	3	N	-0-					-0-
10	403	N	398	-0-	-5	-0-	31	1	367	3	N	-0-					-0-
11	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	27	1	336	3	N	-0-					-0-
01	403	N	314	-0-	-89	-0-	23	1	291	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

08	1271	N	1251	-0-	-20	-0-	104	1	5	2	N	11	12	1			14
							1130	3	12	9							
09	1230	N	1180	-0-	-50	-0-	101	1	1067	3	N	11	11	1			14
							12	9									
10	1240	N	1219	-0-	-21	-0-	93	1	1114	3	N	11	5	1	1	8	19
							12	9									
11	1200	N	1130	-0-	-70	-0-	83	1	1037	3	N	9	17	1			11
							10	9									
12	1112	N	1112	-0-	-0-	-0-	81	1	1020	3	N	10	6	1			15
							11	9									
01	1209	N	1107	-0-	-102	-0-	79	1	1015	3	N	12	18	1			9
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

08	511	N	511	-0-	-0-	-0-	54	1	457	3	Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	42	1	458	3	Y	-0-					-0-
10	496	N	493	-0-	-3	-0-	59	1	434	3	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	46	1	456	3	Y	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	48	1	451	3	Y	7	4	1			3
							8	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

08	1209	N	1197	-0-	-12	-0-	54	1	1143	3	N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	49	1	1114	3	N	-0-					-0-
10	1209	N	1136	-0-	-73	-0-	44	1	1092	3	N	-0-					-0-
11	1170	N	1101	-0-	-69	-0-	41	1	1054	3	N	5	2	1			3
							6	9									
12	1201	N	1201	-0-	-0-	-0-	45	1	1156	3	N	-0-					3
*01	1217	N	1217	-0-	-0-	-0-	45	1	1171	3	N	1	2	1			2
							1	9									

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

08	672	N	672	-0-	-0-	-0-	55	1	3	2	N	12	7	1			10
							601	3	13	9							
09	565	N	565	-0-	-0-	-0-	48	1	504	3	N	12	9	1			13
							13	9									
10	555	N	555	-0-	-0-	-0-	42	1	502	3	N	10	5	1			18
							11	9									
11	570	N	522	-0-	-48	-0-	38	1	474	3	N	9	16	1			11
							10	9									
12	528	N	528	-0-	-0-	-0-	38	1	478	3	N	11	6	1			16
							12	9									
01	558	N	524	-0-	-34	-0-	37	1	473	3	N	13	19	1			10
							14	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

08	341	N	331	-0-	-10	-0-	27	1	304	3	N	-0-					1
09	330	N	263	-0-	-67	-0-	24	1	239	3	N	-0-					1
10	345	N	345	-0-	-0-	-0-	28	1	317	3	N	-0-					1
11	330	N	271	-0-	-59	-0-	21	1	250	3	N	-0-					1
12	398	N	398	-0-	-0-	-0-	27	1	371	3	N	-0-					1
*01	357	N	357	-0-	-0-	-0-	26	1	331	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-		-0-	-0-	57	1	3	2	N	102	47	1			68
								618	3	112	9							
09	381	N	381	-0-		-0-	-0-	27	1	282	3	N	65	59	1			74
								72	9									
10	329	N	329	-0-		-0-	-0-	21	1	251	3	N	52	28	1			98
								57	9									
11	750	N	304	-0-		-446	-0-	19	1	235	3	N	45	86	1			57
								50	9									
12	580	N	580	-0-		-0-	-0-	40	1	508	3	N	29	28	1			58
								32	9									
*01	367	N	367	-0-		-0-	-0-	22	1	288	3	N	52	73	1			37
								57	9									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1361	-0-		-96	-0-	172	1	1181	3	Y	7	1	8			9
								8	9									
09	1260	N	1083	-0-		-177	-0-	58	1	1018	3	Y	6					15
								7	9									
10	1333	N	1037	-0-		-296	-0-	61	1	968	3	Y	7	16	1			6
								8	9									
11	1320	N	1061	-0-		-259	-0-	107	1	952	3	Y	2					8
								2	9									
12	1157	N	1157	-0-		-0-	-0-	100	1	1055	3	Y	2					10
								2	9									
*01	1153	N	1153	-0-		-0-	-0-	108	1	1043	3	Y	2					12
								2	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-		-0-	-0-	358	3	N	-0-					-0-
09	343	N	343	-0-		-0-	-0-	343	3	N	-0-					-0-
10	347	N	347	-0-		-0-	-0-	347	3	N	-0-					-0-
11	339	N	339	-0-		-0-	-0-	339	3	N	-0-					-0-
12	351	N	351	-0-		-0-	-0-	351	3	N	-0-					-0-
*01	350	N	350	-0-		-0-	-0-	350	3	N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-		-0-	-0-	164	1	378	3	Y	-0-					-0-
09	510	N	503	-0-		-7	-0-	156	1	347	3	Y	-0-					-0-
10	527	N	509	-0-		-18	-0-	161	1	348	3	Y	-0-					-0-
11	548	N	548	-0-		-0-	-0-	161	1	387	3	Y	-0-					-0-
12	547	N	547	-0-		-0-	-0-	168	1	379	3	Y	-0-					-0-
*01	549	N	549	-0-		-0-	-0-	168	1	381	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-		-0-	-0-	4	3			N	-0-					40
09	8	N	7	-0-		-1	-0-	1	1	6	3	N	-0-					40
10	9	N	9	-0-		-0-	-0-	1	1	8	3	N	-0-					40
11	10	N	10	-0-		-0-	-0-	1	1	9	3	N	-0-					40
12	11	N	11	-0-		-0-	-0-	1	1	10	3	N	-0-					40
*01	12	N	12	-0-		-0-	-0-	1	1	11	3	N	-0-					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1406	N	1406	-0-	-0-	-0-	89	1	1317	2	Y	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	85	1	1416	2	Y	-0-					-0-
10	1426	N	1412	-0-	-14	-0-	77	1	1335	2	Y	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	76	1	1325	2	Y	2					2
							2	9									
12	1448	N	1448	-0-	-0-	-0-	75	1	1373	2	Y	-0-					2
01	1426	N	1413	-0-	-13	-0-	75	1	1338	2	Y	-0-					2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
09	3	N	-0-	-0-	-3	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	3	N	-0-	-0-	-3	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	927	-0-	-34	-0-	927	3			N	-0-					1
09	900	N	886	-0-	-14	-0-	886	3			N	-0-					1
10	930	N	896	-0-	-34	-0-	896	3			N	-0-					1
11	900	N	859	-0-	-41	-0-	859	3			N	-0-					1
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					1
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
10	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2102	X	608	-0-	-1494	-0-	608	3			N	-0-					-0-
09	630	N	560	-0-	-70	-0-	560	3			N	-0-					-0-
10	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
11	600	N	481	-0-	-119	-0-	481	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	60	1	780	3	N	-0-					-0-
09	810	N	809	-0-	-1	-0-	52	1	754	3	N	3	1	8			2
							3	9									
10	837	N	800	-0-	-37	-0-	52	1	746	3	N	2					4
							2	9									
11	837	N	837	-0-	-0-	-0-	54	1	783	3	N	-0-	3	1			1
12	821	N	821	-0-	-0-	-0-	53	1	767	3	N	1	1	1			1
							1	9									
*01	849	N	849	-0-	-0-	-0-	51	1	798	3	N	-0-					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	101	1	96	3	N	-0-					1
09	194	N	194	-0-	-0-	-0-	98	1	96	3	N	-0-					1
10	211	N	211	-0-	-0-	-0-	101	1	110	3	N	-0-					1
11	217	N	217	-0-	-0-	-0-	98	1	119	3	N	-0-					1
12	247	N	247	-0-	-0-	-0-	101	1	146	3	N	-0-					1
*01	258	N	258	-0-	-0-	-0-	101	1	157	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	97	-0-	-27	-0-	10	1	87	3	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	6	1	65	3	Y	-0-					-0-
10	93	N	52	-0-	-41	-0-	6	1	46	3	Y	-0-					-0-
11	90	N	54	-0-	-36	-0-	4	1	48	3	Y	2	2	1			-0-
							2	9									
12	53	N	53	-0-	-0-	-0-	5	1	47	3	Y	1					1
							1	9									
01	62	N	38	-0-	-24	-0-	4	1	34	3	Y	-0-	1	1			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	55	1	467	3	Y	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	99	1	1079	3	Y	10	6	1			4
							11	9									
10	566	N	566	-0-	-0-	-0-	66	1	488	3	Y	11	1	8			14
							12	9									
11	633	N	633	-0-	-0-	-0-	53	1	578	3	Y	2	13	1			3
							2	9									
12	911	N	911	-0-	-0-	-0-	84	1	824	3	Y	3					6
							3	9									
*01	732	N	732	-0-	-0-	-0-	70	1	661	3	Y	1	5	1			2
							1	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	47	1	399	3	Y	-0-					1
09	428	N	428	-0-	-0-	-0-	36	1	392	3	Y	-0-	1	1			-0-
10	453	N	453	-0-	-0-	-0-	54	1	399	3	Y	-0-					-0-
11	420	N	408	-0-	-12	-0-	34	1	374	3	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	39	1	379	3	Y	-0-					-0-
01	465	N	425	-0-	-40	-0-	41	1	384	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	36	1	301	3	Y	1					7
							1	9									
09	270	N	150	-0-	-120	-0-	12	1	134	3	Y	4	9	1			2
							4	9									
10	284	N	284	-0-	-0-	-0-	33	1	243	3	Y	7					9
							8	9									
11	330	N	123	-0-	-207	-0-	10	1	112	3	Y	1	8	1			2
							1	9									
12	280	N	280	-0-	-0-	-0-	26	1	253	3	Y	1					3
							1	9									
*01	297	N	297	-0-	-0-	-0-	28	1	268	3	Y	1	3	1			1
							1	9									

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	7	1	73	3	Y	1	1	1			-0-
							1	9									
10	93	N	82	-0-	-11	-0-	9	1	69	3	Y	4					4
							4	9									
11	90	N	57	-0-	-33	-0-	5	1	52	3	Y	-0-	3	1			1
12	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					1
01	93	N	63	-0-	-30	-0-	6	1	57	3	Y	-0-	1	1			-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1324	-0-	-40	-0-	1324	3			N	-0-					2
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					2
10	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					2
11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					2
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					2
01	1395	N	1314	-0-	-81	-0-	1314	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	29	1	378	3	N	-0-					-0-
09	390	N	362	-0-	-28	-0-	23	1	339	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
01	403	N	391	-0-	-12	-0-	23	1	368	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	581	-0-	-8	-0-	41	1	540	3	N	-0-	1	1			4
09	570	N	551	-0-	-19	-0-	36	1	515	3	N	-0-					4
10	615	N	615	-0-	-0-	-0-	40	1	574	3	N	1	3	1			2
							1	9									
11	575	N	575	-0-	-0-	-0-	37	1	538	3	N	-0-					2
12	589	N	589	-0-	-0-	-0-	37	1	538	3	N	13	5	1			10
							14	9									
01	620	N	575	-0-	-45	-0-	34	1	540	3	N	1	5	1			6
							1	9									

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

08	1147	N	876	-0-	-271	-0-	96	1	780	3	Y	-0-					-0-
09	1170	N	1019	-0-	-151	-0-	94	1	925	3	Y	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	117	1	1188	3	Y	-0-					-0-
11	1031	N	1031	-0-	-0-	-0-	82	1	949	3	Y	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	98	1	1117	3	Y	-0-					-0-
01	1302	N	1136	-0-	-166	-0-	91	1	1045	3	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

08	1240	N	1180	-0-	-60	-0-	84	1	1096	3	N	-0-					-0-
09	1140	N	1093	-0-	-47	-0-	71	1	1022	3	N	-0-					-0-
10	1209	N	1179	-0-	-30	-0-	77	1	1102	3	N	-0-					-0-
11	1140	N	1048	-0-	-92	-0-	67	1	981	3	N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	64	1	940	3	N	-0-					-0-
*01	1244	N	1244	-0-	-0-	-0-	74	1	1170	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

08	1270	N	1270	-0-	-0-	-0-	90	1	1180	3	N	-0-	1	1			1
09	1084	N	1084	-0-	-0-	-0-	70	1	1014	3	N	-0-					1
10	1333	N	1043	-0-	-290	-0-	68	1	975	3	N	-0-					1
11	1230	N	959	-0-	-271	-0-	62	1	897	3	N	-0-	1	1			-0-
12	1032	N	1032	-0-	-0-	-0-	66	1	966	3	N	-0-					-0-
*01	1142	N	1142	-0-	-0-	-0-	68	1	1074	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

08	1125	N	1125	-0-	-0-	-0-	80	1	1045	3	N	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	71	1	1024	3	N	-0-					-0-
10	1116	N	1087	-0-	-29	-0-	71	1	1016	3	N	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	71	1	1028	3	N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	72	1	1049	3	N	-0-					-0-
*01	1117	N	1117	-0-	-0-	-0-	67	1	1050	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	744	-0-	-31	-0-	53	1	691	3	N	-0-					-0-
09	720	N	712	-0-	-8	-0-	46	1	666	3	N	-0-					-0-
10	744	N	726	-0-	-18	-0-	47	1	679	3	N	-0-					-0-
11	720	N	706	-0-	-14	-0-	45	1	661	3	N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
09	510	N	376	-0-	-134	-0-	376	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	673	-0-	-40	-0-	673	3			N	-0-					1
09	660	N	646	-0-	-14	-0-	646	3			N	-0-					1
10	682	N	660	-0-	-22	-0-	660	3			N	-0-					1
11	660	N	624	-0-	-36	-0-	624	3			N	-0-					1
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					1
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	40	1	528	3	N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	36	1	514	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	38	1	541	3	N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	42	1	611	3	N	-0-					-0-
01	589	N	566	-0-	-23	-0-	34	1	532	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	37	1	410	3	N	1	1	1			1
							1	9									
09	420	N	420	-0-	-0-	-0-	37	1	380	3	N	3	2	1			2
							3	9									
10	428	N	428	-0-	-0-	-0-	34	1	392	3	N	2	1	1			3
							2	9									
11	420	N	414	-0-	-6	-0-	32	1	380	3	N	2	3	1			2
							2	9									
12	421	N	421	-0-	-0-	-0-	28	1	390	3	N	3	1	1			4
							3	9									
01	434	N	420	-0-	-14	-0-	31	1	386	3	N	3	5	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	31	1	341	3	N	17	15	1			20
							19	9									
09	360	N	319	-0-	-41	-0-	28	1	281	3	N	9	18	1			11
							10	9									
10	373	N	373	-0-	-0-	-0-	29	1	336	3	N	7	3	1	1	8	14
							8	9									
11	390	N	346	-0-	-44	-0-	27	1	319	3	N	-0-	10	1			4
12	353	N	353	-0-	-0-	-0-	24	1	329	3	N	-0-	2	1			2
01	372	N	363	-0-	-9	-0-	26	1	323	3	N	13	8	1			7
							14	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	760	-0-	-108	-0-	54	1	706	3	N	-0-					-0-
09	750	N	653	-0-	-97	-0-	42	1	611	3	N	-0-					-0-
10	775	N	562	-0-	-213	-0-	37	1	525	3	N	-0-					-0-
11	750	N	619	-0-	-131	-0-	40	1	579	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	46	1	664	3	N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	62	1	1	3	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	97	1	29	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	90	1	17	3	Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	82	1	6	3	Y	1	1	1			-0-
							1	9									
12	73	N	73	-0-	-0-	-0-	72	1	1	9	Y	1					1
01	93	N	13	-0-	-80	-0-	13	1			Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27	-0-	4	1	31	3	N	-0-					12
09	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					12
10	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					12
11	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					12
12	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					12
01	93	N	73	-0-	-20	-0-	7	1	66	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	40	1	322	3	Y	-0-					-0-
09	360	N	356	-0-	-4	-0-	33	1	323	3	Y	-0-					-0-
10	372	N	368	-0-	-4	-0-	33	1	335	3	Y	-0-					-0-
11	360	N	331	-0-	-29	-0-	26	1	305	3	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-					-0-
01	310	N	188	-0-	-122	-0-	15	1	173	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	8	1	64	3	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	9	1	95	3	Y	8	6	1			2
							9	9									
10	89	N	89	-0-	-0-	-0-	10	1	77	3	Y	2					4
							2	9									
11	81	N	81	-0-	-0-	-0-	7	1	73	3	Y	1	4	1			1
							1	9									
12	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					1
01	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1649	-0-	-304	-0-	136	1	1	2	N	3	6	1			6
							1509	3	3	9							
09	1860	N	1713	-0-	-147	-0-	153	1	1557	3	N	3	5	1			4
							3	9									
10	1891	N	1740	-0-	-151	-0-	139	1	1601	3	N	-0-	1	1			3
11	1679	N	1679	-0-	-0-	-0-	130	1	1547	3	N	2	3	1			2
							2	9									
12	1709	N	1709	-0-	-0-	-0-	115	1	1593	3	N	1	1	1			2
							1	9									
01	1736	N	1695	-0-	-41	-0-	126	1	1568	3	N	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2608	-0-	-89	-0-	215	1	2	2	N	5	8	1			9
							2385	3	6	9							
09	2610	X	2423	-0-	-187	-0-	217	1	2203	3	N	3	7	1			5
							3	9									
10	2666	X	2515	-0-	-151	-0-	201	1	2314	3	N	-0-	1	1			4
11	2580	X	2404	-0-	-176	-0-	186	1	2215	3	N	3	4	1			3
							3	9									
12	2635	X	2418	-0-	-217	-0-	163	1	2249	3	N	5	2	1			6
							6	9									
01	2511	N	2390	-0-	-121	-0-	177	1	2211	3	N	2	6	1			2
							2	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	6	1	61	3	N	2	2	1			2
							2	9									
09	64	N	64	-0-	-0-	-0-	6	1	57	3	N	1	2	1			1
							1	9									
10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
11	65	N	65	-0-	-0-	-0-	5	1	59	3	N	1	1	1			1
							1	9									
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					1
*01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2287	X	2287	-0-	-0-	-0-	288	1	1999	3	N	-0-					-0-
09	2233	X	2233	-0-	-0-	-0-	289	1	1944	3	N	-0-					-0-
10	2123	X	2123	-0-	-0-	-0-	297	1	1826	3	N	-0-					-0-
11	1950	N	1866	-0-	-84	-0-	276	1	1590	3	N	-0-					-0-
12	2153	N	2153	-0-	-0-	-0-	300	1	1853	3	N	-0-					-0-
01	2015	N	1918	-0-	-97	-0-	272	1	1646	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3547	-0-	-297	-0-	290	1	3257	3	N	-0-					3
09	3720	X	3452	-0-	-268	-0-	263	1	3189	3	N	-0-					3
10	3844	X	3458	-0-	-386	-0-	280	1	3178	3	N	-0-					3
11	3720	X	3080	-0-	-640	-0-	250	1	2829	3	N	1					4
							1	9									
12	3751	X	3411	-0-	-340	-0-	300	1	3110	3	N	1					5
							1	9									
01	3565	X	3067	-0-	-498	-0-	287	1	2780	3	N	-0-					5

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	627	-0-	-24	-0-	52	1	1	2	N	-0-	1	1			1
							574	3									
09	630	N	594	-0-	-36	-0-	53	1	540	3	N	1	1	1			1
							1	9									
10	651	N	610	-0-	-41	-0-	49	1	561	3	N	-0-					1
11	600	N	570	-0-	-30	-0-	44	1	526	3	N	-0-	1	1			-0-
12	596	N	596	-0-	-0-	-0-	40	1	556	3	N	-0-					-0-
01	620	N	596	-0-	-24	-0-	44	1	552	3	N	-0-					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	474	-0-	-53	-0-	110	1	364	3	N	-0-					2
09	480	N	456	-0-	-24	-0-	104	1	352	3	N	-0-					2
10	508	N	508	-0-	-0-	-0-	112	1	396	3	N	-0-					2
11	451	N	451	-0-	-0-	-0-	105	1	346	3	N	-0-					2
12	472	N	472	-0-	-0-	-0-	112	1	360	3	N	-0-					2
01	496	N	469	-0-	-27	-0-	114	1	355	3	N	-0-					2

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1344	-0-	-113	-0-	111	1	1	2	N	1	2	1			2
							1231	3	1	9							
09	1380	N	1248	-0-	-132	-0-	112	1	1135	3	N	1	2	1			1
							1	9									
10	1333	N	1315	-0-	-18	-0-	105	1	1210	3	N	-0-					1
11	1306	N	1306	-0-	-0-	-0-	101	1	1204	3	N	1	1	1			1
							1	9									
12	1351	N	1351	-0-	-0-	-0-	91	1	1260	3	N	-0-					1
*01	1364	N	1364	-0-	-0-	-0-	101	1	1263	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1866	-0-	-180	-0-	1866	3			N	-0-					3
09	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					3
10	1984	N	1956	-0-	-28	-0-	1956	3			N	-0-					3
11	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					3
12	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					3
01	1953	N	1914	-0-	-39	-0-	1914	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	973	-0-	-112	-0-	56	1	917	3	N	-0-					6
09	960	N	892	-0-	-68	-0-	46	1	846	3	N	-0-					6
10	992	N	981	-0-	-11	-0-	105	1	876	3	N	-0-					6
11	970	N	970	-0-	-0-	-0-	57	1	913	3	N	-0-					6
12	1005	N	1005	-0-	-0-	-0-	57	1	948	3	N	-0-					6
*01	1007	N	1007	-0-	-0-	-0-	60	1	947	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

08	227	N	227	-0-	-0-	-0-	30	1	1	2	N	-0-					-0-
							196	3									
09	218	N	218	-0-	-0-	-0-	33	1	185	3	N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	33	1	191	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	40	1	174	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	34	1	187	3	N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	33	1	187	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					1
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					1
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					1
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					1
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					1
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

08	1242	N	1242	-0-	-0-	-0-	106	1	1136	3	N	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	108	1	1104	3	N	-0-					-0-
10	1271	N	963	-0-	-308	-0-	93	1	870	3	N	-0-					-0-
11	1200	N	1074	-0-	-126	-0-	108	1	966	3	N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	85	1	798	3	N	-0-					-0-
*01	1105	N	1105	-0-	-0-	-0-	104	1	1001	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	6	-0-	-118	-0-	1	1	5	3	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14	N	8	-0-	-6	-0-	1	1	7	3	Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	493	-0-	-34	-0-	41	1	450	3	N	2	8	1			7
							2	9									
09	480	N	459	-0-	-21	-0-	39	1	394	3	N	24	15	1			16
							26	9									
10	496	N	395	-0-	-101	-0-	32	1	363	3	N	-0-	3	1			13
11	518	N	518	-0-	-0-	-0-	36	1	427	3	N	50	29	1			34
							55	9									
12	455	N	455	-0-	-0-	-0-	30	1	419	3	N	5	17	1			22
							6	9									
*01	438	N	438	-0-	-0-	-0-	32	1	399	3	N	6	20	1			8
							7	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	13	1	1	2	N	-0-					-0-
							81	3									
09	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	14	1	78	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	16	1	71	3	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	13	1	74	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	12	1	71	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	20	1	168	3	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	22	1	166	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	17	1	159	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	40	1	340	3	Y	-0-					-0-
09	390	N	361	-0-	-29	-0-	30	1	331	3	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	44	1	329	3	Y	1					1
							1	9									
11	360	N	344	-0-	-16	-0-	29	1	315	3	Y	-0-	1	1			-0-
12	358	N	358	-0-	-0-	-0-	33	1	325	3	Y	-0-					-0-
01	372	N	342	-0-	-30	-0-	33	1	309	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1300	-0-	-64	-0-	107	1	1	2	N	1	2	1			2
							1191	3	1	9							
09	1290	N	1208	-0-	-82	-0-	108	1	1099	3	N	1	2	1			1
							1	9									
10	1333	N	1260	-0-	-73	-0-	101	1	1159	3	N	-0-					1
11	1260	N	1212	-0-	-48	-0-	94	1	1117	3	N	1	1	1			1
							1	9									
12	1240	N	1240	-0-	-0-	-0-	84	1	1156	3	N	-0-					1
01	1271	N	1240	-0-	-31	-0-	92	1	1148	3	N	-0-	1	1			-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2084	N	2084	-0-	-0-	-0-	95	1	1989	3	N	-0-					2
09	2023	N	2023	-0-	-0-	-0-	92	1	1931	3	N	-0-					2
10	1984	N	1564	-0-	-420	-0-	78	1	1486	3	N	-0-					2
11	1920	N	1725	-0-	-195	-0-	92	1	1633	3	N	-0-					2
12	1881	N	1881	-0-	-0-	-0-	95	1	1786	3	N	-0-					2
*01	1841	N	1841	-0-	-0-	-0-	95	1	1746	3	N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

08	372	N	316	-0-	-56	-0-	316	3			N	-0-					1
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					1
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					1
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					1
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

08	2082	N	2082	-0-	-0-	-0-	228	1	1854	3	Y	-0-					1
09	1967	N	1967	-0-	-0-	-0-	181	1	1786	3	Y	-0-					1
10	1999	N	1999	-0-	-0-	-0-	179	1	1820	3	Y	-0-					1
11	2010	N	1822	-0-	-188	-0-	144	1	1678	3	Y	-0-					1
12	1935	N	1935	-0-	-0-	-0-	156	1	1779	3	Y	-0-					1
01	1984	N	1783	-0-	-201	-0-	143	1	1640	3	Y	-0-					1

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

08	1395	N	1346	-0-	-49	-0-	208	1	1138	3	N	-0-					-0-
09	1290	N	1101	-0-	-189	-0-	188	1	913	3	N	-0-					-0-
10	1333	N	1183	-0-	-150	-0-	206	1	977	3	N	-0-					-0-
11	1290	N	1139	-0-	-151	-0-	203	1	936	3	N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	213	1	1043	3	N	-0-					-0-
01	1178	N	1135	-0-	-43	-0-	199	1	936	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

08	497	N	497	-0-	-0-	-0-	39	1	428	3	N	27	14	1						26
							30	9												
09	675	N	675	-0-	-0-	-0-	57	1	583	3	N	32	34	1			1	8		23
							35	9												
10	404	N	404	-0-	-0-	-0-	29	1	336	3	N	35	10	1			3	8		45
							39	9												
11	550	N	550	-0-	-0-	-0-	40	1	481	3	N	26	44	1						27
							29	9												
12	468	N	468	-0-	-0-	-0-	31	1	423	3	N	13	14	1						26
							14	9												
*01	447	N	447	-0-	-0-	-0-	32	1	393	3	N	20	31	1						15
							22	9												

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23	-0-	29	1	319	3	N	1	3	1			3
							1	9									
09	330	N	323	-0-	-7	-0-	29	1	292	3	N	2	3	1			2
							2	9									
10	341	N	308	-0-	-33	-0-	25	1	282	3	N	1					3
							1	9									
11	344	N	344	-0-	-0-	-0-	26	1	316	3	N	2	3	1			2
							2	9									
12	342	N	342	-0-	-0-	-0-	23	1	317	3	N	2	1	1			3
							2	9									
*01	339	N	339	-0-	-0-	-0-	25	1	313	3	N	1	3	1			1
							1	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

08	806	N	781	-0-	-25	-0-	107	1	674	3	N	-0-					1
09	810	N	758	-0-	-52	-0-	102	1	656	3	N	-0-					1
10	604	N	604	-0-	-0-	-0-	86	1	518	3	N	-0-					1
11	750	N	516	-0-	-234	-0-	79	1	436	3	N	1	1	1			1
							1	9									
12	884	N	884	-0-	-0-	-0-	145	1	739	3	N	-0-					1
*01	881	N	881	-0-	-0-	-0-	142	1	739	3	N	-0-					1

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

08	386	N	386	-0-	-0-	-0-	94	1	272	3	Y	18					29
							20	9									
09	420	N	269	-0-	-151	-0-	13	1	237	3	Y	17					46
							19	9									
10	465	N	252	-0-	-213	-0-	14	1	217	3	Y	19	48	1			17
							21	9									
11	360	N	285	-0-	-75	-0-	16	1	261	3	Y	7					24
							8	9									
12	390	N	390	-0-	-0-	-0-	54	1	323	3	Y	12					36
							13	9									
*01	383	N	383	-0-	-0-	-0-	54	1	319	3	Y	9					45
							10	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

08	341	N	277	-0-	-64	-0-	38	1	239	3	N	-0-					2
09	300	N	256	-0-	-44	-0-	35	1	221	3	N	-0-					2
10	443	N	443	-0-	-0-	-0-	63	1	380	3	N	-0-					2
11	362	N	362	-0-	-0-	-0-	56	1	306	3	N	-0-	1	1			1
12	322	N	322	-0-	-0-	-0-	53	1	268	3	N	1					2
							1	9									
01	434	N	392	-0-	-42	-0-	63	1	329	3	N	-0-	1	1			1

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

08	961	N	949	-0-	-12	-0-	948	3	1	9	Y	1					8
09	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					8
10	961	N	799	-0-	-162	-0-	799	3			Y	-0-					8
11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					8
12	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					8
*01	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

08	279	N	263	-0-	-16	-0-	22	1	241	3	N	-0-					1
09	270	N	247	-0-	-23	-0-	22	1	225	3	N	-0-					1
10	279	N	252	-0-	-27	-0-	20	1	232	3	N	-0-					1
11	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					1
12	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-					1
*01	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					1

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

08	217	N	214	-0-	-3	-0-	18	1	195	3	N	1	1	1			1
							1	9									
09	210	N	204	-0-	-6	-0-	18	1	185	3	N	1	1	1			1
							1	9									
10	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-					1
11	210	N	203	-0-	-7	-0-	16	1	186	3	N	1	1	1			1
							1	9									
12	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					1
01	217	N	200	-0-	-17	-0-	15	1	185	3	N	-0-	1	1			-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

08	468	N	468	-0-	-0-	-0-	64	1	403	3	N	1					7
							1	9									
09	448	N	448	-0-	-0-	-0-	60	1	387	3	N	1					8
							1	9									
10	465	N	390	-0-	-75	-0-	55	1	335	3	N	-0-					8
11	450	N	443	-0-	-7	-0-	68	1	374	3	N	1	4	1			5
							1	9									
12	436	N	436	-0-	-0-	-0-	71	1	363	3	N	2					7
							2	9									
*01	406	N	406	-0-	-0-	-0-	65	1	340	3	N	1	3	1			5
							1	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

08	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-
09	120	N	68	-0-	-52	-0-	3	1	65	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	87	1	937	3	N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	76	1	780	3	N	-0-					-0-
10	992	N	738	-0-	-254	-0-	71	1	667	3	N	-0-					-0-
11	990	N	838	-0-	-152	-0-	84	1	754	3	N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	91	1	851	3	N	-0-					-0-
*01	905	N	905	-0-	-0-	-0-	85	1	820	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	576	-0-	-13	-0-	49	1	527	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	51	1	524	3	N	-0-					-0-
10	589	N	560	-0-	-29	-0-	54	1	506	3	N	-0-					-0-
11	570	N	539	-0-	-31	-0-	54	1	485	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	49	1	462	3	N	-0-					-0-
01	558	N	499	-0-	-59	-0-	47	1	452	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	722	-0-	-22	-0-	76	1	646	3	Y	-0-					1
09	748	N	748	-0-	-0-	-0-	63	1	685	3	Y	-0-					1
10	795	N	795	-0-	-0-	-0-	95	1	700	3	Y	-0-					1
11	728	N	728	-0-	-0-	-0-	61	1	667	3	Y	-0-					1
12	756	N	756	-0-	-0-	-0-	70	1	686	3	Y	-0-					1
01	806	N	754	-0-	-52	-0-	72	1	682	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2451	-0-	-91	-0-		198	1	15	2	N	-0-					6
								2238	3									
09	2430	N	2356	-0-	-74	-0-		220	1	2136	3	N	-0-					6
10	2480	N	2412	-0-	-68	-0-		229	1	2183	3	N	-0-					6
11	2370	N	2295	-0-	-75	-0-		183	1	2112	3	N	-0-					6
12	2340	N	2340	-0-	-0-	-0-		190	1	2148	3	N	2					8
								2	9									
01	2418	N	2317	-0-	-101	-0-		177	1	2133	3	N	6	10	1			4
								7	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-		6	1	52	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-		5	1	52	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-		7	1	52	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-		5	1	50	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-		5	1	51	3	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-		5	1	51	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2507	-0-	-66	-0-		202	1	15	2	N	-0-					6
								2290	3									
09	2490	N	2417	-0-	-73	-0-		225	1	2192	3	N	-0-					6
10	2542	N	2384	-0-	-158	-0-		226	1	2157	3	N	1					7
								1	9									
11	2431	N	2431	-0-	-0-	-0-		193	1	2238	3	N	-0-					7
12	2428	N	2428	-0-	-0-	-0-		197	1	2229	3	N	2					9
								2	9									
01	2387	N	2360	-0-	-27	-0-		180	1	2176	3	N	4	10	1			3
								4	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-		4	1	44	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-		4	1	39	3	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-		5	1	45	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-		4	1	37	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-		5	1	44	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-		4	1	40	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	647	-0-	-128	-0-		647	3			N	-0-					-0-
09	660	N	254	-0-	-406	-0-		254	3			N	-0-					-0-
10	651	N	497	-0-	-154	-0-		497	3			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-		711	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-		683	3			N	-0-					-0-
*01	679	N	679	-0-	-0-	-0-		679	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	516	-0-	-135	-0-	44	1	472	3	N	-0-					-0-
09	660	N	467	-0-	-193	-0-	42	1	425	3	N	-0-					-0-
10	651	N	245	-0-	-406	-0-	24	1	221	3	N	-0-					-0-
11	510	N	4	-0-	-506	-0-	4	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	58	1	544	3	N	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	79	1	768	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1750	-0-	-513	-0-	56	1	1674	2	N	18					107
							20	9									
09	2263	N	2263	-0-	-0-	-0-	139	1	2090	2	N	31					138
							34	9									
10	2105	N	2105	-0-	-0-	-0-	139	1	1952	2	N	13					151
							14	9									
11	2198	N	2198	-0-	-0-	-0-	150	1	2048	2	N	-0-					151
12	2183	N	2183	-0-	-0-	-0-	199	1	1984	2	N	-0-					151
*01	2300	N	2300	-0-	-0-	-0-	178	1	2110	2	N	11	83	1			79
							12	9									

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	37	1	400	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	38	1	385	3	N	-0-					-0-
10	434	N	404	-0-	-30	-0-	39	1	365	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	36	1	323	3	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	35	1	325	3	N	-0-					-0-
01	403	N	344	-0-	-59	-0-	32	1	312	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	94	1	593	3	N	2					17
							2	9									
09	548	N	548	-0-	-0-	-0-	74	1	472	3	N	2					19
							2	9									
10	1004	N	1004	-0-	-0-	-0-	142	1	856	3	N	5					24
							6	9									
11	752	N	752	-0-	-0-	-0-	115	1	633	3	N	4	11	1			17
							4	9									
12	678	N	678	-0-	-0-	-0-	108	1	553	3	N	15					32
							17	9									
*01	998	N	998	-0-	-0-	-0-	158	1	823	3	N	15	16	1			31
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
11	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					1
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					1
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					1
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					1
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					1
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	6	1	35	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	2	-0-	-153	-0-	2	3			Y	-0-					2
09	9	N	1	-0-	-8	-0-	1	3			Y	-0-					2
10	3	N	-0-	-0-	-3	-0-					Y	-0-					2
11	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	462	-0-	-65	-0-	48	1	414	3	Y	-0-					2
09	480	N	475	-0-	-5	-0-	52	1	422	3	Y	1					3
							1	9									
10	461	N	461	-0-	-0-	-0-	50	1	411	3	Y	-0-					3
11	450	N	425	-0-	-25	-0-	37	1	388	3	Y	-0-					3
12	294	N	294	-0-	-0-	-0-	31	1	263	3	Y	-0-	3	1			-0-
01	465	N	259	-0-	-206	-0-	29	1	230	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	505	-0-	-22	-0-	67	1	3	2	N	-0-					-0-
							435	3									
09	510	N	479	-0-	-31	-0-	72	1	407	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	71	1	408	3	N	-0-					-0-
11	480	N	454	-0-	-26	-0-	85	1	369	3	N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	68	1	379	3	N	-0-					-0-
01	465	N	446	-0-	-19	-0-	67	1	379	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					1
09	990	N	967	-0-	-23	-0-	967	3			N	-0-					1
10	1023	N	998	-0-	-25	-0-	998	3			N	-0-					1
11	960	N	955	-0-	-5	-0-	955	3			N	-0-					1
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					1
01	992	N	975	-0-	-17	-0-	975	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					1
09	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					1
10	217	N	8	-0-	-209	-0-	1	1	7	3	Y	-0-					1
11	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					1
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	1	1			-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-					1
09	314	N	314	-0-	-0-	-0-	34	1	279	3	Y	1					2
							1	9									
10	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					2
11	300	N	277	-0-	-23	-0-	24	1	253	3	Y	-0-					2
12	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-	2	1			-0-
*01	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		345	-0-	345	1048	37	1	301	3	Y	6	3	1			5
							7	9									
09	T. A.		206	-0-	206	1254	18	1	174	3	Y	13					18
							14	9									
10	1398	X	144	-0-	-1254	-0-	13	1	130	3	Y	1	8	1			11
							1	9									
11	330	N	146	-0-	-184	-0-	12	1	134	3	Y	-0-	8	1			3
12	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-	1	1			2
01	T. A.		117	-0-	117	117	9	1	108	3	Y	-0-	1	1			1

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2011	-0-	-66	-0-	2011	3			N	-0-					2
09	1980	N	1938	-0-	-42	-0-	1938	3			N	-0-					2
10	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					2
11	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					2
12	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					2
01	1984	N	1955	-0-	-29	-0-	1955	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	446	-0-	-19	-0-	30	1	416	3	Y	-0-					-0-
09	450	N	76	-0-	-374	-0-	1	1	75	3	Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	9	1	426	3	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	14	1	408	3	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	1	1	429	3	Y	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	2	1	445	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1480	N	1480	-0-	-0-	-0-	162	1	1318	3	Y	-0-					1
09	1440	N	1390	-0-	-50	-0-	128	1	1262	3	Y	-0-					1
10	1488	N	1363	-0-	-125	-0-	122	1	1241	3	Y	-0-					1
11	1440	N	1413	-0-	-27	-0-	112	1	1301	3	Y	-0-					1
12	1391	N	1391	-0-	-0-	-0-	112	1	1279	3	Y	-0-					1
*01	1372	N	1372	-0-	-0-	-0-	110	1	1262	3	Y	-0-					1

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	213	-0-	-97	-0-	212	3	1	9	N	1					3
09	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1					4
10	236	N	236	-0-	-0-	-0-	234	3	2	9	N	2					6
11	310	N	310	-0-	-0-	-0-	308	3	2	9	N	2					8
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-	6	1			2
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					2

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	42	1	2	2	N	3	4	1			4
							453	3	3	9							
09	480	N	463	-0-	-17	-0-	40	1	417	3	N	5	4	1			5
							6	9									
10	496	N	485	-0-	-11	-0-	37	1	445	3	N	3	2	1			6
							3	9									
11	480	N	471	-0-	-9	-0-	35	1	432	3	N	4	6	1			4
							4	9									
12	427	N	427	-0-	-0-	-0-	31	1	393	3	N	3	2	1			5
							3	9									
01	496	N	382	-0-	-114	-0-	27	1	352	3	N	3	5	1			3
							3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	21	1	241	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

08	13	N	11	-0-	-2	-0-	1	1	9	3	N	1	1	1			1
							1	9									
09	11	N	11	-0-	-0-	-0-	1	1	9	3	N	1	1	1			1
							1	9									
10	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					1
11	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-	1	1			-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

08	1488	N	1321	-0-	-167	-0-	283	1	1038	3	N	-0-					152
09	1380	N	640	-0-	-740	-0-	190	1	450	3	N	-0-					152
10	1364	N	1227	-0-	-137	-0-	243	1	984	3	N	-0-					152
11	2141	N	2141	-0-	-0-	-0-	310	1	1817	3	N	13					165
							14	9									
12	1951	N	1951	-0-	-0-	-0-	308	1	1604	3	N	35					200
							39	9									
*01	1810	N	1810	-0-	-0-	-0-	300	1	1477	3	N	30					230
							33	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

08	1869	N	1869	-0-	-0-	-0-	220	1	1649	3	Y	-0-					135
09	1846	N	1846	-0-	-0-	-0-	184	1	1662	3	Y	-0-					135
10	1888	N	1888	-0-	-0-	-0-	172	1	1716	3	Y	-0-					135
11	1800	N	1715	-0-	-85	-0-	146	1	1569	3	Y	-0-					135
12	1771	N	1771	-0-	-0-	-0-	164	1	1607	3	Y	-0-					135
01	1891	N	1725	-0-	-166	-0-	164	1	1561	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

08	1271	N	979	-0-	-292	-0-	399	1	580	3	Y	-0-					136
09	1170	N	956	-0-	-214	-0-	375	1	581	3	Y	-0-					136
10	1147	N	962	-0-	-185	-0-	380	1	582	3	Y	-0-					136
11	970	N	970	-0-	-0-	-0-	367	1	601	3	Y	2					138
							2	9									
12	823	N	823	-0-	-0-	-0-	368	1	455	3	Y	-0-					138
01	961	N	735	-0-	-226	-0-	361	1	374	3	Y	-0-					138

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	733	-0-	-11	-0-	61	1	3	2	N	5	6	1			7
							663	3	6	9							
09	720	N	697	-0-	-23	-0-	60	1	630	3	N	6	6	1			7
							7	9									
10	744	N	710	-0-	-34	-0-	54	1	649	3	N	6	3	1			10
							7	9									
11	720	N	680	-0-	-40	-0-	50	1	624	3	N	5	9	1			6
							6	9									
12	699	N	699	-0-	-0-	-0-	51	1	641	3	N	6	3	1			9
							7	9									
01	713	N	673	-0-	-40	-0-	48	1	621	3	N	4	9	1			4
							4	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	944	-0-	-48	-0-	111	1	833	3	N	-0-					-0-
09	930	N	905	-0-	-25	-0-	90	1	815	3	N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	90	1	900	3	N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	78	1	835	3	N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	89	1	875	3	N	-0-					-0-
01	992	N	904	-0-	-88	-0-	86	1	818	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	14	1	194	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
11	8	N	4	-0-	-4	-0-	4	3			N	-0-					1
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	89	1	563	3	N	3					7
							3	9									
09	619	N	619	-0-	-0-	-0-	83	1	535	3	N	1					8
							1	9									
10	558	N	530	-0-	-28	-0-	75	1	453	3	N	2					10
							2	9									
11	630	N	456	-0-	-174	-0-	70	1	383	3	N	3	5	1			8
							3	9									
12	404	N	404	-0-	-0-	-0-	65	1	332	3	N	6					14
							7	9									
01	527	N	377	-0-	-150	-0-	60	1	313	3	N	4	7	1			11
							4	9									

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	51	1	320	3	N	1					8
							1	9									
09	420	N	321	-0-	-99	-0-	43	1	278	3	N	-0-					8
10	504	N	504	-0-	-0-	-0-	72	1	432	3	N	-0-					8
11	360	N	338	-0-	-22	-0-	52	1	285	3	N	1	4	1			5
							1	9									
12	251	N	251	-0-	-0-	-0-	41	1	209	3	N	1					6
							1	9									
01	496	N	196	-0-	-300	-0-	31	1	164	3	N	1	3	1			4
							1	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	14	1	1	2	N	-0-					-0-
							88	3									
09	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	18	1	79	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	15	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1527	N	1527	-0-	-0-	-0-	126	1	1	2	N	1	2	1			3
							1399	3	1	9							
09	1440	N	1278	-0-	-162	-0-	114	1	1163	3	N	1	2	1			2
							1	9									
10	2153	N	2153	-0-	-0-	-0-	172	1	1981	3	N	-0-					2
11	1561	N	1561	-0-	-0-	-0-	121	1	1440	3	N	-0-	1	1			1
12	1612	N	1612	-0-	-0-	-0-	109	1	1503	3	N	-0-					1
*01	1509	N	1509	-0-	-0-	-0-	112	1	1397	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1902	-0-	-237	-0-	138	1	1	2	N	215	125	1	4	8	219
							1526	3	237	9							
09	3028	X	3028	-0-	-0-	-0-	267	1	2711	3	N	45	170	1	1	8	93
							50	9									
10	2868	X	2868	-0-	-0-	-0-	227	1	2605	3	N	33	24	1	4	8	98
							36	9									
11	2682	X	2682	-0-	-0-	-0-	206	1	2461	3	N	14	74	1			38
							15	9									
12	2241	X	2241	-0-	-0-	-0-	149	1	2055	3	N	34	21	1			51
							37	9									
01	3131	X	1766	-0-	-1365	-0-	125	1	1562	3	N	72	72	1			51
							79	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	712	-0-	-94	-0-	84	1	628	3	Y	-0-					70
09	386	N	386	-0-	-0-	-0-	38	1	348	3	Y	-0-					70
10	610	N	610	-0-	-0-	-0-	56	1	554	3	Y	-0-					70
11	690	N	596	-0-	-94	-0-	51	1	545	3	Y	-0-	1	1			69
12	572	N	572	-0-	-0-	-0-	53	1	519	3	Y	-0-					69
01	620	N	597	-0-	-23	-0-	57	1	540	3	Y	-0-					69

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20	-0-	9	1	95	3	N	-0-	1	1			1
09	120	N	101	-0-	-19	-0-	9	1	91	3	N	1	1	1			1
							1	9									
10	103	N	103	-0-	-0-	-0-	8	1	93	3	N	2	1	1			2
							2	9									
11	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1	2	1			1
							1	9									
12	100	N	100	-0-	-0-	-0-	7	1	91	3	N	2	1	1			2
							2	9									
*01	98	N	98	-0-	-0-	-0-	7	1	90	3	N	1	2	1			1
							1	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-		-0-	-0-	37	1	234	3	N	1					7
								1	9									
09	270	N	260	-0-		-10	-0-	35	1	224	3	N	1					8
								1	9									
10	347	N	347	-0-		-0-	-0-	49	1	297	3	N	1					9
								1	9									
11	321	N	321	-0-		-0-	-0-	49	1	270	3	N	2	4	1			7
								2	9									
12	386	N	386	-0-		-0-	-0-	62	1	317	3	N	6					13
								7	9									
*01	368	N	368	-0-		-0-	-0-	58	1	304	3	N	5	7	1			11
								6	9									

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

08	527	N	505	-0-		-22	-0-	505	3			N	-0-					-0-
09	510	N	403	-0-		-107	-0-	403	3			N	-0-					-0-
10	527	N	500	-0-		-27	-0-	500	3			N	-0-					-0-
11	480	N	460	-0-		-20	-0-	460	3			N	-0-					-0-
12	469	N	469	-0-		-0-	-0-	469	3			N	-0-					-0-
01	496	N	478	-0-		-18	-0-	478	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

08	713	N	617	-0-		-96	-0-	84	1	532	3	N	1					8
								1	9									
09	727	N	727	-0-		-0-	-0-	98	1	628	3	N	1					9
								1	9									
10	656	N	656	-0-		-0-	-0-	93	1	562	3	N	1					10
								1	9									
11	679	N	679	-0-		-0-	-0-	104	1	574	3	N	1	4	1			7
								1	9									
12	646	N	646	-0-		-0-	-0-	105	1	537	3	N	4					11
								4	9									
01	651	N	538	-0-		-113	-0-	86	1	450	3	N	2	5	1			8
								2	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

08	310	N	308	-0-		-2	-0-	23	1	285	3	N	-0-					-0-
09	300	N	296	-0-		-4	-0-	20	1	276	3	N	-0-					-0-
10	310	N	289	-0-		-21	-0-	19	1	270	3	N	-0-					-0-
11	300	N	244	-0-		-56	-0-	18	1	226	3	N	-0-					-0-
12	285	N	285	-0-		-0-	-0-	20	1	265	3	N	-0-					-0-
*01	316	N	316	-0-		-0-	-0-	21	1	295	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

08	713	N	97	-0-		-616	-0-	13	1	84	3	N	-0-					3
09	510	N	97	-0-		-413	-0-	13	1	84	3	N	-0-					3
10	434	N	101	-0-		-333	-0-	14	1	87	3	N	-0-					3
11	104	N	104	-0-		-0-	-0-	16	1	88	3	N	-0-	1	1			2
12	103	N	103	-0-		-0-	-0-	17	1	86	3	N	-0-					2
01	93	N	83	-0-		-10	-0-	13	1	70	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0-	-0-	130	1	821	3	N	3					17
							3	9									
09	850	N	850	-0-	-0-	-0-	114	1	733	3	N	3	1	8			19
							3	9									
10	813	N	813	-0-	-0-	-0-	115	1	696	3	N	2					21
							2	9									
11	930	N	834	-0-	-96	-0-	128	1	704	3	N	2	9	1			14
							2	9									
12	661	N	661	-0-	-0-	-0-	107	1	545	3	N	8					22
							9	9									
01	806	N	376	-0-	-430	-0-	60	1	313	3	N	3	10	1			15
							3	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

08	314	N	314	-0-	-0-	-0-	34	1	280	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	28	1	281	3	Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	29	1	290	3	Y	-0-					-0-
11	300	N	283	-0-	-17	-0-	22	1	261	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					-0-
01	310	N	298	-0-	-12	-0-	24	1	274	3	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	43	1	365	3	Y	-0-					-0-
01	T. A.		53	-0-	53	53	6	1	47	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	774	-0-	-1	-0-	106	1	667	3	N	1					11
							1	9									
09	792	N	792	-0-	-0-	-0-	107	1	685	3	N	-0-					11
10	806	N	695	-0-	-111	-0-	99	1	595	3	N	1					12
							1	9									
11	750	N	640	-0-	-110	-0-	98	1	540	3	N	2	5	1			9
							2	9									
12	567	N	567	-0-	-0-	-0-	92	1	471	3	N	4					13
							4	9									
01	682	N	548	-0-	-134	-0-	88	1	458	3	N	2	6	1			9
							2	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	359	-0-	-13	-0-	37	1	322	3	Y	-0-					2
09	360	N	357	-0-	-3	-0-	39	1	317	3	Y	1					3
							1	9									
10	349	N	349	-0-	-0-	-0-	38	1	311	3	Y	-0-					3
11	360	N	234	-0-	-126	-0-	20	1	214	3	Y	-0-					3
12	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-	3	1			-0-
01	341	N	291	-0-	-50	-0-	32	1	258	3	Y	1					1
							1	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6151	-0-	-483	-0-	503	1	5648	3	N	-0-					4
09	6240	X	5888	-0-	-352	-0-	449	1	5439	3	N	-0-					4
10	6417	X	5977	-0-	-440	-0-	484	1	5493	3	N	-0-					4
11	6120	X	5012	-0-	-1108	-0-	407	1	4605	3	N	-0-					4
12	6231	X	5782	-0-	-449	-0-	509	1	5273	3	N	-0-					4
01	6138	X	5544	-0-	-594	-0-	518	1	5026	3	N	-0-					4

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	55	1	615	3	N	-0-					2
09	633	N	633	-0-	-0-	-0-	48	1	585	3	N	-0-					2
10	651	N	651	-0-	-0-	-0-	53	1	598	3	N	-0-					2
11	630	N	403	-0-	-227	-0-	33	1	370	3	N	-0-					2
12	657	N	657	-0-	-0-	-0-	58	1	599	3	N	-0-					2
01	651	N	612	-0-	-39	-0-	57	1	554	3	N	1					3
							1	9									

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	563	-0-	-739	-0-	66	1	497	3	Y	-0-					116
09	1260	X	520	-0-	-740	-0-	52	1	468	3	Y	-0-					116
10	837	X	497	-0-	-340	-0-	45	1	452	3	Y	-0-					116
11	600	X	434	-0-	-166	-0-	37	1	397	3	Y	-0-					116
12	589	X	401	-0-	-188	-0-	37	1	364	3	Y	-0-					116
01	496	N	104	-0-	-392	-0-	10	1	94	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4239	-0-	-132	-0-	342	1	25	2	N	-0-					11
							3872	3									
09	4230	X	4129	-0-	-101	-0-	385	1	3744	3	N	-0-					11
10	4309	X	4286	-0-	-23	-0-	407	1	3878	3	N	1					12
							1	9									
11	4170	X	4038	-0-	-132	-0-	321	1	3717	3	N	-0-					12
12	4309	X	4137	-0-	-172	-0-	336	1	3795	3	N	5					17
							6	9									
01	4278	X	4105	-0-	-173	-0-	314	1	3784	3	N	6	17	1			6
							7	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15934	X	12227	-0-	-3707	-0-	986	1	72	2	N	-0-					26
							11169	3									
09	15420	X	11962	-0-	-3458	-0-	1115	1	10847	3	N	-0-					26
10	15934	X	13646	-0-	-2288	-0-	1296	1	12347	3	N	3					29
							3	9									
11	14670	X	12635	-0-	-2035	-0-	1005	1	11630	3	N	-0-					29
12	12214	X	9693	-0-	-2521	-0-	789	1	8904	3	N	-0-					29
01	13640	X	10889	-0-	-2751	-0-	831	1	10028	3	N	27	42	1			14
							30	9									

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	765	-0-	-41	-0-	26	1	739	3	N	-0-					22
09	840	N	484	-0-	-356	-0-	17	1	465	3	N	2					24
							2	9									
10	837	N	598	-0-	-239	-0-	24	1	572	3	N	2					26
							2	9									
11	821	N	821	-0-	-0-	-0-	29	1	788	3	N	4	18	1			12
							4	9									
12	752	N	752	-0-	-0-	-0-	26	1	720	3	N	5					17
							6	9									
*01	808	N	808	-0-	-0-	-0-	43	1	761	3	N	4					21
							4	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	6	1	34	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	107	1	568	3	N	1	1	1			2
							1	9									
09	660	N	606	-0-	-54	-0-	66	1	539	3	N	1	1	1			2
							1	9									
10	713	N	684	-0-	-29	-0-	73	1	610	3	N	1	1	1			2
							1	9									
11	660	N	602	-0-	-58	-0-	62	1	539	3	N	1	1	1			2
							1	9									
12	580	N	580	-0-	-0-	-0-	51	1	529	3	N	-0-					2
01	682	N	608	-0-	-74	-0-	60	1	547	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	48	1	410	3	Y	-0-					2
09	429	N	429	-0-	-0-	-0-	47	1	381	3	Y	1					3
							1	9									
10	432	N	432	-0-	-0-	-0-	47	1	385	3	Y	-0-					3
11	450	N	303	-0-	-147	-0-	26	1	276	3	Y	1					4
							1	9									
12	343	N	343	-0-	-0-	-0-	36	1	307	3	Y	-0-	3	1			1
01	434	N	377	-0-	-57	-0-	42	1	335	3	Y	-0-					1

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	645	-0-	-285	-0-	34	1	610	3	Y	1	1	1			2
							1	9									
09	900	N	555	-0-	-345	-0-	553	3	2	9	Y	2	2	1			2
10	682	N	489	-0-	-193	-0-	489	3			Y	-0-					2
11	630	N	491	-0-	-139	-0-	490	3	1	9	Y	1	2	1			1
12	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1	1	1			1
01	496	N	413	-0-	-83	-0-	412	3	1	9	Y	1	1	1			1

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					1
09	630	N	589	-0-	-41	-0-	589	3			N	-0-					1
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					1
11	660	N	636	-0-	-24	-0-	636	3			N	-0-					1
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					1
01	682	N	626	-0-	-56	-0-	626	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	640	-0-	-42	-0-	29	1	611	3	N	-0-					3
09	660	N	604	-0-	-56	-0-	25	1	579	3	N	-0-					3
10	682	N	618	-0-	-64	-0-	24	1	594	3	N	-0-	1	1			2
11	630	N	600	-0-	-30	-0-	22	1	575	3	N	3	2	1			3
							3	9									
12	595	N	595	-0-	-0-	-0-	22	1	573	3	N	-0-					3
01	620	N	583	-0-	-37	-0-	22	1	560	3	N	1	2	1			2
							1	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1126	-0-	-21	-0-	119	1	1007	3	N	-0-					2
09	1110	N	997	-0-	-113	-0-	84	1	913	3	N	-0-	2	1			-0-
10	1147	N	1057	-0-	-90	-0-	126	1	931	3	N	-0-					-0-
11	1080	N	961	-0-	-119	-0-	81	1	880	3	N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	91	1	891	3	N	-0-					-0-
01	1054	N	982	-0-	-72	-0-	94	1	888	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	3	1	180	3	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	5	1	258	3	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	8	1	251	3	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	1	1	267	3	Y	-0-					-0-
01	248	N	230	-0-	-18	-0-	1	1	229	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	53	1	403	3	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	47	1	398	3	N	-0-					-0-
10	434	N	431	-0-	-3	-0-	18	1	413	3	N	-0-					-0-
11	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	14	1	425	3	N	-0-					-0-
01	434	N	410	-0-	-24	-0-	45	1	365	3	N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	740	-0-	-4	-0-	60	1	4	2	N	-0-					1
							676	3									
09	720	N	708	-0-	-12	-0-	66	1	642	3	N	-0-					1
10	744	N	728	-0-	-16	-0-	69	1	658	3	N	1					2
							1	9									
11	720	N	695	-0-	-25	-0-	55	1	640	3	N	-0-					2
12	715	N	715	-0-	-0-	-0-	58	1	657	3	N	-0-					2
01	713	N	711	-0-	-2	-0-	54	1	656	3	N	1	2	1			1
							1	9									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	161	1	382	3	Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	155	1	356	3	Y	-0-					-0-
10	558	N	533	-0-	-25	-0-	147	1	386	3	Y	-0-					-0-
11	540	N	398	-0-	-142	-0-	31	1	367	3	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					-0-
01	527	N	432	-0-	-95	-0-	25	1	407	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	25	1	2	2	N	-0-					1
							286	3									
09	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					1
10	326	N	326	-0-	-0-	-0-	31	1	294	3	N	1					2
							1	9									
11	310	N	310	-0-	-0-	-0-	25	1	285	3	N	-0-					2
12	310	N	310	-0-	-0-	-0-	25	1	282	3	N	3					5
							3	9									
01	341	N	286	-0-	-55	-0-	22	1	264	3	N	-0-	4	1			1

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	52	1	393	3	N	-0-					90
09	450	N	351	-0-	-99	-0-	35	1	316	3	N	-0-					90
10	482	N	482	-0-	-0-	-0-	44	1	438	3	N	-0-					90
11	420	N	387	-0-	-33	-0-	33	1	354	3	N	-0-					90
12	433	N	433	-0-	-0-	-0-	40	1	393	3	N	-0-					90
01	496	N	421	-0-	-75	-0-	40	1	381	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	154	1	885	3	Y	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	186	1	1092	3	Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	186	1	1107	3	Y	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	163	1	976	3	Y	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	191	1	1045	3	Y	-0-					-0-
01	1302	N	1101	-0-	-201	-0-	168	1	933	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

08	837	N	791	-0-	-46	-0-	56	1	735	3	N	-0-					-0-
09	810	N	770	-0-	-40	-0-	50	1	720	3	N	-0-					-0-
10	806	N	667	-0-	-139	-0-	43	1	624	3	N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	67	1	981	3	N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	54	1	781	3	N	-0-					-0-
*01	855	N	855	-0-	-0-	-0-	51	1	804	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

08	1426	N	1234	-0-	-192	-0-	88	1	1146	3	N	-0-					-0-
09	1320	N	1154	-0-	-166	-0-	75	1	1079	3	N	-0-					-0-
10	1302	N	1255	-0-	-47	-0-	82	1	1173	3	N	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	78	1	1133	3	N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	80	1	1161	3	N	-0-					-0-
*01	1305	N	1305	-0-	-0-	-0-	78	1	1227	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

08	62	N	54	-0-	-8	-0-	9	1	45	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

08	682	N	661	-0-	-21	-0-	47	1	614	3	N	-0-					-0-
09	690	N	647	-0-	-43	-0-	42	1	605	3	N	-0-					-0-
10	682	N	664	-0-	-18	-0-	43	1	621	3	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	41	1	601	3	N	14	6	1			8
							15	9									
01	651	N	632	-0-	-19	-0-	38	1	594	3	N	-0-	4	1			4

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

08	674	N	674	-0-	-0-	-0-	88	1	586	3	Y	-0-					16
09	692	N	692	-0-	-0-	-0-	83	1	609	3	Y	-0-					16
10	787	N	787	-0-	-0-	-0-	70	1	713	3	Y	4					20
							4	9									
11	660	N	496	-0-	-164	-0-	52	1	444	3	Y	-0-					20
12	617	N	617	-0-	-0-	-0-	50	1	565	3	Y	2					22
							2	9									
01	775	N	621	-0-	-154	-0-	50	1	571	3	Y	-0-					22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	22	1	166	3	N	-0-					88
09	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					88
10	216	N	216	-0-	-0-	-0-	20	1	196	3	N	-0-					88
11	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					88
12	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					88
01	217	N	203	-0-	-14	-0-	19	1	184	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	6	1	56	3	N	-0-					-0-
10	93	N	59	-0-	-34	-0-	5	1	54	3	N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	-0-	44	1	593	3	Y	-0-					-0-
09	630	N	615	-0-	-15	-0-	42	1	573	3	Y	-0-					-0-
10	651	N	634	-0-	-17	-0-	45	1	589	3	Y	-0-					-0-
11	630	N	614	-0-	-16	-0-	44	1	570	3	Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	48	1	567	3	Y	-0-					-0-
01	620	N	596	-0-	-24	-0-	48	1	548	3	Y	-0-					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	44	1	2	2	N	4	5	1			6
							477	3	4	9							
09	510	N	510	-0-	-0-	-0-	44	1	460	3	N	5	5	1			6
							6	9									
10	527	N	516	-0-	-11	-0-	40	1	472	3	N	4	2	1			8
							4	9									
11	510	N	489	-0-	-21	-0-	36	1	449	3	N	4	7	1			5
							4	9									
12	493	N	493	-0-	-0-	-0-	36	1	453	3	N	4	3	1			6
							4	9									
01	527	N	468	-0-	-59	-0-	33	1	431	3	N	4	7	1			3
							4	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	28	1	234	3	Y	-0-					-0-
09	270	N	249	-0-	-21	-0-	21	1	228	3	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	32	1	234	3	Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
01	279	N	263	-0-	-16	-0-	25	1	238	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	109	1	5	2	N	-0-					-0-
							705	3									
09	780	N	759	-0-	-21	-0-	114	1	645	3	N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	114	1	655	3	N	-0-					-0-
11	780	N	751	-0-	-29	-0-	141	1	610	3	N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	118	1	651	3	N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	116	1	659	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	52	1	4	2	N	-0-					2
							583	3									
09	630	N	607	-0-	-23	-0-	57	1	550	3	N	-0-					2
10	620	N	614	-0-	-6	-0-	58	1	556	3	N	-0-					2
11	630	N	582	-0-	-48	-0-	46	1	536	3	N	-0-					2
12	583	N	583	-0-	-0-	-0-	47	1	535	3	N	1					3
							1	9									
01	620	N	566	-0-	-54	-0-	43	1	522	3	N	1	3	1			1
							1	9									

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	484	-0-	-74	-0-	57	1	427	3	N	-0-					170
09	511	N	511	-0-	-0-	-0-	51	1	460	3	N	-0-					170
10	535	N	535	-0-	-0-	-0-	49	1	486	3	N	-0-					170
11	500	N	500	-0-	-0-	-0-	43	1	457	3	N	-0-					170
12	527	N	527	-0-	-0-	-0-	49	1	478	3	N	-0-					170
01	527	N	496	-0-	-31	-0-	47	1	449	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	67	1	502	3	N	-0-					-0-
09	570	N	528	-0-	-42	-0-	53	1	475	3	N	-0-					-0-
10	558	N	394	-0-	-164	-0-	36	1	358	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	41	1	435	3	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	51	1	499	3	N	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	49	1	464	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	353	-0-	-50	-0-	29	1	1	2	N	3	4	1			4
							320	3	3	9							
09	360	N	303	-0-	-57	-0-	26	1	273	3	N	4	4	1			4
							4	9									
10	361	N	361	-0-	-0-	-0-	28	1	329	3	N	4	2	1			6
							4	9									
11	330	N	302	-0-	-28	-0-	22	1	278	3	N	2	5	1			3
							2	9									
12	326	N	326	-0-	-0-	-0-	24	1	299	3	N	3	2	1			4
							3	9									
01	372	N	330	-0-	-42	-0-	24	1	304	3	N	2	4	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	804	-0-	-95	-0-	28	1	776	3	N	-0-					26
09	780	N	715	-0-	-65	-0-	25	1	690	3	N	-0-					26
10	713	N	624	-0-	-89	-0-	25	1	599	3	N	-0-					26
11	780	N	593	-0-	-187	-0-	21	1	572	3	N	-0-	16	1			10
12	627	N	627	-0-	-0-	-0-	22	1	604	3	N	1					11
							1	9									
*01	690	N	690	-0-	-0-	-0-	36	1	652	3	N	2					13
							2	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

08	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					-0-
09	1050	N	979	-0-	-71	-0-	979	3			N	-0-					-0-
10	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					-0-
11	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	1023	N	926	-0-	-97	-0-	926	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

08	961	N	937	-0-	-24	-0-	76	1	6	2	N	-0-					2
							855	3									
09	930	N	916	-0-	-14	-0-	85	1	831	3	N	-0-					2
10	934	N	934	-0-	-0-	-0-	89	1	845	3	N	-0-					2
11	900	N	900	-0-	-0-	-0-	72	1	828	3	N	-0-					2
12	926	N	926	-0-	-0-	-0-	75	1	850	3	N	1					3
							1	9									
01	930	N	905	-0-	-25	-0-	69	1	835	3	N	1	3	1			1
							1	9									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

08	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					1
09	180	N	169	-0-	-11	-0-	17	1	152	3	N	-0-					1
10	186	N	171	-0-	-15	-0-	16	1	155	3	N	-0-					1
11	180	N	172	-0-	-8	-0-	15	1	157	3	N	-0-					1
12	166	N	166	-0-	-0-	-0-	15	1	151	3	N	-0-					1
01	186	N	166	-0-	-20	-0-	16	1	150	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

08	1271	N	1241	-0-	-30	-0-	100	1	7	2	N	-0-					2
							1134	3									
09	1200	N	1192	-0-	-8	-0-	111	1	1081	3	N	-0-					2
10	1240	N	1223	-0-	-17	-0-	116	1	1106	3	N	1					3
							1	9									
11	1200	N	1058	-0-	-142	-0-	84	1	974	3	N	-0-					3
12	1047	N	1047	-0-	-0-	-0-	85	1	962	3	N	-0-					3
01	1209	N	909	-0-	-300	-0-	69	1	839	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	565	-0-	-24	-0-	46	1	3	2	N	-0-					1
							516	3									
09	540	N	539	-0-	-1	-0-	50	1	489	3	N	-0-					1
10	558	N	552	-0-	-6	-0-	52	1	500	3	N	-0-					1
11	540	N	530	-0-	-10	-0-	42	1	488	3	N	-0-					1
12	539	N	539	-0-	-0-	-0-	44	1	494	3	N	1					2
							1	9									
01	558	N	536	-0-	-22	-0-	41	1	494	3	N	1	2	1			1
							1	9									

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	506	-0-	-21	-0-	41	1	3	2	N	-0-					1
							462	3									
09	510	N	486	-0-	-24	-0-	45	1	441	3	N	-0-					1
10	496	N	496	-0-	-0-	-0-	47	1	449	3	N	-0-					1
11	480	N	472	-0-	-8	-0-	38	1	434	3	N	-0-					1
12	465	N	465	-0-	-0-	-0-	38	1	427	3	N	-0-					1
01	496	N	447	-0-	-49	-0-	34	1	412	3	N	1	1	1			1
							1	9									

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-					5
09	262	N	262	-0-	-0-	-0-	31	1	231	3	N	-0-					5
10	248	N	94	-0-	-154	-0-	8	1	85	3	N	1					6
							1	9									
11	240	N	187	-0-	-53	-0-	20	1	167	3	N	-0-					6
12	226	N	226	-0-	-0-	-0-	18	1	207	3	N	1					7
							1	9									
*01	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					7

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1054	-0-	-124	-0-	88	1	4	2	N	10	12	1			11
							951	3	11	9							
09	1034	N	1034	-0-	-0-	-0-	89	1	935	3	N	9	9	1			11
							10	9									
10	1043	N	1043	-0-	-0-	-0-	80	1	954	3	N	8	4	1			15
							9	9									
11	1048	N	1048	-0-	-0-	-0-	77	1	965	3	N	5	13	1			7
							6	9									
12	971	N	971	-0-	-0-	-0-	71	1	894	3	N	5	4	1			8
							6	9									
01	1054	N	879	-0-	-175	-0-	63	1	813	3	N	3	8	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1759	-0-	-101	-0-	146	1	7	2	N	14	16	1			20
							1591	3	15	9							
09	1770	N	1716	-0-	-54	-0-	147	1	1551	3	N	16	16	1			20
							18	9									
10	1798	N	1711	-0-	-87	-0-	131	1	1562	3	N	16	8	1	1	8	27
							18	9									
11	1710	N	1643	-0-	-67	-0-	121	1	1508	3	N	13	24	1			16
							14	9									
12	1477	N	1477	-0-	-0-	-0-	107	1	1355	3	N	14	9	1			21
							15	9									
01	1705	N	1568	-0-	-137	-0-	112	1	1436	3	N	18	25	1			14
							20	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	391	-0-	-12	-0-	43	1	348	3	Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	34	1	338	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	35	1	352	3	Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	29	1	337	3	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	31	1	353	3	Y	2	1	1			1
							2	9									
01	372	N	363	-0-	-9	-0-	29	1	333	3	Y	1	1	1			1
							1	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1361	-0-	-127	-0-	149	1	1212	3	Y	-0-					1
09	1459	N	1459	-0-	-0-	-0-	134	1	1325	3	Y	-0-					1
10	1364	N	970	-0-	-394	-0-	87	1	883	3	Y	-0-					1
11	1325	N	1325	-0-	-0-	-0-	105	1	1220	3	Y	-0-					1
12	1483	N	1483	-0-	-0-	-0-	120	1	1363	3	Y	-0-					1
*01	1356	N	1356	-0-	-0-	-0-	109	1	1247	3	Y	-0-					1

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1382	-0-	-137	-0-	72	1	1308	3	Y	2					3
							2	9									
09	1380	N	1315	-0-	-65	-0-	70	1	1244	3	Y	1					4
							1	9									
10	1395	N	1293	-0-	-102	-0-	77	1	1213	3	Y	3	5	1			2
							3	9									
11	1350	N	732	-0-	-618	-0-	42	1	690	3	Y	-0-					2
12	1460	N	1460	-0-	-0-	-0-	77	1	1382	3	Y	1					3
							1	9									
*01	1386	N	1386	-0-	-0-	-0-	67	1	1318	3	Y	1					4
							1	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	40	1	1118	3	N	-0-					-0-
09	990	N	857	-0-	-133	-0-	30	1	827	3	N	-0-					-0-
10	1023	N	801	-0-	-222	-0-	32	1	769	3	N	-0-					-0-
11	990	N	899	-0-	-91	-0-	32	1	867	3	N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	28	1	765	3	N	-0-					-0-
*01	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	952	-0-	-9	-0-	79	1	1	2	N	-0-	2	1			1
							872	3									
09	930	N	899	-0-	-31	-0-	80	1	817	3	N	2	2	1			1
							2	9									
10	961	N	638	-0-	-323	-0-	51	1	587	3	N	-0-					1
11	930	N	903	-0-	-27	-0-	70	1	831	3	N	2	2	1			1
							2	9									
12	853	N	853	-0-	-0-	-0-	57	1	794	3	N	2	1	1			2
							2	9									
*01	875	N	875	-0-	-0-	-0-	65	1	809	3	N	1	2	1			1
							1	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

08	899	N	752	-0-	-147	-0-	24	1	728	2	N	-0-					37
09	919	N	919	-0-	-0-	-0-	57	1	860	2	N	2					39
							2	9									
10	853	N	853	-0-	-0-	-0-	57	1	796	2	N	-0-					39
11	891	N	891	-0-	-0-	-0-	61	1	830	2	N	-0-					39
12	894	N	894	-0-	-0-	-0-	81	1	813	2	N	-0-					39
*01	945	N	945	-0-	-0-	-0-	73	1	869	2	N	3	19	1			23
							3	9									

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

08	4061	X	3824	-0-	-237	-0-	240	1	3584	3	N	-0-					97
09	3930	X	3577	-0-	-353	-0-	230	1	3347	3	N	-0-					97
10	3999	X	3606	-0-	-393	-0-	236	1	3370	3	N	-0-					97
11	3750	X	3361	-0-	-389	-0-	225	1	3136	3	N	-0-					97
12	3875	X	3795	-0-	-80	-0-	259	1	3536	3	N	-0-					97
01	3813	X	3709	-0-	-104	-0-	257	1	3452	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	1	1	32	3	N	2					2
							2	9									
10	31	N	9	-0-	-22	-0-	6	3	3	9	N	3	2	1			3
11	30	N	6	-0-	-24	-0-	5	3	1	9	N	1	2	1			2
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					2
01	9	N	-0-	-0-	-9	-0-					N	-0-	1	1			1

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3042	-0-	-275	-0-	349	1	2625	3	N	62	1	8			356
							68	9									
09	3150	X	2945	-0-	-205	-0-	286	1	2590	3	N	63	169	1			250
							69	9									
10	3193	X	3040	-0-	-153	-0-	271	1	2701	3	N	62					312
							68	9									
11	3030	X	2812	-0-	-218	-0-	235	1	2522	3	N	50					362
							55	9									
12	3069	X	3013	-0-	-56	-0-	273	1	2673	3	N	61	175	1			248
							67	9									
01	3038	X	2839	-0-	-199	-0-	264	1	2514	3	N	55					303
							61	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	94	1	7	2	N	-0-					3
							1063	3									
09	1110	N	1059	-0-	-51	-0-	99	1	960	3	N	-0-					3
10	1147	N	1050	-0-	-97	-0-	100	1	950	3	N	-0-					3
11	1140	N	989	-0-	-151	-0-	79	1	910	3	N	-0-					3
12	1053	N	1053	-0-	-0-	-0-	86	1	966	3	N	1					4
							1	9									
01	1054	N	1003	-0-	-51	-0-	77	1	925	3	N	1	4	1			1
							1	9									

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					5
09	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					5
10	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					5
11	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					5
12	52	N	52	-0-	-0-	-0-	4	1	46	3	N	2					7
							2	9									
01	62	N	57	-0-	-5	-0-	3	1	42	3	N	11	12	1			6
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	36	1	357	3	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	36	1	366	3	Y	-0-					-0-
11	420	N	366	-0-	-54	-0-	29	1	337	3	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	30	1	341	3	Y	2	1	1			1
							2	9									
01	403	N	337	-0-	-66	-0-	27	1	309	3	Y	1	1	1			1
							1	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	25	1	201	3	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	20	1	196	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	19	1	195	3	Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	16	1	186	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	17	1	192	3	Y	1					1
							1	9									
01	217	N	202	-0-	-15	-0-	16	1	186	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	693	-0-	-20	-0-	57	1	1	2	N	-0-	1	1			1
							635	3									
09	690	N	629	-0-	-61	-0-	56	1	570	3	N	3	2	1			2
							3	9									
10	713	N	631	-0-	-82	-0-	50	1	578	3	N	3	1	1			4
							3	9									
11	660	N	612	-0-	-48	-0-	47	1	561	3	N	4	4	1			4
							4	9									
12	618	N	618	-0-	-0-	-0-	42	1	574	3	N	2	2	1			4
							2	9									
01	620	N	391	-0-	-229	-0-	29	1	362	3	N	-0-	3	1			1

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-	-0-	-0-	94	1	1	2	N	-0-					-0-
							1045	3									
09	1091	N	1091	-0-	-0-	-0-	96	1	981	3	N	13	5	1			8
							14	9									
10	1116	N	1092	-0-	-24	-0-	87	1	1003	3	N	2	2	1			8
							2	9									
11	1080	N	1051	-0-	-29	-0-	81	1	969	3	N	1	6	1			3
							1	9									
12	1088	N	1088	-0-	-0-	-0-	73	1	1013	3	N	2	2	1			3
							2	9									
01	1085	N	1013	-0-	-72	-0-	75	1	937	3	N	1	3	1			1
							1	9									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	60	1	3	2	N	4	5	1			6
							655	3	4	9							
09	643	N	643	-0-	-0-	-0-	55	1	582	3	N	5	5	1			6
							6	9									
10	642	N	642	-0-	-0-	-0-	49	1	589	3	N	4	2	1			8
							4	9									
11	690	N	605	-0-	-85	-0-	45	1	556	3	N	4	7	1			5
							4	9									
12	621	N	621	-0-	-0-	-0-	45	1	572	3	N	4	3	1			6
							4	9									
01	651	N	609	-0-	-42	-0-	44	1	561	3	N	4	7	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	66	1	499	3	N	-0-					111
09	540	N	535	-0-	-5	-0-	53	1	482	3	N	-0-					111
10	558	N	523	-0-	-35	-0-	48	1	475	3	N	-0-					111
11	540	N	504	-0-	-36	-0-	43	1	461	3	N	-0-					111
12	559	N	559	-0-	-0-	-0-	52	1	507	3	N	-0-					111
01	527	N	515	-0-	-12	-0-	49	1	466	3	N	-0-					111

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

08	1023	N	1005	-0-	-18	-0-	174	1	1	2	N	24	182	1			167
							804	3	26	9							
09	990	N	941	-0-	-49	-0-	171	1	742	3	N	25					192
							28	9									
10	992	N	975	-0-	-17	-0-	168	1	771	3	N	33					225
							36	9									
11	960	N	918	-0-	-42	-0-	160	1	744	3	N	13					238
							14	9									
12	917	N	917	-0-	-0-	-0-	156	1	754	3	N	6					244
							7	9									
01	961	N	957	-0-	-4	-0-	162	1	754	3	N	37					281
							41	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

08	3100	N	727	-0-	-2373	2638	112	1	615	3	N	-0-					212
09	3000	N	726	-0-	-2274	364	139	1	587	3	N	-0-					212
10	1104	N	740	-0-	-364	-0-	143	1	597	3	N	-0-					212
11	698	N	698	-0-	-0-	-0-	127	1	571	3	N	-0-					212
12	750	N	750	-0-	-0-	-0-	140	1	610	3	N	-0-					212
*01	750	N	750	-0-	-0-	-0-	131	1	619	3	N	-0-					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

08	DLQ G-10		1299	-0-	1299	2444	1299	2			Y	-0-					-0-
09	DLQ G-10		795	-0-	795	3239	795	2			Y	-0-					-0-
10	DLQ G-10		1385	-0-	1385	4624	1385	2			Y	-0-					-0-
11	2900	N	1394	-0-	-1506	3118	1394	2			Y	-0-					-0-
12	3100	N	1560	-0-	-1540	1578	1560	2			Y	-0-					-0-
*01	3100	N	1598	-0-	-1502	76	1598	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

08	DLQ G-10		684	-0-	684	1568	684	2			Y	-0-					-0-
09	DLQ G-10		804	-0-	804	2372	804	2			Y	-0-					-0-
10	DLQ G-10		715	-0-	715	3087	715	2			Y	-0-					-0-
11	2900	N	683	-0-	-2217	870	683	2			Y	-0-					-0-
12	1611	N	741	-0-	-870	-0-	741	2			Y	-0-					-0-
01	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

08	DLQ G-10		694	-0-	694	971	694	2			Y	-0-					-0-
09	DLQ G-10		635	-0-	635	1606	635	2			Y	-0-					-0-
10	DLQ G-10		232	-0-	232	1838	232	2			Y	-0-					-0-
11	2029	N	191	-0-	-1838	-0-	191	2			Y	-0-					-0-
12	217	N	138	-0-	-79	-0-	138	2			Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		116	-0-	116	215	116	2			Y	-0-					-0-
09	DLQ G-10		161	-0-	161	376	161	2			Y	-0-					-0-
10	DLQ G-10		35	-0-	35	411	35	2			Y	-0-					-0-
11	411	N	-0-	-0-	-411	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-
09	240	N	121	-0-	-119	-0-	121	2			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	217	N	105	-0-	-112	-0-	105	2			N	-0-					-0-
01	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
10	465	N	327	-0-	-138	-0-	327	2			N	-0-					-0-
11	360	N	164	-0-	-196	-0-	164	2			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
01	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	341	N	234	-0-	-107	-0-	234	2			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
12	403	N	224	-0-	-179	-0-	224	2			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		463	-0-	463	852	463	2			Y	-0-					-0-
09	DLQ G-10		799	-0-	799	1651	799	2			Y	-0-					-0-
10	DLQ G-10		549	-0-	549	2200	549	2			Y	-0-					-0-
11	2813	N	613	-0-	-2200	-0-	613	2			Y	-0-					-0-
12	806	N	544	-0-	-262	-0-	544	2			Y	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
12	279	N	169	-0-	-110	-0-	169	2			N	-0-					-0-
01	248	N	75	-0-	-173	-0-	75	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	465	N	96	-0-	-369	-0-	96	2			N	-0-					-0-
01	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
09	240	N	39	-0-	-201	-0-	39	2			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
12	403	N	293	-0-	-110	-0-	293	2			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

08	DLQ	G-10	583	-0-	583	1125	583	2			Y	-0-					-0-
09	DLQ	G-10	826	-0-	826	1951	826	2			Y	-0-					-0-
10	DLQ	G-10	472	-0-	472	2423	472	2			Y	-0-					-0-
11	2896	N	473	-0-	-2423	-0-	473	2			Y	-0-					-0-
12	558	N	394	-0-	-164	-0-	394	2			Y	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

08	DLQ	G-10	869	-0-	869	1760	869	2			Y	-0-					-0-
09	DLQ	G-10	822	-0-	822	2582	822	2			Y	-0-					-0-
10	DLQ	G-10	948	-0-	948	3530	948	2			Y	-0-					-0-
11	2900	N	947	-0-	-1953	1577	947	2			Y	-0-					-0-
12	2591	N	1014	-0-	-1577	-0-	1014	2			Y	-0-					-0-
01	961	N	926	-0-	-35	-0-	926	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1649	-0-	1649	3083	1649	2			Y	-0-					-0-
09	DLQ G-10		566	-0-	566	3649	566	2			Y	-0-					-0-
10	DLQ G-10		1390	-0-	1390	5039	1390	2			Y	-0-					-0-
11	2900	N	1930	-0-	-970	4069	1930	2			Y	-0-					-0-
12	3100	N	1879	-0-	-1221	2848	1879	2			Y	-0-					-0-
*01	3100	N	1774	-0-	-1326	1522	1774	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

08	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	217	N	123	-0-	-94	-0-	123	2			N	-0-					-0-
11	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

08	DLQ G-10		270	-0-	270	769	270	2			Y	-0-					-0-
09	DLQ G-10		559	-0-	559	1328	559	2			Y	-0-					-0-
10	DLQ G-10		340	-0-	340	1668	340	2			Y	-0-					-0-
11	1828	N	160	-0-	-1668	-0-	160	2			Y	-0-					-0-
12	496	N	194	-0-	-302	-0-	194	2			Y	-0-					-0-
01	341	N	232	-0-	-109	-0-	232	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
10	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	300	N	173	-0-	-127	-0-	173	2			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

08	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
09	360	N	180	-0-	-180	-0-	180	2			N	-0-					-0-
10	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
12	403	N	271	-0-	-132	-0-	271	2			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
09	720	N	563	-0-	-157	-0-	563	2			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	2			N	-0-					-0-
11	720	N	663	-0-	-57	-0-	663	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	744	N	594	-0-	-150	-0-	594	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		696	-0-	696	1532	696	2			Y	-0-					-0-
09	DLQ G-10		612	-0-	612	2144	612	2			Y	-0-					-0-
10	DLQ G-10		891	-0-	891	3035	891	2			Y	-0-					-0-
11	2900	N	677	-0-	-2223	812	677	2			Y	-0-					-0-
12	967	N	155	-0-	-812	-0-	155	2			Y	-0-					-0-
01	899	N	211	-0-	-688	-0-	211	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		542	-0-	542	1104	542	2			Y	-0-					-0-
09	DLQ G-10		817	-0-	817	1921	817	2			Y	-0-					-0-
10	DLQ G-10		586	-0-	586	2507	586	2			Y	-0-					-0-
11	2900	N	634	-0-	-2266	241	634	2			Y	-0-					-0-
12	889	N	648	-0-	-241	-0-	648	2			Y	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

08	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
09	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	180	N	7	-0-	-173	-0-	7	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	186	N	35	-0-	-151	-0-	35	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
11	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-
12	279	N	74	-0-	-205	-0-	74	2			N	-0-					-0-
01	248	N	73	-0-	-175	-0-	73	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	300	N	198	-0-	-102	-0-	198	2			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	270	N	185	-0-	-85	-0-	185	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	341	N	143	-0-	-198	-0-	143	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
12	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
01	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	123	-0-	-94	-0-	123	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	120	N	32	-0-	-88	-0-	32	2			N	-0-					-0-
12	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
01	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	169	-0-	169	325	169	2			Y	-0-					-0-
09	DLQ G-10	563	-0-	563	888	563	2			Y	-0-					-0-
10	DLQ G-10	181	-0-	181	1069	181	2			Y	-0-					-0-
11	1290 N	221	-0-	-1069	-0-	221	2			Y	-0-					-0-
12	310 N	138	-0-	-172	-0-	138	2			Y	-0-					-0-
*01	212 N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138 N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	525 N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	197 N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	144 N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	310 N	59	-0-	-251	-0-	59	2			N	-0-					-0-
01	186 N	107	-0-	-79	-0-	107	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161 N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	462 N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	136 N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	150 N	104	-0-	-46	-0-	104	2			N	-0-					-0-
12	186 N	150	-0-	-36	-0-	150	2			N	-0-					-0-
*01	154 N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	237	-0-	237	237	237	2			N	-0-					-0-
12	14B2	EXT	261	-0-	261	498	261	2			N	-0-					-0-
01	14B2	EXT	180	-0-	180	678	180	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

08	14B2	EXT	120	-0-	120	120	120	2			N	-0-					-0-
09	T. A.		200	-0-	200	320	200	2			N	-0-					-0-
10	14B2	EXT	90	-0-	90	410	90	2			N	-0-					-0-
11	487	X	77	-0-	-410	-0-	77	2			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

08	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
12	217	N	27	-0-	-190	-0-	27	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

08	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
09	690	N	200	-0-	-490	-0-	200	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	600	N	433	-0-	-167	-0-	433	2			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

08	DLQ G-10	1263	-0-	1263	2531	1263	2			Y	-0-					-0-
09	DLQ G-10	801	-0-	801	3332	801	2			Y	-0-					-0-
10	DLQ G-10	1275	-0-	1275	4607	1275	2			Y	-0-					-0-
11	2900	N	1064	-0-	-1836	2771	1064	2			Y	-0-					-0-
12	3100	N	1215	-0-	-1885	886	1215	2			Y	-0-					-0-
*01	1919	N	1033	-0-	-886	-0-	1033	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

08	14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
09	900	N	563	-0-	-337	-0-	563	2			N	-0-					-0-
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
11	900	N	791	-0-	-109	-0-	791	2			N	-0-					-0-
12	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-
01	930	N	278	-0-	-652	-0-	278	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	810	N	563	-0-	-247	-0-	563	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
01	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	310	N	100	-0-	-210	-0-	100	2			N	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

08	155	N	43	-0-	-112	-0-	43	2			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
01	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

08	403	N	315	-0-	-88	-0-	315	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	434	N	231	-0-	-203	-0-	231	2			N	-0-					-0-
11	300	N	239	-0-	-61	-0-	239	2			N	-0-					-0-
12	434	N	97	-0-	-337	-0-	97	2			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
09	450	N	293	-0-	-157	-0-	293	2			N	-0-					-0-
10	403	N	305	-0-	-98	-0-	305	2			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

08	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	372	N	149	-0-	-223	-0-	149	2			N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	775	N	771	-0-	-4	-0-	771	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

08	124 N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	382 N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	149 N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	91 N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	248 N	108	-0-	-140	-0-	108	2			N	-0-					-0-
01	155 N	93	-0-	-62	-0-	93	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
12	341	N	130	-0-	-211	-0-	130	2			N	-0-					-0-
01	248	N	137	-0-	-111	-0-	137	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	960	N	563	-0-	-397	-0-	563	2			N	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	960	N	840	-0-	-120	-0-	840	2			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

08	589	N	452	-0-	-137	-0-	452	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

08	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
12	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	1080	N	559	-0-	-521	-0-	559	2			N	-0-					-0-
10	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
11	930	N	757	-0-	-173	-0-	757	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

08	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
12	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
*01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	372	N	252	-0-	-120	-0-	252	2			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
11	390	N	293	-0-	-97	-0-	293	2			N	-0-					-0-
12	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

08	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
01	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
12	496	N	263	-0-	-233	-0-	263	2			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

08	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
09	180	N	57	-0-	-123	-0-	57	2			N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

08	899	N	811	-0-	-88	-0-	811	2			N	-0-					-0-
09	810	N	305	-0-	-505	-0-	305	2			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	780	N	587	-0-	-193	-0-	587	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	744	N	606	-0-	-138	-0-	606	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
12	310	N	1	-0-	-309	-0-	1	2			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
09	1260	N	563	-0-	-697	-0-	563	2			N	-0-					-0-
10	1581	N	885	-0-	-696	-0-	885	2			N	-0-					-0-
11	1410	N	926	-0-	-484	-0-	926	2			N	-0-					-0-
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
*01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
10	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
11	450	N	276	-0-	-174	-0-	276	2			N	-0-					-0-
12	403	N	57	-0-	-346	-0-	57	2			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

08	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
09	750	N	419	-0-	-331	-0-	419	2			N	-0-					-0-
10	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-
11	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	682	N	615	-0-	-67	-0-	615	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

08	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	186	N	75	-0-	-111	-0-	75	2			N	-0-					-0-
11	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
12	279	N	92	-0-	-187	-0-	92	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
*01	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

08	806	N	756	-0-	-50	-0-	756	2			N	-0-					-0-
09	810	N	563	-0-	-247	-0-	563	2			N	-0-					-0-
10	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
11	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	780	N	562	-0-	-218	-0-	562	2			N	-0-					-0-
10	806	N	681	-0-	-125	-0-	681	2			N	-0-					-0-
11	810	N	695	-0-	-115	-0-	695	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

08	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
12	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
01	713	N	641	-0-	-72	-0-	641	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
11	300	N	223	-0-	-77	-0-	223	2			N	-0-					-0-
12	465	N	218	-0-	-247	-0-	218	2			N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

08	713	N	460	-0-	-253	-0-	460	2			N	-0-					-0-
09	300	N	169	-0-	-131	-0-	169	2			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	279	N	146	-0-	-133	-0-	146	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	823	-0-	-107	-0-	823	2			N	-0-					-0-
09	660	N	561	-0-	-99	-0-	561	2			N	-0-					-0-
10	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
11	810	N	703	-0-	-107	-0-	703	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

08	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
11	480	N	395	-0-	-85	-0-	395	2			N	-0-					-0-
12	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-
01	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	2			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
11	630	N	546	-0-	-84	-0-	546	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	558	N	469	-0-	-89	-0-	469	2			N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

WALLACE, G. D. WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
09	780	N	310	-0-	-470	-0-	310	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
11	810	N	730	-0-	-80	-0-	730	2			N	-0-					-0-
12	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
09	600	N	520	-0-	-80	-0-	520	2			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	630	N	514	-0-	-116	-0-	514	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
11	510	N	355	-0-	-155	-0-	355	2			N	-0-					-0-
12	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	390	N	145	-0-	-245	-0-	145	2			N	-0-					-0-
10	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
11	300	N	154	-0-	-146	-0-	154	2			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
09	660	N	370	-0-	-290	-0-	370	2			N	-0-					-0-
10	682	N	259	-0-	-423	-0-	259	2			N	-0-					-0-
11	600	N	350	-0-	-250	-0-	350	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
09	540	N	245	-0-	-295	-0-	245	2			N	-0-					-0-
10	620	N	453	-0-	-167	-0-	453	2			N	-0-					-0-
11	600	N	413	-0-	-187	-0-	413	2			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

08	1519	N	1026	-0-	-493	-0-	1026	2			N	-0-					-0-
09	1440	N	559	-0-	-881	-0-	559	2			N	-0-					-0-
10	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
11	990	N	982	-0-	-8	-0-	982	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1333	N	835	-0-	-498	-0-	835	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
10	527	N	403	-0-	-124	-0-	403	2			N	-0-					-0-
11	510	N	371	-0-	-139	-0-	371	2			N	-0-					-0-
12	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
09	660	N	194	-0-	-466	-0-	194	2			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	900	N	704	-0-	-196	-0-	704	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
12	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-
01	279	N	127	-0-	-152	-0-	127	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
09	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	600	N	450	-0-	-150	-0-	450	2			N	-0-					-0-
12	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
01	620	N	408	-0-	-212	-0-	408	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	420	N	274	-0-	-146	-0-	274	2			N	-0-					-0-
12	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
01	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	88	-0-	-253	-0-	88	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	532	-0-	-181	-0-	532	2			N	-0-					-0-
09	540	N	205	-0-	-335	-0-	205	2			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	510	N	306	-0-	-204	-0-	306	2			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	744	N	584	-0-	-160	-0-	584	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	2			N	-0-					-0-
10	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
12	589	N	37	-0-	-552	-0-	37	2			N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
11	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-
12	558	N	440	-0-	-118	-0-	440	2			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
09	510	N	239	-0-	-271	-0-	239	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

08	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	310	N	150	-0-	-160	-0-	150	2			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

08	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
09	990	N	541	-0-	-449	-0-	541	2			N	-0-					-0-
10	1023	N	1011	-0-	-12	-0-	1011	2			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
12	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
*01	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
12	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
12	558	N	251	-0-	-307	-0-	251	2			N	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
12	496	N	243	-0-	-253	-0-	243	2			N	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	390	N	300	-0-	-90	-0-	300	2			N	-0-					-0-
12	434	N	161	-0-	-273	-0-	161	2			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	248	N	104	-0-	-144	-0-	104	2			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
12	248	N	60	-0-	-188	-0-	60	2			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	420	N	322	-0-	-98	-0-	322	2			N	-0-					-0-
12	434	N	139	-0-	-295	-0-	139	2			N	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240 N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	419 N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	231 N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	220 N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	217 N	170	-0-	-47	-0-	170	2			N	-0-					-0-
01	217 N	167	-0-	-50	-0-	167	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476 N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	420 N	295	-0-	-125	-0-	295	2			N	-0-					-0-
10	434 N	301	-0-	-133	-0-	301	2			N	-0-					-0-
11	420 N	237	-0-	-183	-0-	237	2			N	-0-					-0-
12	310 N	152	-0-	-158	-0-	152	2			N	-0-					-0-
*01	376 N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	186	N	58	-0-	-128	-0-	58	2			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	279	N	84	-0-	-195	-0-	84	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
12	372	N	108	-0-	-264	-0-	108	2			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	217	N	116	-0-	-101	-0-	116	2			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
09	360	N	174	-0-	-186	-0-	174	2			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	2			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	341	N	128	-0-	-213	-0-	128	2			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	403	N	152	-0-	-251	-0-	152	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	84	-0-	-226	-0-	84	2			N	-0-					-0-
09	270	N	95	-0-	-175	-0-	95	2			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	787	-0-	-143	-0-	787	2			N	-0-					23
09	660	N	502	-0-	-158	-0-	502	2			N	-0-					23
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					23
11	750	N	645	-0-	-105	-0-	645	2			N	-0-					23
12	527	N	353	-0-	-174	-0-	353	2			N	-0-					23
*01	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	646	-0-	-98	-0-	646	2			N	-0-					-0-
09	720	N	556	-0-	-164	-0-	556	2			N	-0-					-0-
10	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	620	N	374	-0-	-246	-0-	374	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	480	N	106	-0-	-374	-0-	106	2			N	-0-					-0-
10	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
11	240	N	134	-0-	-106	-0-	134	2			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

08	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	589	N	101	-0-	-488	-0-	101	2			N	-0-					-0-
01	186	N	68	-0-	-118	-0-	68	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

08	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
10	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
11	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	341	N	218	-0-	-123	-0-	218	2			N	-0-					-0-
01	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
12	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
*01	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
12	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
01	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3229	-0-	129	1535	3229	2			N	-0-					-0-
09	4579	X	3044	-0-	-1535	-0-	3044	2			N	-0-					-0-
10	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
11	2580	X	2168	-0-	-412	-0-	2168	2			N	-0-					-0-
12	2666	X	2502	-0-	-164	-0-	2502	2			N	-0-					-0-
01	2666	X	2174	-0-	-492	-0-	2174	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	258	-0-	-207	-0-	258	2			N	-0-					-0-
09	450	N	67	-0-	-383	-0-	67	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	240	N	125	-0-	-115	-0-	125	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-
12	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
01	186	N	53	-0-	-133	-0-	53	2			N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
09	300	N	200	-0-	-100	-0-	200	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	240	N	126	-0-	-114	-0-	126	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	168	-0-	-266	-0-	168	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
01	310	N	13	-0-	-297	-0-	13	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	310	N	109	-0-	-201	-0-	109	2			N	-0-					-0-
01	217	N	46	-0-	-171	-0-	46	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	240	N	124	-0-	-116	-0-	124	2			N	-0-					-0-
12	310	N	132	-0-	-178	-0-	132	2			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	510	N	425	-0-	-85	-0-	425	2			N	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
01	558	N	272	-0-	-286	-0-	272	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
01	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	510	N	248	-0-	-262	-0-	248	2			N	-0-					-0-
12	496	N	21	-0-	-475	-0-	21	2			N	-0-					-0-
01	465	N	1	-0-	-464	-0-	1	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	124	-0-	-248	-0-	124	2			N	-0-					-0-
09	510	N	103	-0-	-407	-0-	103	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	124	-0-	-403	-0-	124	2			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	180	N	26	-0-	-154	-0-	26	2			N	-0-					-0-
12	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
01	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

08	961	N	519	-0-	-442	-0-	519	2			N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	1116	N	862	-0-	-254	-0-	862	2			N	-0-					-0-
01	806	N	661	-0-	-145	-0-	661	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

08	1374	N	1374	-0-	-0-	-0-	634	1	740	2	N	-0-			-0-
09	1531	N	1531	-0-	-0-	-0-	728	1	803	2	N	-0-			-0-
10	1493	N	1493	-0-	-0-	-0-	717	1	776	2	N	-0-			-0-
11	1440	N	1440	-0-	-0-	-0-	727	1	713	2	N	-0-			-0-
*12	1626	N	1626	-0-	-0-	-0-	1194	1	432	2	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

08	1663	X	1663	-0-	-0-	-0-	109	1	1554	2	N	-0-			-0-
09	2010	X	1468	-0-	-542	-0-	16	1	1452	2	N	-0-			-0-
10	2077	X	1276	-0-	-801	-0-	42	1	1234	2	N	-0-			-0-
11	2030	X	2030	-0-	-0-	-0-	174	1	1856	2	N	-0-			-0-
12	1922	X	1612	-0-	-310	-0-	162	1	1450	2	N	-0-			-0-
01	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT			-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	90	N	38	-0-	-52	-0-	38	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

08	DLQ G-10		204	-0-	204	398	204	3			Y	-0-					2
09	DLQ G-10		179	-0-	179	577	179	3			Y	-0-					2
10	704	N	127	-0-	-577	-0-	127	3			Y	-0-					2
11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					2
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					2
*01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

08	DLQ G-10		211	-0-	211	417	211	3			Y	-0-					5
09	DLQ G-10		223	-0-	223	640	223	3			Y	-0-					5
10	873	N	233	-0-	-640	-0-	233	3			Y	-0-					5
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					5
12	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					5
*01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		426	-0-	426	874	426	3			Y	-0-					2
09	DLQ G-10		301	-0-	301	1175	301	3			Y	-0-					2
10	1569	N	394	-0-	-1175	-0-	394	3			Y	-0-					2
11	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					2
12	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					2
*01	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		188	-0-	188	319	188	3			Y	-0-					5
09	DLQ G-10		186	-0-	186	505	186	3			Y	-0-					5
10	692	N	187	-0-	-505	-0-	187	3			Y	-0-					5
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					5
12	186	N	92	-0-	-94	-0-	92	3			Y	-0-					5
01	186	N	109	-0-	-77	-0-	109	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		17	-0-	17	23	17	3			Y	-0-					1
09	DLQ G-10		3	-0-	3	26	3	3			Y	-0-					1
10	27	N	1	-0-	-26	-0-	1	3			Y	-0-					1
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
*01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		467	-0-	467	926	467	3			Y	-0-					17
09	DLQ G-10		477	-0-	477	1403	477	3			Y	-0-					17
10	1700	N	530	-0-	-1170	233	530	3			Y	-0-					17
11	651	N	418	-0-	-233	-0-	418	3			Y	-0-					17
12	496	N	418	-0-	-78	-0-	418	3			Y	-0-					17
*01	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		451	-0-	451	961	451	3			Y	-0-					14
09	DLQ G-10		476	-0-	476	1437	476	3			Y	-0-					14
10	1700	N	518	-0-	-1182	255	518	3			Y	-0-					14
11	648	N	393	-0-	-255	-0-	393	3			Y	-0-					14
12	465	N	365	-0-	-100	-0-	365	3			Y	-0-					14
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		226	-0-	226	451	226	3			Y	-0-					12
09	DLQ G-10		284	-0-	284	735	284	3			Y	-0-					12
10	977	N	242	-0-	-735	-0-	242	3			Y	-0-					12
11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					12
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					12
*01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

08	DLQ	G-10	13	-0-	13	40	13	3			Y	-0-					1
09	DLQ	G-10	17	-0-	17	57	17	3			Y	-0-					1
10	70	N	13	-0-	-57	-0-	13	3			Y	-0-					1
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					1
*01	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

08	DLQ	G-10	4	-0-	4	28	4	3			Y	-0-					3
09	DLQ	G-10	-0-	-0-	-0-	28					Y	-0-					3
10	28	N	-0-	-0-	-28	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

08	DLQ	G-10	155	-0-	155	454	155	3			Y	-0-					-0-
09	DLQ	G-10	178	-0-	178	632	178	3			Y	-0-					-0-
10	788	N	156	-0-	-632	-0-	156	3			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

08	DLQ	G-10	243	-0-	243	394	243	3			Y	-0-					5
09	DLQ	G-10	238	-0-	238	632	238	3			Y	-0-					5
10	871	N	239	-0-	-632	-0-	239	3			Y	-0-					5
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					5
12	248	N	198	-0-	-50	-0-	198	3			Y	-0-					5
01	248	N	237	-0-	-11	-0-	237	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

08	DLQ	G-10	112	-0-	112	152	112	3			Y	-0-					3
09	DLQ	G-10	156	-0-	156	308	156	3			Y	-0-					3
10	440	N	132	-0-	-308	-0-	132	3			Y	-0-					3
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					3
12	124	N	38	-0-	-86	-0-	38	3			Y	-0-					3
01	124	N	63	-0-	-61	-0-	63	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462

SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

08	310	N	61	-0-	-249	-0-	3	1	58	2	Y	-0-					-0-
09	90	N	40	-0-	-50	-0-	2	1	38	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

08	T. A.		183	-0-	183	183	22	1	161	2	Y	-0-					-0-
09	T. A.		168	-0-	168	351	21	1	147	2	Y	-0-					-0-
10	622	X	271	-0-	-351	-0-	37	1	234	2	Y	-0-					-0-
11	237	X	237	-0-	-0-	-0-	34	1	203	2	Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	25	1	143	2	Y	-0-					-0-
01	279	N	234	-0-	-45	-0-	29	1	205	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

08	837	X	346	-0-	-491	-0-	19	1	327	2	Y	-0-					-0-
09	810	X	407	-0-	-403	-0-	22	1	385	2	Y	-0-					-0-
10	837	X	476	-0-	-361	-0-	36	1	440	2	Y	-0-					-0-
11	380	X	380	-0-	-0-	-0-	30	1	350	2	Y	-0-					-0-
12	434	X	223	-0-	-211	-0-	15	1	208	2	Y	-0-					-0-
01	465	X	337	-0-	-128	-0-	27	1	310	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

08	43	N	23	-0-	-20	-0-	4	1	19	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	2	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	4	1	17	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	841	-0-	841	841	841	2			Y	-0-					-0-
10		14B2 EXT	622	-0-	622	1463	622	2			Y	-0-					-0-
11		14B2 EXT	522	-0-	522	1985	522	2			Y	-0-					-0-
12	2546	X	561	-0-	-1985	-0-	561	2			Y	-0-					-0-
01	620	N	498	-0-	-122	-0-	498	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		155	-0-	155	155	155	2			Y	-0-					-0-
09	T. A.		156	-0-	156	311	156	2			Y	-0-					-0-
10	449	X	138	-0-	-311	-0-	138	2			Y	-0-					-0-
11	149	X	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		407	-0-	407	407	407	2			Y	-0-					-0-
09	T. A.		253	-0-	253	660	253	2			Y	-0-					-0-
10	1058	X	398	-0-	-660	-0-	398	2			Y	-0-					-0-
11	283	X	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		281	-0-	281	281	281	2			Y	-0-					-0-
09	T. A.		264	-0-	264	545	264	2			Y	-0-					-0-
10	686	X	141	-0-	-545	-0-	141	2			Y	-0-					-0-
11	423	X	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
01	T. A.		309	-0-	309	309	309	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		88	-0-	88	136	5	1	83	2	Y	-0-					-0-
09	T. A.		61	-0-	61	197	3	1	58	2	Y	-0-					-0-
10	197	X	-0-	-0-	-197	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		245	-0-	245	582	13	1	232	2	Y	-0-					-0-
09	T. A.		141	-0-	141	723	8	1	133	2	Y	-0-					-0-
10	826	X	103	-0-	-723	-0-	8	1	94	2	Y	1					1
							1	9									
11	52	X	52	-0-	-0-	-0-	4	1	46	2	Y	2	3	1			-0-
							2	9									
12	389	N	389	-0-	-0-	-0-	26	1	363	2	Y	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	46	1	593	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		236	-0-	236	236	12	1	224	2	Y	-0-					-0-
01	T. A.		143	-0-	143	379	9	1	134	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	225	-0-	-209	-0-	12	1	213	2	Y	-0-					-0-
09	270	N	215	-0-	-55	-0-	12	1	203	2	Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	30	1	376	2	Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	26	1	303	2	Y	-0-					-0-
12	217	N	86	-0-	-131	-0-	6	1	80	2	Y	-0-					-0-
01	403	N	243	-0-	-160	-0-	18	1	225	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		179	-0-	179	389	10	1	169	2	Y	-0-					-0-
09	T. A.		146	-0-	146	535	8	1	138	2	Y	-0-					-0-
10	668	X	133	-0-	-535	-0-	9	1	124	2	Y	-0-					-0-
11	257	X	257	-0-	-0-	-0-	14	1	242	2	Y	1	1	1			-0-
							1	9									
12	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	488	-0-	-659	-0-	26	1	454	2	Y	7	6	1			7
							8	9									
09	1110	X	482	-0-	-628	-0-	26	1	447	2	Y	8	11	1			4
							9	9									
10	567	X	567	-0-	-0-	-0-	42	1	518	2	Y	6					10
							7	9									
11	510	X	486	-0-	-24	-0-	33	1	395	2	Y	53	52	1			11
							58	9									
12	496	X	315	-0-	-181	-0-	21	1	292	2	Y	2					13
							2	9									
01	558	X	402	-0-	-156	-0-	25	1	321	2	Y	51	42	1			22
							56	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	44	-0-	-142	-0-	2	1	42	2	Y	-0-					-0-
09	90	N	60	-0-	-30	-0-	3	1	56	2	Y	1	1	1			-0-
							1	9									
10	88	N	88	-0-	-0-	-0-	7	1	80	2	Y	1					1
							1	9									
11	65	N	65	-0-	-0-	-0-	5	1	57	2	Y	3	3	1			1
							3	9									
12	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					1
*01	109	N	109	-0-	-0-	-0-	8	1	99	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	2	1			1
							3	9									
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
01	31	N	29	-0-	-2	-0-	2	1	25	2	Y	2	2	1			1
							2	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	426	-0-	-504	-0-	23	1	403	2	Y	-0-					-0-
09	900	X	375	-0-	-525	-0-	20	1	354	2	Y	1	1	1			-0-
							1	9									
10	484	X	484	-0-	-0-	-0-	36	1	447	2	Y	1					1
							1	9									
11	420	X	359	-0-	-61	-0-	28	1	328	2	Y	3	3	1			1
							3	9									
12	434	X	357	-0-	-77	-0-	24	1	333	2	Y	-0-					1
*01	510	X	510	-0-	-0-	-0-	37	1	471	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		44	-0-	44	87	2	1	42	2	Y	-0-					-0-
09	T. A.		41	-0-	41	128	2	1	38	2	Y	1	1	1			-0-
							1	9									
10	164	X	36	-0-	-128	-0-	2	1	34	2	Y	-0-					-0-
11	22	X	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		231	-0-	231	445	12	1	219	2	Y	-0-					-0-
09	T. A.		186	-0-	186	631	10	1	176	2	Y	-0-					-0-
10	857	X	226	-0-	-631	-0-	17	1	208	2	Y	1					1
							1	9									
11	138	X	138	-0-	-0-	-0-	11	1	124	2	Y	3	4	1			-0-
							3	9									
12	186	N	163	-0-	-23	-0-	11	1	152	2	Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	423	-0-	-197	-0-	23	1	400	2	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	26	1	337	2	Y	-0-					-0-
11	420	N	265	-0-	-155	-0-	21	1	244	2	Y	-0-					-0-
12	403	N	235	-0-	-168	-0-	16	1	219	2	Y	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	37	1	459	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	678	-0-	-634	-0-	37	1	641	2	Y	-0-					1
09	630	N	594	-0-	-36	-0-	32	1	562	2	Y	-0-	1	1			-0-
10	715	N	715	-0-	-0-	-0-	53	1	659	2	Y	3					3
							3	9									
11	660	N	614	-0-	-46	-0-	47	1	557	2	Y	9	12	1			-0-
							10	9									
12	620	N	488	-0-	-132	-0-	33	1	454	2	Y	1					1
							1	9									
*01	680	N	680	-0-	-0-	-0-	49	1	629	2	Y	2	2	1			1
							2	9									

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		90	-0-	90	175	5	1	85	2	Y	-0-					-0-
09	T. A.		79	-0-	79	254	4	1	75	2	Y	-0-					-0-
10	365	X	111	-0-	-254	-0-	7	1	104	2	Y	-0-					-0-
11	145	X	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		68	-0-	68	136	68	2			Y	-0-					-0-
09	T. A.		61	-0-	61	197	61	2			Y	-0-					-0-
10	256	X	59	-0-	-197	-0-	59	2			Y	-0-					-0-
11	56	X	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		219	-0-	219	563	219	2			Y	-0-					-0-
09	T. A.		145	-0-	145	708	145	2			Y	-0-					-0-
10	1451	X	743	-0-	-708	-0-	743	2			Y	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
*01	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	376	-0-	-430	-0-	20	1	356	2	Y	-0-					-0-
09	780	X	363	-0-	-417	-0-	18	1	345	2	Y	-0-					-0-
10	806	X	326	-0-	-480	-0-	21	1	305	2	Y	-0-					-0-
11	360	X	324	-0-	-36	-0-	18	1	306	2	Y	-0-					-0-
12	372	X	340	-0-	-32	-0-	17	1	323	2	Y	-0-					-0-
01	372	X	216	-0-	-156	-0-	14	1	202	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	19	-0-	-18	-0-	1	1	18	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		343	-0-	343	647	41	1	302	2	Y	-0-					-0-
09	T. A.		323	-0-	323	970	40	1	283	2	Y	-0-					-0-
10	1508	X	538	-0-	-970	-0-	72	1	466	2	Y	-0-					-0-
11	445	X	445	-0-	-0-	-0-	64	1	381	2	Y	-0-					-0-
12	341	N	315	-0-	-26	-0-	46	1	269	2	Y	-0-					-0-
01	527	N	438	-0-	-89	-0-	54	1	384	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		126	-0-	126	264	126	2			Y	-0-					-0-
09	T. A.		125	-0-	125	389	125	2			Y	-0-					-0-
10	492	X	103	-0-	-389	-0-	103	2			Y	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	70	-0-	-58	-0-	4	1	66	2	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	2	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	10	1	129	2	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	655	X	379	-0-	-276	-0-	20	1	359	2	Y	-0-			-0-
09	600	X	324	-0-	-276	-0-	18	1	306	2	Y	-0-			-0-
10	558	X	361	-0-	-197	-0-	27	1	334	2	Y	-0-			-0-
11	360	X	312	-0-	-48	-0-	24	1	288	2	Y	-0-			-0-
12	372	X	243	-0-	-129	-0-	17	1	226	2	Y	-0-			-0-
01	372	X	305	-0-	-67	-0-	22	1	283	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

08	T. A.		616	-0-	616	1078	33	1	583	2	Y	-0-			-0-
09	T. A.		473	-0-	473	1551	24	1	449	2	Y	-0-			-0-
10	1952	X	401	-0-	-1551	-0-	26	1	375	2	Y	-0-			-0-
11	508	X	508	-0-	-0-	-0-	28	1	480	2	Y	-0-			-0-
12	609	N	609	-0-	-0-	-0-	30	1	579	2	Y	-0-			-0-
01	403	N	322	-0-	-81	-0-	21	1	301	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

08	T. A.		595	-0-	595	595	595	2			Y	-0-			-0-
09	T. A.		383	-0-	383	978	383	2			Y	-0-			-0-
10	1604	X	626	-0-	-978	-0-	626	2			Y	-0-			-0-
11	826	X	826	-0-	-0-	-0-	826	2			Y	-0-			-0-
12	886	N	886	-0-	-0-	-0-	886	2			Y	-0-			-0-
*01	647	N	647	-0-	-0-	-0-	647	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

08	T. A.		-0-	-0-	-0-	13					Y	-0-			-0-
09	T. A.		11	-0-	11	24	1	1	10	2	Y	-0-			-0-
10	T. A.		13	-0-	13	37	1	1	12	2	Y	-0-			-0-
11	T. A.		15	-0-	15	52	1	1	14	2	Y	-0-			-0-
12	52	X	-0-	-0-	-52	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	335	-0-	-502	-0-	18	1	317	2	Y	-0-					-0-
09	810	X	357	-0-	-453	-0-	18	1	339	2	Y	-0-					-0-
10	837	X	331	-0-	-506	-0-	21	1	310	2	Y	-0-					-0-
11	360	X	360	-0-	-0-	-0-	20	1	340	2	Y	-0-					-0-
12	441	X	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					-0-
01	372	X	261	-0-	-111	-0-	17	1	244	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	23	-0-	-19	-0-	1	1	22	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	33	-0-	-23	-0-	2	1	31	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	89	-0-	-68	-0-	5	1	84	2	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	5	1	82	2	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	8	1	95	2	Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	5	1	57	2	Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	6	1	77	2	Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	5	1	67	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	49	-0-	-37	-0-	3	1	46	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	3	1	36	2	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1478	X	729	-0-	-749	-0-	37	1	655	2	Y	34	28	1			74
							37	9									
09	758	X	758	-0-	-0-	-0-	39	1	673	2	Y	42	56	1			60
							46	9									
10	837	X	623	-0-	-214	-0-	40	1	572	2	Y	10	32	1			38
							11	9									
11	794	X	794	-0-	-0-	-0-	41	1	705	2	Y	44	50	1			32
							48	9									
12	975	X	975	-0-	-0-	-0-	46	1	873	2	Y	51	44	1			39
							56	9									
01	775	X	614	-0-	-161	-0-	37	1	523	2	Y	49	77	1			11
							54	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		222	-0-	222	340	12	1	210	2	Y	-0-					-0-
09	T. A.		123	-0-	123	463	7	1	116	2	Y	-0-					-0-
10	621	X	158	-0-	-463	-0-	10	1	148	2	Y	-0-					-0-
11	160	X	160	-0-	-0-	-0-	9	1	150	2	Y	1	1	1			-0-
							1	9									
12	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
01	155	N	122	-0-	-33	-0-	8	1	114	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	606	-0-	-820	-0-	33	1	570	2	Y	3	3	1			3
							3	9									
09	1380	X	586	-0-	-794	-0-	32	1	548	2	Y	5	6	1			2
							6	9									
10	745	X	745	-0-	-0-	-0-	54	1	688	2	Y	3					5
							3	9									
11	630	X	462	-0-	-168	-0-	34	1	399	2	Y	26	26	1			5
							29	9									
12	620	X	293	-0-	-327	-0-	20	1	272	2	Y	1					6
							1	9									
*01	911	X	911	-0-	-0-	-0-	64	1	818	2	Y	26	21	1			11
							29	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	44	-0-	-111	-0-	2	1	42	2	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	40	2	Y	1	1	1			-0-
							1	9									
10	52	N	52	-0-	-0-	-0-	4	1	47	2	Y	1					1
							1	9									
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	3	1			1
							3	9									
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
01	62	N	55	-0-	-7	-0-	4	1	49	2	Y	2	2	1			1
							2	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	69	-0-	-95	-0-	11	1	58	2	Y	-0-					-0-
09	90	N	59	-0-	-31	-0-	10	1	49	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	15	1	71	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	12	1	53	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	12	1	56	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	215	-0-	-126	-0-	35	1	180	2	Y	-0-					-0-
09	330	X	189	-0-	-141	-0-	32	1	157	2	Y	-0-					-0-
10	341	X	197	-0-	-144	-0-	33	1	164	2	Y	-0-					-0-
11	210	X	136	-0-	-74	-0-	24	1	112	2	Y	-0-					-0-
12	217	X	71	-0-	-146	-0-	10	1	61	2	Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	23	1	119	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

08	283	N	201	-0-	-82	-0-	33	1	168	2	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	27	1	133	2	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	34	1	166	2	Y	-0-					-0-
11	180	N	86	-0-	-94	-0-	15	1	71	2	Y	-0-					-0-
12	155	N	55	-0-	-100	-0-	8	1	47	2	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	30	1	144	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

08	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

08	214	N	112	-0-	-102	-0-	6	1	106	2	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	6	1	100	2	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	9	1	102	2	Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	8	1	106	2	Y	-0-					-0-
01	124	N	80	-0-	-44	-0-	6	1	74	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

08	45	N	25	-0-	-20	-0-	4	1	21	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	2	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

08	T. A.		183	-0-	183	183	22	1	161	2	Y	-0-					-0-
09	T. A.		173	-0-	173	356	21	1	152	2	Y	-0-					-0-
10	607	X	251	-0-	-356	-0-	35	1	216	2	Y	-0-					-0-
11	237	X	237	-0-	-0-	-0-	34	1	203	2	Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	25	1	143	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	29	1	205	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
09	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	870	N	816	-0-	-54	-0-	816	2			N	-0-					-0-
12	899	N	719	-0-	-180	-0-	719	2			N	-0-					-0-
01	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		170	-0-	170	170	9	1	161	2	Y	-0-					-0-
09	T. A.		201	-0-	201	371	10	1	191	2	Y	-0-					-0-
10	576	X	205	-0-	-371	-0-	13	1	192	2	Y	-0-					-0-
11	254	X	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	21	1	396	2	Y	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	44	1	483	2	N	2					3
							2	9									
09	508	N	508	-0-	-0-	-0-	42	1	465	2	N	1	3	1			1
							1	9									
10	417	N	417	-0-	-0-	-0-	35	1	380	2	N	2					3
							2	9									
11	510	N	440	-0-	-70	-0-	31	1	406	2	N	3	3	1			3
							3	9									
12	527	N	510	-0-	-17	-0-	42	1	465	2	N	3	3	1			3
							3	9									
*01	494	N	494	-0-	-0-	-0-	39	1	452	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	57	1	631	2	N	1					2
							1	9									
09	690	N	664	-0-	-26	-0-	55	1	608	2	N	1	2	1			1
							1	9									
10	732	N	732	-0-	-0-	-0-	61	1	670	2	N	1					2
							1	9									
11	822	N	822	-0-	-0-	-0-	59	1	761	2	N	2	2	1			2
							2	9									
12	739	N	739	-0-	-0-	-0-	61	1	676	2	N	2	2	1			2
							2	9									
01	744	N	681	-0-	-63	-0-	53	1	626	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1139	-0-	-132	-0-	1139	2			N	-0-					-0-
09	1170	N	1136	-0-	-34	-0-	1136	2			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

08	465	N	265	-0-	-200	-0-	14	1	251	2	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	21	1	270	2	Y	-0-					-0-
11	270	N	213	-0-	-57	-0-	17	1	196	2	Y	-0-					-0-
12	310	N	152	-0-	-158	-0-	10	1	142	2	Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	20	1	251	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

08	T. A.		22	-0-	22	44	1	1	21	2	Y	-0-					-0-
09	T. A.		20	-0-	20	64	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	82	X	18	-0-	-64	-0-	1	1	17	2	Y	-0-					-0-
11	25	X	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

08	279	N	91	-0-	-188	-0-	5	1	86	2	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	7	1	117	2	Y	1	1	1			-0-
							1	9									
10	249	N	249	-0-	-0-	-0-	18	1	230	2	Y	1					1
							1	9									
11	193	N	193	-0-	-0-	-0-	15	1	175	2	Y	3	3	1			1
							3	9									
12	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					1
01	248	X	187	-0-	-61	-0-	13	1	172	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	92	-0-	-94	-0-	5	1	87	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	83	2	Y	1	1	1			-0-
							1	9									
10	128	N	128	-0-	-0-	-0-	9	1	118	2	Y	1					1
							1	9									
11	106	N	106	-0-	-0-	-0-	8	1	95	2	Y	3	3	1			1
							3	9									
12	93	N	92	-0-	-1	-0-	6	1	86	2	Y	-0-					1
*01	242	N	242	-0-	-0-	-0-	17	1	223	2	Y	2	2	1			1
							2	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		44	-0-	44	86	2	1	42	2	Y	-0-					-0-
09	T. A.		40	-0-	40	126	2	1	38	2	Y	-0-					-0-
10	196	X	70	-0-	-126	-0-	5	1	65	2	Y	-0-					-0-
11	96	X	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	493	-0-	-455	-0-	27	1	466	2	Y	-0-					-0-
09	450	N	383	-0-	-67	-0-	21	1	362	2	Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	29	1	414	2	Y	1					1
							1	9									
11	555	N	555	-0-	-0-	-0-	30	1	524	2	Y	1	2	1			-0-
							1	9									
12	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
01	403	N	388	-0-	-15	-0-	26	1	361	2	Y	1	1	1			-0-
							1	9									

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		370	-0-	370	664	20	1	350	2	Y	-0-					-0-
09	T. A.		272	-0-	272	936	15	1	257	2	Y	-0-					-0-
10	1366	X	430	-0-	-936	-0-	32	1	397	2	Y	1					1
							1	9									
11	413	X	413	-0-	-0-	-0-	32	1	377	2	Y	4	5	1			-0-
							4	9									
12	374	N	374	-0-	-0-	-0-	25	1	348	2	Y	1					1
							1	9									
*01	534	N	534	-0-	-0-	-0-	39	1	493	2	Y	2	2	1			1
							2	9									

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		75	-0-	75	230	4	1	71	2	Y	-0-					-0-
09	T. A.		45	-0-	45	275	2	1	43	2	Y	-0-					-0-
10	309	X	34	-0-	-275	-0-	2	1	32	2	Y	-0-					-0-
11	201	X	201	-0-	-0-	-0-	9	1	191	2	Y	1	1	1			-0-
							1	9									
12	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

08	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
09	T. A.		4	-0-	4	5	4	2			Y	-0-					-0-
10	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	T. A.		12	-0-	12	12	1	1	11	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

08	177	N	91	-0-	-86	-0-	5	1	86	2	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	65	2	Y	1	1	1			-0-
							1	9									
10	87	N	87	-0-	-0-	-0-	6	1	80	2	Y	1					1
							1	9									
11	90	N	55	-0-	-35	-0-	4	1	48	2	Y	3	3	1			1
							3	9									
12	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					1
01	93	N	30	-0-	-63	-0-	2	1	26	2	Y	2	2	1			1
							2	9									

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

08	T. A.		173	-0-	173	173	9	1	164	2	Y	-0-					-0-
09	T. A.		161	-0-	161	334	8	1	153	2	Y	-0-					-0-
10	484	X	150	-0-	-334	-0-	10	1	140	2	Y	-0-					-0-
11	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	9	1	121	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

08	93	N	47	-0-	-46	-0-	3	1	44	2	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	2	Y	-0-					-0-
01	62	N	25	-0-	-37	-0-	2	1	23	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	442	-0-	-417	-0-	24	1	418	2	Y	-0-					-0-
09	420	N	330	-0-	-90	-0-	18	1	312	2	Y	-0-					-0-
10	384	N	384	-0-	-0-	-0-	25	1	358	2	Y	1					1
							1	9									
11	495	N	495	-0-	-0-	-0-	27	1	467	2	Y	1	2	1			-0-
							1	9									
12	659	N	659	-0-	-0-	-0-	32	1	627	2	Y	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	30	1	417	2	Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	282	-0-	-281	-0-	15	1	267	2	Y	-0-					-0-
09	270	N	226	-0-	-44	-0-	12	1	214	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	20	1	339	2	Y	1	1	1			-0-
							1	9									
12	428	N	428	-0-	-0-	-0-	21	1	407	2	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	13	1	180	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	44	-0-	-142	-0-	2	1	42	2	Y	-0-					-0-
09	90	N	39	-0-	-51	-0-	2	1	36	2	Y	1	1	1			-0-
							1	9									
10	52	N	52	-0-	-0-	-0-	4	1	47	2	Y	1					1
							1	9									
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	3	1			1
							3	9									
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
01	62	N	43	-0-	-19	-0-	3	1	38	2	Y	2	2	1			1
							2	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	353	-0-	-360	-0-	19	1	334	2	Y	-0-					-0-
09	690	X	330	-0-	-360	-0-	17	1	313	2	Y	-0-					-0-
10	713	X	305	-0-	-408	-0-	20	1	285	2	Y	-0-					-0-
11	330	X	328	-0-	-2	-0-	19	1	309	2	Y	-0-					-0-
12	377	X	377	-0-	-0-	-0-	19	1	358	2	Y	-0-					-0-
01	341	X	243	-0-	-98	-0-	16	1	227	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		108	-0-	108	108	6	1	102	2	Y	-0-					-0-
09	T. A.		101	-0-	101	209	5	1	96	2	Y	-0-					-0-
10	303	X	94	-0-	-209	-0-	6	1	88	2	Y	-0-					-0-
11	82	X	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		469	-0-	469	899	25	1	444	2	Y	-0-					-0-
09	T. A.		379	-0-	379	1278	21	1	358	2	Y	-0-					-0-
10	1694	X	416	-0-	-1278	-0-	31	1	385	2	Y	-0-					-0-
11	371	X	371	-0-	-0-	-0-	29	1	341	2	Y	1	1	1			-0-
							1	9									
12	328	N	328	-0-	-0-	-0-	22	1	306	2	Y	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		22	-0-	22	44	1	1	21	2	Y	-0-					-0-
09	T. A.		22	-0-	22	66	1	1	20	2	Y	1	1	1			-0-
							1	9									
10	84	X	18	-0-	-66	-0-	1	1	17	2	Y	-0-					-0-
11	22	X	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	495	-0-	-466	-0-	27	1	465	2	Y	3	3	1			3
							3	9									
09	930	X	437	-0-	-493	-0-	23	1	408	2	Y	5	6	1			2
							6	9									
10	526	X	526	-0-	-0-	-0-	39	1	484	2	Y	3					5
							3	9									
11	480	X	416	-0-	-64	-0-	30	1	357	2	Y	26	26	1			5
							29	9									
12	496	X	483	-0-	-13	-0-	33	1	449	2	Y	1					6
							1	9									
*01	561	X	561	-0-	-0-	-0-	39	1	493	2	Y	26	21	1			11
							29	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	309	-0-	-683	-0-	17	1	292	2	Y	-0-					-0-
09	930	X	408	-0-	-522	-0-	22	1	386	2	Y	-0-					-0-
10	899	X	544	-0-	-355	-0-	40	1	504	2	Y	-0-					-0-
11	400	X	400	-0-	-0-	-0-	31	1	369	2	Y	-0-					-0-
12	434	X	319	-0-	-115	-0-	21	1	298	2	Y	-0-					-0-
01	558	X	551	-0-	-7	-0-	40	1	511	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		466	-0-	466	466	25	1	441	2	Y	-0-					-0-
09	T. A.		421	-0-	421	887	21	1	400	2	Y	-0-					-0-
10	1325	X	438	-0-	-887	-0-	28	1	410	2	Y	-0-					-0-
11	508	X	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	30	1	579	2	Y	-0-					-0-
01	434	N	306	-0-	-128	-0-	20	1	286	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		92	-0-	92	92	11	1	81	2	Y	-0-					-0-
09	T. A.		87	-0-	87	179	11	1	76	2	Y	-0-					-0-
10	314	X	135	-0-	-179	-0-	18	1	117	2	Y	-0-					-0-
11	119	X	119	-0-	-0-	-0-	17	1	102	2	Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	12	1	72	2	Y	-0-					-0-
01	124	N	66	-0-	-58	-0-	8	1	58	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	N	917	-0-	-680	-0-	49	1	868	2	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	45	1	650	2	Y	1					1
							1	9									
11	913	N	913	-0-	-0-	-0-	50	1	862	2	Y	1	2	1			-0-
							1	9									
12	1168	N	1168	-0-	-0-	-0-	57	1	1111	2	Y	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	41	1	580	2	Y	1	1	1			-0-
							1	9									

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	413	-0-	-393	-0-	22	1	391	2	Y	-0-					-0-
09	780	X	385	-0-	-395	-0-	20	1	365	2	Y	-0-					-0-
10	806	X	322	-0-	-484	-0-	21	1	301	2	Y	-0-					-0-
11	390	X	356	-0-	-34	-0-	20	1	336	2	Y	-0-					-0-
12	403	X	392	-0-	-11	-0-	20	1	372	2	Y	-0-					-0-
01	403	X	286	-0-	-117	-0-	19	1	267	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		357	-0-	357	357	42	1	315	2	Y	-0-					-0-
09	T. A.		308	-0-	308	665	38	1	270	2	Y	-0-					-0-
10	1168	X	503	-0-	-665	-0-	70	1	433	2	Y	-0-					-0-
11	536	X	536	-0-	-0-	-0-	77	1	459	2	Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	55	1	322	2	Y	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	75	1	533	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	8	1	95	2	Y	-0-					-0-
12	124	N	93	-0-	-31	-0-	6	1	87	2	Y	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	287	-0-	-178	-0-	15	1	272	2	Y	-0-					-0-
09	240	N	96	-0-	-144	-0-	5	1	91	2	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
11	270	N	98	-0-	-172	-0-	8	1	90	2	Y	-0-					-0-
12	93	N	18	-0-	-75	-0-	1	1	17	2	Y	-0-					-0-
01	93	N	49	-0-	-44	-0-	4	1	45	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	451	-0-	-324	-0-	24	1	427	2	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
10	454	N	454	-0-	-0-	-0-	34	1	420	2	Y	-0-					-0-
11	450	N	408	-0-	-42	-0-	32	1	376	2	Y	-0-					-0-
12	372	N	266	-0-	-106	-0-	18	1	248	2	Y	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	34	1	436	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	22	-0-	-21	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	2	1			1
							3	9									
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					1
01	31	N	28	-0-	-3	-0-	2	1	24	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	44	-0-	-266	-0-	2	1	42	2	Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	2	1	29	2	Y	1	1	1			-0-
							1	9									
10	74	N	74	-0-	-0-	-0-	6	1	67	2	Y	1					1
							1	9									
11	33	N	33	-0-	-0-	-0-	2	1	28	2	Y	3	3	1			1
							3	9									
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					1
*01	188	N	188	-0-	-0-	-0-	14	1	172	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	254	-0-	-173	-0-	14	1	240	2	Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					-0-
10	485	N	485	-0-	-0-	-0-	36	1	446	2	Y	3					3
							3	9									
11	335	N	335	-0-	-0-	-0-	25	1	301	2	Y	8	11	1			-0-
							9	9									
12	279	N	208	-0-	-71	-0-	14	1	193	2	Y	1					1
							1	9									
01	403	N	277	-0-	-126	-0-	20	1	255	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	492	-0-	-593	-0-	26	1	463	2	Y	3	3	1			3
							3	9									
09	870	X	455	-0-	-415	-0-	24	1	425	2	Y	5	6	1			2
							6	9									
10	434	X	335	-0-	-99	-0-	25	1	307	2	Y	3					5
							3	9									
11	480	X	380	-0-	-100	-0-	28	1	323	2	Y	26	26	1			5
							29	9									
12	496	X	439	-0-	-57	-0-	30	1	408	2	Y	1					6
							1	9									
*01	596	X	596	-0-	-0-	-0-	41	1	526	2	Y	26	21	1			11
							29	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		73	-0-	73	73	4	1	69	2	Y	-0-					-0-
09	T. A.		61	-0-	61	134	3	1	58	2	Y	-0-					-0-
10	202	X	68	-0-	-134	-0-	4	1	64	2	Y	-0-					-0-
11	76	X	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		96	-0-	96	96	5	1	91	2	Y	-0-					-0-
09	T. A.		93	-0-	93	189	5	1	88	2	Y	-0-					-0-
10	276	X	87	-0-	-189	-0-	6	1	81	2	Y	-0-					-0-
11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	5	1	65	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		343	-0-	343	343	19	1	324	2	Y	-0-					-0-
09	T. A.		388	-0-	388	731	20	1	368	2	Y	-0-					-0-
10	1148	X	417	-0-	-731	-0-	27	1	390	2	Y	-0-					-0-
11	508	X	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-
01	403	N	323	-0-	-80	-0-	22	1	301	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		467	-0-	467	467	55	1	412	2	Y	-0-					-0-
09	T. A.		478	-0-	478	945	59	1	419	2	Y	-0-					-0-
10	1392	X	447	-0-	-945	-0-	57	1	390	2	Y	-0-					-0-
11	255	X	255	-0-	-0-	-0-	39	1	216	2	Y	-0-					-0-
12	496	N	483	-0-	-13	-0-	71	1	412	2	Y	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	93	1	661	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	93	-0-	-186	-0-	5	1	88	2	Y	-0-					-0-
09	150	N	77	-0-	-73	-0-	4	1	73	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	5	1	56	2	Y	-0-					-0-
12	93	N	50	-0-	-43	-0-	3	1	47	2	Y	-0-					-0-
01	93	N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		224	-0-	224	435	12	1	212	2	Y	-0-					-0-
09	T. A.		153	-0-	153	588	8	1	145	2	Y	-0-					-0-
10	787	X	199	-0-	-588	-0-	15	1	184	2	Y	-0-					-0-
11	87	X	87	-0-	-0-	-0-	7	1	79	2	Y	1	1	1			-0-
							1	9									
12	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
01	124	N	82	-0-	-42	-0-	6	1	76	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	X	769	-0-	-604	-0-	39	1	693	2	Y	34	28	1			74
							37	9									
09	761	X	761	-0-	-0-	-0-	39	1	676	2	Y	42	56	1			60
							46	9									
10	837	X	549	-0-	-288	-0-	35	1	503	2	Y	10	32	1			38
							11	9									
11	792	X	792	-0-	-0-	-0-	41	1	703	2	Y	44	50	1			32
							48	9									
12	979	X	979	-0-	-0-	-0-	46	1	877	2	Y	51	44	1			39
							56	9									
01	775	X	702	-0-	-73	-0-	43	1	605	2	Y	49	77	1			11
							54	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		22	-0-	22	44	1	1	21	2	Y	-0-					1
09	T. A.		21	-0-	21	65	1	1	19	2	Y	1	1	1			1
							1	9									
10	100	X	35	-0-	-65	-0-	2	1	33	2	Y	-0-	1	1			-0-
11	33	X	33	-0-	-0-	-0-	2	1	30	2	Y	1	1	1			-0-
							1	9									
12	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1	1	1			-0-
							1	9									

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	460	-0-	-439	-0-	25	1	435	2	Y	-0-					-0-
09	870	X	424	-0-	-446	-0-	23	1	401	2	Y	-0-					-0-
10	837	X	487	-0-	-350	-0-	36	1	451	2	Y	-0-					-0-
11	450	X	419	-0-	-31	-0-	33	1	386	2	Y	-0-					-0-
12	465	X	348	-0-	-117	-0-	24	1	324	2	Y	-0-					-0-
01	496	X	491	-0-	-5	-0-	35	1	456	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
10	T. A.		40	-0-	40	41	3	1	37	2	Y	-0-					-0-
11	T. A.		113	-0-	113	154	6	1	107	2	Y	-0-					-0-
12	T. A.		52	-0-	52	206	3	1	49	2	Y	-0-					-0-
*01	242	N	36	-0-	-206	-0-	2	1	34	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	181	-0-	-176	-0-	10	1	171	2	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	212	2	Y	1					1
							1	9									
11	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-	1	1			-0-
12	311	N	311	-0-	-0-	-0-	15	1	296	2	Y	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		195	-0-	195	364	11	1	184	2	Y	-0-					-0-
09	T. A.		165	-0-	165	529	9	1	156	2	Y	-0-					-0-
10	759	X	230	-0-	-529	-0-	17	1	212	2	Y	1					1
							1	9									
11	196	X	196	-0-	-0-	-0-	15	1	180	2	Y	1	2	1			-0-
							1	9									
12	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		189	-0-	189	189	10	1	179	2	Y	-0-					-0-
09	T. A.		181	-0-	181	370	9	1	172	2	Y	-0-					-0-
10	508	X	138	-0-	-370	-0-	9	1	129	2	Y	-0-					-0-
11	148	X	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
12	186	N	118	-0-	-68	-0-	6	1	112	2	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	437	-0-	-524	-0-	23	1	411	2	Y	3	3	1			3
							3	9									
09	930	X	418	-0-	-512	-0-	22	1	390	2	Y	5	6	1			2
							6	9									
10	434	X	409	-0-	-25	-0-	29	1	377	2	Y	3					5
							3	9									
11	420	X	398	-0-	-22	-0-	29	1	340	2	Y	26	26	1			5
							29	9									
12	434	X	300	-0-	-134	-0-	20	1	279	2	Y	1					6
							1	9									
*01	544	X	544	-0-	-0-	-0-	38	1	477	2	Y	26	21	1			11
							29	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		215	-0-	215	215	12	1	203	2	Y	-0-					-0-
09	T. A.		190	-0-	190	405	10	1	180	2	Y	-0-					-0-
10	510	X	105	-0-	-405	-0-	7	1	98	2	Y	-0-					-0-
11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
12	186	N	139	-0-	-47	-0-	7	1	132	2	Y	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	391	-0-	-446	-0-	21	1	370	2	Y	-0-					-0-
09	810	X	386	-0-	-424	-0-	20	1	366	2	Y	-0-					-0-
10	837	X	322	-0-	-515	-0-	21	1	301	2	Y	-0-					-0-
11	390	X	315	-0-	-75	-0-	18	1	297	2	Y	-0-					-0-
12	460	X	460	-0-	-0-	-0-	23	1	437	2	Y	-0-					-0-
01	403	X	295	-0-	-108	-0-	20	1	275	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		43	-0-	43	43	2	1	41	2	Y	-0-					-0-
09	T. A.		40	-0-	40	83	2	1	38	2	Y	-0-					-0-
10	120	X	37	-0-	-83	-0-	2	1	35	2	Y	-0-					-0-
11	41	X	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		224	-0-	224	421	12	1	212	2	Y	-0-					-0-
09	T. A.		197	-0-	197	618	11	1	186	2	Y	-0-					-0-
10	952	X	334	-0-	-618	-0-	25	1	308	2	Y	1					1
							1	9									
11	289	X	289	-0-	-0-	-0-	22	1	265	2	Y	2	3	1			-0-
							2	9									
12	235	N	235	-0-	-0-	-0-	16	1	219	2	Y	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	25	1	317	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		156	-0-	156	357	8	1	148	2	Y	-0-					-0-
09	T. A.		125	-0-	125	482	7	1	118	2	Y	-0-					-0-
10	591	X	109	-0-	-482	-0-	7	1	102	2	Y	-0-					-0-
11	159	X	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
12	93	N	47	-0-	-46	-0-	2	1	45	2	Y	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		246	-0-	246	475	13	1	233	2	Y	-0-					-0-
09	T. A.		198	-0-	198	673	11	1	187	2	Y	-0-					-0-
10	828	X	155	-0-	-673	-0-	10	1	145	2	Y	-0-					-0-
11	194	X	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		113	-0-	113	211	6	1	107	2	Y	-0-					-0-
09	T. A.		94	-0-	94	305	5	1	89	2	Y	-0-					-0-
10	427	X	122	-0-	-305	-0-	9	1	112	2	Y	1					1
							1	9									
11	126	X	126	-0-	-0-	-0-	10	1	114	2	Y	2	3	1			-0-
							2	9									
12	93	N	81	-0-	-12	-0-	5	1	76	2	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	466					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	466					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	466					Y	-0-					-0-
11	466	X	-0-	-0-	-466	-0-					Y	1	1	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	X	546	-0-	-513	-0-	27	1	482	2	Y	34	28	1			74
							37	9									
09	530	X	530	-0-	-0-	-0-	26	1	458	2	Y	42	56	1			60
							46	9									
10	589	X	503	-0-	-86	-0-	32	1	460	2	Y	10	32	1			38
							11	9									
11	557	X	557	-0-	-0-	-0-	29	1	506	2	Y	20	50	1			8
							22	9									
12	706	X	706	-0-	-0-	-0-	32	1	618	2	Y	51	20	1			39
							56	9									
01	558	X	395	-0-	-163	-0-	23	1	318	2	Y	49	77	1			11
							54	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		5	-0-	5	16	5	2			Y	-0-					-0-
09	T. A.		19	-0-	19	35	1	1	18	2	Y	-0-					-0-
10	35	X	-0-	-0-	-35	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	534	-0-	-520	-0-	86	1	448	2	Y	-0-					-0-
09	1020	X	464	-0-	-556	-0-	77	1	387	2	Y	-0-					-0-
10	992	X	661	-0-	-331	-0-	108	1	553	2	Y	-0-					-0-
11	605	X	605	-0-	-0-	-0-	108	1	497	2	Y	-0-					-0-
12	676	X	676	-0-	-0-	-0-	92	1	584	2	Y	-0-					-0-
*01	800	X	800	-0-	-0-	-0-	137	1	663	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	222	-0-	-274	-0-	36	1	186	2	Y	-0-					-0-
09	480	X	198	-0-	-282	-0-	33	1	165	2	Y	-0-					-0-
10	465	X	287	-0-	-178	-0-	49	1	238	2	Y	-0-					-0-
11	263	X	263	-0-	-0-	-0-	47	1	216	2	Y	-0-					-0-
12	217	X	154	-0-	-63	-0-	20	1	134	2	Y	-0-					-0-
01	279	X	203	-0-	-76	-0-	35	1	168	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	53	-0-	-20	-0-	9	1	44	2	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	15	1	71	2	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	9	1	45	2	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	11	1	68	2	Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	162	-0-	-69	-0-	9	1	153	2	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	4	1	77	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
11	150	N	69	-0-	-81	-0-	5	1	64	2	Y	-0-					-0-
12	93	N	53	-0-	-40	-0-	4	1	49	2	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	403	-0-	-558	-0-	22	1	378	2	Y	3	3	1			3
							3	9									
09	930	X	407	-0-	-523	-0-	22	1	379	2	Y	5	6	1			2
							6	9									
10	520	X	520	-0-	-0-	-0-	38	1	479	2	Y	3					5
							3	9									
11	436	X	436	-0-	-0-	-0-	32	1	375	2	Y	26	26	1			5
							29	9									
12	434	X	308	-0-	-126	-0-	21	1	286	2	Y	1					6
							1	9									
*01	592	X	592	-0-	-0-	-0-	41	1	522	2	Y	26	21	1			11
							29	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	109	-0-	-108	-0-	18	1	91	2	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	17	1	83	2	Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	24	1	119	2	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	27	1	122	2	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	28	1	181	2	Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	45	1	218	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	X	474	-0-	-495	-0-	24	1	413	2	Y	34	28	1			74
							37	9									
09	455	X	455	-0-	-0-	-0-	22	1	387	2	Y	42	56	1			60
							46	9									
10	527	X	397	-0-	-130	-0-	25	1	361	2	Y	10	32	1			38
							11	9									
11	567	X	567	-0-	-0-	-0-	29	1	490	2	Y	44	50	1			32
							48	9									
12	615	X	615	-0-	-0-	-0-	28	1	531	2	Y	51	44	1			39
							56	9									
*01	467	X	467	-0-	-0-	-0-	27	1	386	2	Y	49	77	1			11
							54	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		136	-0-	136	307	7	1	129	2	Y	-0-					-0-
09	T. A.		121	-0-	121	428	7	1	114	2	Y	-0-					-0-
10	582	X	154	-0-	-428	-0-	11	1	143	2	Y	-0-					-0-
11	126	X	126	-0-	-0-	-0-	10	1	115	2	Y	1	1	1			-0-
							1	9									
12	124	N	14	-0-	-110	-0-	1	1	13	2	Y	-0-					-0-
01	93	N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	111	-0-	-82	-0-	18	1	93	2	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	120	N	24	-0-	-96	-0-	4	1	20	2	Y	-0-					-0-
12	62	N	25	-0-	-37	-0-	3	1	22	2	Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	15	1	74	2	Y	-0-					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	22	-0-	-164	-0-	1	1	21	2	Y	-0-					-0-
09	90	N	20	-0-	-70	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	36	N	36	-0-	-0-	-0-	3	1	32	2	Y	1					1
							1	9									
11	52	N	52	-0-	-0-	-0-	4	1	45	2	Y	3	3	1			1
							3	9									
12	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					1
*01	109	N	109	-0-	-0-	-0-	8	1	99	2	Y	2	2	1			1
							2	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	23	-0-	-20	-0-	4	1	19	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	2	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	93	-0-	-77	-0-	5	1	88	2	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	5	1	60	2	Y	-0-					-0-
12	93	N	55	-0-	-38	-0-	4	1	51	2	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	5	1	68	2	Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	92	-0-	-146	-0-	92	2			Y	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	90	N	11	-0-	-79	-0-	11	2			Y	-0-					-0-
12	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		424	-0-	424	811	23	1	401	2	Y	-0-					-0-
09	T. A.		349	-0-	349	1160	19	1	330	2	Y	-0-					-0-
10	1420	X	260	-0-	-1160	-0-	17	1	242	2	Y	1					1
							1	9									
11	339	X	339	-0-	-0-	-0-	19	1	320	2	Y	-0-	1	1			-0-
12	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	18	1	254	2	Y	1	1	1			-0-
							1	9									

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	180	-0-	-121	-0-	10	1	170	2	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
11	180	N	162	-0-	-18	-0-	13	1	149	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	2	Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	13	1	167	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		358	-0-	358	695	19	1	339	2	Y	-0-					-0-
09	T. A.		309	-0-	309	1004	17	1	292	2	Y	-0-					-0-
10	1478	X	474	-0-	-1004	-0-	35	1	437	2	Y	2					2
							2	9									
11	353	X	353	-0-	-0-	-0-	27	1	322	2	Y	4	6	1			-0-
							4	9									
12	351	N	351	-0-	-0-	-0-	24	1	326	2	Y	1					1
							1	9									
*01	417	N	417	-0-	-0-	-0-	30	1	385	2	Y	2	2	1			1
							2	9									

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	135	-0-	-175	-0-	7	1	128	2	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	7	1	94	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		23	-0-	23	23	3	1	20	2	Y	-0-					-0-
09	T. A.		22	-0-	22	45	3	1	19	2	Y	-0-					-0-
10	46	X	1	-0-	-45	-0-	1	2			Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	349	-0-	-450	-0-	19	1	330	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
10	391	N	391	-0-	-0-	-0-	29	1	362	2	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	29	1	342	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	36	1	452	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		249	-0-	249	453	13	1	233	2	Y	3	3	1			7
							3	9									
09	T. A.		213	-0-	213	666	11	1	196	2	Y	5	6	1			6
							6	9									
10	801	X	135	-0-	-666	-0-	9	1	125	2	Y	1	3	1			4
							1	9									
11	231	X	231	-0-	-0-	-0-	12	1	217	2	Y	2	5	1			1
							2	9									
12	286	N	286	-0-	-0-	-0-	14	1	266	2	Y	5	2	1			4
							6	9									
01	248	X	182	-0-	-66	-0-	12	1	164	2	Y	5	8	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		403	-0-	403	801	22	1	381	2	Y	-0-					-0-
09	T. A.		351	-0-	351	1152	19	1	332	2	Y	-0-					-0-
10	1502	X	350	-0-	-1152	-0-	23	1	326	2	Y	1					1
							1	9									
11	460	X	460	-0-	-0-	-0-	25	1	435	2	Y	-0-	1	1			-0-
12	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	20	1	282	2	Y	1	1	1			-0-
							1	9									

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		420	-0-	420	775	23	1	397	2	Y	-0-					-0-
09	T. A.		291	-0-	291	1066	16	1	275	2	Y	-0-					-0-
10	1597	X	531	-0-	-1066	-0-	39	1	491	2	Y	1					1
							1	9									
11	332	X	332	-0-	-0-	-0-	26	1	303	2	Y	3	4	1			-0-
							3	9									
12	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	32	1	402	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		246	-0-	246	478	13	1	233	2	Y	-0-					-0-
09	T. A.		233	-0-	233	711	13	1	220	2	Y	-0-					-0-
10	940	X	229	-0-	-711	-0-	17	1	211	2	Y	1					1
							1	9									
11	173	X	173	-0-	-0-	-0-	13	1	158	2	Y	2	3	1			-0-
							2	9									
12	248	N	178	-0-	-70	-0-	12	1	166	2	Y	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	20	1	258	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		372	-0-	372	372	20	1	352	2	Y	-0-					-0-
09	T. A.		426	-0-	426	798	21	1	405	2	Y	-0-					-0-
10	1073	X	275	-0-	-798	-0-	18	1	257	2	Y	-0-					-0-
11	233	X	233	-0-	-0-	-0-	13	1	220	2	Y	-0-					-0-
12	434	N	161	-0-	-273	-0-	7	1	154	2	Y	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	23	1	322	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		183	-0-		183	183	10	1	173	2	Y	-0-					-0-
09	T. A.		181	-0-		181	364	9	1	172	2	Y	-0-					-0-
10	531	X	167	-0-		-364	-0-	11	1	156	2	Y	-0-					-0-
11	183	X	183	-0-		-0-	-0-	10	1	173	2	Y	-0-					-0-
12	249	N	249	-0-		-0-	-0-	12	1	237	2	Y	-0-					-0-
01	155	N	149	-0-		-6	-0-	10	1	139	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	234	-0-		-82	-0-	13	1	221	2	Y	-0-					-0-
09	120	N	96	-0-		-24	-0-	5	1	91	2	Y	-0-					-0-
10	170	N	170	-0-		-0-	-0-	13	1	157	2	Y	-0-					-0-
11	240	N	151	-0-		-89	-0-	12	1	139	2	Y	-0-					-0-
12	226	N	226	-0-		-0-	-0-	15	1	211	2	Y	-0-					-0-
01	155	N	70	-0-		-85	-0-	5	1	65	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		725	-0-		725	725	725	2			Y	-0-					-0-
09	T. A.		714	-0-		714	1439	714	2			Y	-0-					-0-
10	2075	X	636	-0-		-1439	-0-	636	2			Y	-0-					-0-
11	687	X	687	-0-		-0-	-0-	687	2			Y	-0-					-0-
12	744	N	694	-0-		-50	-0-	694	2			Y	-0-					-0-
*01	676	N	676	-0-		-0-	-0-	676	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	211	-0-		-81	-0-	11	1	200	2	Y	-0-					-0-
09	279	N	279	-0-		-0-	-0-	15	1	264	2	Y	-0-					-0-
10	327	N	327	-0-		-0-	-0-	25	1	302	2	Y	-0-					-0-
11	210	N	192	-0-		-18	-0-	15	1	177	2	Y	-0-					-0-
12	322	N	322	-0-		-0-	-0-	22	1	300	2	Y	-0-					-0-
01	341	N	322	-0-		-19	-0-	23	1	299	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	159	-0-		-112	-0-	9	1	150	2	Y	-0-					-0-
09	122	N	122	-0-		-0-	-0-	7	1	115	2	Y	-0-					-0-
10	156	N	156	-0-		-0-	-0-	12	1	144	2	Y	-0-					-0-
11	150	N	121	-0-		-29	-0-	9	1	112	2	Y	-0-					-0-
12	140	N	140	-0-		-0-	-0-	10	1	130	2	Y	-0-					-0-
01	155	N	151	-0-		-4	-0-	11	1	140	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1521	-0-		1521	1521	1521	2			Y	-0-					-0-
09	T. A.		1567	-0-		1567	3088	1567	2			Y	-0-					-0-
10	4163	X	1075	-0-		-3088	-0-	1075	2			Y	-0-					-0-
11	1266	X	1266	-0-		-0-	-0-	1266	2			Y	-0-					-0-
12	1612	N	1316	-0-		-296	-0-	1316	2			Y	-0-					-0-
*01	1240	N	1240	-0-		-0-	-0-	1240	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	663	-0-		-608	-0-	107	1	556	2	Y	-0-					-0-
09	1230	X	371	-0-		-859	-0-	59	1	312	2	Y	-0-					-0-
10	930	X	588	-0-		-342	-0-	97	1	491	2	Y	-0-					-0-
11	645	X	645	-0-		-0-	-0-	116	1	529	2	Y	-0-					-0-
12	651	X	83	-0-		-568	-0-	8	1	75	2	Y	-0-					-0-
01	651	X	604	-0-		-47	-0-	98	1	506	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		90	-0-	90	175	5	1 85 2			Y	-0-					-0-
09	T. A.		61	-0-	61	236	3	1 58 2			Y	-0-					-0-
10	312	X	76	-0-	-236	-0-	6	1 69 2			Y	1					1
							1	9									
11	83	X	83	-0-	-0-	-0-	6	1 76 2			Y	1	2	1			-0-
							1	9									
12	75	N	75	-0-	-0-	-0-	5	1 70 2			Y	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	8	1 99 2			Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		101	-0-	101	269	5	1 96 2			Y	-0-					-0-
09	T. A.		21	-0-	21	290	1	1 20 2			Y	-0-					-0-
10	532	X	242	-0-	-290	-0-	18	1 223 2			Y	1					1
							1	9									
11	207	X	207	-0-	-0-	-0-	16	1 189 2			Y	2	3	1			-0-
							2	9									
12	135	N	135	-0-	-0-	-0-	9	1 126 2			Y	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	25	1 324 2			Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		291	-0-	291	566	16	1 275 2			Y	-0-					-0-
09	T. A.		262	-0-	262	828	14	1 248 2			Y	-0-					-0-
10	1160	X	332	-0-	-828	-0-	25	1 306 2			Y	1					1
							1	9									
11	270	X	270	-0-	-0-	-0-	21	1 246 2			Y	3	4	1			-0-
							3	9									
12	279	N	204	-0-	-75	-0-	14	1 190 2			Y	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	22	1 281 2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	258	-0-	-294	-0-	14	1	244	2	Y	-0-					-0-
09	300	N	224	-0-	-76	-0-	12	1	212	2	Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	20	1	254	2	Y	1					1
							1	9									
11	280	N	280	-0-	-0-	-0-	22	1	254	2	Y	4	5	1			-0-
							4	9									
12	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	24	1	311	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		224	-0-	224	435	12	1	212	2	Y	-0-					-0-
09	T. A.		196	-0-	196	631	11	1	185	2	Y	-0-					-0-
10	905	X	274	-0-	-631	-0-	20	1	253	2	Y	1					1
							1	9									
11	229	X	229	-0-	-0-	-0-	18	1	208	2	Y	3	4	1			-0-
							3	9									
12	218	N	218	-0-	-0-	-0-	15	1	203	2	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	21	1	272	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		493	-0-	493	959	27	1	466	2	Y	-0-					-0-
09	T. A.		336	-0-	336	1295	18	1	318	2	Y	-0-					-0-
10	1308	X	13	-0-	-1295	-0-	1	1	10	2	Y	2					2
							2	9									
11	23	X	23	-0-	-0-	-0-	1	1	15	2	Y	6	8	1			-0-
							7	9									
12	341	N	71	-0-	-270	-0-	4	1	66	2	Y	1					1
							1	9									
01	T. A.		-0-	-0-	-0-	-0-					Y	2	2	1			1

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1613	N	772	-0-	-841	-0-	125	1	647	2	Y	-0-					-0-
09	660	N	614	-0-	-46	-0-	99	1	515	2	Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	99	1	509	2	Y	-0-					-0-
11	750	N	700	-0-	-50	-0-	107	1	593	2	Y	-0-					-0-
12	620	N	615	-0-	-5	-0-	96	1	519	2	Y	-0-					-0-
01	620	N	519	-0-	-101	-0-	83	1	436	2	Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	193	-0-	-212	-0-	31	1	162	2	Y	-0-					-0-
09	300	N	189	-0-	-111	-0-	30	1	159	2	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	31	1	159	2	Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	23	1	128	2	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	48	1	256	2	Y	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	48	1	253	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	293	-0-	-350	-0-	48	1	245	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	46	1	246	2	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	51	1	264	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	45	1	262	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	51	1	276	2	Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	66	1	345	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		634	-0-	634	634	634	2			Y	-0-					-0-
09	T. A.		699	-0-	699	1333	699	2			Y	-0-					-0-
10	1724	X	391	-0-	-1333	-0-	391	2			Y	-0-					-0-
11	739	X	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
*01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

08	T. A.		397	-0-	397	397	21	1	376	2	Y	-0-					-0-
09	T. A.		321	-0-	321	718	16	1	305	2	Y	-0-					-0-
10	1132	X	414	-0-	-718	-0-	27	1	387	2	Y	-0-					-0-
11	399	X	399	-0-	-0-	-0-	22	1	377	2	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	19	1	381	2	Y	-0-					-0-
01	403	N	312	-0-	-91	-0-	21	1	291	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

08	T. A.		370	-0-	370	370	20	1	350	2	N	-0-					-0-
09	T. A.		242	-0-	242	612	13	1	229	2	N	-0-					-0-
10	1027	X	415	-0-	-612	-0-	32	1	383	2	N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	20	1	243	2	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	24	1	329	2	N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	24	1	310	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

08	744	X	357	-0-	-387	-0-	19	1	338	2	Y	-0-					-0-
09	720	X	323	-0-	-397	-0-	17	1	306	2	Y	-0-					-0-
10	744	X	286	-0-	-458	-0-	18	1	268	2	Y	-0-					-0-
11	360	X	299	-0-	-61	-0-	17	1	282	2	Y	-0-					-0-
12	372	X	362	-0-	-10	-0-	17	1	345	2	Y	-0-					-0-
01	372	X	266	-0-	-106	-0-	18	1	248	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

08	T. A.		277	-0-	277	625	15	1	262	2	Y	-0-					-0-
09	T. A.		249	-0-	249	874	14	1	235	2	Y	-0-					-0-
10	1229	X	355	-0-	-874	-0-	26	1	328	2	Y	1					1
							1	9									
11	270	X	270	-0-	-0-	-0-	21	1	246	2	Y	3	4	1			-0-
							3	9									
12	248	N	224	-0-	-24	-0-	15	1	209	2	Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	18	1	233	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		45	-0-	45	45	5	1	40	2	Y	-0-					-0-
09	T. A.		43	-0-	43	88	5	1	38	2	Y	-0-					-0-
10	156	X	68	-0-	-88	-0-	9	1	59	2	Y	-0-					-0-
11	60	X	60	-0-	-0-	-0-	9	1	51	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	7	1	51	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		43	-0-	43	43	2	1	41	2	Y	-0-					-0-
09	T. A.		27	-0-	27	70	1	1	26	2	Y	-0-					-0-
10	179	X	109	-0-	-70	-0-	7	1	102	2	Y	-0-					-0-
11	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		398	-0-	398	705	21	1	377	2	Y	-0-					-0-
09	T. A.		354	-0-	354	1059	19	1	335	2	Y	-0-					-0-
10	1568	X	509	-0-	-1059	-0-	38	1	469	2	Y	2					2
							2	9									
11	396	X	396	-0-	-0-	-0-	30	1	360	2	Y	5	7	1			-0-
							6	9									
12	372	N	356	-0-	-16	-0-	24	1	331	2	Y	1					1
							1	9									
*01	500	N	500	-0-	-0-	-0-	36	1	462	2	Y	2	2	1			1
							2	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		443	-0-	443	833	24	1	416	2	Y	3	3	1			7
							3	9									
09	T. A.		393	-0-	393	1226	21	1	366	2	Y	5	6	1			6
							6	9									
10	1553	X	327	-0-	-1226	-0-	21	1	305	2	Y	1	3	1			4
							1	9									
11	439	X	439	-0-	-0-	-0-	25	1	410	2	Y	4	5	1			3
							4	9									
12	403	N	356	-0-	-47	-0-	18	1	332	2	Y	5	4	1			4
							6	9									
01	434	X	246	-0-	-188	-0-	16	1	224	2	Y	5	8	1			1
							6	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	488	-0-	-721	-0-	78	1	410	2	Y	-0-					-0-
09	1170	X	569	-0-	-601	-0-	93	1	476	2	Y	-0-					-0-
10	1209	X	660	-0-	-549	-0-	110	1	550	2	Y	-0-					-0-
11	581	X	581	-0-	-0-	-0-	103	1	478	2	Y	-0-					-0-
12	589	X	473	-0-	-116	-0-	62	1	411	2	Y	-0-					-0-
01	651	X	233	-0-	-418	-0-	38	1	195	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	263	-0-	-233	-0-	43	1	220	2	Y	-0-					-0-
09	480	X	262	-0-	-218	-0-	43	1	219	2	Y	-0-					-0-
10	465	X	233	-0-	-232	-0-	39	1	194	2	Y	-0-					-0-
11	240	X	169	-0-	-71	-0-	30	1	139	2	Y	-0-					-0-
12	279	X	204	-0-	-75	-0-	29	1	175	2	Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	35	1	169	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

08	992	X	464	-0-	-528	-0-	25	1	436	2	Y	3	3	1			3
							3	9									
09	960	X	419	-0-	-541	-0-	22	1	391	2	Y	5	6	1			2
							6	9									
10	559	X	559	-0-	-0-	-0-	41	1	515	2	Y	3					5
							3	9									
11	465	X	465	-0-	-0-	-0-	34	1	402	2	Y	26	26	1			5
							29	9									
12	465	X	364	-0-	-101	-0-	25	1	338	2	Y	1					6
							1	9									
01	558	X	541	-0-	-17	-0-	37	1	475	2	Y	26	21	1			11
							29	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

08	930	X	377	-0-	-553	-0-	20	1	354	2	Y	3	3	1			3
							3	9									
09	900	X	441	-0-	-459	-0-	24	1	411	2	Y	5	6	1			2
							6	9									
10	531	X	531	-0-	-0-	-0-	39	1	489	2	Y	3					5
							3	9									
11	398	X	398	-0-	-0-	-0-	29	1	340	2	Y	26	26	1			5
							29	9									
12	465	X	317	-0-	-148	-0-	21	1	295	2	Y	1					6
							1	9									
01	527	X	400	-0-	-127	-0-	27	1	344	2	Y	26	21	1			11
							29	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

08	620	X	367	-0-	-253	-0-	20	1	347	2	Y	-0-					-0-
09	600	X	303	-0-	-297	-0-	15	1	288	2	Y	-0-					-0-
10	620	X	305	-0-	-315	-0-	20	1	285	2	Y	-0-					-0-
11	360	X	298	-0-	-62	-0-	17	1	281	2	Y	-0-					-0-
12	372	X	267	-0-	-105	-0-	15	1	252	2	Y	-0-					-0-
01	372	X	256	-0-	-116	-0-	17	1	239	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		313	-0-	313	313	37	1	276	2	Y	-0-					-0-
09	T. A.		308	-0-	308	621	38	1	270	2	Y	-0-					-0-
10	848	X	227	-0-	-621	-0-	31	1	196	2	Y	-0-					-0-
11	249	X	249	-0-	-0-	-0-	36	1	213	2	Y	-0-					-0-
12	310	N	158	-0-	-152	-0-	22	1	136	2	Y	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	43	1	302	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		108	-0-	108	108	6	1	102	2	Y	-0-					-0-
09	T. A.		100	-0-	100	208	5	1	95	2	Y	-0-					-0-
10	302	X	94	-0-	-208	-0-	6	1	88	2	Y	-0-					-0-
11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	6	1	86	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	47	-0-	-77	-0-	3	1	44	2	Y	-0-					-0-
09	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
11	60	N	21	-0-	-39	-0-	2	1	19	2	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	358	-0-	-510	-0-	19	1	339	2	Y	-0-					-0-
09	840	X	320	-0-	-520	-0-	17	1	302	2	Y	1	1	1			-0-
							1	9									
10	434	X	381	-0-	-53	-0-	28	1	353	2	Y	-0-					-0-
11	390	X	270	-0-	-120	-0-	21	1	246	2	Y	3	2	1			1
							3	9									
12	372	X	201	-0-	-171	-0-	14	1	187	2	Y	-0-					1
01	372	X	360	-0-	-12	-0-	26	1	332	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	566	-0-	-1046	-0-	30	1	533	2	Y	3	3	1			3
							3	9									
09	1140	X	535	-0-	-605	-0-	29	1	500	2	Y	5	6	1			2
							6	9									
10	663	X	663	-0-	-0-	-0-	49	1	611	2	Y	3					5
							3	9									
11	552	X	552	-0-	-0-	-0-	41	1	482	2	Y	26	26	1			5
							29	9									
12	558	X	400	-0-	-158	-0-	27	1	372	2	Y	1					6
							1	9									
*01	666	X	666	-0-	-0-	-0-	46	1	591	2	Y	26	21	1			11
							29	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	25	-0-	-161	-0-	1	1	24	2	Y	-0-					-0-
09	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	500	-0-	-585	-0-	27	1	473	2	Y	-0-					-0-
09	1050	X	517	-0-	-533	-0-	28	1	489	2	Y	-0-					-0-
10	1085	X	553	-0-	-532	-0-	41	1	512	2	Y	-0-					-0-
11	530	X	530	-0-	-0-	-0-	41	1	489	2	Y	-0-					-0-
12	527	X	441	-0-	-86	-0-	30	1	411	2	Y	-0-					-0-
*01	668	X	668	-0-	-0-	-0-	48	1	620	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-	3	1			-0-
09	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	3	1	38	2	Y	3	2	1			1
							3	9									

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	301	-0-	-320	-0-	16	1	285	2	Y	-0-					-0-
09	390	N	267	-0-	-123	-0-	14	1	253	2	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	19	1	233	2	Y	3					3
							3	9									
11	300	N	244	-0-	-56	-0-	18	1	217	2	Y	8	11	1			-0-
							9	9									
12	279	N	254	-0-	-25	-0-	17	1	236	2	Y	1					1
							1	9									
*01	386	N	386	-0-	-0-	-0-	28	1	356	2	Y	2	2	1			1
							2	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	418	-0-	-574	-0-	22	1	393	2	Y	3	3	1			3
							3	9									
09	900	X	356	-0-	-544	-0-	19	1	331	2	Y	5	6	1			2
							6	9									
10	512	X	512	-0-	-0-	-0-	38	1	471	2	Y	3					5
							3	9									
11	420	X	418	-0-	-2	-0-	30	1	359	2	Y	26	26	1			5
							29	9									
12	434	X	331	-0-	-103	-0-	22	1	308	2	Y	1					6
							1	9									
01	527	X	507	-0-	-20	-0-	35	1	443	2	Y	26	21	1			11
							29	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

08	527	X	23	-0-	-504	-0-	4	1	19	2	Y	-0-					-0-
09	510	X	17	-0-	-493	-0-	3	1	14	2	Y	-0-					-0-
10	527	X	23	-0-	-504	-0-	4	1	19	2	Y	-0-					-0-
11	240	X	9	-0-	-231	-0-	2	1	7	2	Y	-0-					-0-
12	93	X	25	-0-	-68	-0-	3	1	22	2	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	5	1	24	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

08	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	27	N	27	-0-	-0-	-0-	2	1	24	2	Y	1					1
							1	9									
11	30	N	21	-0-	-9	-0-	1	1	17	2	Y	3	3	1			1
							3	9									
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
01	31	N	9	-0-	-22	-0-	1	1	7	2	Y	1	2	1			-0-
							1	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

08	T. A.		649	-0-	649	1032	35	1	614	2	Y	-0-					-0-
09	T. A.		443	-0-	443	1475	24	1	419	2	Y	-0-					-0-
10	1862	X	387	-0-	-1475	-0-	25	1	362	2	Y	-0-					-0-
11	509	X	509	-0-	-0-	-0-	28	1	480	2	Y	1	1	1			-0-
							1	9									
12	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
01	341	N	278	-0-	-63	-0-	18	1	260	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

08	T. A.		810	-0-	810	1701	44	1	765	2	Y	1					1
							1	9									
09	T. A.		525	-0-	525	2226	28	1	497	2	Y	-0-	1	1			-0-
10	2456	X	230	-0-	-2226	-0-	15	1	213	2	Y	2					2
							2	9									
11	321	X	321	-0-	-0-	-0-	17	1	303	2	Y	1	3	1			-0-
							1	9									
12	763	N	763	-0-	-0-	-0-	41	1	722	2	Y	-0-					-0-
*01	886	N	886	-0-	-0-	-0-	59	1	826	2	Y	1	1	1			-0-
							1	9									

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

08	527	X	185	-0-	-342	-0-	10	1	175	2	Y	-0-					-0-
09	510	X	155	-0-	-355	-0-	8	1	147	2	Y	-0-					-0-
10	434	X	182	-0-	-252	-0-	14	1	168	2	Y	-0-					-0-
11	210	X	125	-0-	-85	-0-	10	1	115	2	Y	-0-					-0-
12	186	X	104	-0-	-82	-0-	7	1	97	2	Y	-0-					-0-
01	186	N	167	-0-	-19	-0-	12	1	155	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		224	-0-	224	429	12	1	212	2	Y	-0-					-0-
09	T. A.		153	-0-	153	582	8	1	145	2	Y	-0-					-0-
10	900	X	318	-0-	-582	-0-	24	1	293	2	Y	1					1
							1	9									
11	269	X	269	-0-	-0-	-0-	21	1	246	2	Y	2	3	1			-0-
							2	9									
12	225	N	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	22	1	286	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		222	-0-	222	367	12	1	210	2	Y	-0-					-0-
09	T. A.		94	-0-	94	461	5	1	89	2	Y	-0-					-0-
10	586	X	125	-0-	-461	-0-	9	1	116	2	Y	-0-					-0-
11	32	X	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	19	-0-	-18	-0-	1	1	18	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	354	-0-	-421	-0-	19	1	335	2	Y	-0-					-0-
09	750	X	351	-0-	-399	-0-	18	1	333	2	Y	-0-					-0-
10	775	X	383	-0-	-392	-0-	25	1	358	2	Y	-0-					-0-
11	353	X	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-
12	460	X	460	-0-	-0-	-0-	23	1	437	2	Y	-0-					-0-
01	372	X	319	-0-	-53	-0-	21	1	298	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	426	-0-	-442	-0-	23	1	403	2	Y	-0-					-0-
09	840	X	398	-0-	-442	-0-	20	1	378	2	Y	-0-					-0-
10	868	X	404	-0-	-464	-0-	26	1	378	2	Y	-0-					-0-
11	442	X	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
12	498	X	498	-0-	-0-	-0-	25	1	473	2	Y	-0-					-0-
01	434	X	323	-0-	-111	-0-	22	1	301	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	368	-0-	-336	-0-	20	1	348	2	Y	-0-					-0-
09	365	N	365	-0-	-0-	-0-	20	1	345	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	26	1	329	2	Y	2					2
							2	9									
11	360	N	294	-0-	-66	-0-	22	1	265	2	Y	6	8	1			-0-
							7	9									
12	372	N	270	-0-	-102	-0-	18	1	251	2	Y	1					1
							1	9									
*01	365	N	365	-0-	-0-	-0-	26	1	337	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		224	-0-	224	394	12	1	212	2	Y	-0-					-0-
09	T. A.		219	-0-	219	613	12	1	207	2	Y	-0-					-0-
10	840	X	227	-0-	-613	-0-	17	1	209	2	Y	1					1
							1	9									
11	228	X	228	-0-	-0-	-0-	18	1	208	2	Y	2	3	1			-0-
							2	9									
12	217	N	205	-0-	-12	-0-	14	1	191	2	Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	21	1	271	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	X	512	-0-	-406	-0-	28	1	484	2	Y	-0-					-0-
09	840	X	439	-0-	-401	-0-	24	1	415	2	Y	-0-					-0-
10	806	X	530	-0-	-276	-0-	40	1	490	2	Y	-0-					-0-
11	510	X	431	-0-	-79	-0-	33	1	398	2	Y	-0-					-0-
12	527	X	315	-0-	-212	-0-	21	1	294	2	Y	-0-					-0-
01	527	X	485	-0-	-42	-0-	35	1	450	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	538	-0-	-516	-0-	29	1	509	2	Y	-0-					-0-
09	1020	X	518	-0-	-502	-0-	28	1	490	2	Y	-0-					-0-
10	992	X	582	-0-	-410	-0-	43	1	539	2	Y	-0-					-0-
11	510	X	493	-0-	-17	-0-	38	1	455	2	Y	-0-					-0-
12	527	X	424	-0-	-103	-0-	29	1	395	2	Y	-0-					-0-
*01	614	X	614	-0-	-0-	-0-	44	1	570	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	457	-0-	-504	-0-	24	1	430	2	Y	3	3	1			3
							3	9									
09	930	X	419	-0-	-511	-0-	22	1	391	2	Y	5	6	1			2
							6	9									
10	523	X	523	-0-	-0-	-0-	39	1	481	2	Y	3					5
							3	9									
11	450	X	432	-0-	-18	-0-	31	1	372	2	Y	26	26	1			5
							29	9									
12	465	X	275	-0-	-190	-0-	19	1	255	2	Y	1					6
							1	9									
01	527	X	462	-0-	-65	-0-	32	1	401	2	Y	26	21	1			11
							29	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	137	-0-	-421	-0-	7	1	130	2	Y	-0-					-0-
09	480	X	219	-0-	-261	-0-	12	1	206	2	Y	1	1	1			-0-
							1	9									
10	281	X	281	-0-	-0-	-0-	21	1	259	2	Y	1					1
							1	9									
11	230	X	230	-0-	-0-	-0-	18	1	209	2	Y	3	3	1			1
							3	9									
12	217	X	157	-0-	-60	-0-	11	1	146	2	Y	-0-					1
01	279	X	150	-0-	-129	-0-	11	1	137	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	156	-0-	-247	-0-	8	1	148	2	Y	-0-					-0-
09	390	X	144	-0-	-246	-0-	8	1	135	2	Y	1	1	1			-0-
							1	9									
10	217	X	179	-0-	-38	-0-	13	1	165	2	Y	1					1
							1	9									
11	180	X	147	-0-	-33	-0-	11	1	133	2	Y	3	3	1			1
							3	9									
12	186	X	130	-0-	-56	-0-	9	1	121	2	Y	-0-					1
*01	228	N	228	-0-	-0-	-0-	16	1	210	2	Y	2	2	1			1
							2	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2247	N	1163	-0-	-1084	-0-	63	1	1100	2	Y	-0-					1
09	930	N	871	-0-	-59	-0-	47	1	823	2	Y	1	1	1			1
							1	9									
10	905	N	905	-0-	-0-	-0-	59	1	845	2	Y	1					2
							1	9									
11	1187	N	1187	-0-	-0-	-0-	65	1	1121	2	Y	1	3	1			-0-
							1	9									
12	1438	N	1438	-0-	-0-	-0-	70	1	1367	2	Y	1	1	1			-0-
							1	9									
*01	922	N	922	-0-	-0-	-0-	61	1	860	2	Y	1	1	1			-0-
							1	9									

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		309	-0-	309	309	17	1	292	2	Y	-0-					-0-
09	T. A.		314	-0-	314	623	16	1	298	2	Y	-0-					-0-
10	914	X	291	-0-	-623	-0-	19	1	272	2	Y	-0-					-0-
11	326	X	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	22	1	414	2	Y	-0-					-0-
01	279	N	222	-0-	-57	-0-	15	1	207	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		96	-0-	96	96	5	1	91	2	Y	-0-					-0-
09	T. A.		84	-0-	84	180	4	1	80	2	Y	-0-					-0-
10	272	X	92	-0-	-180	-0-	6	1	86	2	Y	-0-					-0-
11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
01	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		327	-0-	327	327	18	1	309	2	Y	-0-					-0-
09	T. A.		342	-0-	342	669	17	1	325	2	Y	-0-					-0-
10	979	X	310	-0-	-669	-0-	20	1	290	2	Y	-0-					-0-
11	346	X	346	-0-	-0-	-0-	19	1	327	2	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	24	1	448	2	Y	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		266	-0-	266	266	14	1	252	2	Y	-0-					-0-
09	T. A.		233	-0-	233	499	12	1	221	2	Y	-0-					-0-
10	732	X	233	-0-	-499	-0-	15	1	218	2	Y	-0-					-0-
11	279	X	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-					-0-
01	248	N	145	-0-	-103	-0-	10	1	135	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		135	-0-	135	135	7	1	128	2	Y	-0-			-0-
09	T. A.		76	-0-	76	211	4	1	72	2	Y	-0-			-0-
10	300	X	89	-0-	-211	-0-	6	1	83	2	Y	-0-			-0-
11	121	X	121	-0-	-0-	-0-	6	1	115	2	Y	-0-			-0-
12	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-			-0-
*01	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

08	T. A.		164	-0-	164	941	9	1	155	2	Y	-0-			-0-
09	1080	X	139	-0-	-941	-0-	7	1	132	2	Y	-0-			-0-
10	146	X	146	-0-	-0-	-0-	9	1	137	2	Y	-0-			-0-
11	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-			-0-
12	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-			-0-
01	155	N	134	-0-	-21	-0-	9	1	125	2	Y	-0-			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

08	T. A.		260	-0-	260	260	14	1	246	2	Y	-0-			-0-
09	T. A.		297	-0-	297	557	15	1	282	2	Y	-0-			-0-
10	785	X	228	-0-	-557	-0-	15	1	213	2	Y	-0-			-0-
11	279	X	279	-0-	-0-	-0-	15	1	264	2	Y	-0-			-0-
12	367	N	367	-0-	-0-	-0-	18	1	349	2	Y	-0-			-0-
*01	344	N	344	-0-	-0-	-0-	23	1	321	2	Y	-0-			-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

08	T. A.		320	-0-	320	320	38	1	282	2	Y	-0-			-0-
09	T. A.		304	-0-	304	624	37	1	267	2	Y	-0-			-0-
10	1058	X	434	-0-	-624	-0-	60	1	374	2	Y	-0-			-0-
11	416	X	416	-0-	-0-	-0-	60	1	356	2	Y	-0-			-0-
12	310	N	294	-0-	-16	-0-	43	1	251	2	Y	-0-			-0-
01	434	N	409	-0-	-25	-0-	51	1	358	2	Y	-0-			-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

08	T. A.		68	-0-	68	68	8	1	60	2	Y	-0-			-0-
09	T. A.		65	-0-	65	133	8	1	57	2	Y	-0-			-0-
10	229	X	96	-0-	-133	-0-	13	1	83	2	Y	-0-			-0-
11	89	X	89	-0-	-0-	-0-	13	1	76	2	Y	-0-			-0-
12	63	N	63	-0-	-0-	-0-	9	1	54	2	Y	-0-			-0-
*01	115	N	115	-0-	-0-	-0-	14	1	101	2	Y	-0-			-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	537	-0-	-507	-0-	29	1	508	2	Y	-0-					-0-
09	570	N	446	-0-	-124	-0-	24	1	422	2	Y	-0-					-0-
10	674	N	674	-0-	-0-	-0-	50	1	621	2	Y	3					3
							3	9									
11	543	N	543	-0-	-0-	-0-	41	1	493	2	Y	8	11	1			-0-
							9	9									
12	467	N	467	-0-	-0-	-0-	32	1	434	2	Y	1					1
							1	9									
*01	741	N	741	-0-	-0-	-0-	54	1	685	2	Y	2	2	1			1
							2	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	224	-0-	-211	-0-	12	1	212	2	Y	-0-					-0-
09	210	N	182	-0-	-28	-0-	10	1	172	2	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	12	1	170	2	Y	1					1
							1	9									
11	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-	1	1			-0-
12	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		599	-0-	599	1157	32	1	567	2	Y	-0-					1
09	T. A.		448	-0-	448	1605	24	1	424	2	Y	-0-					1
10	2162	X	557	-0-	-1605	-0-	41	1	513	2	Y	3	1	1			3
							3	9									
11	542	X	542	-0-	-0-	-0-	42	1	493	2	Y	6	9	1			-0-
							7	9									
12	499	N	499	-0-	-0-	-0-	34	1	464	2	Y	1					1
							1	9									
*01	719	N	719	-0-	-0-	-0-	52	1	665	2	Y	2	2	1			1
							2	9									

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		246	-0-	246	478	13	1	233	2	Y	-0-					-0-
09	T. A.		198	-0-	198	676	11	1	187	2	Y	-0-					-0-
10	962	X	286	-0-	-676	-0-	21	1	264	2	Y	1					1
							1	9									
11	227	X	227	-0-	-0-	-0-	18	1	208	2	Y	1	2	1			-0-
							1	9									
12	217	N	205	-0-	-12	-0-	14	1	191	2	Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	21	1	271	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		25	-0-	25	47	1	1	24	2	Y	-0-					1
09	T. A.		100	-0-	100	147	5	1	94	2	Y	1	1	1			1
							1	9									
10	239	X	92	-0-	-147	-0-	6	1	86	2	Y	-0-	1	1			-0-
11	62	X	62	-0-	-0-	-0-	3	1	58	2	Y	1	1	1			-0-
							1	9									
12	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	5	1	73	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-		-11	-0-	14	1	160	2	N	1					3
									1 9									
09	180	N	171	-0-		-9	-0-	14	1	155	2	N	2	3	1			2
									2 9									
10	184	N	184	-0-		-0-	-0-	15	1	167	2	N	2					4
									2 9									
11	180	N	170	-0-		-10	-0-	12	1	156	2	N	2	3	1			3
									2 9									
12	186	N	182	-0-		-4	-0-	15	1	164	2	N	3	3	1			3
									3 9									
*01	214	N	214	-0-		-0-	-0-	17	1	194	2	N	3	3	1			3
									3 9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		279	-0-		279	542	15	1	264	2	Y	-0-					-0-
09	T. A.		237	-0-		237	779	13	1	224	2	Y	-0-					-0-
10	1142	X	363	-0-		-779	-0-	27	1	335	2	Y	1					1
									1 9									
11	290	X	290	-0-		-0-	-0-	22	1	265	2	Y	3	4	1			-0-
									3 9									
12	248	N	235	-0-		-13	-0-	16	1	219	2	Y	-0-					-0-
*01	285	N	285	-0-		-0-	-0-	21	1	264	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	425	-0-		-469	-0-	23	1	402	2	Y	-0-					-0-
09	450	N	427	-0-		-23	-0-	23	1	404	2	Y	-0-					-0-
10	459	N	459	-0-		-0-	-0-	34	1	423	2	Y	2					2
									2 9									
11	420	N	360	-0-		-60	-0-	27	1	326	2	Y	6	8	1			-0-
									7 9									
12	434	N	250	-0-		-184	-0-	17	1	232	2	Y	1					1
									1 9									
*01	383	N	383	-0-		-0-	-0-	28	1	353	2	Y	2	2	1			1
									2 9									

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	483	-0-		-431	-0-	26	1	457	2	Y	-0-					-0-
09	420	N	365	-0-		-55	-0-	20	1	345	2	Y	-0-					-0-
10	586	N	586	-0-		-0-	-0-	43	1	541	2	Y	2					2
									2 9									
11	480	N	479	-0-		-1	-0-	37	1	436	2	Y	5	7	1			-0-
									6 9									
12	430	N	430	-0-		-0-	-0-	29	1	400	2	Y	1					1
									1 9									
*01	613	N	613	-0-		-0-	-0-	44	1	567	2	Y	2	2	1			1
									2 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		44	-0-	44	108	2	1	42	2	Y	-0-					1
09	T. A.		41	-0-	41	149	2	1	38	2	Y	1	1	1			1
							1	9									
10	202	X	53	-0-	-149	-0-	3	1	50	2	Y	-0-	1	1			-0-
11	91	X	91	-0-	-0-	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
12	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	3	1	37	2	Y	1	1	1			-0-
							1	9									

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

08	775	N	268	-0-	-507	-0-	14	1	254	2	Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	13	1	222	2	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	21	1	248	2	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
01	279	N	273	-0-	-6	-0-	19	1	254	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

08	T. A.		134	-0-	134	234	7	1	127	2	Y	-0-					-0-
09	T. A.		127	-0-	127	361	7	1	120	2	Y	-0-					-0-
10	552	X	191	-0-	-361	-0-	14	1	177	2	Y	-0-					-0-
11	132	X	132	-0-	-0-	-0-	10	1	121	2	Y	1	1	1			-0-
							1	9									
12	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

08	T. A.		391	-0-	391	713	21	1	370	2	Y	-0-					-0-
09	T. A.		271	-0-	271	984	15	1	256	2	Y	-0-					-0-
10	1652	X	668	-0-	-984	-0-	49	1	618	2	Y	1					1
							1	9									
11	463	X	463	-0-	-0-	-0-	36	1	424	2	Y	3	4	1			-0-
							3	9									
12	390	N	390	-0-	-0-	-0-	26	1	364	2	Y	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	37	1	463	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

08	124	N	23	-0-	-101	-0-	1	1	22	2	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	3	1	41	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		760	-0-	760	1477	41	1	719	2	Y	-0-					-0-
09	T. A.		718	-0-	718	2195	39	1	679	2	Y	-0-					-0-
10	2754	X	559	-0-	-2195	-0-	36	1	522	2	Y	1					1
							1	9									
11	700	X	700	-0-	-0-	-0-	38	1	661	2	Y	1	2	1			-0-
							1	9									
12	780	N	780	-0-	-0-	-0-	38	1	742	2	Y	-0-					-0-
01	496	N	465	-0-	-31	-0-	31	1	433	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	88	-0-	-239	-0-	5	1	83	2	Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	26	1	336	2	Y	3					3
							3	9									
11	142	N	142	-0-	-0-	-0-	10	1	123	2	Y	8	11	1			-0-
							9	9									
12	279	N	64	-0-	-215	-0-	4	1	59	2	Y	1					1
							1	9									
01	310	N	151	-0-	-159	-0-	11	1	138	2	Y	2	2	1			1
							2	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	318	-0-	-275	-0-	17	1	301	2	Y	-0-					-0-
09	330	N	272	-0-	-58	-0-	15	1	257	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	24	1	290	2	Y	-0-					-0-
11	300	N	239	-0-	-61	-0-	19	1	220	2	Y	-0-					-0-
12	279	N	239	-0-	-40	-0-	16	1	223	2	Y	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	26	1	335	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	23	-0-	-42	-0-	4	1	19	2	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	6	1	29	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	9	1	40	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		134	-0-	134	409	7	1	127	2	Y	-0-					-0-
09	T. A.		195	-0-	195	604	11	1	184	2	Y	-0-					-0-
10	838	X	234	-0-	-604	-0-	15	1	219	2	Y	-0-					-0-
11	143	X	143	-0-	-0-	-0-	8	1	134	2	Y	1	1	1			-0-
							1	9									
12	217	N	35	-0-	-182	-0-	2	1	33	2	Y	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	90	-0-		-65	-0-	7	1	81	2	N	2					4
								2	9									
09	150	N	87	-0-		-63	-0-	7	1	78	2	N	2	4	1			2
								2	9									
10	94	N	94	-0-		-0-	-0-	8	1	84	2	N	2					4
								2	9									
11	96	N	96	-0-		-0-	-0-	7	1	85	2	N	4	4	1			4
								4	9									
12	93	N	92	-0-		-1	-0-	7	1	82	2	N	3	4	1			3
								3	9									
*01	101	N	101	-0-		-0-	-0-	8	1	90	2	N	3	3	1			3
								3	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

08	561	N	561	-0-		-0-	-0-	91	1	470	2	N	-0-					-0-
09	560	N	560	-0-		-0-	-0-	89	1	471	2	N	-0-					-0-
10	506	N	506	-0-		-0-	-0-	83	1	423	2	N	-0-					-0-
11	540	N	469	-0-		-71	-0-	69	1	400	2	N	-0-					-0-
12	589	N	477	-0-		-112	-0-	75	1	402	2	N	-0-					-0-
*01	556	N	556	-0-		-0-	-0-	89	1	467	2	N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

08	558	N	529	-0-		-29	-0-	44	1	483	2	N	2					3
								2	9									
09	510	N	508	-0-		-2	-0-	42	1	465	2	N	1	3	1			1
								1	9									
10	544	N	544	-0-		-0-	-0-	45	1	497	2	N	2					3
								2	9									
11	510	N	502	-0-		-8	-0-	36	1	463	2	N	3	3	1			3
								3	9									
12	527	N	526	-0-		-1	-0-	44	1	479	2	N	3	3	1			3
								3	9									
01	558	N	536	-0-		-22	-0-	42	1	491	2	N	3	3	1			3
								3	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

08	558	N	529	-0-		-29	-0-	44	1	483	2	N	2					3
								2	9									
09	540	N	508	-0-		-32	-0-	42	1	465	2	N	1	3	1			1
								1	9									
10	550	N	550	-0-		-0-	-0-	46	1	502	2	N	2					3
								2	9									
11	532	N	532	-0-		-0-	-0-	38	1	491	2	N	3	3	1			3
								3	9									
12	569	N	569	-0-		-0-	-0-	47	1	519	2	N	3	3	1			3
								3	9									
01	558	N	265	-0-		-293	-0-	21	1	241	2	N	3	3	1			3
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	48	1	537	2	N	1					3
							1	9									
09	566	N	566	-0-	-0-	-0-	47	1	517	2	N	2	3	1			2
							2	9									
10	507	N	507	-0-	-0-	-0-	43	1	463	2	N	1					3
							1	9									
11	570	N	467	-0-	-103	-0-	34	1	430	2	N	3	3	1			3
							3	9									
12	589	N	517	-0-	-72	-0-	43	1	471	2	N	3	3	1			3
							3	9									
*01	554	N	554	-0-	-0-	-0-	43	1	508	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

08	14B2 EXT		-0-	-0-	-0-	-0-					N	2					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	2	4	1			2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	3					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	1			5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3	4	1			4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	1			4

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

08	620	N	616	-0-	-4	-0-	51	1	563	2	N	2					3
							2	9									
09	600	N	593	-0-	-7	-0-	49	1	543	2	N	1	3	1			1
							1	9									
10	594	N	594	-0-	-0-	-0-	50	1	542	2	N	2					3
							2	9									
11	600	N	572	-0-	-28	-0-	42	1	527	2	N	3	3	1			3
							3	9									
12	629	N	629	-0-	-0-	-0-	52	1	574	2	N	3	3	1			3
							3	9									
01	589	N	583	-0-	-6	-0-	46	1	534	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

08	248	N	208	-0-	-40	-0-	17	1	187	2	N	4					9
							4	9									
09	240	N	224	-0-	-16	-0-	18	1	200	2	N	5	9	1			5
							6	9									
10	278	N	278	-0-	-0-	-0-	23	1	251	2	N	4					9
							4	9									
11	263	N	263	-0-	-0-	-0-	18	1	235	2	N	9	9	1			9
							10	9									
12	268	N	268	-0-	-0-	-0-	22	1	238	2	N	7	9	1			7
							8	9									
01	248	N	109	-0-	-139	-0-	8	1	94	2	N	6	7	1			6
							7	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

08	T. A.		877	-0-	877	877	877	2			N	-0-					-0-
09	T. A.		846	-0-	846	1723	846	2			N	-0-					-0-
10	2572	X	849	-0-	-1723	-0-	849	2			N	-0-					-0-
11	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
*01	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		585	-0-	585	1137	32	1	553	2	Y	-0-					-0-
09	T. A.		511	-0-	511	1648	28	1	483	2	Y	-0-					-0-
10	2147	X	499	-0-	-1648	-0-	32	1	466	2	Y	1					1
							1	9									
11	654	X	654	-0-	-0-	-0-	36	1	618	2	Y	-0-	1	1			-0-
12	673	N	673	-0-	-0-	-0-	32	1	641	2	Y	-0-					-0-
01	T. A.		334	-0-	334	334	22	1	312	2	Y	-0-					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

08	357	N	357	-0-	-0-	-0-	29	1	327	2	N	1					3
							1	9									
09	340	N	340	-0-	-0-	-0-	28	1	310	2	N	2	3	1			2
							2	9									
10	387	N	387	-0-	-0-	-0-	32	1	353	2	N	2					4
							2	9									
11	415	N	415	-0-	-0-	-0-	30	1	383	2	N	2	3	1			3
							2	9									
12	468	N	468	-0-	-0-	-0-	39	1	426	2	N	3	3	1			3
							3	9									
*01	431	N	431	-0-	-0-	-0-	34	1	394	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

08	434	N	414	-0-	-20	-0-	34	1	374	2	N	5					10
							6	9									
09	420	N	401	-0-	-19	-0-	33	1	362	2	N	5	10	1			5
							6	9									
10	433	N	433	-0-	-0-	-0-	36	1	391	2	N	5					10
							6	9									
11	398	N	398	-0-	-0-	-0-	28	1	359	2	N	10	10	1			10
							11	9									
12	433	N	433	-0-	-0-	-0-	35	1	388	2	N	9	10	1			9
							10	9									
01	434	N	409	-0-	-25	-0-	31	1	368	2	N	9	9	1			9
							10	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

08	T. A.		570	-0-	570	570	124	1	446	2	N	-0-					-0-
09	T. A.		676	-0-	676	1246	120	1	556	2	N	-0-					-0-
10	1410	X	164	-0-	-1246	-0-	124	1	40	2	N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	1			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	124	1	529	2	N	-0-					-0-
*01	1008	N	1008	-0-	-0-	-0-	124	1	884	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	589	-0-	-527	-0-	32	1	557	2	N	-0-					-0-
09	510	N	503	-0-	-7	-0-	28	1	475	2	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	53	1	661	2	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	52	1	614	2	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	36	1	491	2	N	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	54	1	694	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		16	-0-	16	36	1	1	15	2	Y	-0-					-0-
09	T. A.		18	-0-	18	54	1	1	17	2	Y	-0-					-0-
10	91	X	37	-0-	-54	-0-	2	1	35	2	Y	-0-					-0-
11	38	X	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	448	-0-	-482	-0-	24	1	423	2	Y	1	1	1			1
							1	9									
09	900	X	406	-0-	-494	-0-	22	1	384	2	Y	-0-	1	1			-0-
10	453	X	453	-0-	-0-	-0-	33	1	419	2	Y	1					1
							1	9									
11	420	X	354	-0-	-66	-0-	27	1	321	2	Y	5	5	1			1
							6	9									
12	434	X	387	-0-	-47	-0-	26	1	361	2	Y	-0-					1
*01	484	X	484	-0-	-0-	-0-	35	1	443	2	Y	5	4	1			2
							6	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		179	-0-	179	179	10	1	169	2	Y	-0-					-0-
09	T. A.		148	-0-	148	327	8	1	140	2	Y	-0-					-0-
10	601	X	274	-0-	-327	-0-	20	1	254	2	Y	-0-					-0-
11	185	X	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	10	1	141	2	Y	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	19	1	237	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	388	-0-	-294	-0-	21	1	367	2	N	-0-					-0-
09	660	X	365	-0-	-295	-0-	19	1	346	2	N	-0-					-0-
10	682	X	331	-0-	-351	-0-	21	1	310	2	N	-0-					-0-
11	390	X	338	-0-	-52	-0-	19	1	319	2	N	-0-					-0-
12	421	X	421	-0-	-0-	-0-	20	1	401	2	N	-0-					-0-
01	403	X	253	-0-	-150	-0-	17	1	236	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		265	-0-	265	485	14	1	251	2	Y	-0-					1
09	T. A.		293	-0-	293	778	16	1	276	2	Y	1	1	1			1
							1	9									
10	991	X	213	-0-	-778	-0-	14	1	199	2	Y	-0-	1	1			-0-
11	238	X	238	-0-	-0-	-0-	13	1	224	2	Y	1	1	1			-0-
							1	9									
12	310	N	296	-0-	-14	-0-	14	1	282	2	Y	-0-					-0-
01	310	X	218	-0-	-92	-0-	14	1	203	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	5					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	5	10	1			5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	5					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	10	10	1			10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	11	10	1			11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	9	10	1			10

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

08	248	N	237	-0-	-11	-0-	19	1	216	2	N	2					3
							2	9									
09	240	N	227	-0-	-13	-0-	19	1	207	2	N	1	3	1			1
							1	9									
10	245	N	245	-0-	-0-	-0-	20	1	223	2	N	2					3
							2	9									
11	240	N	226	-0-	-14	-0-	16	1	207	2	N	3	3	1			3
							3	9									
12	248	N	242	-0-	-6	-0-	20	1	219	2	N	3	3	1			3
							3	9									
*01	359	N	359	-0-	-0-	-0-	28	1	328	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

08	744	N	743	-0-	-1	-0-	61	1	681	2	N	1					3
							1	9									
09	750	N	695	-0-	-55	-0-	58	1	635	2	N	2	3	1			2
							2	9									
10	693	N	693	-0-	-0-	-0-	57	1	635	2	N	1					3
							1	9									
11	782	N	782	-0-	-0-	-0-	57	1	722	2	N	3	3	1			3
							3	9									
12	958	N	958	-0-	-0-	-0-	80	1	875	2	N	3	3	1			3
							3	9									
*01	730	N	730	-0-	-0-	-0-	57	1	670	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

08	959	N	959	-0-	-0-	-0-	79	1	879	2	N	1					3
							1	9									
09	870	N	870	-0-	-0-	-0-	72	1	796	2	N	2	3	1			2
							2	9									
10	838	N	838	-0-	-0-	-0-	70	1	766	2	N	2					4
							2	9									
11	930	N	546	-0-	-384	-0-	41	1	503	2	N	2	3	1			3
							2	9									
12	980	N	980	-0-	-0-	-0-	81	1	893	2	N	5	3	1			5
							6	9									
*01	888	N	888	-0-	-0-	-0-	69	1	813	2	N	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	63	1	701	2	N	5					10
							6	9									
09	758	N	758	-0-	-0-	-0-	63	1	689	2	N	5	10	1			5
							6	9									
10	786	N	786	-0-	-0-	-0-	65	1	715	2	N	5					10
							6	9									
11	750	N	737	-0-	-13	-0-	53	1	673	2	N	10	10	1			10
							11	9									
12	775	N	695	-0-	-80	-0-	57	1	627	2	N	10	10	1			10
							11	9									
01	775	N	690	-0-	-85	-0-	53	1	628	2	N	8	9	1			9
							9	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

08	T. A.		395	-0-	395	395	21	1	374	2	N	-0-					-0-
09	T. A.		362	-0-	362	757	18	1	344	2	N	-0-					-0-
10	1071	X	314	-0-	-757	-0-	20	1	294	2	N	-0-					-0-
11	317	X	317	-0-	-0-	-0-	18	1	299	2	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	23	1	441	2	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	19	1	271	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

08	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
09	90	N	48	-0-	-42	-0-	3	1	45	2	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	2	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
01	93	N	40	-0-	-53	-0-	3	1	37	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

08	527	N	380	-0-	-147	-0-	31	1	347	2	N	2					3
							2	9									
09	390	N	368	-0-	-22	-0-	31	1	336	2	N	1	3	1			1
							1	9									
10	347	N	347	-0-	-0-	-0-	29	1	316	2	N	2					3
							2	9									
11	360	N	283	-0-	-77	-0-	20	1	260	2	N	3	3	1			3
							3	9									
12	372	N	303	-0-	-69	-0-	25	1	274	2	N	4	3	1			4
							4	9									
01	341	N	250	-0-	-91	-0-	19	1	227	2	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

08	465	N	433	-0-	-32		-0-		36	1	397	2	N	-0-				-0-
09	450	N	319	-0-	-131		-0-		26	1	293	2	N	-0-				-0-
10	194	N	194	-0-	-0-		-0-		16	1	178	2	N	-0-				-0-
11	420	N	200	-0-	-220		-0-		14	1	186	2	N	-0-				-0-
12	341	N	178	-0-	-163		-0-		15	1	163	2	N	-0-				-0-
*01	194	N	194	-0-	-0-		-0-		15	1	179	2	N	-0-				-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

08	403	N	368	-0-	-35		-0-		30	1	336	2	N	2				4
									2	9								
09	360	N	341	-0-	-19		-0-		28	1	311	2	N	2	4	1		2
									2	9								
10	255	N	255	-0-	-0-		-0-		21	1	232	2	N	2				4
									2	9								
11	360	N	234	-0-	-126		-0-		17	1	213	2	N	4	4	1		4
									4	9								
12	341	N	245	-0-	-96		-0-		20	1	221	2	N	4	4	1		4
									4	9								
*01	321	N	321	-0-	-0-		-0-		25	1	292	2	N	4	4	1		4
									4	9								

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1356	-0-		-39	-0-	112	1 4 9	1240	2	N	4					7
09	1320	N	1298	-0-		-22	-0-	108	1 2 9	1188	2	N	2	6	1			3
10	1326	N	1326	-0-		-0-	-0-	111	1 4 9	1211	2	N	4					7
11	1324	N	1324	-0-		-0-	-0-	95	1 8 9	1221	2	N	7	7	1			7
12	1333	N	1312	-0-		-21	-0-	109	1 8 9	1195	2	N	7	7	1			7
*01	1484	N	1484	-0-		-0-	-0-	116	1 6 9	1362	2	N	5	6	1			6

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	711	-0-		-64	-0-	59	1 2 9	650	2	N	2					5
09	750	N	709	-0-		-41	-0-	59	1 3 9	647	2	N	3	5	1			3
10	740	N	740	-0-		-0-	-0-	62	1 3 9	675	2	N	3					6
11	708	N	708	-0-		-0-	-0-	51	1 6 9	651	2	N	5	5	1			6
12	781	N	781	-0-		-0-	-0-	65	1 4 9	712	2	N	4	5	1			5
01	744	N	713	-0-		-31	-0-	56	1 3 9	654	2	N	3	4	1			4

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-		-589	-0-					N	-0-					-0-
09	210	N	-0-	-0-		-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	137	-0-	-142	-0-	11	1	126	2	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	14	1	151	2	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					-0-
11	120	N	46	-0-	-74	-0-	2	1	44	2	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	17	1	184	2	N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	43	1	506	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	41	1	457	2	N	-0-					-0-
09	540	N	321	-0-	-219	-0-	27	1	294	2	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	20	1	218	2	N	-0-					-0-
11	480	N	287	-0-	-193	-0-	20	1	267	2	N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	33	1	359	2	N	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	45	1	513	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	882	-0-	-17	-0-	73	1	808	2	N	1					3
							1	9									
09	879	N	879	-0-	-0-	-0-	73	1	804	2	N	2	3	1			2
							2	9									
10	816	N	816	-0-	-0-	-0-	68	1	746	2	N	2					4
							2	9									
11	875	N	875	-0-	-0-	-0-	63	1	810	2	N	2	3	1			3
							2	9									
12	999	N	999	-0-	-0-	-0-	83	1	912	2	N	4	3	1			4
							4	9									
*01	961	N	961	-0-	-0-	-0-	75	1	882	2	N	4	4	1			4
							4	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	N	1904	-0-	-0-	-0-	157	1	1746	2	N	1					2
							1	9									
09	1872	N	1872	-0-	-0-	-0-	156	1	1715	2	N	1	2	1			1
							1	9									
10	1702	N	1702	-0-	-0-	-0-	143	1	1558	2	N	1					2
							1	9									
11	1842	N	1842	-0-	-0-	-0-	133	1	1707	2	N	2	2	1			2
							2	9									
12	1922	N	1658	-0-	-264	-0-	138	1	1518	2	N	2	2	1			2
							2	9									
*01	1802	N	1802	-0-	-0-	-0-	141	1	1659	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

08	651	N	628	-0-	-23	-0-	52	1	575	2	N	1					2
							1	9									
09	664	N	664	-0-	-0-	-0-	55	1	608	2	N	1	2	1			1
							1	9									
10	732	N	732	-0-	-0-	-0-	61	1	670	2	N	1					2
							1	9									
11	600	N	582	-0-	-18	-0-	42	1	538	2	N	2	2	1			2
							2	9									
12	682	N	447	-0-	-235	-0-	37	1	408	2	N	2	2	1			2
							2	9									
01	744	N	685	-0-	-59	-0-	53	1	630	2	N	2	2	1			2
							2	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

08	596	N	596	-0-	-0-	-0-	49	1	547	2	N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	55	1	600	2	N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	55	1	600	2	N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	49	1	632	2	N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	67	1	739	2	N	-0-					-0-
*01	744	N	744	-0-	-0-	-0-	59	1	685	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

08	668	N	668	-0-	-0-	-0-	55	1	613	2	N	-0-					-0-
09	420	N	272	-0-	-148	-0-	23	1	249	2	N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	10	1	112	2	N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	56	1	618	2	N	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	46	1	531	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

08	961	N	472	-0-	-489	-0-	39	1	433	2	N	-0-					-0-
09	1333	N	1333	-0-	-0-	-0-	111	1	1222	2	N	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	122	1	1336	2	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	56	1	714	2	N	-0-					-0-
12	1085	N	74	-0-	-1011	-0-	6	1	68	2	N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

08	310	N	208	-0-	-102	-0-	17	1	191	2	N	-0-					-0-
09	270	N	260	-0-	-10	-0-	22	1	238	2	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	30	1	327	2	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	21	1	269	2	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	26	1	285	2	N	-0-					-0-
01	372	N	321	-0-	-51	-0-	25	1	296	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	35	1	614	2	N	-0-					1
09	660	N	443	-0-	-217	-0-	24	1	419	2	N	-0-	1	1			-0-
10	367	N	367	-0-	-0-	-0-	24	1	342	2	N	1					1
							1	9									
11	630	N	507	-0-	-123	-0-	27	1	479	2	N	1	2	1			-0-
							1	9									
12	676	N	676	-0-	-0-	-0-	33	1	643	2	N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	40	1	557	2	N	1	1	1			-0-
							1	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

08	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	4	1	124	2	N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

08	372	N	354	-0-	-18	-0-	29	1	323	2	N	2					3
							2	9									
09	360	N	329	-0-	-31	-0-	27	1	301	2	N	1	3	1			1
							1	9									
10	362	N	362	-0-	-0-	-0-	30	1	330	2	N	2					3
							2	9									
11	334	N	334	-0-	-0-	-0-	24	1	307	2	N	3	3	1			3
							3	9									
12	361	N	361	-0-	-0-	-0-	30	1	328	2	N	3	3	1			3
							3	9									
01	372	N	228	-0-	-144	-0-	18	1	207	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

08	496	N	440	-0-	-56	-0-	36	1	403	2	N	1					3
							1	9									
09	450	N	425	-0-	-25	-0-	35	1	388	2	N	2	3	1			2
							2	9									
10	487	N	487	-0-	-0-	-0-	41	1	445	2	N	1					3
							1	9									
11	420	N	409	-0-	-11	-0-	30	1	376	2	N	3	3	1			3
							3	9									
12	450	N	450	-0-	-0-	-0-	37	1	410	2	N	3	3	1			3
							3	9									
01	496	N	316	-0-	-180	-0-	25	1	288	2	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		108	-0-	108	108	6	1	102	2	N	-0-					-0-
09	T. A.		99	-0-	99	207	5	1	94	2	N	-0-					-0-
10	336	X	129	-0-	-207	-0-	8	1	121	2	N	-0-					-0-
11	170	X	170	-0-	-0-	-0-	9	1	160	2	N	1	1	1			-0-
							1	9									
12	205	N	205	-0-	-0-	-0-	10	1	195	2	N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

08	380	N	380	-0-	-0-	-0-	31	1	348	2	N	1					3
							1	9									
09	369	N	369	-0-	-0-	-0-	31	1	336	2	N	2	3	1			2
							2	9									
10	397	N	397	-0-	-0-	-0-	33	1	363	2	N	1					3
							1	9									
11	363	N	363	-0-	-0-	-0-	26	1	334	2	N	3	3	1			3
							3	9									
12	391	N	391	-0-	-0-	-0-	32	1	356	2	N	3	3	1			3
							3	9									
*01	453	N	453	-0-	-0-	-0-	35	1	415	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

08	310	N	206	-0-	-104	-0-	17	1	188	2	N	1					3
							1	9									
09	300	N	199	-0-	-101	-0-	16	1	181	2	N	2	3	1			2
							2	9									
10	215	N	215	-0-	-0-	-0-	18	1	195	2	N	2					4
							2	9									
11	210	N	204	-0-	-6	-0-	14	1	188	2	N	2	3	1			3
							2	9									
12	217	N	212	-0-	-5	-0-	17	1	191	2	N	4	3	1			4
							4	9									
*01	301	N	301	-0-	-0-	-0-	23	1	274	2	N	4	4	1			4
							4	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

08	358	N	358	-0-	-0-	-0-	19	1	339	2	N	-0-					-0-
09	300	N	244	-0-	-56	-0-	13	1	231	2	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	27	1	335	2	N	1					1
							1	9									
11	360	N	247	-0-	-113	-0-	19	1	224	2	N	4	5	1			-0-
							4	9									
12	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	327	-0-		-76	-0-	27	1 2 9	298	2	N	2					3
09	360	N	242	-0-		-118	-0-	20	1 1 9	221	2	N	1	3	1			1
10	253	N	253	-0-		-0-	-0-	21	1 2 9	230	2	N	2					3
11	330	N	173	-0-		-157	-0-	12	1 3 9	158	2	N	3	3	1			3
12	271	N	271	-0-		-0-	-0-	22	1 3 9	246	2	N	3	3	1			3
01	248	N	157	-0-		-91	-0-	12	1 3 9	142	2	N	3	3	1			3

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	440	-0-		-25	-0-	36	1 1 9	403	2	N	1					3
09	480	N	405	-0-		-75	-0-	34	1 2 9	369	2	N	2	3	1			2
10	527	N	527	-0-		-0-	-0-	44	1 1 9	482	2	N	1					3
11	478	N	478	-0-		-0-	-0-	34	1 3 9	441	2	N	3	3	1			3
12	510	N	510	-0-		-0-	-0-	42	1 3 9	465	2	N	3	3	1			3
01	527	N	428	-0-		-99	-0-	33	1 3 9	392	2	N	3	3	1			3

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-		-0-	-0-	54	1	952	2	N	-0-					1
09	878	N	878	-0-		-0-	-0-	48	1	830	2	N	-0-	1	1			-0-
10	654	N	654	-0-		-0-	-0-	42	1 1 9	611	2	N	1					1
11	960	N	953	-0-		-7	-0-	53	1 1 9	899	2	N	1	2	1			-0-
12	899	N	880	-0-		-19	-0-	43	1	837	2	N	-0-					-0-
*01	624	N	624	-0-		-0-	-0-	41	1 1 9	582	2	N	1	1	1			-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		224	-0-		224	224	12	1	212	2	N	-0-					-0-
09	T. A.		195	-0-		195	419	11	1	184	2	N	-0-					-0-
10	625	X	206	-0-		-419	-0-	13	1	193	2	N	-0-					-0-
11	498	X	498	-0-		-0-	-0-	27	1	471	2	N	-0-					-0-
12	576	N	576	-0-		-0-	-0-	28	1	548	2	N	-0-					-0-
*01	329	N	329	-0-		-0-	-0-	22	1	307	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-		-0-	-0-	45	1	496	2	N	-0-					-0-
09	549	N	549	-0-		-0-	-0-	46	1	503	2	N	-0-					-0-
10	693	N	693	-0-		-0-	-0-	58	1	635	2	N	-0-					-0-
11	597	N	597	-0-		-0-	-0-	43	1	554	2	N	-0-					-0-
12	686	N	686	-0-		-0-	-0-	57	1	629	2	N	-0-					-0-
01	682	N	609	-0-		-73	-0-	48	1	561	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	22	1	395	2	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	20	1	344	2	N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	39	1	478	2	N	1					1
							1	9									
11	444	N	444	-0-	-0-	-0-	34	1	407	2	N	3	4	1			-0-
							3	9									
12	341	N	291	-0-	-50	-0-	20	1	271	2	N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	36	1	460	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

08	465	N	390	-0-	-75	-0-	32	1	358	2	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	30	1	327	2	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	39	1	421	2	N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	31	1	386	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	40	1	435	2	N	-0-					-0-
01	465	N	455	-0-	-10	-0-	36	1	419	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

08	822	N	822	-0-	-0-	-0-	68	1	754	2	N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	72	1	789	2	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	67	1	727	2	N	-0-					-0-
11	810	N	559	-0-	-251	-0-	42	1	517	2	N	-0-					-0-
12	899	N	727	-0-	-172	-0-	61	1	666	2	N	-0-					-0-
01	806	N	690	-0-	-116	-0-	54	1	636	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

08	893	N	893	-0-	-0-	-0-	74	1	819	2	N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	59	1	648	2	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	59	1	648	2	N	-0-					-0-
11	870	N	660	-0-	-210	-0-	47	1	613	2	N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	69	1	754	2	N	-0-					-0-
*01	966	N	966	-0-	-0-	-0-	75	1	891	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	46	1	505	2	N	-0-			-0-
09	540	N	464	-0-	-76	-0-	39	1	425	2	N	-0-			-0-
10	527	N	527	-0-	-0-	-0-	44	1	483	2	N	-0-			-0-
11	540	N	354	-0-	-186	-0-	27	1	327	2	N	-0-			-0-
12	465	N	384	-0-	-81	-0-	32	1	352	2	N	-0-			-0-
01	527	N	58	-0-	-469	-0-	4	1	54	2	N	-0-			-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	547	-0-	-11	-0-	45	1	502	2	N	-0-			-0-
09	600	N	468	-0-	-132	-0-	39	1	429	2	N	-0-			-0-
10	697	N	697	-0-	-0-	-0-	58	1	639	2	N	-0-			-0-
11	640	N	640	-0-	-0-	-0-	47	1	593	2	N	-0-			-0-
12	745	N	745	-0-	-0-	-0-	62	1	683	2	N	-0-			-0-
*01	770	N	770	-0-	-0-	-0-	61	1	709	2	N	-0-			-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	634	-0-	-48	-0-	52	1	582	2	N	-0-			-0-
09	600	N	489	-0-	-111	-0-	41	1	448	2	N	-0-			-0-
10	748	N	748	-0-	-0-	-0-	63	1	685	2	N	-0-			-0-
11	966	N	966	-0-	-0-	-0-	69	1	897	2	N	-0-			-0-
12	1201	N	1201	-0-	-0-	-0-	100	1	1101	2	N	-0-			-0-
*01	1317	N	1317	-0-	-0-	-0-	102	1	1215	2	N	-0-			-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	25	1	278	2	N	-0-			-0-
09	346	N	346	-0-	-0-	-0-	29	1	317	2	N	-0-			-0-
10	323	N	323	-0-	-0-	-0-	27	1	296	2	N	-0-			-0-
11	300	N	259	-0-	-41	-0-	19	1	240	2	N	-0-			-0-
12	372	N	243	-0-	-129	-0-	20	1	223	2	N	-0-			-0-
01	310	N	231	-0-	-79	-0-	18	1	213	2	N	-0-			-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	89	-0-	-252	-0-	14	1	75	2	N	-0-			-0-
09	150	N	97	-0-	-53	-0-	16	1	81	2	N	-0-			-0-
10	112	N	112	-0-	-0-	-0-	19	1	93	2	N	-0-			-0-
11	214	N	214	-0-	-0-	-0-	39	1	175	2	N	-0-			-0-
12	179	N	179	-0-	-0-	-0-	22	1	157	2	N	-0-			-0-
*01	402	X	402	-0-	-0-	-0-	69	1	333	2	N	-0-			-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	72	1	791	2	N	-0-			-0-
09	690	N	664	-0-	-26	-0-	55	1	609	2	N	-0-			-0-
10	631	N	631	-0-	-0-	-0-	53	1	578	2	N	-0-			-0-
11	810	N	445	-0-	-365	-0-	33	1	412	2	N	-0-			-0-
12	682	N	625	-0-	-57	-0-	52	1	573	2	N	-0-			-0-
01	620	N	449	-0-	-171	-0-	36	1	413	2	N	-0-			-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-			-0-
12	99	N	99	-0-	-0-	-0-	8	1	91	2	N	-0-			-0-
*01	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	507	-0-	-20	-0-	42	1	465	2	N	-0-					-0-
09	630	N	423	-0-	-207	-0-	35	1	388	2	N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	58	1	634	2	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	42	1	538	2	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	67	1	733	2	N	-0-					-0-
*01	778	N	778	-0-	-0-	-0-	61	1	717	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

08	1751	N	1751	-0-	-0-	-0-	145	1	1606	2	N	-0-					-0-
09	1620	N	1577	-0-	-43	-0-	131	1	1446	2	N	-0-					-0-
10	1588	N	1588	-0-	-0-	-0-	133	1	1455	2	N	-0-					-0-
11	1680	N	1264	-0-	-416	-0-	91	1	1173	2	N	-0-					-0-
12	1643	N	1099	-0-	-544	-0-	92	1	1007	2	N	-0-					-0-
01	1581	N	1227	-0-	-354	-0-	97	1	1130	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

08	1023	N	826	-0-	-197	-0-	68	1	758	2	N	-0-					-0-
09	840	N	795	-0-	-45	-0-	66	1	729	2	N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	62	1	675	2	N	-0-					-0-
11	810	N	581	-0-	-229	-0-	44	1	537	2	N	-0-					-0-
12	920	N	920	-0-	-0-	-0-	77	1	843	2	N	-0-					-0-
*01	1107	N	1107	-0-	-0-	-0-	87	1	1020	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

08	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	7	1	72	2	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	124	N	10	-0-	-114	-0-	1	1	9	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

08	325	N	325	-0-	-0-	-0-	27	1	296	2	N	2					5
							2	9									
09	293	N	293	-0-	-0-	-0-	24	1	266	2	N	3	5	1			3
							3	9									
10	362	N	362	-0-	-0-	-0-	30	1	329	2	N	3					6
							3	9									
11	300	N	298	-0-	-2	-0-	21	1	271	2	N	5	5	1			6
							6	9									
12	310	N	303	-0-	-7	-0-	25	1	274	2	N	4	5	1			5
							4	9									
01	372	N	337	-0-	-35	-0-	26	1	305	2	N	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	440	-0-	-118	-0-	36	1 2 9	402	2	N	2					3
09	540	N	424	-0-	-116	-0-	35	1 1 9	388	2	N	1	3	1			1
10	459	N	459	-0-	-0-	-0-	38	1 2 9	419	2	N	2					3
11	420	N	419	-0-	-1	-0-	30	1 3 9	386	2	N	3	3	1			3
12	450	N	450	-0-	-0-	-0-	37	1 3 9	410	2	N	3	3	1			3
01	465	N	400	-0-	-65	-0-	31	1 3 9	366	2	N	3	3	1			3

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	65	1 1 9	725	2	N	1					3
09	1005	N	1005	-0-	-0-	-0-	84	1 2 9	919	2	N	2	3	1			2
10	806	N	806	-0-	-0-	-0-	68	1 2 9	736	2	N	2					4
11	799	N	799	-0-	-0-	-0-	58	1 2 9	739	2	N	2	3	1			3
12	807	N	807	-0-	-0-	-0-	67	1 3 9	737	2	N	3	3	1			3
*01	993	N	993	-0-	-0-	-0-	78	1 3 9	912	2	N	3	3	1			3

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	34	1 2 9	374	2	N	2					4
09	540	N	397	-0-	-143	-0-	33	1 2 9	362	2	N	2	4	1			2
10	423	N	423	-0-	-0-	-0-	35	1 2 9	386	2	N	2					4
11	390	N	324	-0-	-66	-0-	23	1 4 9	297	2	N	4	4	1			4
12	403	N	349	-0-	-54	-0-	29	1 6 9	314	2	N	5	4	1			5
*01	468	N	468	-0-	-0-	-0-	36	1 6 9	426	2	N	5	5	1			5

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	49	1	544	2	N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	47	1	518	2	N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	62	1	681	2	N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	47	1	598	2	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	60	1	660	2	N	-0-					-0-
*01	856	N	856	-0-	-0-	-0-	67	1	789	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	71	1	786	2	N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	62	1	683	2	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	60	1	646	2	N	-0-					-0-
11	840	N	748	-0-	-92	-0-	54	1	694	2	N	-0-					-0-
12	775	N	550	-0-	-225	-0-	46	1	504	2	N	-0-					-0-
01	713	N	513	-0-	-200	-0-	40	1	473	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-		-0-	-0-	15	1	162	2	N	10					21
								11	9									
09	188	N	188	-0-		-0-	-0-	15	1	161	2	N	11	21	1			11
								12	9									
10	195	N	195	-0-		-0-	-0-	15	1	167	2	N	12					23
								13	9									
11	188	N	188	-0-		-0-	-0-	12	1	154	2	N	20	21	1			22
								22	9									
12	202	N	202	-0-		-0-	-0-	15	1	164	2	N	21	21	1			22
								23	9									
01	186	N	154	-0-		-32	-0-	10	1	123	2	N	19	20	1			21
								21	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	586	-0-		-34	-0-	48	1	536	2	N	2					3
								2	9									
09	600	N	592	-0-		-8	-0-	49	1	542	2	N	1	3	1			1
								1	9									
10	531	N	531	-0-		-0-	-0-	44	1	485	2	N	2					3
								2	9									
11	591	N	591	-0-		-0-	-0-	43	1	545	2	N	3	3	1			3
								3	9									
12	672	N	672	-0-		-0-	-0-	56	1	614	2	N	2	3	1			2
								2	9									
*01	585	N	585	-0-		-0-	-0-	46	1	537	2	N	2	2	1			2
								2	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	176	-0-		-165	-0-	14	1	161	2	N	1					3
								1	9									
09	330	N	171	-0-		-159	-0-	14	1	155	2	N	2	3	1			2
								2	9									
10	184	N	184	-0-		-0-	-0-	15	1	167	2	N	2					4
								2	9									
11	180	N	162	-0-		-18	-0-	12	1	148	2	N	2	3	1			3
								2	9									
12	291	N	291	-0-		-0-	-0-	24	1	261	2	N	5	3	1			5
								6	9									
*01	211	N	211	-0-		-0-	-0-	16	1	189	2	N	5	5	1			5
								6	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-		-0-	-0-	13	1	233	2	N	-0-					-0-
09	210	N	186	-0-		-24	-0-	10	1	176	2	N	-0-					-0-
10	151	N	151	-0-		-0-	-0-	10	1	141	2	N	-0-					-0-
11	240	N	205	-0-		-35	-0-	11	1	193	2	N	1	1	1			-0-
								1	9									
12	200	N	200	-0-		-0-	-0-	10	1	190	2	N	-0-					-0-
*01	148	N	148	-0-		-0-	-0-	10	1	138	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		93	-0-		93	93	5	1	88	2	N	-0-					-0-
09	T. A.		70	-0-		70	163	4	1	66	2	N	-0-					-0-
10	207	X	44	-0-		-163	-0-	3	1	41	2	N	-0-					-0-
11	6	X	6	-0-		-0-	-0-	6	2			N	-0-					-0-
12	56	N	56	-0-		-0-	-0-	3	1	53	2	N	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	40	1	703	2	N	-0-					1
09	836	N	836	-0-	-0-	-0-	45	1	790	2	N	1	1	1			1
							1	9									
10	574	N	574	-0-	-0-	-0-	37	1	537	2	N	-0-					1
11	729	N	729	-0-	-0-	-0-	43	1	684	2	N	2	3	1			-0-
							2	9									
12	868	N	859	-0-	-9	-0-	43	1	815	2	N	1	1	1			-0-
							1	9									
*01	617	N	617	-0-	-0-	-0-	41	1	575	2	N	1	1	1			-0-
							1	9									

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	28	1	496	2	N	-0-					1
09	525	N	525	-0-	-0-	-0-	29	1	496	2	N	-0-					1
10	555	N	555	-0-	-0-	-0-	36	1	519	2	N	-0-					1
11	718	N	718	-0-	-0-	-0-	39	1	677	2	N	2	3	1			-0-
							2	9									
12	939	N	939	-0-	-0-	-0-	46	1	893	2	N	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	37	1	519	2	N	1	1	1			-0-
							1	9									

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	39	1	692	2	N	-0-					1
09	744	N	744	-0-	-0-	-0-	41	1	703	2	N	-0-	1	1			-0-
10	840	N	840	-0-	-0-	-0-	62	1	777	2	N	1					1
							1	9									
11	270	N	221	-0-	-49	-0-	16	1	203	2	N	2	3	1			-0-
							2	9									
12	654	N	654	-0-	-0-	-0-	44	1	610	2	N	-0-					-0-
*01	956	N	956	-0-	-0-	-0-	69	1	887	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	22	1	379	2	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	18	1	318	2	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	26	1	372	2	N	1					1
							1	9									
11	501	N	501	-0-	-0-	-0-	27	1	474	2	N	-0-	1	1			-0-
12	555	N	555	-0-	-0-	-0-	27	1	528	2	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	22	1	312	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	19	1	330	2	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	16	1	276	2	N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	31	1	389	2	N	2					2
							2	9									
11	374	N	374	-0-	-0-	-0-	29	1	341	2	N	4	6	1			-0-
							4	9									
12	319	N	319	-0-	-0-	-0-	22	1	296	2	N	1					1
							1	9									
*01	482	N	482	-0-	-0-	-0-	35	1	445	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	30	1	525	2	N	1					1
							1	9									
09	690	N	432	-0-	-258	-0-	24	1	408	2	N	-0-	1	1			-0-
10	400	N	400	-0-	-0-	-0-	26	1	373	2	N	1					1
							1	9									
11	557	N	557	-0-	-0-	-0-	30	1	526	2	N	1	2	1			-0-
							1	9									
12	639	N	639	-0-	-0-	-0-	31	1	608	2	N	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	28	1	388	2	N	1	1	1			-0-
							1	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	412	-0-	-177	-0-	22	1	390	2	N	-0-					-0-
09	390	N	64	-0-	-326	-0-	4	1	60	2	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	28	1	354	2	N	-0-					-0-
11	390	N	310	-0-	-80	-0-	25	1	285	2	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	23	1	314	2	N	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	48	1	616	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	36	1	630	2	N	-0-					1
09	570	N	555	-0-	-15	-0-	30	1	525	2	N	-0-	1	1			-0-
10	504	N	504	-0-	-0-	-0-	33	1	470	2	N	1					1
							1	9									
11	630	N	607	-0-	-23	-0-	34	1	572	2	N	1	2	1			-0-
							1	9									
12	687	N	687	-0-	-0-	-0-	34	1	653	2	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	29	1	405	2	N	1	1	1			-0-
							1	9									

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	517	-0-	-599	-0-	28	1	486	2	N	3	3	1			3
							3	9									
09	1080	X	453	-0-	-627	-0-	24	1	423	2	N	5	6	1			2
							6	9									
10	575	X	575	-0-	-0-	-0-	42	1	530	2	N	3					5
							3	9									
11	510	X	494	-0-	-16	-0-	36	1	429	2	N	26	26	1			5
							29	9									
12	527	X	353	-0-	-174	-0-	24	1	328	2	N	1					6
							1	9									
*01	597	X	597	-0-	-0-	-0-	41	1	527	2	N	26	21	1			11
							29	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	427	-0-	-379	-0-	23	1	404	2	N	-0-					-0-
09	780	X	294	-0-	-486	-0-	15	1	279	2	N	-0-					-0-
10	806	X	285	-0-	-521	-0-	18	1	267	2	N	-0-					-0-
11	420	X	242	-0-	-178	-0-	14	1	228	2	N	-0-					-0-
12	434	X	337	-0-	-97	-0-	17	1	320	2	N	-0-					-0-
01	434	X	303	-0-	-131	-0-	20	1	283	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	24	1	414	2	N	-0-					-0-
09	390	N	359	-0-	-31	-0-	20	1	339	2	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
11	420	N	245	-0-	-175	-0-	19	1	226	2	N	-0-					-0-
12	372	N	241	-0-	-131	-0-	16	1	225	2	N	-0-					-0-
01	496	N	316	-0-	-180	-0-	24	1	292	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	585	-0-	-872	-0-	31	1	551	2	N	3	3	1			3
							3	9									
09	1320	X	567	-0-	-753	-0-	30	1	531	2	N	5	6	1			2
							6	9									
10	709	X	709	-0-	-0-	-0-	52	1	654	2	N	3					5
							3	9									
11	570	X	557	-0-	-13	-0-	41	1	487	2	N	26	26	1			5
							29	9									
12	589	X	369	-0-	-220	-0-	25	1	343	2	N	1					6
							1	9									
01	713	X	662	-0-	-51	-0-	46	1	587	2	N	26	21	1			11
							29	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	42	1	733	2	N	-0-					1
09	720	N	657	-0-	-63	-0-	36	1	621	2	N	-0-	1	1			-0-
10	647	N	647	-0-	-0-	-0-	42	1	604	2	N	1					1
							1	9									
11	784	N	784	-0-	-0-	-0-	43	1	739	2	N	2	3	1			-0-
							2	9									
12	691	N	691	-0-	-0-	-0-	34	1	656	2	N	1	1	1			-0-
							1	9									
01	589	N	495	-0-	-94	-0-	33	1	461	2	N	1	1	1			-0-
							1	9									

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	521	-0-	-161	-0-	43	1	478	2	N	-0-					-0-
09	540	N	406	-0-	-134	-0-	34	1	372	2	N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	7	1	80	2	N	-0-					-0-
11	510	N	109	-0-	-401	-0-	8	1	101	2	N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	12	1	145	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		156	-0-	156	156	8	1	148	2	N	-0-					-0-
09	T. A.		118	-0-	118	274	6	1	112	2	N	-0-					-0-
10	382	X	108	-0-	-274	-0-	7	1	101	2	N	-0-					-0-
11	70	X	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	4	1	62	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

08	781	N	781	-0-	-0-	-0-	42	1	739	2	N	-0-					1
09	624	N	624	-0-	-0-	-0-	34	1	589	2	N	1	1	1			1
							1	9									
10	436	N	436	-0-	-0-	-0-	28	1	408	2	N	-0-					1
11	750	N	568	-0-	-182	-0-	33	1	533	2	N	2	3	1			-0-
							2	9									
12	722	N	722	-0-	-0-	-0-	37	1	684	2	N	1	1	1			-0-
							1	9									
*01	547	N	547	-0-	-0-	-0-	37	1	509	2	N	1	1	1			-0-
							1	9									

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

08	783	N	783	-0-	-0-	-0-	42	1	741	2	N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	37	1	645	2	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	42	1	603	2	N	1					1
							1	9									
11	845	N	845	-0-	-0-	-0-	46	1	799	2	N	-0-	1	1			-0-
12	1026	N	1026	-0-	-0-	-0-	50	1	976	2	N	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

08	T. A.		127	-0-	127	127	127	2			N	-0-					-0-
09	T. A.		107	-0-	107	234	107	2			N	-0-					-0-
10	276	X	42	-0-	-234	-0-	42	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		573	-0-	573	573	31	1	539	2	N	3	3	1			7
							3	9									
09	T. A.		477	-0-	477	1050	26	1	445	2	N	5	6	1			6
							6	9									
10	1540	X	490	-0-	-1050	-0-	32	1	457	2	N	1	3	1			4
							1	9									
11	502	X	502	-0-	-0-	-0-	27	1	471	2	N	4	5	1			3
							4	9									
12	676	N	676	-0-	-0-	-0-	33	1	637	2	N	5	4	1			4
							6	9									
01	558	X	423	-0-	-135	-0-	28	1	389	2	N	5	8	1			1
							6	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		210	-0-	210	210	11	1	196	2	N	3	3	1			7
							3	9									
09	T. A.		190	-0-	190	400	10	1	174	2	N	5	6	1			6
							6	9									
10	589	X	189	-0-	-400	-0-	12	1	176	2	N	1	3	1			4
							1	9									
11	155	X	155	-0-	-0-	-0-	8	1	143	2	N	4	5	1			3
							4	9									
12	186	N	186	-0-	-0-	-0-	9	1	171	2	N	5	4	1			4
							6	9									
01	186	N	119	-0-	-67	-0-	8	1	105	2	N	5	8	1			1
							6	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	-0-	118	1	1315	2	N	-0-					-0-
09	1410	N	1222	-0-	-188	-0-	102	1	1120	2	N	-0-					-0-
10	1445	N	1445	-0-	-0-	-0-	121	1	1324	2	N	-0-					-0-
11	1380	N	1206	-0-	-174	-0-	86	1	1120	2	N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	106	1	1167	2	N	-0-					-0-
01	1457	N	1371	-0-	-86	-0-	107	1	1264	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	497	-0-	-30	-0-	41	1	452	2	N	4					9
							4	9									
09	486	N	486	-0-	-0-	-0-	40	1	440	2	N	5	9	1			5
							6	9									
10	285	N	285	-0-	-0-	-0-	23	1	258	2	N	4					9
							4	9									
11	480	N	122	-0-	-358	-0-	8	1	104	2	N	9	9	1			9
							10	9									
12	517	N	517	-0-	-0-	-0-	41	1	452	2	N	22	9	1			22
							24	9									
*01	817	N	817	-0-	-0-	-0-	62	1	732	2	N	21	21	1			22
							23	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	234	-0-	-386	-0-	13	1	221	2	N	-0-					-0-
09	420	N	257	-0-	-163	-0-	14	1	243	2	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
11	240	N	53	-0-	-187	-0-	4	1	49	2	N	-0-					-0-
12	279	N	25	-0-	-254	-0-	2	1	23	2	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	213	-0-	-407	-0-	12	1	201	2	N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	48	1	562	2	N	-0-					-0-
11	210	N	169	-0-	-41	-0-	13	1	156	2	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-
01	620	N	537	-0-	-83	-0-	40	1	497	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

08	533	N	533	-0-	-0-	-0-	29	1	504	2	N	-0-					-0-
09	510	N	440	-0-	-70	-0-	24	1	416	2	N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	44	1	535	2	N	-0-					-0-
11	510	N	391	-0-	-119	-0-	30	1	361	2	N	-0-					-0-
12	465	N	263	-0-	-202	-0-	17	1	246	2	N	-0-					-0-
01	589	N	556	-0-	-33	-0-	41	1	515	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

08	T. A.		23	-0-	23	23	1	1	22	2	N	-0-					-0-
09	T. A.		41	-0-	41	64	2	1	38	2	N	1	1	1			-0-
							1	9									
10	143	X	79	-0-	-64	-0-	5	1	74	2	N	-0-					-0-
11	53	X	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	10	1	145	2	N	1	1	1			-0-
							1	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

08	T. A.		573	-0-	573	573	31	1	539	2	N	3	3	1			7
							3	9									
09	T. A.		498	-0-	498	1071	27	1	465	2	N	5	6	1			6
							6	9									
10	1586	X	515	-0-	-1071	-0-	33	1	481	2	N	1	3	1			4
							1	9									
11	595	X	595	-0-	-0-	-0-	33	1	558	2	N	4	5	1			3
							4	9									
12	732	N	732	-0-	-0-	-0-	36	1	690	2	N	5	4	1			4
							6	9									
01	558	X	520	-0-	-38	-0-	34	1	480	2	N	5	8	1			1
							6	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

08	T. A.		845	-0-	845	845	845	2			N	-0-					-0-
09	T. A.		872	-0-	872	1717	872	2			N	-0-					-0-
10	1745	X	28	-0-	-1717	-0-	28	2			N	-0-					-0-
11	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	899	N	29	-0-	-870	-0-	29	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
09	300	N	158	-0-	-142	-0-	158	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	240	N	97	-0-	-143	-0-	97	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

08	403	N	403	-0-	-0-	-0-	22	1	381	2	N	-0-					-0-
09	360	N	308	-0-	-52	-0-	17	1	291	2	N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	13	1	182	2	N	1					1
							1	9									
11	390	N	339	-0-	-51	-0-	19	1	320	2	N	-0-	1	1			-0-
12	394	N	394	-0-	-0-	-0-	19	1	375	2	N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	13	1	189	2	N	1	1	1			-0-
							1	9									

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	12	-0-	12	12	1	1	11	2		N	-0-					-0-
11	T. A.	-0-	-0-	-0-	12						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	12						N	-0-					-0-
01	T. A.	1	-0-	1	13	1	2				N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

08	678	N	678	-0-	-0-	-0-	37	1	641	2	N	-0-					1
09	750	N	482	-0-	-268	-0-	26	1	456	2	N	-0-	1	1			-0-
10	1557	N	1557	-0-	-0-	-0-	114	1	1439	2	N	4					4
							4	9									
11	660	N	563	-0-	-97	-0-	43	1	510	2	N	9	13	1			-0-
							10	9									
12	496	N	440	-0-	-56	-0-	30	1	409	2	N	1					1
							1	9									
01	1178	N	157	-0-	-1021	-0-	11	1	144	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	690	-0-	-85	-0-	690	2			N	-0-					-0-
09	720	N	655	-0-	-65	-0-	655	2			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
01	806	N	673	-0-	-133	-0-	673	2			N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		156	-0-	156	156	8	1	148	2	N	-0-					-0-
09	T. A.		107	-0-	107	263	6	1	101	2	N	-0-					-0-
10	267	X	4	-0-	-263	-0-	4	2			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	426	-0-	-411	-0-	23	1	403	2	N	-0-					-0-
09	810	X	425	-0-	-385	-0-	22	1	403	2	N	-0-					-0-
10	837	X	329	-0-	-508	-0-	21	1	308	2	N	-0-					-0-
11	420	X	374	-0-	-46	-0-	21	1	353	2	N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	23	1	453	2	N	-0-					-0-
01	434	X	271	-0-	-163	-0-	18	1	253	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	1	-0-	-774	-0-	1	2			N	-0-					-0-
09	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
10	186	X	16	-0-	-170	-0-	1	1	15	2	N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	4	1	809	2	N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	5	1	1056	2	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	7	1	869	2	N	-0-					-0-
01	775	N	452	-0-	-323	-0-	17	1	435	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	848	-0-	-51	-0-	848	2			N	-0-					-0-
09	1440	N	741	-0-	-699	-0-	4	1	737	2	N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	3	1	816	2	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	7	1	778	2	N	-0-					-0-
01	620	N	404	-0-	-216	-0-	15	1	389	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	63	1	1069	2	N	-0-					-0-
09	1260	N	1108	-0-	-152	-0-	1	1	1107	2	N	-0-					-0-
10	1178	N	1097	-0-	-81	-0-	1	1	1096	2	N	-0-					-0-
11	1110	N	1038	-0-	-72	-0-	33	1	1005	2	N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	6	1	1168	2	N	-0-					-0-
01	1085	N	1064	-0-	-21	-0-	9	1	1055	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1742	N	1742	-0-	-0-	-0-	5	1	1737	2	N	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	4	1	1605	2	N	-0-					-0-
10	1692	N	1692	-0-	-0-	-0-	5	1	1687	2	N	-0-					-0-
11	1631	N	1631	-0-	-0-	-0-	5	1	1626	2	N	-0-					-0-
12	1674	N	1674	-0-	-0-	-0-	5	1	1669	2	N	-0-					-0-
*01	1674	N	1674	-0-	-0-	-0-	5	1	1669	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2415	N	2415	-0-	-0-	-0-	5	1	2410	2	N	-0-					-0-
09	2520	N	2122	-0-	-398	-0-	4	1	2118	2	N	-0-					-0-
10	2480	N	2018	-0-	-462	-0-	4	1	2014	2	N	-0-					-0-
11	2340	N	2166	-0-	-174	-0-	4	1	2162	2	N	-0-					-0-
12	2400	N	2400	-0-	-0-	-0-	5	1	2395	2	N	-0-					-0-
*01	2552	N	2552	-0-	-0-	-0-	5	1	2547	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	289	3	2	9	Y	2					4
09	330	N	264	-0-	-66	-0-	262	3	2	9	Y	2					6
10	403	N	264	-0-	-139	-0-	262	3	2	9	Y	2					8
11	270	N	242	-0-	-28	-0-	241	3	1	9	Y	1	8	1			1
12	279	N	233	-0-	-46	-0-	232	3	1	9	Y	1					2
*01	356	N	356	-0-	-0-	-0-	355	3	1	9	Y	1					3

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	428	3	2	9	Y	2					97
09	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2					99
10	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2					101
11	300	N	284	-0-	-16	-0-	283	3	1	9	Y	1	99	1			3
12	330	N	330	-0-	-0-	-0-	329	3	1	9	Y	1					4
*01	409	N	409	-0-	-0-	-0-	408	3	1	9	Y	1					5

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	379	-0-	-86	-0-	377	3	2	9	Y	2					3
09	420	N	274	-0-	-146	-0-	273	3	1	9	Y	1					4
10	372	N	275	-0-	-97	-0-	273	3	2	9	Y	2					6
11	536	N	536	-0-	-0-	-0-	535	3	1	9	Y	1	7	1			-0-
12	335	N	335	-0-	-0-	-0-	334	3	1	9	Y	1					1
*01	455	N	455	-0-	-0-	-0-	454	3	1	9	Y	1					2

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	112	3	1	9	Y	1					2
09	120	N	112	-0-	-8	-0-	111	3	1	9	Y	1					3
10	124	N	113	-0-	-11	-0-	111	3	2	9	Y	2					5
11	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1	6	1			-0-
12	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1					1
01	124	N	50	-0-	-74	-0-	49	3	1	9	Y	1					2

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	427	3	1	9	Y	1					3
09	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1					4
10	372	N	315	-0-	-57	-0-	314	3	1	9	Y	1					5
11	420	N	328	-0-	-92	-0-	327	3	1	9	Y	1	6	1			-0-
12	341	N	178	-0-	-163	-0-	178	3			Y	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	138	3	2	9	Y	2					3
09	120	N	108	-0-	-12	-0-	107	3	1	9	Y	1					4
10	108	N	108	-0-	-0-	-0-	107	3	1	9	Y	1					5
11	150	N	100	-0-	-50	-0-	99	3	1	9	Y	1	6	1			-0-
12	124	N	66	-0-	-58	-0-	65	3	1	9	Y	1					1
01	93	N	37	-0-	-56	-0-	36	3	1	9	Y	1					2

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	424	3	4	9	Y	4	2	8			39
09	607	N	607	-0-	-0-	-0-	605	3	2	9	Y	2					41
10	607	N	607	-0-	-0-	-0-	605	3	2	9	Y	2					43
11	420	N	353	-0-	-67	-0-	350	3	3	9	Y	3	41	1	2	8	3
12	724	N	724	-0-	-0-	-0-	721	3	3	9	Y	3	2	8			4
01	620	N	273	-0-	-347	-0-	270	3	3	9	Y	3	2	8			5

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	827	-0-	-103	-0-	827	2	N	-0-					-0-
09	780	N	617	-0-	-163	-0-	617	2	N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	875	2	N	-0-					-0-
11	810	N	726	-0-	-84	-0-	726	2	N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	2	N	-0-					-0-
01	899	N	754	-0-	-145	-0-	754	2	N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2	N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2	N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	2	N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3	N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3	N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3	N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3	N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3	N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3	N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	3	N	-0-					-0-
12	527	N	442	-0-	-85	-0-	442	3	N	-0-					-0-
01	558	N	416	-0-	-142	-0-	416	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1074	-0-	-197	-0-	1074	3			N	-0-					-0-
09	1140	N	1047	-0-	-93	-0-	1047	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
11	1050	N	991	-0-	-59	-0-	991	3			N	-0-					-0-
12	1085	N	1010	-0-	-75	-0-	1010	3			N	-0-					-0-
01	1178	N	561	-0-	-617	-0-	561	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	372	N	185	-0-	-187	-0-	185	3			N	-0-					-0-
11	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
12	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

08	221	N	221	-0-	-0-	B	-0-	31	1	190	3	Y	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0-	B	-0-	22	1	189	3	Y	-0-				-0-
10	217	N	212	-0-	-5	B	-0-	26	1	186	3	Y	-0-				-0-
11	210	N	193	-0-	-17	B	-0-	42	1	151	3	Y	-0-				-0-
12	203	N	203	-0-	-0-	B	-0-	43	1	160	3	Y	-0-				-0-
01	217	N	199	-0-	-18	B	-0-	24	1	175	3	Y	-0-				-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

08	372	N	341	-0-	-31	B	-0-	341	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-				-0-
10	341	N	332	-0-	-9	B	-0-	332	3			N	-0-				-0-
11	330	N	316	-0-	-14	B	-0-	316	3			N	-0-				-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-				-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	N	1506	-0-	-91 B	-0-	216	1	1	2	N	13					244
							1275	3	14	9							
09/01 BALANCING DATE STATUS -> -0-																	
09	1465	N	1419	-0-	-46 B	-0-	216	1	1199	3	N	4					248
							4	9									
10	1452	N	1422	-0-	-30 B	-0-	207	1	1215	3	N	-0-					248
11	1465	N	1323	-0-	-142 B	-0-	193	1	1130	3	N	-0-					248
12	1286	N	1286	-0-	-0- B	-0-	181	1	1105	3	N	-0-					248
01	1421	N	1345	-0-	-76 B	-0-	193	1	1152	3	N	-0-					248

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	130	1	261	3	N	13	22	1			60
							14	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	122	1	232	3	N	-0-					60
10	355	N	355	-0-	-0- B	-0-	137	1	197	3	N	19	1	8			78
							21	9									
11	517	N	517	-0-	-0- B	-0-	135	1	358	3	N	22	48	1			52
							24	9									
12	275	N	275	-0-	-0- B	-0-	22	1	242	3	N	10					62
							11	9									
*01	182	N	182	-0-	-0- B	-0-	17	1	158	3	N	6	23	1			45
							7	9									

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

08	3100	N	845	-0-	-2255 B	13064	330	1	512	3	N	3	4	1			10
							3	9									
09/01 BALANCING DATE STATUS -> 13064																	
09	3000	N	783	-0-	-2217 B	10847	314	1	468	3	N	1					11
							1	9									
10	3100	N	798	-0-	-2302 B	8545	355	1	442	3	N	1					12
							1	9									
11	3000	N	723	-0-	-2277 B	6268	310	1	409	3	N	4	8	1			8
							4	9									
12	3100	N	621	-0-	-2479 B	3789	303	1	317	3	N	1					9
							1	9									
*01	3100	N	612	-0-	-2488 B	1301	306	1	304	3	N	2	4	1			7
							2	9									

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

08	SWR 10	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

08	DLQ G-10	469	-0-		469 B	984	469	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 984																	
09	DLQ G-10	794	-0-		794 B	1778	794	2			Y	-0-					-0-
10	100	N	660	-0-	560 B	2338	660	2			Y	-0-					-0-
11	2900	N	632	-0-	-2268 B	70	632	2			Y	-0-					-0-
12	841	N	771	-0-	-70 B	-0-	771	2			Y	-0-					-0-
01	651	N	422	-0-	-229 B	-0-	422	2			Y	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	89	-0-	89 B	174	5	1	84	2	Y	-0-					-0-
	09/01 BALANCING DATE STATUS ->	174														
09	T. A.	55	-0-	55 B	229	3	1	52	2	Y	-0-					-0-
10	T. A.	197	-0-	197 B	426	15	1	182	2	Y	-0-					-0-
11	550 N	124	-0-	-426 B	-0-	10	1	114	2	Y	-0-					-0-
12	100 N	100	-0-	-0- B	-0-	7	1	93	2	Y	-0-					-0-
01	124 N	119	-0-	-5 B	-0-	9	1	110	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

08	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

08	67 N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-
09	54 N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
10	62 N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
11	67 N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
12	68 N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*01	68 N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	770	-0-	-36	-0-	35	1	735	3	N	-0-					-0-
09	750	N	739	-0-	-11	-0-	31	1	708	3	N	-0-					-0-
10	775	N	757	-0-	-18	-0-	29	1	728	3	N	-0-					-0-
11	750	N	733	-0-	-17	-0-	27	1	706	3	N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	29	1	727	3	N	-0-					-0-
*01	765	N	765	-0-	-0-	-0-	28	1	737	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

08	806	N	724	-0-	-82	-0-	33	1	691	3	N	-0-					2
09	780	N	678	-0-	-102	-0-	28	1	650	3	N	-0-					2
10	775	N	681	-0-	-94	-0-	26	1	655	3	N	-0-	1	1			1
11	690	N	675	-0-	-15	-0-	25	1	650	3	N	-0-					1
12	699	N	699	-0-	-0-	-0-	26	1	673	3	N	-0-					1
01	682	N	422	-0-	-260	-0-	16	1	406	3	N	-0-					1

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

08	912	N	912	-0-	-0-	-0-	40	1	846	3	N	24					81
							26	9									
09	870	N	870	-0-	-0-	-0-	35	1	801	3	N	31	1	8			111
							34	9									
10	939	N	939	-0-	-0-	-0-	35	1	864	3	N	36	55	1	3	8	89
							40	9									
11	903	N	903	-0-	-0-	-0-	33	1	851	3	N	17	49	1			57
							19	9									
12	950	N	950	-0-	-0-	-0-	34	1	870	3	N	42					99
							46	9									
*01	942	N	942	-0-	-0-	-0-	34	1	871	3	N	34	54	1			79
							37	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

08	1676	N	1676	-0-	-0-	-0-	76	1	1600	3	N	-0-					1
09	1620	N	1604	-0-	-16	-0-	67	1	1537	3	N	-0-					1
10	1674	N	1653	-0-	-21	-0-	64	1	1589	3	N	-0-					1
11	1620	N	1578	-0-	-42	-0-	59	1	1519	3	N	-0-					1
*12	1635	N	1635	-0-	-0-	-0-	62	1	1573	3	N	-0-					1
*01	1660	N	1660	-0-	-0-	-0-	62	1	1598	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	8	1	209	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	8	1	200	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	8	1	207	3	N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	8	1	212	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	13	1	69	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13	-0-	19	1	216	3	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	20	1	207	3	N	3	1	1			2
							3	9									
10	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					2
11	240	N	210	-0-	-30	-0-	16	1	194	3	N	-0-	1	1			1
*12	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					1
*01	231	N	231	-0-	-0-	-0-	16	1	197	3	N	16	9	1			7
							18	9									

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	795	-0-	-11	-0-	126	1	669	3	N	-0-					-0-
09	780	N	755	-0-	-25	-0-	82	1	673	3	N	-0-					-0-
10	806	N	781	-0-	-25	-0-	83	1	698	3	N	-0-					-0-
11	780	N	755	-0-	-25	-0-	78	1	677	3	N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	67	1	700	3	N	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	77	1	702	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	588	-0-	-1	-0-	93	1	495	3	N	-0-	1	1			1
09	600	N	524	-0-	-76	-0-	57	1	465	3	N	2	1	1			2
							2	9									
10	589	N	519	-0-	-70	-0-	55	1	464	3	N	-0-	1	1			1
11	570	N	530	-0-	-40	-0-	55	1	475	3	N	-0-					1
12	511	N	511	-0-	-0-	-0-	45	1	465	3	N	1					2
							1	9									
*01	570	N	570	-0-	-0-	-0-	57	1	512	3	N	1	1	1			2
							1	9									

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	386	-0-	-79	-0-	33	1	353	3	N	-0-					1
09	453	N	453	-0-	-0-	-0-	38	1	415	3	N	-0-					1
10	465	N	367	-0-	-98	-0-	29	1	338	3	N	-0-					1
11	360	N	286	-0-	-74	-0-	20	1	266	3	N	-0-					1
12	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					1
*01	386	N	386	-0-	-0-	-0-	27	1	359	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1115	-0-	-32	-0-	112	1	1003	3	N	-0-					1
09	1110	N	879	-0-	-231	-0-	80	1	799	3	N	-0-					1
10	1147	N	1143	-0-	-4	-0-	73	1	1070	3	N	-0-					1
11	1080	N	1016	-0-	-64	-0-	65	1	951	3	N	-0-					1
12	1037	N	1037	-0-	-0-	-0-	65	1	972	3	N	-0-					1
01	1147	N	1041	-0-	-106	-0-	54	1	986	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	420	-0-	-14	-0-	19	1	401	3	N	-0-					1
09	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					1
10	434	N	411	-0-	-23	-0-	16	1	395	3	N	-0-					1
11	420	N	387	-0-	-33	-0-	14	1	373	3	N	-0-					1
12	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-					1
*01	408	N	408	-0-	-0-	-0-	15	1	393	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1016	-0-	-7	-0-	102	1	913	3	N	1	1	1			2
							1	9									
09	990	N	967	-0-	-23	-0-	88	1	879	3	N	-0-	1	1			1
10	1023	N	988	-0-	-35	-0-	63	1	925	3	N	-0-					1
11	990	N	940	-0-	-50	-0-	60	1	880	3	N	-0-					1
12	907	N	907	-0-	-0-	-0-	57	1	850	3	N	-0-					1
01	992	N	940	-0-	-52	-0-	49	1	891	3	N	-0-					1

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	126	-0-	-60	-0-	13	1	113	3	N	-0-					-0-
09	180	N	150	-0-	-30	-0-	14	1	136	3	N	-0-					-0-
10	155	N	100	-0-	-55	-0-	6	1	94	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1976	-0-	-8	-0-	163	1	2	2	N	5	8	1			8
							1805	3	6	9							
09	1920	N	1844	-0-	-76	-0-	164	1	1673	3	N	6	8	1			6
							7	9									
10	1984	N	1881	-0-	-103	-0-	148	1	1702	3	N	28	6	1	1	8	27
							31	9									
11	1920	N	1799	-0-	-121	-0-	137	1	1631	3	N	28	31	1			24
							31	9									
12	1799	N	1799	-0-	-0-	-0-	119	1	1645	3	N	32	14	1			42
							35	9									
01	1891	N	1804	-0-	-87	-0-	132	1	1646	3	N	24	46	1			20
							26	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	2	1	1			3
09	0	N	-0-	-0-	-0-	-0-					N	14	4	1			13
10	0	N	-0-	-0-	-0-	-0-					N	6	5	1	1	8	13
11	0	N	-0-	-0-	-0-	-0-					N	3	4	1			12
12	0	N	-0-	-0-	-0-	-0-					N	4					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-	8	1			8

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	10	1	227	3	N	-0-					-0-
10	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	9	1	229	3	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	9	1	234	3	N	-0-					-0-
01	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	58	1	308	3	N	-0-					1
09	390	N	339	-0-	-51	-0-	37	1	302	3	N	-0-					1
10	372	N	348	-0-	-24	-0-	37	1	311	3	N	-0-					1
11	360	N	329	-0-	-31	-0-	34	1	295	3	N	-0-					1
12	337	N	337	-0-	-0-	-0-	30	1	307	3	N	-0-					1
01	341	N	335	-0-	-6	-0-	33	1	302	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	47	1	251	3	N	-0-					1
09	283	N	283	-0-	-0-	-0-	31	1	252	3	N	-0-					1
10	310	N	292	-0-	-18	-0-	31	1	261	3	N	-0-					1
11	300	N	276	-0-	-24	-0-	28	1	248	3	N	-0-					1
12	259	N	259	-0-	-0-	-0-	23	1	236	3	N	-0-					1
01	279	N	272	-0-	-7	-0-	27	1	245	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	20	1	181	3	N	1	2	1			5
							1	9									
09	195	N	195	-0-	-0-	-0-	18	1	176	3	N	1	3	1			3
							1	9									
10	217	N	202	-0-	-15	-0-	13	1	188	3	N	1					4
							1	9									
11	210	N	183	-0-	-27	-0-	12	1	171	3	N	-0-	1	1			3
12	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-	1	1			2
01	217	N	113	-0-	-104	-0-	6	1	107	3	N	-0-	1	1			1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	75	1	672	3	N	1					2
							1	9									
09	707	N	707	-0-	-0-	-0-	64	1	643	3	N	-0-	1	1			1
10	744	N	726	-0-	-18	-0-	46	1	680	3	N	-0-					1
11	720	N	659	-0-	-61	-0-	41	1	600	3	N	16					17
							18	9									
12	724	N	724	-0-	-0-	-0-	44	1	660	3	N	18	6	1			29
							20	9									
01	713	N	704	-0-	-9	-0-	37	1	666	3	N	1	11	1			19
							1	9									

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	350	-0-	-22	-0-	35	1	315	3	N	-0-					1
09	429	N	429	-0-	-0-	-0-	39	1	390	3	N	-0-					1
10	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					1
11	330	N	290	-0-	-40	-0-	19	1	271	3	N	-0-					1
12	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					1
*01	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	88	1	470	3	N	5	5	1			12
							6	9									
09	534	N	534	-0-	-0-	-0-	58	1	470	3	N	5	5	1			12
							6	9									
10	538	N	538	-0-	-0-	-0-	57	1	475	3	N	5	5	1			12
							6	9									
11	508	N	508	-0-	-0-	-0-	52	1	454	3	N	2	4	1			10
							2	9									
12	510	N	510	-0-	-0-	-0-	45	1	463	3	N	2					12
							2	9									
*01	510	N	510	-0-	-0-	-0-	50	1	456	3	N	4	4	1			12
							4	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	24	1	212	3	N	-0-					1
09	240	N	237	-0-	-3	-0-	22	1	215	3	N	-0-					1
10	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					1
11	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					1
12	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					1
*01	268	N	268	-0-	-0-	-0-	14	1	254	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1157	-0-	-21	-0-	116	1	1040	3	N	1	1	1			2
							1	9									
09	1140	N	1120	-0-	-20	-0-	102	1	1018	3	N	-0-	1	1			1
10	1147	N	1132	-0-	-15	-0-	72	1	1060	3	N	-0-					1
11	1110	N	949	-0-	-161	-0-	61	1	888	3	N	-0-					1
12	845	N	845	-0-	-0-	-0-	53	1	792	3	N	-0-					1
01	1147	N	987	-0-	-160	-0-	51	1	936	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11	-0-	90	1	481	3	N	6	6	1			14
							7	9									
09	570	N	550	-0-	-20	-0-	59	1	484	3	N	6	6	1			14
							7	9									
10	558	N	545	-0-	-13	-0-	58	1	483	3	N	4	5	1			13
							4	9									
11	570	N	511	-0-	-59	-0-	52	1	457	3	N	2	4	1			11
							2	9									
12	510	N	510	-0-	-0-	-0-	44	1	462	3	N	4					15
							4	9									
01	558	N	514	-0-	-44	-0-	51	1	460	3	N	3	5	1			13
							3	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	49	1	263	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	32	1	263	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	33	1	272	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	30	1	259	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	29	1	263	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	29	1	623	3	N	13					86
							14	9									
09	630	N	582	-0-	-48	-0-	24	1	544	3	N	13					99
							14	9									
10	651	N	449	-0-	-202	-0-	17	1	424	3	N	7	41	1			65
							8	9									
11	630	N	617	-0-	-13	-0-	23	1	582	3	N	11	36	1			40
							12	9									
12	481	N	481	-0-	-0-	-0-	18	1	463	3	N	-0-					40
*01	492	N	492	-0-	-0-	-0-	18	1	474	3	N	-0-	17	1			23

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	34	1	288	3	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	26	1	284	3	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	38	1	284	3	Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	24	1	266	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	28	1	279	3	Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	29	1	277	3	Y	2	1	1			1
							2	9									

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	604	-0-	-47	-0-	61	1	543	3	N	-0-					1
09	630	N	609	-0-	-21	-0-	55	1	553	3	N	1	1	1			1
							1	9									
10	620	N	619	-0-	-1	-0-	40	1	579	3	N	-0-					1
11	570	N	489	-0-	-81	-0-	31	1	458	3	N	-0-					1
12	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-					1
01	620	N	511	-0-	-109	-0-	27	1	484	3	N	-0-					1

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	261	-0-	-49	-0-	26	1	235	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	25	1	232	3	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	47	1	256	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	30	1	324	3	Y	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	34	1	319	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1112	-0-	-4	-0-	50	1	1062	3	N	-0-					-0-
09	1080	N	1062	-0-	-18	-0-	44	1	1018	3	N	-0-					-0-
10	1116	N	1096	-0-	-20	-0-	42	1	1054	3	N	-0-					-0-
11	1080	N	1052	-0-	-28	-0-	39	1	1013	3	N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	41	1	1041	3	N	-0-					-0-
*01	1089	N	1089	-0-	-0-	-0-	40	1	1049	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	134	-0-	-52	-0-	11	1	123	3	Y	-0-					1
09	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					1
10	139	N	139	-0-	-0-	-0-	12	1	126	3	Y	1	1	1			1
							1	9									
11	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					1
12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					1
*01	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	458	-0-	-286	-0-	72	1	386	3	N	-0-	1	1			1
09	720	N	59	-0-	-661	-0-	6	1	52	3	N	1	1	1			1
							1	9									
10	775	N	20	-0-	-755	-0-	2	1	18	3	N	-0-					1
11	450	N	27	-0-	-423	-0-	3	1	24	3	N	-0-					1
12	305	N	305	-0-	-0-	-0-	27	1	278	3	N	-0-					1
*01	713	N	713	-0-	-0-	-0-	70	1	637	3	N	5					6
							6	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	70	1	370	3	N	-0-					1
09	531	N	531	-0-	-0-	-0-	58	1	473	3	N	-0-					1
10	479	N	479	-0-	-0-	-0-	51	1	428	3	N	-0-					1
11	428	N	428	-0-	-0-	-0-	44	1	384	3	N	-0-					1
12	544	N	544	-0-	-0-	-0-	48	1	496	3	N	-0-					1
*01	558	N	558	-0-	-0-	-0-	55	1	503	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	661	-0-	-114	-0-	30	1	631	3	N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	29	1	659	3	N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	122	1	673	3	N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	25	1	634	3	N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	26	1	671	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	113	1	692	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	21	1	178	3	Y	-0-					1
09	206	N	206	-0-	-0-	-0-	17	1	189	3	Y	-0-	1	1			-0-
10	209	N	209	-0-	-0-	-0-	25	1	184	3	Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	15	1	164	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	19	1	187	3	Y	-0-					-0-
01	217	N	184	-0-	-33	-0-	18	1	166	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	68	1	617	3	Y	-0-					1
09	1410	N	203	-0-	-1207	-0-	19	1	184	3	Y	-0-					1
10	1488	N	109	-0-	-1379	-0-	17	1	92	3	Y	-0-					1
11	660	N	51	-0-	-609	-0-	5	1	46	3	Y	-0-					1
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					1
01	124	N	4	-0-	-120	-0-	4	3			Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	52	1	1	2	N	2	2	1			3
							575	3	2	9							
09	577	N	577	-0-	-0-	-0-	51	1	520	3	N	5	4	1			4
							6	9									
10	436	N	436	-0-	-0-	-0-	35	1	401	3	N	-0-	1	1			3
11	583	N	583	-0-	-0-	-0-	45	1	538	3	N	-0-	2	1			1
12	543	N	543	-0-	-0-	-0-	36	1	500	3	N	6					7
							7	9									
*01	476	N	476	-0-	-0-	-0-	34	1	427	3	N	14	15	1			6
							15	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1948	N	1948	-0-	-0-	-0-	161	1	2	2	N	-0-					-0-
							1785	3									
09	1752	N	1752	-0-	-0-	-0-	157	1	1593	3	N	2	1	1			1
							2	9									
10	1697	N	1697	-0-	-0-	-0-	136	1	1561	3	N	-0-					1
11	1800	N	1407	-0-	-393	-0-	109	1	1297	3	N	1	1	1			1
							1	9									
12	1474	N	1474	-0-	-0-	-0-	99	1	1374	3	N	1	1	1			1
							1	9									
01	1705	N	1471	-0-	-234	-0-	109	1	1360	3	N	2	2	1			1
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	997	-0-	-274	-0-	82	1	1	2	N	2	2	1			2
							912	3	2	9							
09	1230	N	960	-0-	-270	-0-	86	1	874	3	N	-0-	1	1			1
10	837	N	696	-0-	-141	-0-	56	1	640	3	N	-0-					1
11	1201	N	1201	-0-	-0-	-0-	93	1	1108	3	N	-0-	1	1			-0-
12	1418	N	1418	-0-	-0-	-0-	96	1	1321	3	N	1					1
							1	9									
*01	1185	N	1185	-0-	-0-	-0-	88	1	1097	3	N	-0-	1	1			-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	5	1	132	3	Y	-0-					42
09	150	N	126	-0-	-24	-0-	4	1	122	3	Y	-0-					42
10	155	N	107	-0-	-48	-0-	4	1	103	3	Y	-0-					42
11	120	N	114	-0-	-6	-0-	4	1	110	3	Y	-0-	2	1			40
12	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					40
*01	148	N	148	-0-	-0-	-0-	8	1	139	3	Y	1					41
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	754	-0-	-52	-0-	75	1	679	3	Y	-0-					12
09	810	N	718	-0-	-92	-0-	69	1	649	3	Y	-0-					12
10	775	N	742	-0-	-33	-0-	115	1	627	3	Y	-0-					12
11	720	N	659	-0-	-61	-0-	66	1	593	3	Y	-0-					12
12	769	N	769	-0-	-0-	-0-	65	1	704	3	Y	-0-					12
*01	780	N	780	-0-	-0-	-0-	75	1	705	3	Y	-0-					12

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	66	1	1	2	N	-0-	1	1			1
							729	3									
09	712	N	712	-0-	-0-	-0-	64	1	647	3	N	1	1	1			1
							1	9									
10	653	N	653	-0-	-0-	-0-	52	1	601	3	N	-0-					1
11	745	N	745	-0-	-0-	-0-	58	1	687	3	N	-0-					1
12	593	N	593	-0-	-0-	-0-	40	1	553	3	N	-0-					1
*01	697	N	697	-0-	-0-	-0-	52	1	645	3	N	-0-					1

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	728	-0-	-16	-0-	77	1	651	3	Y	-0-					-0-
09	720	N	671	-0-	-49	-0-	56	1	615	3	Y	-0-					-0-
10	744	N	725	-0-	-19	-0-	86	1	639	3	Y	-0-					-0-
11	690	N	656	-0-	-34	-0-	55	1	601	3	Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	63	1	618	3	Y	-0-					-0-
01	713	N	687	-0-	-26	-0-	65	1	613	3	Y	8	3	1			5
							9	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	475	-0-	-21	-0-	50	1	425	3	Y	-0-					1
09	480	N	410	-0-	-70	-0-	34	1	376	3	Y	-0-	1	1			-0-
10	485	N	485	-0-	-0-	-0-	58	1	427	3	Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	38	1	417	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	42	1	413	3	Y	-0-					-0-
01	496	N	460	-0-	-36	-0-	44	1	416	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	65	1	709	3	Y	3	1	8			7
							3	9									
09	750	N	737	-0-	-13	-0-	67	1	670	3	Y	-0-					7
10	768	N	768	-0-	-0-	-0-	68	1	700	3	Y	-0-	5	1			2
11	753	N	753	-0-	-0-	-0-	58	1	695	3	Y	-0-					2
12	800	N	800	-0-	-0-	-0-	62	1	735	3	Y	3	2	1			3
							3	9									
*01	786	N	786	-0-	-0-	-0-	59	1	727	3	Y	-0-					3

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	948	-0-	-44	-0-	80	1	868	3	Y	-0-					2
09	930	N	908	-0-	-22	-0-	83	1	825	3	Y	-0-					2
10	961	N	939	-0-	-22	-0-	83	1	856	3	Y	-0-					2
11	930	N	864	-0-	-66	-0-	67	1	796	3	Y	1					3
							1	9									
12	943	N	943	-0-	-0-	-0-	73	1	870	3	Y	-0-	1	1			2
01	930	N	919	-0-	-11	-0-	69	1	850	3	Y	-0-					2

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	496	-0-	-0-	-0-	42	1	454	3	Y	-0-					-0-
09	510	X	478	-0-	-32	-0-	43	1	435	3	Y	-0-					-0-
10	527	X	480	-0-	-47	-0-	42	1	438	3	Y	-0-					-0-
11	510	X	416	-0-	-94	-0-	32	1	384	3	Y	-0-					-0-
12	496	X	467	-0-	-29	-0-	36	1	431	3	Y	-0-					-0-
01	465	N	456	-0-	-9	-0-	34	1	422	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	66	-0-	-89	-0-	7	1	59	3	Y	-0-					-0-
09	120	N	73	-0-	-47	-0-	7	1	66	3	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	27	1	149	3	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
01	186	N	147	-0-	-39	-0-	14	1	133	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	29	1	261	3	N	-0-					1
09	300	N	280	-0-	-20	-0-	25	1	255	3	N	-0-					1
10	310	N	286	-0-	-24	-0-	18	1	268	3	N	-0-					1
11	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					1
12	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					1
*01	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	9	1	49	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	40	1	211	3	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	31	1	257	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	28	1	240	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	28	1	251	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	26	1	236	3	Y	-0-					-0-
09	270	N	245	-0-	-25	-0-	23	1	222	3	Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	45	1	243	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	25	1	227	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	22	1	237	3	Y	-0-					-0-
01	279	N	259	-0-	-20	-0-	25	1	234	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	31	1	166	3	N	-0-					1
09	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-					1
10	173	N	173	-0-	-0-	-0-	18	1	155	3	N	-0-					1
11	180	N	148	-0-	-32	-0-	15	1	133	3	N	-0-					1
12	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					1
01	186	N	164	-0-	-22	-0-	16	1	148	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					1
09	240	N	228	-0-	-12	-0-	21	1	207	3	Y	-0-					1
10	217	N	202	-0-	-15	-0-	18	1	184	3	Y	-0-					1
11	240	N	169	-0-	-71	-0-	13	1	150	3	Y	5					6
							6	9									
12	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-	5	1			1
01	217	N	217	-0-	-0-	-0-	16	1	200	3	Y	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	54	1	286	3	N	1	1	1			2
							1	9									
09	309	N	309	-0-	-0-	-0-	33	1	274	3	N	2	1	1			3
							2	9									
10	320	N	320	-0-	-0-	-0-	34	1	286	3	N	-0-	1	1			2
11	330	N	303	-0-	-27	-0-	31	1	271	3	N	1	1	1			2
							1	9									
12	305	N	305	-0-	-0-	-0-	27	1	277	3	N	1					3
							1	9									
01	310	N	291	-0-	-19	-0-	29	1	261	3	N	1	1	1			3
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	584	-0-	-129	-0-	49	1	535	3	Y	-0-					-0-
09	660	N	559	-0-	-101	-0-	51	1	508	3	Y	-0-					-0-
10	620	N	439	-0-	-181	-0-	39	1	400	3	Y	-0-					-0-
11	570	N	501	-0-	-69	-0-	39	1	462	3	Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	46	1	544	3	Y	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	48	1	592	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					5
09	67	N	67	-0-	-0-	-0-	6	1	60	3	Y	1					6
							1	9									
10	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-	2	1			4
11	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					4
12	191	N	191	-0-	-0-	-0-	15	1	176	3	Y	-0-					4
*01	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					4

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	9	1	76	3	N	-0-					-0-
11	90	N	55	-0-	-35	-0-	6	1	49	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	7	1	60	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	13	1	93	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	65	1	552	3	Y	-0-					1
09	593	N	593	-0-	-0-	-0-	50	1	543	3	Y	-0-	1	1			-0-
10	620	N	615	-0-	-5	-0-	73	1	542	3	Y	-0-					-0-
11	600	N	383	-0-	-217	-0-	32	1	351	3	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	38	1	370	3	Y	-0-					-0-
01	620	N	425	-0-	-195	-0-	41	1	384	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	6	1	53	3	N	3	9	1			20
							3	9									
09	60	N	30	-0-	-30	-0-	3	1	25	3	N	2	12	1			10
							2	9									
10	62	N	20	-0-	-42	-0-	1	1	18	3	N	1					11
							1	9									
11	60	N	27	-0-	-33	-0-	2	1	24	3	N	1	4	1			8
							1	9									
12	31	N	31	-0-	-0-	-0-	2	1	28	3	N	1	3	1			6
							1	9									
*01	44	N	44	-0-	-0-	-0-	2	1	38	3	N	4	3	1			7
							4	9									

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	783	-0-	-116	-0-	35	1	739	3	N	8					40
							9	9									
09	900	N	773	-0-	-127	-0-	31	1	722	3	N	18					58
							20	9									
10	1031	N	1031	-0-	-0-	-0-	39	1	971	3	N	19	28	1	2	8	47
							21	9									
11	759	N	759	-0-	-0-	-0-	28	1	721	3	N	9	26	1			30
							10	9									
12	753	N	753	-0-	-0-	-0-	28	1	702	3	N	21					51
							23	9									
01	1023	N	854	-0-	-169	-0-	31	1	794	3	N	26	29	1			48
							29	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	11	1	114	3	N	3	1	1			2
							3	9									
10	127	N	127	-0-	-0-	-0-	8	1	116	3	N	3					5
							3	9									
11	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-	2	1			3
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-	1	1			2
01	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					1
09	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					1
10	133	N	133	-0-	-0-	-0-	21	1	112	3	Y	-0-					1
11	120	N	119	-0-	-1	-0-	12	1	107	3	Y	-0-					1
12	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					1
01	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	107	1	570	3	N	1	1	1			2
							1	9									
09	662	N	662	-0-	-0-	-0-	72	1	589	3	N	1	1	1			2
							1	9									
10	651	N	629	-0-	-22	-0-	67	1	561	3	N	1	1	1			2
							1	9									
11	768	N	768	-0-	-0-	-0-	79	1	689	3	N	-0-	1	1			1
12	924	N	924	-0-	-0-	-0-	81	1	842	3	N	1					2
							1	9									
*01	853	N	853	-0-	-0-	-0-	85	1	767	3	N	1	1	1			2
							1	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	37	1	132	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	82	1	140	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	49	1	141	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	115	1	145	3	Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	103	1	103	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2205	-0-	-182	-0-	185	1	2020	3	Y	-0-					-0-
09	2280	N	1996	-0-	-284	-0-	181	1	1806	3	Y	8					8
							9	9									
10	2201	N	2172	-0-	-29	-0-	192	1	1978	3	Y	2	3	1			7
							2	9									
11	2130	N	2093	-0-	-37	-0-	161	1	1931	3	Y	1					8
							1	9									
12	2296	N	2296	-0-	-0-	-0-	178	1	2118	3	Y	-0-	1	1			7
*01	2204	N	2204	-0-	-0-	-0-	165	1	2038	3	Y	1					8
							1	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37	-0-	20	1	222	3	N	-0-					1
09	270	N	200	-0-	-70	-0-	18	1	182	3	N	-0-					1
10	279	N	185	-0-	-94	-0-	15	1	170	3	N	-0-					1
11	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-					1
12	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					1
01	186	N	103	-0-	-83	-0-	8	1	95	3	N	-0-					1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	15	1	151	3	N	-0-					-0-
10	186	N	165	-0-	-21	-0-	13	1	152	3	N	-0-					-0-
11	180	N	156	-0-	-24	-0-	12	1	144	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	9	1	118	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1637	-0-	-37	-0-	138	1	1499	3	Y	-0-					9
09	1620	N	1554	-0-	-66	-0-	141	1	1413	3	Y	-0-					9
10	1643	N	1634	-0-	-9	-0-	144	1	1489	3	Y	1	1	1			9
							1	9									
11	1590	N	1453	-0-	-137	-0-	112	1	1341	3	Y	-0-					9
12	1598	N	1598	-0-	-0-	-0-	124	1	1474	3	Y	-0-					9
01	1643	N	1565	-0-	-78	-0-	117	1	1448	3	Y	-0-					9

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

08	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	768	-0-	-38	-0-	65	1	703	3	Y	-0-					10
09	734	N	734	-0-	-0-	-0-	67	1	667	3	Y	-0-					10
10	744	N	702	-0-	-42	-0-	62	1	640	3	Y	-0-					10
11	750	N	717	-0-	-33	-0-	55	1	662	3	Y	-0-					10
12	824	N	824	-0-	-0-	-0-	64	1	760	3	Y	-0-					10
*01	737	N	737	-0-	-0-	-0-	55	1	682	3	Y	-0-					10

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	13	1	122	3	Y	-0-					-0-
09	150	N	125	-0-	-25	-0-	12	1	113	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	22	1	122	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	12	1	115	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	117	1	1064	3	Y	-0-					-0-
09	1230	N	1091	-0-	-139	-0-	104	1	987	3	Y	-0-					-0-
10	1240	N	1072	-0-	-168	-0-	166	1	906	3	Y	-0-					-0-
11	1140	N	940	-0-	-200	-0-	94	1	846	3	Y	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	86	1	920	3	Y	-0-					-0-
01	1085	N	1063	-0-	-22	-0-	102	1	961	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	554	-0-	-4	-0-	25	1	529	3	N	-0-					1
09	570	N	519	-0-	-51	-0-	22	1	497	3	N	-0-					1
10	589	N	531	-0-	-58	-0-	20	1	511	3	N	-0-					1
11	540	N	504	-0-	-36	-0-	19	1	485	3	N	-0-					1
12	501	N	501	-0-	-0-	-0-	19	1	482	3	N	-0-					1
*01	565	N	565	-0-	-0-	-0-	21	1	544	3	N	-0-					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	351	-0-	-52	-0-	16	1	335	3	N	-0-					-0-
09	420	N	351	-0-	-69	-0-	15	1	336	3	N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	17	1	435	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	14	1	353	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	16	1	424	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
09	120	N	82	-0-	-38	-0-	3	1	79	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	3	1	85	3	N	-0-					-0-
11	120	N	88	-0-	-32	-0-	3	1	85	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	3	1	89	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
09	540	N	452	-0-	-88	-0-	452	3			N	-0-					-0-
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	30	1	632	3	N	-0-					1
09	631	N	631	-0-	-0-	-0-	26	1	605	3	N	-0-					1
10	651	N	649	-0-	-2	-0-	25	1	624	3	N	-0-					1
11	640	N	640	-0-	-0-	-0-	24	1	616	3	N	-0-					1
12	659	N	659	-0-	-0-	-0-	25	1	634	3	N	-0-					1
*01	655	N	655	-0-	-0-	-0-	24	1	631	3	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	523 N	523	-0-	-0-	-0-	24	1	499	3	N	-0-			-0-
09	510 N	506	-0-	-4	-0-	21	1	485	3	N	-0-			-0-
10	527 N	484	-0-	-43	-0-	19	1	465	3	N	-0-			-0-
11	510 N	465	-0-	-45	-0-	17	1	448	3	N	-0-			-0-
12	477 N	477	-0-	-0-	-0-	18	1	459	3	N	-0-			-0-
01	496 N	475	-0-	-21	-0-	18	1	457	3	N	-0-			-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	48	1	719	2	Y	-0-					-0-
09	720	N	694	-0-	-26	-0-	39	1	655	2	Y	-0-					-0-
10	775	N	691	-0-	-84	-0-	38	1	653	2	Y	-0-					-0-
11	750	N	728	-0-	-22	-0-	39	1	688	2	Y	1					1
							1	9									
12	725	N	725	-0-	-0-	-0-	38	1	687	2	Y	-0-					1
*01	686	N	686	-0-	-0-	-0-	36	1	650	2	Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124 N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
09	120 N	106	-0-	-14	-0-	6	1	100	2	Y	-0-					-0-
10	124 N	111	-0-	-13	-0-	6	1	105	2	Y	-0-					-0-
11	120 N	108	-0-	-12	-0-	6	1	102	2	Y	-0-					-0-
12	112 N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
01	124 N	111	-0-	-13	-0-	6	1	105	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	11	1	170	2	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	9	1	163	2	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	631	-0-	-20	-0-	40	1	591	2	Y	-0-					-0-
09	630	N	582	-0-	-48	-0-	33	1	549	2	Y	-0-					-0-
10	620	N	609	-0-	-11	-0-	33	1	576	2	Y	-0-					-0-
11	600	N	593	-0-	-7	-0-	32	1	561	2	Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	32	1	594	2	Y	-0-					-0-
01	620	N	617	-0-	-3	-0-	33	1	584	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	11	1	157	2	Y	-0-					-0-
09	180	N	152	-0-	-28	-0-	9	1	143	2	Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	9	1	150	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	27	1	397	2	Y	-0-					-0-
09	450	N	391	-0-	-59	-0-	22	1	369	2	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	22	1	380	2	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	21	1	372	2	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					-0-
01	403	N	191	-0-	-212	-0-	10	1	181	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	710	-0-	-3	-0-	45	1	665	2	Y	-0-					-0-
09	750	N	742	-0-	-8	-0-	42	1	700	2	Y	-0-					-0-
10	713	N	713	-0-	-0-	-0-	39	1	674	2	Y	-0-					-0-
11	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					-0-
01	713	N	703	-0-	-10	-0-	37	1	666	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	890	-0-	-71	-0-	56	1	834	2	Y	-0-					-0-
09	900	N	812	-0-	-88	-0-	46	1	766	2	Y	-0-					-0-
10	868	N	865	-0-	-3	-0-	47	1	818	2	Y	-0-					-0-
11	910	N	910	-0-	-0-	-0-	49	1	861	2	Y	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	53	1	976	2	Y	-0-					-0-
*01	948	N	948	-0-	-0-	-0-	50	1	898	2	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	358	-0-	-45	-0-	23	1	335	2	Y	-0-					-0-
09	390	N	354	-0-	-36	-0-	20	1	334	2	Y	-0-					-0-
10	403	N	318	-0-	-85	-0-	17	1	301	2	Y	-0-					-0-
11	360	N	350	-0-	-10	-0-	19	1	331	2	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

08	1134	N	1134	-0-	-0-	-0-	164	1	970	3	Y	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	98	1	984	3	Y	-0-					-0-
10	1178	N	1136	-0-	-42	-0-	100	1	1036	3	Y	-0-					-0-
11	1110	N	935	-0-	-175	-0-	72	1	863	3	Y	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	183	1	968	3	Y	-0-					-0-
01	1147	N	1081	-0-	-66	-0-	174	1	907	3	Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

08	374	N	374	-0-	-0-	-0-	39	1	335	3	Y	-0-					-0-
09	390	N	361	-0-	-29	-0-	30	1	331	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	46	1	341	3	Y	-0-					-0-
11	360	N	332	-0-	-28	-0-	28	1	304	3	Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	32	1	311	3	Y	-0-					-0-
01	372	N	345	-0-	-27	-0-	33	1	312	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	60	1	896	2	Y	-0-					-0-
09	899	N	899	-0-	-0-	-0-	51	1	848	2	Y	-0-					-0-
10	992	N	930	-0-	-62	-0-	51	1	879	2	Y	-0-					-0-
11	930	N	907	-0-	-23	-0-	49	1	858	2	Y	-0-					-0-
12	922	N	922	-0-	-0-	-0-	48	1	874	2	Y	-0-					-0-
01	930	N	918	-0-	-12	-0-	49	1	869	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1138	-0-	-40	-0-	72	1	1066	2	Y	-0-					-0-
09	1140	N	1100	-0-	-40	-0-	62	1	1038	2	Y	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	60	1	1045	2	Y	-0-					-0-
11	1110	N	1084	-0-	-26	-0-	58	1	1026	2	Y	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	59	1	1083	2	Y	-0-					-0-
*01	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
10	124	N	19	-0-	-105	-0-	19	3			N	-0-					-0-
11	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
09	360 N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
10	350 N	350	-0-	-0-	-0-	13	1	336	3	N	1					1
						1	9									
11	360 N	346	-0-	-14	-0-	13	1	333	3	N	-0-					1
12	364 N	364	-0-	-0-	-0-	14	1	350	3	N	-0-					1
*01	363 N	363	-0-	-0-	-0-	13	1	350	3	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	54	1	807	2	Y	-0-					-0-
09	812	N	812	-0-	-0-	-0-	46	1	766	2	Y	-0-					-0-
10	844	N	844	-0-	-0-	-0-	46	1	798	2	Y	-0-					-0-
11	808	N	808	-0-	-0-	-0-	43	1	762	2	Y	3					3
							3	9									
12	826	N	826	-0-	-0-	-0-	43	1	783	2	Y	-0-					3
01	837	N	815	-0-	-22	-0-	43	1	772	2	Y	-0-					3

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	873	-0-	-88	-0-	73	1	800	3	Y	-0-					2
09	870	N	806	-0-	-64	-0-	73	1	733	3	Y	-0-					2
10	899	N	364	-0-	-535	-0-	32	1	332	3	Y	-0-					2
11	840	N	324	-0-	-516	-0-	25	1	299	3	Y	-0-					2
12	356	N	356	-0-	-0-	-0-	28	1	328	3	Y	-0-					2
01	372	N	339	-0-	-33	-0-	25	1	314	3	Y	-0-					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	29	1	392	3	Y	-0-					-0-
09	450	N	406	-0-	-44	-0-	28	1	378	3	Y	-0-					-0-
10	434	N	412	-0-	-22	-0-	29	1	383	3	Y	-0-					-0-
11	420	N	352	-0-	-68	-0-	25	1	327	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	32	3	Y	3					3
							3	9									
*01	438	N	438	-0-	-0-	-0-	35	1	403	3	Y	-0-					3

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	19	1	284	2	Y	-0-					-0-
09	300	N	280	-0-	-20	-0-	16	1	264	2	Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	16	1	274	2	Y	-0-					-0-
11	300	N	279	-0-	-21	-0-	15	1	264	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	613	-0-	-7	-0-	39	1	574	2	Y	-0-					1
09	571	N	571	-0-	-0-	-0-	32	1	539	2	Y	-0-					1
10	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					1
11	600	N	579	-0-	-21	-0-	31	1	548	2	Y	-0-					1
12	583	N	583	-0-	-0-	-0-	30	1	553	2	Y	-0-					1
01	620	N	592	-0-	-28	-0-	31	1	561	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	492	-0-	-35	-0-	41	1	451	3	Y	-0-					1
09	480	N	465	-0-	-15	-0-	42	1	423	3	Y	-0-					1
10	496	N	485	-0-	-11	-0-	43	1	442	3	Y	-0-					1
11	484	N	484	-0-	-0-	-0-	37	1	444	3	Y	3					4
							3	9									
12	452	N	452	-0-	-0-	-0-	35	1	417	3	Y	-0-	3	1			1
01	496	N	411	-0-	-85	-0-	31	1	379	3	Y	1					2
							1	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

08	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	944	-0-	-17	-0-	59	1	885	2	Y	-0-					2
09	930	N	878	-0-	-52	-0-	50	1	828	2	Y	-0-					2
10	930	N	904	-0-	-26	-0-	49	1	855	2	Y	-0-					2
11	900	N	854	-0-	-46	-0-	46	1	808	2	Y	-0-					2
12	868	N	868	-0-	-0-	-0-	45	1	823	2	Y	-0-					2
01	899	N	884	-0-	-15	-0-	47	1	837	2	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	655	-0-	-244	-0-	55	1	600	3	Y	-0-					1
09	840	N	622	-0-	-218	-0-	57	1	565	3	Y	-0-					1
10	744	N	669	-0-	-75	-0-	59	1	610	3	Y	-0-					1
11	652	N	652	-0-	-0-	-0-	50	1	602	3	Y	-0-					1
12	613	N	613	-0-	-0-	-0-	47	1	562	3	Y	4	2	1			3
							4	9									
01	682	N	518	-0-	-164	-0-	39	1	478	3	Y	1					4
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	518	-0-	-40	-0-	36	1	482	3	Y	-0-					1
09	510	N	494	-0-	-16	-0-	34	1	460	3	Y	-0-	1	1			-0-
10	527	N	494	-0-	-33	-0-	35	1	459	3	Y	-0-					-0-
11	510	N	466	-0-	-44	-0-	34	1	432	3	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	66	1	758	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1954	-0-	-30	-0-	139	1	1815	3	N	-0-					2
09	1950	N	1897	-0-	-53	-0-	123	1	1774	3	N	-0-					2
10	1984	N	1748	-0-	-236	-0-	114	1	1634	3	N	-0-	1	1			1
11	1890	N	1292	-0-	-598	-0-	83	1	1209	3	N	-0-					1
*12	1527	N	1527	-0-	-0-	-0-	98	1	1429	3	N	-0-					1
01	1736	N	1613	-0-	-123	-0-	96	1	1517	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11	-0-	33	1	545	3	N	-0-					-0-
09	570	N	547	-0-	-23	-0-	28	1	519	3	N	-0-					-0-
10	589	N	585	-0-	-4	-0-	63	1	522	3	N	-0-					-0-
11	570	N	531	-0-	-39	-0-	31	1	500	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	30	1	491	3	N	-0-					-0-
01	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	297	-0-	-44	-0-	25	1	271	3	Y	1					7
							1	9									
09	330	N	303	-0-	-27	-0-	28	1	275	3	Y	-0-					7
10	248	N	220	-0-	-28	-0-	19	1	200	3	Y	1	3	1			5
							1	9									
11	300	N	206	-0-	-94	-0-	15	1	184	3	Y	6					11
							7	9									
12	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-	6	1			5
01	217	N	205	-0-	-12	-0-	15	1	190	3	Y	-0-					5

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	570	-0-	-19	-0-	57	1	513	3	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	52	1	489	3	Y	-0-					-0-
10	582	N	582	-0-	-0-	-0-	90	1	492	3	Y	-0-					-0-
11	540	N	537	-0-	-3	-0-	54	1	483	3	Y	-0-					-0-
12	567	N	567	-0-	-0-	-0-	48	1	519	3	Y	-0-					-0-
01	589	N	560	-0-	-29	-0-	54	1	506	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	372	-0-	-31	-0-	31	1	341	3	Y	-0-					1
09	360	N	347	-0-	-13	-0-	32	1	315	3	Y	-0-					1
10	372	N	353	-0-	-19	-0-	31	1	322	3	Y	-0-					1
11	360	N	349	-0-	-11	-0-	27	1	322	3	Y	-0-					1
12	336	N	336	-0-	-0-	-0-	26	1	310	3	Y	-0-					1
01	341	N	325	-0-	-16	-0-	24	1	301	3	Y	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	N	1125	-0-	-0-	-0-	95	1	1030	3	Y	-0-					3
09	1140	N	1015	-0-	-125	-0-	92	1	922	3	Y	1					4
							1	9									
10	1085	N	928	-0-	-157	-0-	82	1	846	3	Y	-0-	1	1			3
11	1080	N	992	-0-	-88	-0-	76	1	916	3	Y	-0-					3
12	1615	N	1615	-0-	-0-	-0-	125	1	1489	3	Y	1	1	1			3
							1	9									
*01	1363	N	1363	-0-	-0-	-0-	102	1	1261	3	Y	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2348	-0-	-504	-0-	2348	3			N	-0-					-0-
09	2760	X	2310	-0-	-450	-0-	2310	3			N	-0-					-0-
10	2852	X	2422	-0-	-430	-0-	2422	3			N	-0-					-0-
11	2490	X	2292	-0-	-198	-0-	2292	3			N	-0-					-0-
12	2480	X	2342	-0-	-138	-0-	2342	3			N	-0-					-0-
01	2418	N	2242	-0-	-176	-0-	2242	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	856	-0-	-12	-0-	96	1	760	3	Y	-0-					-0-
09	840	N	528	-0-	-312	-0-	50	1	478	3	Y	-0-					-0-
10	868	N	850	-0-	-18	-0-	75	1	775	3	Y	-0-					-0-
11	840	N	793	-0-	-47	-0-	61	1	726	3	Y	5					5
							6	9									
12	905	N	905	-0-	-0-	-0-	70	1	835	3	Y	-0-	4	1			1
*01	879	N	879	-0-	-0-	-0-	66	1	813	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	63	1	1037	3	N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	55	1	1010	3	N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	121	1	1003	3	N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	62	1	988	3	N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	60	1	998	3	N	-0-					-0-
01	1116	N	1063	-0-	-53	-0-	63	1	1000	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	785	-0-	-21	-0-	124	1 1 9	660	3	N	1	1	1			2
09	780	N	750	-0-	-30	-0-	82	1 1 9	667	3	N	1	1	1			2
10	806	N	770	-0-	-36	-0-	82	1 1 9	687	3	N	1	1	1			2
11	750	N	728	-0-	-22	-0-	75	1 1 9	652	3	N	1	1	1			2
12	741	N	741	-0-	-0-	-0-	65	1 1 9	676	3	N	-0-					2
01	775	N	725	-0-	-50	-0-	72	1 1 9	652	3	N	1	1	1			2

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-
09	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	18	1	151	3	N	-0-					-0-
11	180	N	126	-0-	-54	-0-	7	1	119	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
01	155	N	52	-0-	-103	-0-	3	1	49	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	65	-0-	-90	-0-	4	1	61	2	Y	-0-					-0-
09	120	N	52	-0-	-68	-0-	3	1	49	2	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	8	1	142	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	533	-0-	-56	-0-	532	3	1	9	N	1					3
09	515	N	515	-0-	-0-	-0-	514	3	1	9	N	1					4
10	527	N	519	-0-	-8	-0-	518	3	1	9	N	1					5
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					5
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-	4	1			1
01	527	N	498	-0-	-29	-0-	498	3			N	-0-					1

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	19	1	277	3	Y	-0-					-0-
09	300	N	270	-0-	-30	-0-	17	1	253	3	Y	-0-					-0-
10	310	N	287	-0-	-23	-0-	19	1	268	3	Y	-0-					-0-
11	300	N	262	-0-	-38	-0-	18	1	244	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	3	Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	18	1	243	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-	-0-	-0-	142	1	1207	3	Y	-0-					2
09	1265	N	1265	-0-	-0-	-0-	106	1	1159	3	Y	-0-	1	1			1
10	1271	N	960	-0-	-311	-0-	114	1	846	3	Y	-0-					1
11	1464	N	1464	-0-	-0-	-0-	123	1	1341	3	Y	-0-					1
12	1378	N	1378	-0-	-0-	-0-	127	1	1251	3	Y	-0-					1
*01	1322	N	1322	-0-	-0-	-0-	127	1	1195	3	Y	-0-					1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	465	N	236	-0-	-229	-0-	236	3			N	-0-					-0-
11	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	18	1	153	3	Y	-0-					-0-
09	180	N	164	-0-	-16	-0-	14	1	150	3	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	20	1	149	3	Y	-0-					-0-
11	180	N	171	-0-	-9	-0-	14	1	151	3	Y	5	4	1			1
							6	9									
12	155	N	155	-0-	-0-	-0-	14	1	139	3	Y	2					3
							2	9									
01	155	N	150	-0-	-5	-0-	14	1	135	3	Y	1	3	1			1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	N	2005	-0-	-10	-0-	2005	3		N	-0-			-0-
09	2010	N	1703	-0-	-307	-0-	1703	3		N	-0-			-0-
10	2108	N	2035	-0-	-73	-0-	2035	3		N	-0-			-0-
11	1950	N	1637	-0-	-313	-0-	1637	3		N	-0-			-0-
12	1887	N	1887	-0-	-0-	-0-	1887	3		N	-0-			-0-
01	2046	N	1705	-0-	-341	-0-	1705	3		N	-0-			-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	42	1	696	3	N	-0-					5
09	660	N	564	-0-	-96	-0-	29	1	535	3	N	-0-					5
10	713	N	65	-0-	-648	-0-	7	1	58	3	N	-0-					5
11	765	N	765	-0-	-0-	-0-	45	1	720	3	N	-0-					5
12	775	N	775	-0-	-0-	-0-	44	1	731	3	N	-0-					5
*01	760	N	760	-0-	-0-	-0-	45	1	715	3	N	-0-					5

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	65	1	348	3	N	1	1	1			1
							1	9									
09	517	N	517	-0-	-0-	-0-	56	1	460	3	N	1	1	1			1
							1	9									
10	449	N	449	-0-	-0-	-0-	48	1	400	3	N	1	1	1			1
							1	9									
11	390	N	368	-0-	-22	-0-	38	1	330	3	N	-0-					1
12	268	N	268	-0-	-0-	-0-	24	1	244	3	N	-0-					1
01	434	N	339	-0-	-95	-0-	34	1	305	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	155	-0-	-527	-0-	11	1	144	3	N	-0-					-0-
09	660	N	70	-0-	-590	-0-	3	1	45	3	N	20	4	8			16
							22	9									
10	651	N	274	-0-	-377	-0-	18	1	254	3	N	2					18
							2	9									
11	1198	N	1198	-0-	-0-	-0-	77	1	1120	3	N	1	14	1			5
							1	9									
12	1122	N	1122	-0-	-0-	-0-	72	1	1048	3	N	2	3	1			4
							2	9									
*01	1106	N	1106	-0-	-0-	-0-	66	1	1040	3	N	-0-	2	1			2

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	624	-0-	-58	-0-	623	3	1	9	N	1					3
09	600	N	556	-0-	-44	-0-	555	3	1	9	N	1					4
10	620	N	475	-0-	-145	-0-	473	3	2	9	N	2					6
11	600	N	454	-0-	-146	-0-	453	3	1	9	N	1					7
12	492	N	492	-0-	-0-	-0-	491	3	1	9	N	1	6	1			2
*01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					2

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	86	1	1156	3	Y	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	82	1	1116	3	Y	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	89	1	1176	3	Y	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	92	1	1176	3	Y	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	103	1	1212	3	Y	-0-					-0-
*01	1321	N	1321	-0-	-0-	-0-	106	1	1215	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	16	1	144	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	14	1	142	3	N	1					1
							1	9									
10	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					1
11	158	N	158	-0-	-0-	-0-	10	1	146	3	N	2	1	1			2
							2	9									
12	161	N	161	-0-	-0-	-0-	10	1	150	3	N	1	1	1			2
							1	9									
*01	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	50	1	449	3	N	-0-					1
09	570	N	476	-0-	-94	-0-	43	1	432	3	N	1	1	1			1
							1	9									
10	558	N	544	-0-	-14	-0-	35	1	509	3	N	-0-					1
11	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					1
12	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-					1
01	558	N	505	-0-	-53	-0-	26	1	479	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	32	1	479	2	Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	28	1	469	2	Y	-0-					-0-
10	465	N	379	-0-	-86	-0-	21	1	358	2	Y	-0-					-0-
11	480	N	336	-0-	-144	-0-	18	1	318	2	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-					-0-
01	372	N	346	-0-	-26	-0-	18	1	328	2	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	714	-0-	-30	-0-	45	1	669	2	Y	-0-					1
09	720	N	676	-0-	-44	-0-	38	1	638	2	Y	-0-					1
10	713	N	700	-0-	-13	-0-	38	1	662	2	Y	-0-					1
11	690	N	672	-0-	-18	-0-	36	1	636	2	Y	-0-					1
12	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-					1
01	713	N	678	-0-	-35	-0-	36	1	642	2	Y	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	41	1	672	3	Y	-0-					-0-
09	540	N	489	-0-	-51	-0-	25	1	464	3	Y	-0-					-0-
10	682	N	595	-0-	-87	-0-	64	1	531	3	Y	-0-					-0-
11	690	N	500	-0-	-190	-0-	29	1	471	3	Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	37	1	620	3	Y	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	36	1	570	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
09	1860	N	1759	-0-	-101	-0-	1759	3			N	-0-					-0-
10	1891	N	1780	-0-	-111	-0-	1780	3			N	-0-					-0-
11	1830	N	1812	-0-	-18	-0-	1812	3			N	-0-					-0-
12	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
01	1767	N	1730	-0-	-37	-0-	1730	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0-	-0-	108	1	1410	3	N	-0-					-0-
09	1380	N	1369	-0-	-11	-0-	89	1	1280	3	N	-0-					-0-
10	1488	N	1395	-0-	-93	-0-	91	1	1304	3	N	-0-					-0-
11	1470	N	1362	-0-	-108	-0-	87	1	1275	3	N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	88	1	1287	3	N	-0-					-0-
*01	1434	N	1434	-0-	-0-	-0-	85	1	1349	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	75	1	1	2	N	-0-	2	1			2
							826	3									
09	900	N	831	-0-	-69	-0-	74	1	755	3	N	2	2	1			2
							2	9									
10	930	N	805	-0-	-125	-0-	64	1	741	3	N	-0-					2
11	870	N	744	-0-	-126	-0-	58	1	686	3	N	-0-	1	1			1
12	783	N	783	-0-	-0-	-0-	53	1	730	3	N	-0-					1
01	806	N	798	-0-	-8	-0-	59	1	739	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1231	-0-	-9	-0-	102	1	5	2	N	10	12	1			14
							1113	3	11	9							
09	1350	N	1067	-0-	-283	-0-	92	1	965	3	N	9	11	1			12
							10	9									
10	1271	N	1215	-0-	-56	-0-	93	1	1111	3	N	10	5	1			17
							11	9									
11	1200	N	1168	-0-	-32	-0-	86	1	1073	3	N	8	15	1			10
							9	9									
12	1129	N	1129	-0-	-0-	-0-	82	1	1036	3	N	10	6	1			14
							11	9									
01	1209	N	1105	-0-	-104	-0-	79	1	1015	3	N	10	16	1			8
							11	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	71	1	932	3	N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	65	1	943	3	N	-0-					-0-
10	961	N	903	-0-	-58	-0-	59	1	844	3	N	-0-					-0-
11	960	N	846	-0-	-114	-0-	54	1	792	3	N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	56	1	810	3	N	-0-					-0-
01	899	N	858	-0-	-41	-0-	51	1	807	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1035	-0-	-19	-0-	65 1	1 9	969	3	Y	1					3
09	990	N	960	-0-	-30	-0-	62 1	1 9	898	3	Y	-0-					3
10	1023	N	969	-0-	-54	-0-	63 1	1 9	905	3	Y	1					4
11	990	N	772	-0-	-218	-0-	52 2	1 9	718	3	Y	2					6
12	666	N	666	-0-	-0-	-0-	45 2	1 9	619	3	Y	2	5	1			3
*01	1012	N	1012	-0-	-0-	-0-	70 3	1 9	939	3	Y	3					6

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
09	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	651	N	553	-0-	-98	-0-	553	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	446	-0-	-19	-0-	45	1	399	3	N	2	3	1			7
							2	9									
09	450	N	438	-0-	-12	-0-	40	1	397	3	N	1	4	1			4
							1	9									
10	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					4
11	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-	1	1			3
12	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-	1	1			2
01	465	N	452	-0-	-13	-0-	23	1	428	3	N	1	1	1			2
							1	9									

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1404	-0-	-146	-0-	80	1	1324	3	N	-0-					16
09	1384	N	1384	-0-	-0-	-0-	72	1	1312	3	N	-0-					16
10	1492	N	1492	-0-	-0-	-0-	160	1	1332	3	N	-0-					16
11	1395	N	1395	-0-	-0-	-0-	82	1	1313	3	N	-0-					16
12	1402	N	1402	-0-	-0-	-0-	80	1	1322	3	N	-0-					16
01	1488	N	1426	-0-	-62	-0-	85	1	1341	3	N	-0-					16

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	358	-0-	-76	-0-	30	1	328	3	Y	-0-					-0-
09	390	N	351	-0-	-39	-0-	32	1	319	3	Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	33	1	336	3	Y	-0-					-0-
11	360	N	346	-0-	-14	-0-	27	1	319	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	29	1	348	3	Y	18	8	1			10
							20	9									
*01	379	N	379	-0-	-0-	-0-	28	1	344	3	Y	6					16
							7	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	53	1	577	3	Y	-0-					-0-
09	630	N	611	-0-	-19	-0-	56	1	555	3	Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	56	1	573	3	Y	-0-					-0-
11	600	N	566	-0-	-34	-0-	44	1	522	3	Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	47	1	564	3	Y	-0-					-0-
01	620	N	611	-0-	-9	-0-	46	1	565	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					-0-
09	1980	N	1840	-0-	-140	-0-	1840	3			N	-0-					-0-
10	2015	N	1838	-0-	-177	-0-	1838	3			N	-0-					-0-
11	1920	N	1831	-0-	-89	-0-	1831	3			N	-0-					-0-
12	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
*01	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1245	-0-	-26	-0-	86	1	1159	3	Y	-0-					-0-
09	1230	N	1221	-0-	-9	-0-	84	1	1137	3	Y	-0-					-0-
10	1275	N	1275	-0-	-0-	-0-	90	1	1185	3	Y	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	89	1	1136	3	Y	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	98	1	1152	3	Y	-0-					-0-
01	1271	N	1232	-0-	-39	-0-	99	1	1133	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

08	434	N	429	-0-	-5	-0-	45	1	384	3	Y	-0-					-0-
09	420	N	410	-0-	-10	-0-	34	1	376	3	Y	-0-					-0-
10	434	N	428	-0-	-6	-0-	51	1	375	3	Y	2					2
							2	9									
11	420	N	374	-0-	-46	-0-	31	1	343	3	Y	-0-	2	1			-0-
12	396	N	396	-0-	-0-	-0-	36	1	359	3	Y	1					1
							1	9									
01	434	N	397	-0-	-37	-0-	38	1	359	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

08	310	N	278	-0-	-32	-0-	29	1	249	3	Y	-0-					-0-
09	300	N	246	-0-	-54	-0-	21	1	225	3	Y	-0-					-0-
10	279	N	218	-0-	-61	-0-	26	1	192	3	Y	-0-					-0-
11	270	N	230	-0-	-40	-0-	19	1	211	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	22	1	207	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

08	837	N	832	-0-	-5	-0-	37	1	794	3	N	1					3
							1	9									
09	810	N	702	-0-	-108	-0-	29	1	671	3	N	2					5
							2	9									
10	837	N	728	-0-	-109	-0-	28	1	698	3	N	2	3	1			4
							2	9									
11	810	N	796	-0-	-14	-0-	30	1	764	3	N	2	3	1			3
							2	9									
12	742	N	742	-0-	-0-	-0-	28	1	714	3	N	-0-					3
*01	759	N	759	-0-	-0-	-0-	28	1	730	3	N	1	2	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	782	-0-	-24	-0-	49	1	733	2	Y	-0-					1
09	780	N	745	-0-	-35	-0-	42	1	703	2	Y	-0-					1
10	806	N	804	-0-	-2	-0-	44	1	760	2	Y	-0-					1
11	756	N	756	-0-	-0-	-0-	41	1	715	2	Y	-0-					1
12	770	N	770	-0-	-0-	-0-	40	1	730	2	Y	-0-					1
01	806	N	757	-0-	-49	-0-	40	1	717	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	9					24
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	11					41
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	8	40	1			9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	4					13

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	886	-0-	-13	-0-	56	1	830	3	Y	-0-					-0-
09	844	N	844	-0-	-0-	-0-	54	1	790	3	Y	-0-					-0-
10	868	N	792	-0-	-76	-0-	52	1	740	3	Y	-0-					-0-
11	870	N	684	-0-	-186	-0-	46	1	637	3	Y	1					1
							1	9									
12	660	N	660	-0-	-0-	-0-	45	1	615	3	Y	-0-	1	1			-0-
01	806	N	590	-0-	-216	-0-	41	1	548	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	55	1	699	3	N	-0-					-0-
09	750	N	711	-0-	-39	-0-	47	1	664	3	N	-0-					-0-
10	744	N	724	-0-	-20	-0-	48	1	676	3	N	-0-					-0-
11	720	N	629	-0-	-91	-0-	46	1	583	3	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	52	1	702	3	N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	50	1	695	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2997	-0-	-134	-0-	249	1	12	2	N	26	30	1			36
							2707	3	29	9							
09	3030	X	2910	-0-	-120	-0-	250	1	2627	3	N	30	29	1			37
							33	9									
10	3038	X	2954	-0-	-84	-0-	226	1	2696	3	N	29	15	1			51
							32	9									
11	2940	X	2787	-0-	-153	-0-	205	1	2556	3	N	24	45	1			30
							26	9									
12	3038	X	2817	-0-	-221	-0-	205	1	2587	3	N	23	16	1			37
							25	9									
01	3007	X	2832	-0-	-175	-0-	202	1	2601	3	N	26	42	1			21
							29	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					1
09	420	N	411	-0-	-9	-0-	17	1	394	3	N	-0-					1
10	403	N	339	-0-	-64	-0-	13	1	326	3	N	-0-					1
11	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					1
12	448	N	448	-0-	-0-	-0-	17	1	431	3	N	-0-					1
*01	389	N	389	-0-	-0-	-0-	14	1	375	3	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

08	775	N	733	-0-	-42	-0-	116	1	616	3	N	1	1	1			2
							1	9									
09	750	N	717	-0-	-33	-0-	78	1	638	3	N	1	1	1			2
							1	9									
10	713	N	703	-0-	-10	-0-	75	1	627	3	N	1	1	1			2
							1	9									
11	720	N	662	-0-	-58	-0-	68	1	594	3	N	-0-	1	1			1
12	668	N	668	-0-	-0-	-0-	59	1	608	3	N	1					2
							1	9									
01	713	N	663	-0-	-50	-0-	66	1	596	3	N	1	1	1			2
							1	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	5 1 1 9		131	3	Y	1					13
09	255	N	255	-0-	-0-	-0-	9 1 7 9		239	3	Y	6					19
10	228	N	228	-0-	-0-	-0-	9 1 3 9		216	3	Y	3					22
11	120	N	66	-0-	-54	-0-	2 1 1 9		63	3	Y	1	14	1			9
12	1	N	1	-0-	-0-	-0-	1 3				Y	-0-					9
01	217	N	23	-0-	-194	-0-	1 1 3 9		19	3	Y	3					12

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4 3				Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4 3				Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4 3				Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4 3				Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4 3				Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5 3				Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	31	1	468	2	Y	-0-					-0-
09	450	N	447	-0-	-3	-0-	25	1	422	2	Y	-0-					-0-
10	496	N	474	-0-	-22	-0-	26	1	448	2	Y	-0-					-0-
11	480	N	464	-0-	-16	-0-	25	1	439	2	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	25	1	450	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MEADOR 178				WELL #: 5	RRCID -> 239644						COMPL. DATE 01/05/2008					
08	917	N	917	-0-	-0-	-0-	32	1	885	3	Y	-0-					23
09	930	N	913	-0-	-17	-0-	32	1	880	3	Y	1					24
							1	9									
10	993	N	993	-0-	-0-	-0-	40	1	952	3	Y	1					25
							1	9									
11	900	N	836	-0-	-64	-0-	30	1	806	3	Y	-0-	15	1			10
12	906	N	906	-0-	-0-	-0-	32	1	873	3	Y	1					11
							1	9									
01	992	N	319	-0-	-673	-0-	17	1	300	3	Y	2					13
							2	9									
	NICKS, GERALD 5				WELL #: 7	RRCID -> 239648						COMPL. DATE 03/23/2008					
08	124	N	121	-0-	-3	-0-	8	1	113	3	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	8	1	101	3	Y	-0-					-0-
	WILSON, DUKE 189				WELL #: 25	RRCID -> 239650						COMPL. DATE 03/18/2007					
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MEADOR 57				WELL #: 3	RRCID -> 239668						COMPL. DATE 01/17/2008					
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	THORP				WELL #: 1902	RRCID -> 239672						COMPL. DATE 03/27/2008					
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	1881	-0-	-289	-0-	134	1	1747	3	N	-0-			-0-
09	2146	N	2146	-0-	-0-	-0-	139	1	2007	3	N	-0-			-0-
10	1953	N	1610	-0-	-343	-0-	105	1	1505	3	N	-0-			-0-
11	1967	N	1967	-0-	-0-	-0-	126	1	1841	3	N	-0-			-0-
12	1927	N	1927	-0-	-0-	-0-	124	1	1803	3	N	-0-			-0-
*01	1960	N	1960	-0-	-0-	-0-	117	1	1843	3	N	-0-			-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

08	620	N	591	-0-	-29	-0-	49	1	2	2	N	5	5	1			6
							534	3	6	9							
09	600	N	583	-0-	-17	-0-	50	1	527	3	N	5	5	1			6
							6	9									
10	589	N	41	-0-	-548	-0-	3	1	37	3	N	1	2	1			5
							1	9									
11	649	N	649	-0-	-0-	-0-	48	1	599	3	N	2	4	1			3
							2	9									
12	492	N	492	-0-	-0-	-0-	36	1	455	3	N	1	1	1			3
							1	9									
*01	488	N	488	-0-	-0-	-0-	35	1	450	3	N	3	4	1			2
							3	9									

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1437	-0-	-51	-0-	119	1	6	2	N	15	16	1			20
							1295	3	17	9							
09	1410	N	1390	-0-	-20	-0-	119	1	1253	3	N	16	16	1			20
							18	9									
10	1488	N	1407	-0-	-81	-0-	107	1	1282	3	N	16	8	1			28
							18	9									
11	1380	N	1333	-0-	-47	-0-	98	1	1220	3	N	14	25	1			17
							15	9									
12	1349	N	1349	-0-	-0-	-0-	98	1	1233	3	N	16	9	1			24
							18	9									
01	1395	N	1309	-0-	-86	-0-	93	1	1190	3	N	24	30	1			18
							26	9									

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							178	3									
09	250	N	250	-0-	-0-	-0-	38	1	212	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	38	1	217	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	45	1	195	3	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	36	1	201	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	34	1	193	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	16	1	1	2	N	1	1	1			1
							170	3	1	9							
09	210	N	160	-0-	-50	-0-	14	1	146	3	N	-0-					1
10	217	N	131	-0-	-86	-0-	10	1	121	3	N	-0-					1
11	180	N	167	-0-	-13	-0-	12	1	155	3	N	-0-					1
12	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					1
*01	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	112	-0-	-229	-0-	12	1	98	3	Y	2	4	1			5
							2	9									
09	360	N	114	-0-	-246	-0-	10	1	102	3	Y	2	1	1			6
							2	9									
10	155	N	105	-0-	-50	-0-	9	1	93	3	Y	3	4	1			5
							3	9									
11	120	N	93	-0-	-27	-0-	7	1	84	3	Y	2	4	1			3
							2	9									
12	103	N	103	-0-	-0-	-0-	8	1	92	3	Y	3	2	1			4
							3	9									
*01	98	N	98	-0-	-0-	-0-	8	1	88	3	Y	2	3	1			3
							2	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2341	N	2341	-0-	-0-	-0-	252	1	2045	3	Y	40	44	1	1	8	64
							44	9									
09	2250	N	2201	-0-	-49	-0-	199	1	1963	3	Y	35	14	1	1	8	84
							39	9									
10	2325	N	2288	-0-	-37	-0-	199	1	2023	3	Y	60	55	1	3	8	86
							66	9									
11	2280	N	2125	-0-	-155	-0-	165	1	1919	3	Y	37	68	1			55
							41	9									
12	2340	N	2340	-0-	-0-	-0-	184	1	2094	3	Y	56	42	1			69
							62	9									
01	2294	N	2207	-0-	-87	-0-	172	1	1976	3	Y	54	63	1			60
							59	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	109	1	580	3	N	1	2	1			5
							1	9									
09	690	N	560	-0-	-130	-0-	61	1	497	3	N	2	2	1			5
							2	9									
10	759	N	759	-0-	-0-	-0-	81	1	676	3	N	2	2	1			5
							2	9									
11	796	N	796	-0-	-0-	-0-	82	1	713	3	N	1	2	1			4
							1	9									
12	611	N	611	-0-	-0-	-0-	54	1	556	3	N	1					5
							1	9									
01	744	N	659	-0-	-85	-0-	65	1	592	3	N	2	2	1			5
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	377	-0-	-88	-0-	31 340	1 3	2 4	2 9	N	4	4	1			5
09	390	N	356	-0-	-34	-0-	30 6	1 9	320	3	N	5	4	1	1	8	5
10	372	N	350	-0-	-22	-0-	27 3	1 9	320	3	N	3	2	1			6
11	360	N	323	-0-	-37	-0-	24 3	1 9	296	3	N	3	5	1			4
12	303	N	303	-0-	-0-	-0-	22 3	1 9	278	3	N	3	2	1			5
01	341	N	226	-0-	-115	-0-	16 2	1 9	208	3	N	2	5	1			2

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	15	1	1	2	N	2	2	1			2
							162	3	2	9							
09	180	N	173	-0-	-7	-0-	15	1	156	3	N	2	2	1			2
							2	9									
10	186	N	178	-0-	-8	-0-	14	1	162	3	N	2	1	1			3
							2	9									
11	180	N	177	-0-	-3	-0-	13	1	162	3	N	2	3	1			2
							2	9									
12	182	N	182	-0-	-0-	-0-	13	1	167	3	N	2	1	1			3
							2	9									
01	186	N	180	-0-	-6	-0-	13	1	165	3	N	2	3	1			2
							2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	969	-0-	-85	-0-	106	1	863	3	Y	-0-					-0-
09	990	N	756	-0-	-234	-0-	69	1	687	3	Y	-0-					-0-
10	1023	N	545	-0-	-478	-0-	49	1	496	3	Y	-0-					-0-
11	1051	N	1051	-0-	-0-	-0-	83	1	968	3	Y	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	81	1	921	3	Y	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	62	1	717	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	N	1403	-0-	-0-	-0-	148	1	1255	3	Y	-0-					-0-
09	1380	N	1333	-0-	-47	-0-	112	1	1221	3	Y	-0-					-0-
10	1426	N	1289	-0-	-137	-0-	153	1	1136	3	Y	-0-					-0-
11	1350	N	1214	-0-	-136	-0-	101	1	1102	3	Y	10	8	1			2
							11	9									
12	1221	N	1221	-0-	-0-	-0-	113	1	1108	3	Y	-0-					2
01	1302	N	1256	-0-	-46	-0-	120	1	1136	3	Y	-0-	2	1			-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20	-0-	7	1	97	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	7	1	92	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	8	1	98	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	32	1	2	2	N	4	4	1			5
							346	3	4	9							
09	390	N	359	-0-	-31	-0-	31	1	324	3	N	4	4	1			5
							4	9									
10	403	N	364	-0-	-39	-0-	28	1	333	3	N	3	2	1			6
							3	9									
11	360	N	329	-0-	-31	-0-	24	1	301	3	N	4	6	1			4
							4	9									
12	328	N	328	-0-	-0-	-0-	24	1	301	3	N	3	2	1			5
							3	9									
01	372	N	334	-0-	-38	-0-	24	1	306	3	N	4	6	1			3
							4	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

08	806	N	652	-0-	-154	-0-	69	1	583	3	Y	-0-					1
09	780	N	780	-0-	-0-	-0-	65	1	715	3	Y	-0-	1	1			-0-
10	744	N	543	-0-	-201	-0-	65	1	478	3	Y	-0-					-0-
11	681	N	681	-0-	-0-	-0-	57	1	624	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	59	1	578	3	Y	-0-					-0-
*01	814	N	814	-0-	-0-	-0-	78	1	736	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	560	-0-	-494	-0-	59	1	501	3	Y	-0-					1
09	990	N	239	-0-	-751	-0-	20	1	219	3	Y	-0-	1	1			-0-
10	868	N	16	-0-	-852	-0-	2	1	14	3	Y	-0-					-0-
11	540	N	112	-0-	-428	-0-	9	1	96	3	Y	6	5	1			1
							7	9									
12	71	N	71	-0-	-0-	-0-	6	1	64	3	Y	1					2
							1	9									
*01	167	N	167	-0-	-0-	-0-	16	1	150	3	Y	1	2	1			1
							1	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3801	-0-	-105	-0-	409	1	3322	3	Y	64	71	1	1	8	104
							70	9									
09	3630	X	3563	-0-	-67	-0-	321	1	3179	3	Y	57	23	1	1	8	137
							63	9									
10	3870	X	3870	-0-	-0-	-0-	337	1	3421	3	Y	102	90	1	5	8	144
							112	9									
11	3690	X	3445	-0-	-245	-0-	267	1	3111	3	Y	61	114	1			91
							67	9									
12	3826	X	3826	-0-	-0-	-0-	300	1	3421	3	Y	95	71	1			115
							105	9									
01	3875	X	3569	-0-	-306	-0-	278	1	3191	3	Y	91	105	1			101
							100	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	51	1	749	3	N	3	10	1			1
							3	9									
09	861	N	861	-0-	-0-	-0-	60	1	801	3	N	-0-					1
10	527	N	469	-0-	-58	-0-	36	1	431	3	N	2					3
							2	9									
11	510	N	400	-0-	-110	-0-	29	1	370	3	N	1					4
							1	9									
12	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					4
01	465	N	423	-0-	-42	-0-	33	1	389	3	N	1	4	1			1
							1	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1110	-0-	-37	-0-	92	1	5	2	N	7	9	1			11
							1005	3	8	9							
09	1110	N	1093	-0-	-17	-0-	94	1	988	3	N	10	9	1			12
							11	9									
10	1147	N	1087	-0-	-60	-0-	83	1	994	3	N	9	5	1			16
							10	9									
11	1080	N	1033	-0-	-47	-0-	76	1	949	3	N	7	14	1			9
							8	9									
12	1037	N	1037	-0-	-0-	-0-	75	1	952	3	N	9	5	1			13
							10	9									
01	1085	N	1040	-0-	-45	-0-	74	1	954	3	N	11	16	1			8
							12	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	16	1	136	3	Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	12	1	134	3	Y	2	2	1			-0-
							2	9									
10	155	N	153	-0-	-2	-0-	18	1	135	3	Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	12	1	131	3	Y	4	3	1			1
							4	9									
12	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					1
01	155	N	145	-0-	-10	-0-	14	1	131	3	Y	-0-					1

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2431	-0-	-49	-0-	202 1 2197 3 26 9		10 2 22 9		N	20	23 1				27
09	2400	N	2308	-0-	-92	-0-	198 1 26 9		2084 3		N	24	22 1		1 8		28
10	2511	N	2452	-0-	-59	-0-	188 1 26 9		2238 3		N	24	11 1		2 8		39
11	2340	N	2324	-0-	-16	-0-	171 1 22 9		2131 3		N	20	35 1				24
12	2387	N	2387	-0-	-0-	-0-	173 1 25 9		2189 3		N	23	13 1				34
01	2449	N	2320	-0-	-129	-0-	166 1 24 9		2130 3		N	22	38 1				18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1319	-0-	-14	-0-	139	1	1180	3	Y	-0-					1
09	1290	N	1257	-0-	-33	-0-	105	1	1152	3	Y	-0-	1	1			-0-
10	1333	N	1311	-0-	-22	-0-	156	1	1155	3	Y	-0-					-0-
11	1290	N	1204	-0-	-86	-0-	101	1	1103	3	Y	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	113	1	1114	3	Y	-0-					-0-
01	1302	N	1231	-0-	-71	-0-	118	1	1113	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		256	-0-	256	256	18	1	238	3	Y	-0-					-0-
09	T. A.		196	-0-	196	452	13	1	183	3	Y	-0-					-0-
10	T. A.		184	-0-	184	636	13	1	171	3	Y	-0-					-0-
11	836	X	200	-0-	-636	-0-	14	1	186	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
01	T. A.		163	-0-	163	163	13	1	150	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

08	682	N	617	-0-	-65	-0-	44	1	573	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	29	1	421	3	N	-0-					-0-
10	620	N	357	-0-	-263	-0-	23	1	334	3	N	-0-					-0-
11	600	N	293	-0-	-307	-0-	19	1	274	3	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	24	1	352	3	N	-0-					-0-
01	372	N	241	-0-	-131	-0-	14	1	227	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

08	1085	N	1057	-0-	-28	-0-	111	1	946	3	Y	-0-					2
09	1080	N	1038	-0-	-42	-0-	87	1	951	3	Y	-0-	1	1			1
10	1116	N	1073	-0-	-43	-0-	128	1	945	3	Y	-0-					1
11	1020	N	980	-0-	-40	-0-	82	1	898	3	Y	-0-					1
12	975	N	975	-0-	-0-	-0-	90	1	885	3	Y	-0-					1
01	1085	N	953	-0-	-132	-0-	91	1	862	3	Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	787	-0-	-236	-0-	83	1	704	3	Y	-0-					5
09	840	N	728	-0-	-112	-0-	61	1	666	3	Y	1	5	1			1
							1	9									
10	806	N	743	-0-	-63	-0-	88	1	655	3	Y	-0-					1
11	750	N	675	-0-	-75	-0-	57	1	618	3	Y	-0-	1	1			-0-
12	675	N	675	-0-	-0-	-0-	62	1	613	3	Y	-0-					-0-
01	744	N	614	-0-	-130	-0-	59	1	555	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	62	1	329	3	N	-0-			1
09	360	N	348	-0-	-12	-0-	38	1	310	3	N	-0-			1
10	372	N	345	-0-	-27	-0-	37	1	308	3	N	-0-			1
11	390	N	326	-0-	-64	-0-	34	1	292	3	N	-0-			1
12	332	N	332	-0-	-0-	-0-	29	1	303	3	N	-0-			1
*01	345	N	345	-0-	-0-	-0-	34	1	311	3	N	-0-			1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	N	1204	-0-	-0-	-0-	83	1	1120	3	Y	1					3
							1	9									
09	1230	N	1156	-0-	-74	-0-	79	1	1077	3	Y	-0-	3	1			-0-
10	1240	N	1184	-0-	-56	-0-	83	1	1100	3	Y	1					1
							1	9									
11	1170	N	922	-0-	-248	-0-	67	1	855	3	Y	-0-					1
12	7	N	7	-0-	-0-	-0-	5	3	2	9	Y	2					3
01	1178	N	12	-0-	-1166	-0-	1	1	11	3	Y	-0-					3

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

08	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2819						N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	16317						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	3			N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1706	-0-	-92	-0-	77	1	1629	3	N	-0-					-0-
09	1710	N	1613	-0-	-97	-0-	67	1	1546	3	N	-0-					-0-
10	1736	N	1628	-0-	-108	-0-	63	1	1565	3	N	-0-					-0-
11	1650	N	1519	-0-	-131	-0-	57	1	1462	3	N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	58	1	1477	3	N	-0-					-0-
01	1643	N	1516	-0-	-127	-0-	56	1	1460	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1079	-0-	-37	-0-	171	1	908	3	N	-0-					6
09	1080	N	961	-0-	-119	-0-	142	1	819	3	N	-0-					6
10	1085	N	999	-0-	-86	-0-	107	1	892	3	N	-0-					6
11	1050	N	933	-0-	-117	-0-	96	1	837	3	N	-0-	6	1			-0-
12	1004	N	1004	-0-	-0-	-0-	88	1	914	3	N	2					2
							2	9									
*01	1015	N	1015	-0-	-0-	-0-	101	1	914	3	N	-0-					2

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	815	-0-	-208	-0-	129	1 1 9	685	3	N	1	1	1			3
09	900	N	848	-0-	-52	-0-	92	1 1 9	755	3	N	1	1	1			3
10	1054	N	976	-0-	-78	-0-	104	1 1 9	871	3	N	1	1	1			3
11	989	N	989	-0-	-0-	-0-	102	1 1 9	886	3	N	1	1	1			3
12	1300	N	1300	-0-	-0-	-0-	114	1 1 9	1185	3	N	1					4
*01	1266	N	1266	-0-	-0-	-0-	126	1 1 9	1139	3	N	1	1	1			4

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
09	1170	N	1035	-0-	-135	-0-	1035	3			N	-0-					-0-
10	1209	N	1102	-0-	-107	-0-	1102	3			N	-0-					-0-
11	1110	N	973	-0-	-137	-0-	973	3			N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
01	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	14	1	288	3	N	2					2
							2	9									
09	300	N	291	-0-	-9	-0-	12	1	279	3	N	-0-					2
10	310	N	300	-0-	-10	-0-	12	1	288	3	N	-0-	1	1			1
11	300	N	293	-0-	-7	-0-	11	1	281	3	N	1	1	1			1
							1	9									
12	301	N	301	-0-	-0-	-0-	11	1	290	3	N	-0-					1
01	310	N	300	-0-	-10	-0-	11	1	289	3	N	-0-					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	27	1	1	2	N	3	4	1			4
							294	3	3	9							
09	330	N	295	-0-	-35	-0-	25	1	267	3	N	3	3	1			4
							3	9									
10	341	N	292	-0-	-49	-0-	22	1	266	3	N	4	2	1			6
							4	9									
11	300	N	280	-0-	-20	-0-	21	1	257	3	N	2	5	1			3
							2	9									
12	198	N	198	-0-	-0-	-0-	14	1	182	3	N	2	2	1			3
							2	9									
*01	306	N	306	-0-	-0-	-0-	22	1	281	3	N	3	4	1			2
							3	9									

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	106	1	861	3	Y	-0-					-0-
09	880	N	880	-0-	-0-	-0-	81	1	799	3	Y	-0-					-0-
10	744	N	744	-0-	-0-	-0-	67	1	677	3	Y	-0-					-0-
11	930	N	854	-0-	-76	-0-	68	1	786	3	Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	72	1	818	3	Y	-0-					-0-
01	744	N	631	-0-	-113	-0-	51	1	580	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	896	-0-	-96	-0-	64 1	1 9	831	3	N	1	1	1			1
09	1555	N	1555	-0-	-0-	-0-	101	1	1454	3	N	-0-					1
10	2238	N	2238	-0-	-0-	-0-	146	1	2092	3	N	-0-					1
11	870	N	513	-0-	-357	-0-	33	1	480	3	N	-0-	1	1			-0-
12	795	N	795	-0-	-0-	-0-	51	1	744	3	N	-0-					-0-
01	992	N	958	-0-	-34	-0-	57 2	1 9	899	3	N	2	1	1			1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40	-0-	26	1	336	3	N	1	1	1			1
							1	9									
09	390	N	325	-0-	-65	-0-	21	1	304	3	N	-0-					1
10	372	N	354	-0-	-18	-0-	23	1	331	3	N	-0-					1
11	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-	1	1			-0-
12	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1960	-0-	-55	-0-	163	1	8	2	N	12	15	1			17
							1776	3	13	9							
09	1890	N	1859	-0-	-31	-0-	160	1	1684	3	N	14	14	1			17
							15	9									
10	2015	N	1880	-0-	-135	-0-	144	1	1722	3	N	13	7	1			23
							14	9									
11	1890	N	1812	-0-	-78	-0-	134	1	1668	3	N	9	20	1			12
							10	9									
12	1823	N	1823	-0-	-0-	-0-	133	1	1678	3	N	11	7	1			16
							12	9									
01	1891	N	1743	-0-	-148	-0-	125	1	1606	3	N	11	18	1			9
							12	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	32	14	1			18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1838	-0-	-84	-0-	153 1 1660 3	8 2 17 9			N	15	17 1				21
09	1830	N	1822	-0-	-8	-0-	156 1 19 9	1647 3			N	17	17 1				21
10	1860	N	1839	-0-	-21	-0-	141 1 20 9	1678 3			N	18	8 1		2 8		29
11	1779	N	1779	-0-	-0-	-0-	131 1 15 9	1633 3			N	14	26 1				17
12	1782	N	1782	-0-	-0-	-0-	130 1 18 9	1634 3			N	16	10 1				23
01	1829	N	1816	-0-	-13	-0-	130 1 15 9	1671 3			N	14	25 1				12

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6334	-0-	-300	-0-	511 5785	1 3	38	2	N	-0-					16
09	6420	X	6023	-0-	-397	-0-	561	1	5462	3	N	-0-					16
10	6541	X	6206	-0-	-335	-0-	589 2	1 9	5615	3	N	2					18
11	6300	X	5515	-0-	-785	-0-	439	1	5076	3	N	-0-					18
12	6417	X	5655	-0-	-762	-0-	460 3	1 9	5192	3	N	3					21
01	6324	X	5905	-0-	-419	-0-	451 7	1 9	5447	3	N	6	20	1			7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1162	-0-	-326	-0-	127	1	1035	3	Y	-0-					1
09	1290	N	1158	-0-	-132	-0-	106	1	1052	3	Y	-0-					1
10	1395	N	1155	-0-	-240	-0-	104	1	1051	3	Y	-0-					1
11	1112	N	1112	-0-	-0-	-0-	88	1	1024	3	Y	-0-					1
12	1227	N	1227	-0-	-0-	-0-	99	1	1128	3	Y	-0-					1
*01	1186	N	1186	-0-	-0-	-0-	95	1	1091	3	Y	-0-					1

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

08	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
10	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
11	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

08	124	N	97	-0-	-27	-0-	7	1	90	3	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	18	1	178	3	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	15	1	222	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

08	310	N	290	-0-	-20	-0-	26	1	260	3	Y	4					5
							4	9									
09	280	N	280	-0-	-0-	-0-	27	1	253	3	Y	-0-					5
10	287	N	287	-0-	-0-	-0-	27	1	259	3	Y	1					6
							1	9									
11	276	N	276	-0-	-0-	-0-	25	1	251	3	Y	-0-	6	1			-0-
12	291	N	291	-0-	-0-	-0-	28	1	262	3	Y	1					1
							1	9									
*01	291	N	291	-0-	-0-	-0-	27	1	264	3	Y	-0-					1

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

08	682	N	672	-0-	-10	-0-	52	1	620	3	Y	-0-					-0-
09	660	N	651	-0-	-9	-0-	50	1	601	3	Y	-0-					-0-
10	682	N	679	-0-	-3	-0-	52	1	627	3	Y	-0-					-0-
11	660	N	542	-0-	-118	-0-	41	1	501	3	Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	43	1	476	3	Y	-0-					-0-
01	682	N	493	-0-	-189	-0-	40	1	453	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	166	-0-	166	166	166	2			Y	-0-					-0-
10	14B2	EXT	105	-0-	105	271	105	2			Y	-0-					-0-
11	14B2	EXT	177	-0-	177	448	177	2			Y	-0-					-0-
12	777	X	329	-0-	-448	-0-	329	2			Y	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

08	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	715	-0-	-184	-0-	715	6			N	-0-					-0-
09	780	N	631	-0-	-149	-0-	631	6			N	-0-					-0-
10	744	N	661	-0-	-83	-0-	661	6			N	-0-					-0-
11	690	N	607	-0-	-83	-0-	607	6			N	-0-					-0-
*12	774	N	774	-0-	-0-	-0-	774	6			N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	606	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	780	-0-	-274	-0-	780	6			N	-0-					-0-
09	930	N	688	-0-	-242	-0-	688	6			N	-0-					-0-
10	837	N	721	-0-	-116	-0-	721	6			N	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	1004	6			N	-0-					-0-
*12	1006	N	1006	-0-	-0-	-0-	1006	6			N	-0-					-0-
*01	789	N	789	-0-	-0-	-0-	789	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	671	-0-	-197	-0-	671	6			N	-0-					-0-
09	810	N	592	-0-	-218	-0-	592	6			N	-0-					-0-
10	744	N	621	-0-	-123	-0-	621	6			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	6			N	-0-					-0-
*12	800	N	800	-0-	-0-	-0-	800	6			N	-0-					-0-
*01	627	N	627	-0-	-0-	-0-	627	6			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					9
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					9
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					9
12	279	N	109	-0-	-170	-0-	109	3			N	-0-					9
01	310	N	53	-0-	-257	-0-	53	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	R	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	531	R	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	325	R	325	-0-	-0-	-0-	325	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					99
09	0	#	-0-	-0-	-0-	-0-					N	-0-					99
10	0	#	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	428	1	419	2	N	-0-					-0-
09	840	N	742	-0-	-98	-0-	404	1	338	2	N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	200	1	542	2	N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	377	1	365	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	144	1	142	2	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	133	1	112	2	N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	66	1	179	2	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	124	1	121	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	177	1	174	2	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	122	1	102	2	N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	60	1	164	2	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	114	1	110	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	15	1	15	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	33	1	27	2	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	16	1	44	2	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					202
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					202
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					202
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					202

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. //CONT.// 153438
BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	N	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
09	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
10	3086	N	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
11	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
12	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
*01	2996	N	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*01	248	N	84	-0-	-164	-0-	84	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

08	899	N	899	-0-	-0-	-0-	1	1	898	2	N	-0-					55
09	899	N	899	-0-	-0-	-0-	1	1	898	2	N	-0-					55
10	1116	N	938	-0-	-178	-0-	1	1	937	2	N	-0-					55
11	944	N	944	-0-	-0-	-0-	1	1	943	2	N	-0-					55
12	946	N	946	-0-	-0-	-0-	1	1	945	2	N	-0-					55
*01	933	N	933	-0-	-0-	-0-	1	1	932	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

08	1178	X	223	-0-	-955	-0-	223	2			N	-0-					38
09	1290	N	222	-0-	-1068	-0-	222	2			N	-0-					38
10	899	N	215	-0-	-684	-0-	215	2			N	-0-					38
11	210	N	134	-0-	-76	-0-	134	2			N	-0-					38
12	217	N	183	-0-	-34	-0-	183	2			N	-0-					38
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					38

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

08	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					204
09	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					204
10	2294	N	1793	-0-	-501	-0-	1793	2			N	-0-					204
11	2010	N	1971	-0-	-39	-0-	1971	2			N	-0-					204
*12	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					204
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

08	4153	X	4153	-0-	-0-	-0-	4146	2	7	9	N	6					1288
09	3347	X	3347	-0-	-0-	-0-	3340	2	7	9	N	6					1294
10	3349	X	3349	-0-	-0-	-0-	3340	2	9	9	N	8					1302
11	3616	X	3616	-0-	-0-	-0-	3595	2	21	9	N	19					1321
*12	3655	X	3655	-0-	-0-	-0-	3648	2	7	9	N	6					1327
01	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					1327

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3026	N	3026	-0-	-0-	-0-	2844	2	182	9	N	165					1156
09	2650	N	2650	-0-	-0-	-0-	2520	2	130	9	N	118	168	1			1106
10	2519	N	2519	-0-	-0-	-0-	2353	2	166	9	N	151	185	1			1072
11	2678	N	2678	-0-	-0-	-0-	2539	2	139	9	N	126					1198
*12	1998	N	1998	-0-	-0-	-0-	1902	2	96	9	N	87					1285
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					1285

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					122
09	2040	N	1540	-0-	-500	-0-	1540	2			N	-0-					122
10	1860	N	1398	-0-	-462	-0-	1398	2			N	-0-					122
11	1530	N	1380	-0-	-150	-0-	1380	2			N	-0-					122
*12	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					122
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	N	2137	-0-	-0-	-0-	2106	2	31	9	N	28					342
09	3000	N	5084	-0-	2084	2084	5043	2	41	9	N	37					379
10	3100	N	5167	-0-	2067	4151	5102	2	65	9	N	59	194	1			244
11	3000	N	3624	-0-	624	4775	3594	2	30	9	N	27					271
*12	7817	X	3042	-0-	-4775	-0-	2990	2	52	9	N	47					318
01	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					318

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					152
09	1110	N	839	-0-	-271	-0-	839	2			N	-0-					152
10	1054	N	814	-0-	-240	-0-	814	2			N	-0-					152
11	1260	N	720	-0-	-540	-0-	720	2			N	-0-					152
*12	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					152
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3995	-0-	-345	-0-	3976	2	19	9	Y	17					172
09	4367	X	4367	-0-	-0-	-0-	4346	2	21	9	Y	19					191
10	4278	X	4114	-0-	-164	-0-	4102	2	12	9	Y	11					202
11	4140	X	3874	-0-	-266	-0-	3867	2	7	9	Y	6					208
*12	4464	X	3328	-0-	-1136	-0-	3314	2	14	9	Y	13					221
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					221

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	1329	2	4	9	N	4					467
09	1187	N	1187	-0-	-0-	-0-	1183	2	4	9	N	4					471
10	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					475
11	1290	N	1188	-0-	-102	-0-	1184	2	4	9	N	4					479
*12	1315	N	1315	-0-	-0-	-0-	1311	2	4	9	N	4					483
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					483

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	N	1795	-0-	-0-	-0-	1745	2	50	9	N	45					250
09	1596	N	1596	-0-	-0-	-0-	1587	2	9	9	N	8					258
10	1767	N	1533	-0-	-234	-0-	1512	2	21	9	N	19	178	1			99
11	1740	N	1594	-0-	-146	-0-	1572	2	22	9	N	20					119
*12	1656	N	1656	-0-	-0-	-0-	1645	2	11	9	N	10					129
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					129

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3874	X	3874	-0-	-0-	-0-	3826	2	48	9	N	44	187	1			382
09	3179	X	3179	-0-	-0-	-0-	3160	2	19	9	N	17					399
10	1251	X	1251	-0-	-0-	-0-	1249	2	2	9	N	2					401
11	4227	X	4227	-0-	-0-	-0-	4210	2	17	9	N	15					416
*12	4314	X	4314	-0-	-0-	-0-	4303	2	11	9	N	10					426
01	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					426

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1069	-0-	-202	-0-	1069	2			N	-0-					86
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					86
10	1147	N	1099	-0-	-48	-0-	1099	2			N	-0-					86
11	1065	N	1065	-0-	-0-	-0-	1062	2	3	9	N	3					89
*12	1054	N	986	-0-	-68	-0-	983	2	3	9	N	3					92
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					92

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					99
09	270	N	235	-0-	-35	-0-	235	2			N	-0-					99
10	248	N	235	-0-	-13	-0-	235	2			N	-0-					99
11	270	N	204	-0-	-66	-0-	204	2			N	-0-					99
*12	248	N	226	-0-	-22	-0-	226	2			N	-0-					99
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					138
09	1663	N	1663	-0-	-0-	-0-	1662	2	1	9	N	1					139
10	1643	N	1629	-0-	-14	-0-	1628	2	1	9	N	1					140
11	1590	N	1469	-0-	-121	-0-	1468	2	1	9	N	1					141
*12	1643	N	1443	-0-	-200	-0-	1441	2	2	9	N	2					143
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					143

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					96
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					96
10	620	N	404	-0-	-216	-0-	404	2			N	-0-					96
11	630	N	400	-0-	-230	-0-	400	2			N	-0-					96
*12	527	N	438	-0-	-89	-0-	438	2			N	-0-					96
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	678	2	15	9	Y	14					288
09	690	N	-0-	-0-	-690	-0-					Y	3					291
10	685	N	685	-0-	-0-	-0-	678	2	7	9	Y	6					297
11	668	N	668	-0-	-0-	-0-	661	2	7	9	Y	6					303
*12	619	N	619	-0-	-0-	-0-	586	2	33	9	Y	30					333
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					333

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1985	N	1985	-0-	-0-	-0-	1976	2	9	9	N	8					214
09	1866	N	1866	-0-	-0-	-0-	1854	2	12	9	N	11					225
10	1922	N	1861	-0-	-61	-0-	1854	2	7	9	N	6					231
11	1920	N	1775	-0-	-145	-0-	1731	2	44	9	N	40					271
*12	1922	N	1732	-0-	-190	-0-	1711	2	21	9	N	19					290
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					290

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	301	-0-	-40	-0-	301	2			N	-0-					53
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					53
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					53
11	300	N	269	-0-	-31	-0-	269	2			N	-0-					53
*12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					53
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					85
09	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					85
10	1581	N	1553	-0-	-28	-0-	1553	2			N	-0-					85
11	1530	N	1427	-0-	-103	-0-	1427	2			N	-0-					85
*12	1581	N	1531	-0-	-50	-0-	1531	2			N	-0-					85
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1455	-0-	-622	-0-	1451	2	4	9	N	4					366
09	1980	N	1547	-0-	-433	-0-	1539	2	8	9	N	7	169	1			204
10	2077	N	1542	-0-	-535	-0-	1539	2	3	9	N	3					207
11	2853	N	2853	-0-	-0-	-0-	2842	2	11	9	N	10	136	1			81
*12	2280	N	2280	-0-	-0-	-0-	2271	2	9	9	N	8					89
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					89

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					158
09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					158
10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					158
11	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					158
*12	1364	N	1318	-0-	-46	-0-	1318	2			N	-0-					158
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	2	N	-0-	-0-	-2	-0-					N	-0-					60
10	1	N	-0-	-0-	-1	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					176
09	1170	N	1150	-0-	-20	-0-	1141	2	9	9	N	8					184
10	1209	N	1134	-0-	-75	-0-	1132	2	2	9	N	2					186
11	1170	N	1090	-0-	-80	-0-	1088	2	2	9	N	2					188
*12	1252	N	1252	-0-	-0-	-0-	1243	2	9	9	N	8					196
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					196

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	98	-0-	-150	-0-	94	2	4	9	N	4					208
09	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2					210
10	124	N	5	-0-	-119	-0-	5	2			N	-0-					210
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					210
*12	155	N	66	-0-	-89	-0-	66	2			N	-0-					210
01	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					210

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

08	1364	N	1306	-0-	-58	-0-	1299	2	7	9	N	6					128
09	1260	N	1229	-0-	-31	-0-	1222	2	7	9	N	6					134
10	1333	N	1225	-0-	-108	-0-	1218	2	7	9	N	6					140
11	1260	N	1168	-0-	-92	-0-	1165	2	3	9	N	3					143
*12	1271	N	1189	-0-	-82	-0-	1186	2	3	9	N	3					146
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					146

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					61
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					61
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					61
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					61
12	496	N	472	-0-	-24	-0-	472	3			N	-0-					61
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					19
09	330	N	323	-0-	-7	-0-	323	2			N	-0-					19
10	341	N	334	-0-	-7	-0-	334	2			N	-0-					19
11	330	N	312	-0-	-18	-0-	312	2			N	-0-					19
12	341	N	294	-0-	-47	-0-	294	2			N	-0-					19
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					76
09	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					76
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					76
11	964	N	964	-0-	-0-	-0-	964	3			N	-0-					76
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					76
*01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					76

VANCO OIL & GAS CORP. 881484
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					91
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					91
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					91
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					91
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					91
*01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					91

BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*01	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	630	N	558	-0-	-72	-0-	558	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
11	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

08	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
09	1233	N	1233	-0-	-0-	-0-	88	1	1145	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
11	180	N	133	-0-	-47	-0-	8	1	125	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20	-0-	104	3			Y	-0-					24
09	120	N	91	-0-	-29	-0-	91	3			Y	-0-					24
10	124	N	83	-0-	-41	-0-	83	3			Y	-0-					24
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					24
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					24
01	93	N	74	-0-	-19	-0-	74	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	54	1	32	3	N	-0-					33
09	90	N	90	-0-	-0-	-0-	52	1	38	3	N	-0-					33
10	101	N	101	-0-	-0-	-0-	54	1	47	3	N	-0-					33
11	105	N	105	-0-	-0-	-0-	52	1	53	3	N	-0-					33
12	104	N	104	-0-	-0-	-0-	54	1	50	3	N	-0-					33
*01	105	N	105	-0-	-0-	-0-	54	1	51	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		348	-0-	348	348	348	3			Y	-0-					-0-
01	14B2 EXT		150	-0-	150	498	150	3			Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

08	217	N	169	-0-	-48	-0-	13	1	156	3	N	-0-					-0-
09	210	N	104	-0-	-106	-0-	7	1	97	3	N	-0-					-0-
10	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-					-0-
11	150	N	80	-0-	-70	-0-	5	1	75	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					7
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					7
10	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					7
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					7
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					7
01	310	N	258	-0-	-52	-0-	258	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	3			Y	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
11	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	268	-0-	-166	-0-	268	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	970	-0-	-22	-0-	74	1	896	3	N	-0-					-0-
09	990	N	658	-0-	-332	-0-	47	1	611	3	N	-0-					-0-
10	992	N	944	-0-	-48	-0-	42	1	902	3	N	-0-					-0-
11	930	N	926	-0-	-4	-0-	58	1	868	3	N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	67	1	777	3	N	-0-					-0-
01	930	N	823	-0-	-107	-0-	67	1	756	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
10	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	279	N	124	-0-	-155	-0-	124	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	3			Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
11	420	N	274	-0-	-146	-0-	274	3			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
01	372	N	326	-0-	-46	-0-	326	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

08	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	72	3			Y	-0-					13
09	90	N	65	-0-	-25	-0-	65	3			Y	-0-					13
10	93	N	76	-0-	-17	-0-	76	3			Y	-0-					13
11	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					13
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					13
*01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
10	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
11	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	270	N	10	-0-	-260	-0-	10	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	310	N	7	-0-	-303	-0-	7	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
01	341	N	200	-0-	-141	-0-	200	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
11	330	N	246	-0-	-84	-0-	246	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	310	N	244	-0-	-66	-0-	244	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
09	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
11	870	N	867	-0-	-3	-0-	867	3			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*01	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
09	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-
10	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
11	450	N	297	-0-	-153	-0-	297	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
10	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
11	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	15	N	1	-0-	-14	-0-	1	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	309	-0-	309	309	309	3				Y	-0-					-0-
01	14B2 EXT	270	-0-	270	579	270	3				Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-
09	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
10	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	620	N	531	-0-	-89	-0-	531	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
09	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
11	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
10	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
09	360	N	235	-0-	-125	-0-	235	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	180	N	111	-0-	-69	-0-	111	3			N	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
10	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
11	780	N	755	-0-	-25	-0-	755	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-
10	403	N	241	-0-	-162	-0-	241	3			N	-0-					-0-
11	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
01	248	N	203	-0-	-45	-0-	203	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	507	2	103	3	N	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	430	2	98	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	3			Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
11	420	N	88	-0-	-332	-0-	88	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	3			Y	-0-					-0-
11	600	N	553	-0-	-47	-0-	553	3			Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	432	-0-	-281	-0-	432	3			N	-0-					-0-
09	690	N	331	-0-	-359	-0-	331	3			N	-0-					-0-
10	496	N	293	-0-	-203	-0-	293	3			N	-0-					-0-
11	420	N	149	-0-	-271	-0-	149	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
11	420	N	312	-0-	-108	-0-	312	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

08	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	14B2 EXT		115	-0-	115	115	115	3			N	-0-					-0-
11	14B2 EXT		108	-0-	108	223	108	3			N	-0-					-0-
12	14B2 EXT		105	-0-	105	328	105	3			N	-0-					-0-
01	14B2 EXT		102	-0-	102	430	102	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	248	N	103	-0-	-145	-0-	103	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

08	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			Y	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
09	750	N	695	-0-	-55	-0-	695	3			Y	-0-					-0-
10	744	N	706	-0-	-38	-0-	706	3			Y	-0-					-0-
11	720	N	655	-0-	-65	-0-	655	3			Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
01	713	N	646	-0-	-67	-0-	646	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3		N	-0-			-0-
09	213	N	213	-0-	-0-	-0-	213	3		N	-0-			-0-
10	240	N	240	-0-	-0-	-0-	240	3		N	-0-			-0-
11	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
12	234	N	234	-0-	-0-	-0-	234	3		N	-0-			-0-
01	248	N	234	-0-	-14	-0-	234	3		N	-0-			-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
09	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
11	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
*01	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-
09	52	N	52	-0-	-0-	-0-	52	3		N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
11	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
12	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-
*01	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	214	3		N	-0-			-0-
09	210	N	196	-0-	-14	-0-	196	3		N	-0-			-0-
10	217	N	203	-0-	-14	-0-	203	3		N	-0-			-0-
11	210	N	203	-0-	-7	-0-	203	3		N	-0-			-0-
12	193	N	193	-0-	-0-	-0-	193	3		N	-0-			-0-
01	217	N	185	-0-	-32	-0-	185	3		N	-0-			-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3		N	-0-			-0-
09	150	N	125	-0-	-25	-0-	125	3		N	-0-			-0-
10	155	N	119	-0-	-36	-0-	119	3		N	-0-			-0-
11	120	N	115	-0-	-5	-0-	115	3		N	-0-			-0-
12	122	N	122	-0-	-0-	-0-	122	3		N	-0-			-0-
01	124	N	120	-0-	-4	-0-	120	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	N	53	-0-	-127	-0-	53	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					13
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					13
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					13
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					13
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					13
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

08	496	N	488	-0-	-8	-0-	488	3			Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

08	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-
09	450	N	76	-0-	-374	-0-	76	3			Y	-0-					-0-
10	465	N	156	-0-	-309	-0-	156	3			Y	-0-					-0-
11	450	N	246	-0-	-204	-0-	246	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
09	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			Y	-0-					-0-
11	270	N	108	-0-	-162	-0-	108	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

08	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-
09	1020	N	922	-0-	-98	-0-	922	3			N	-0-					-0-
10	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
11	990	N	969	-0-	-21	-0-	969	3			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	1023	N	291	-0-	-732	-0-	291	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
11	150	N	61	-0-	-89	-0-	61	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	527	N	287	-0-	-240	-0-	287	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	630	-0-	-83	-0-	630	3			Y	-0-					-0-
09	630	N	579	-0-	-51	-0-	579	3			Y	-0-					-0-
10	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

08	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					28
09	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					28
10	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					28
11	810	N	717	-0-	-93	-0-	717	3			Y	-0-					28
12	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					28
01	868	N	749	-0-	-119	-0-	749	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	326	3			Y	-0-					-0-
09	330	N	301	-0-	-29	-0-	301	3			Y	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
11	330	N	104	-0-	-226	-0-	104	3			Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	745	-0-	-92	-0-	745	3			Y	-0-					-0-
09	810	N	745	-0-	-65	-0-	745	3			Y	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
01	899	N	541	-0-	-358	-0-	541	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	387	-0-	-47	-0-	387	3			Y	-0-					-0-
09	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
01	465	N	281	-0-	-184	-0-	281	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
09	270	N	105	-0-	-165	-0-	105	3			Y	-0-					-0-
10	248	N	155	-0-	-93	-0-	155	3			Y	-0-					-0-
11	240	N	174	-0-	-66	-0-	174	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	3			Y	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	31	-0-	-124	-0-	31	3			Y	-0-					-0-
09	120	N	46	-0-	-74	-0-	46	3			Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	480	N	400	-0-	-80	-0-	400	3			N	-0-					-0-
10	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
11	480	N	385	-0-	-95	-0-	385	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	307	-0-	-34	-0-	307	3			Y	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			Y	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	212	-0-	-67	-0-	212	3			Y	-0-					-0-
09	240	N	141	-0-	-99	-0-	141	3			Y	-0-					-0-
10	248	N	101	-0-	-147	-0-	101	3			Y	-0-					-0-
11	210	N	90	-0-	-120	-0-	90	3			Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			Y	-0-					-0-
11	270	N	108	-0-	-162	-0-	108	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

08	93	N	91	-0-	-2	-0-	54	1	37	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	52	1	35	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	54	1	35	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	52	1	36	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	54	1	23	3	N	-0-					-0-
01	93	N	71	-0-	-22	-0-	54	1	17	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	3			Y	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	488	3			Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			Y	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	465	N	457	-0-	-8	-0-	457	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
10	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
11	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	124	N	9	-0-	-115	-0-	9	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
01	310	N	211	-0-	-99	-0-	211	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	306	-0-	-35	-0-	306	3			Y	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	628	-0-	-54	-0-	628	3			Y	-0-					-0-
09	630	N	540	-0-	-90	-0-	540	3			Y	-0-					-0-
10	651	N	544	-0-	-107	-0-	544	3			Y	-0-					-0-
11	600	N	472	-0-	-128	-0-	472	3			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	558	N	484	-0-	-74	-0-	484	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	336	3			Y	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			Y	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

08	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			Y	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

08	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	510	N	369	-0-	-141	-0-	369	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
09	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			Y	-0-					-0-
11	270	N	108	-0-	-162	-0-	108	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
01	T. A.		151	-0-	151	151	151	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
09	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					-0-
09	1020	N	991	-0-	-29	-0-	991	3			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1054	N	1014	-0-	-40	-0-	1014	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	240	N	99	-0-	-141	-0-	99	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

08	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
09	630	N	552	-0-	-78	-0-	552	3			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
11	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*01	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

08	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

08	1302	N	959	-0-	-343	-0-	959	3			N	-0-					-0-
09	1170	N	835	-0-	-335	-0-	835	3			N	-0-					-0-
10	1023	N	609	-0-	-414	-0-	609	3			N	-0-					-0-
11	930	N	499	-0-	-431	-0-	499	3			N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*01	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
10	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
09	480	N	259	-0-	-221	-0-	259	3			N	-0-					-0-
10	496	N	58	-0-	-438	-0-	58	3			N	-0-					-0-
11	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
09	810	N	713	-0-	-97	-0-	713	3			N	-0-					-0-
10	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
11	810	N	755	-0-	-55	-0-	755	3			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
01	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-
11	390	N	215	-0-	-175	-0-	215	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	719	-0-	-149	-0-	719	3			N	-0-					-0-
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
09	1020	N	951	-0-	-69	-0-	951	3			N	-0-					-0-
10	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
11	1020	N	980	-0-	-40	-0-	980	3			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	1054	N	991	-0-	-63	-0-	991	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
09	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
10	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
11	660	N	631	-0-	-29	-0-	631	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
10	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
11	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	141	1	332	3	N	-0-					-0-
09	450	N	405	-0-	-45	-0-	110	1	295	3	N	-0-					-0-
10	465	N	462	-0-	-3	-0-	116	1	346	3	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	90	1	348	3	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	90	1	360	3	N	-0-					-0-
01	465	N	442	-0-	-23	-0-	99	1	343	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					30
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					30
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					30
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					30
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					30
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-			-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-			-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

08	279	N	276	-0-	-3	-0-	276	3			N	-0-			-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-			-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-			-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-			-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-			-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

08	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

08	310	N	293	-0-	-17	-0-	22	1	271	3	N	-0-			-0-
09	300	N	202	-0-	-98	-0-	14	1	188	3	N	-0-			-0-
10	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-			-0-
11	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	23	1	269	3	N	-0-			-0-
*01	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

08	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-			-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-			-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
01	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

08	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

08	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					28
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					28
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					28
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					28
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					28
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	480	N	350	-0-	-130	-0-	350	3			N	-0-					-0-
10	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	259	-0-	-51	-0-	20	1	239	3	N	-0-					-0-
09	300	N	153	-0-	-147	-0-	11	1	142	3	N	-0-					-0-
10	279	N	146	-0-	-133	-0-	6	1	140	3	N	-0-					-0-
11	240	N	157	-0-	-83	-0-	10	1	147	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	23	1	54	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	19	1	51	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	18	1	53	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	16	1	56	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	902	-0-	-276	-0-	69	1	833	3	N	-0-					-0-
09	1080	N	513	-0-	-567	-0-	36	1	477	3	N	-0-					-0-
10	961	N	598	-0-	-363	-0-	27	1	571	3	N	-0-					-0-
11	870	N	664	-0-	-206	-0-	42	1	622	3	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	57	1	660	3	N	-0-					-0-
*01	692	N	692	-0-	-0-	-0-	57	1	635	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-
09	150	N	19	-0-	-131	-0-	19	3			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
09	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
10	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
11	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	4	1	51	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
10	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
11	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	587	-0-	-95	-0-	8	2	579	3	N	-0-					-0-
09	630	N	544	-0-	-86	-0-	7	2	537	3	N	-0-					-0-
10	651	N	645	-0-	-6	-0-	19	2	626	3	N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	38	2	581	3	N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	63	2	592	3	N	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	75	2	592	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
10	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
11	330	N	243	-0-	-87	-0-	243	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

08	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
09	690	N	517	-0-	-173	-0-	517	3			N	-0-					-0-
10	713	N	556	-0-	-157	-0-	556	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	52	1	2	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	54	1	3	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	54	1	95	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	52	1	91	3	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	54	1	86	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	52	1	76	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	54	1	76	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	54	1	65	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-			-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

08	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-			-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

08	1240	N	1166	-0-	-74	-0-	89	1	1077	3	N	-0-			-0-
09	1170	N	440	-0-	-730	-0-	31	1	409	3	N	-0-			-0-
10	1271	N	1271	-0-	-0-	-0-	56	1	1215	3	N	-0-			-0-
11	1140	N	1129	-0-	-11	-0-	71	1	1058	3	N	-0-			-0-
12	1201	N	1201	-0-	-0-	-0-	95	1	1106	3	N	-0-			-0-
01	1271	N	1173	-0-	-98	-0-	96	1	1077	3	N	-0-			-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

08	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-			-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-			-0-
*01	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

08	613	N	613	-0-	-0-	-0-	613	3			N	-0-			-0-
09	600	N	540	-0-	-60	-0-	540	3			N	-0-			-0-
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-			-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-			-0-
01	620	N	598	-0-	-22	-0-	598	3			N	-0-			-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

08	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	770	-0-	-5	-0-	95	1	675	3	N	-0-					-0-
09	750	N	700	-0-	-50	-0-	92	1	608	3	N	-0-					-0-
10	775	N	765	-0-	-10	-0-	95	1	670	3	N	-0-					-0-
11	750	N	712	-0-	-38	-0-	92	1	620	3	N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	95	1	626	3	N	-0-					-0-
01	775	N	711	-0-	-64	-0-	95	1	616	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17	-0-	95	1	229	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	92	1	212	3	N	-0-					-0-
10	341	N	317	-0-	-24	-0-	95	1	222	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	92	1	213	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	95	1	219	3	N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	95	1	216	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	62	1	204	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	78	1	194	3	N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	88	1	202	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	82	1	198	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	85	1	206	3	N	-0-					-0-
01	279	N	233	-0-	-46	-0-	26	1	207	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-			-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
01	155	N	108	-0-	-47	-0-	108	3			N	-0-			-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	3			N	-0-			-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-			-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-			-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-			-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-			-0-
01	372	N	307	-0-	-65	-0-	307	3			N	-0-			-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-			-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-			-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-			-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-			-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	3			N	-0-			-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-			-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	54	1	1022	3	N	-0-			-0-
09	965	N	965	-0-	-0-	-0-	52	1	913	3	N	-0-			-0-
10	1063	N	1063	-0-	-0-	-0-	54	1	1009	3	N	-0-			-0-
11	748	N	748	-0-	-0-	-0-	52	1	696	3	N	-0-			-0-
12	741	N	741	-0-	-0-	-0-	54	1	687	3	N	-0-			-0-
*01	680	N	680	-0-	-0-	-0-	54	1	626	3	N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1006	-0-	-17	-0-	95	1	911	3	N	-0-					-0-
09	990	N	976	-0-	-14	-0-	92	1	884	3	N	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	95	1	911	3	N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	92	1	877	3	N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	95	1	905	3	N	-0-					-0-
01	992	N	991	-0-	-1	-0-	95	1	896	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	54	1	172	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	52	1	158	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	54	1	166	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	52	1	156	3	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	54	1	157	3	N	-0-					-0-
01	217	N	209	-0-	-8	-0-	54	1	155	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
11	510	N	422	-0-	-88	-0-	422	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1136	-0-	-73	-0-	1136	3			N	-0-					-0-
09	1170	N	990	-0-	-180	-0-	990	3			N	-0-					-0-
10	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
01	1271	N	1164	-0-	-107	-0-	1164	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	744	N	585	-0-	-159	-0-	585	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22	-0-	194	1	218	3	N	-0-					-0-
09	420	N	378	-0-	-42	-0-	174	1	204	3	N	-0-					-0-
10	434	N	405	-0-	-29	-0-	178	1	227	3	N	-0-					-0-
11	390	N	373	-0-	-17	-0-	155	1	218	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	159	1	228	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	163	1	213	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	960	N	905	-0-	-55	-0-	905	3			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	961	N	916	-0-	-45	-0-	916	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
10	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
11	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	70	1	140	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	67	1	126	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	70	1	120	3	N	-0-					-0-
11	210	N	179	-0-	-31	-0-	67	1	112	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	70	1	101	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	70	1	93	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
09	600	N	451	-0-	-149	-0-	451	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
10	403	N	229	-0-	-174	-0-	229	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	70	-0-	-550	-0-	70	1			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	70	1	493	3	N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	70	1	491	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	239	-0-	-91	-0-	239	3			N	-0-					-0-
10	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	279	N	126	-0-	-153	-0-	126	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	7	1	176	3	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

08	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

08	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
09	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	450	N	321	-0-	-129	-0-	321	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	465	N	184	-0-	-281	-0-	184	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
11	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

08	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
09	570	N	422	-0-	-148	-0-	422	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
10	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
11	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
09	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	373	-0-	-61	-0-	145	1	228	3	N	-0-			-0-
09	390	N	373	-0-	-17	-0-	140	1	233	3	N	-0-			-0-
10	421	N	421	-0-	-0-	-0-	145	1	276	3	N	-0-			-0-
11	366	N	366	-0-	-0-	-0-	140	1	226	3	N	-0-			-0-
12	265	N	265	-0-	-0-	-0-	145	1	120	3	N	-0-			-0-
01	434	N	433	-0-	-1	-0-	145	1	288	3	N	-0-			-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	3			N	-0-			-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	246	-0-	-95	-0-	246	3			N	-0-			-0-
09	360	N	296	-0-	-64	-0-	296	3			N	-0-			-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-			-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-
*01	368	N	368	-0-	-0-	-0-	368	3			N	-0-			-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	232	3			N	-0-			-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-			-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-			-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-			-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	480	3			Y	-0-					1
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					1
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					1
11	450	N	396	-0-	-54	-0-	396	3			Y	-0-					1
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					1
01	465	N	398	-0-	-67	-0-	398	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	581	-0-	-8	-0-	581	3			Y	-0-					25
09	570	N	547	-0-	-23	-0-	547	3			Y	-0-					25
10	589	N	573	-0-	-16	-0-	573	3			Y	-0-					25
11	570	N	513	-0-	-57	-0-	513	3			Y	-0-					25
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					25
01	558	N	522	-0-	-36	-0-	522	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
09	360	N	247	-0-	-113	-0-	247	3			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	558	N	167	-0-	-391	-0-	167	3			N	-0-					-0-
11	540	N	141	-0-	-399	-0-	141	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
09	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	115	-0-	-65	-0-	115	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1156	-0-	-53	-0-	1156	3			N	-0-					-0-
09	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
10	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*01	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	403	N	107	-0-	-296	-0-	107	3			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
10	310	N	1	-0-	-309	-0-	1	3			N	-0-					-0-
11	270	N	77	-0-	-193	-0-	77	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					1
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					1
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					1
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
01	62	N	48	-0-	-14	-0-	48	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	660	N	492	-0-	-168	-0-	492	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	682	N	586	-0-	-96	-0-	586	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	186	N	69	-0-	-117	-0-	69	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	570	N	493	-0-	-77	-0-	493	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
11	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	868	N	498	-0-	-370	-0-	498	3			N	-0-					-0-
11	690	N	398	-0-	-292	-0-	398	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					Y	2					17
09	1	N	-0-	-0-	-1	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	190	-0-	-27	-0-	190	3			Y	-0-					1
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					1
10	186	N	185	-0-	-1	-0-	185	3			Y	-0-					1
11	180	N	171	-0-	-9	-0-	171	3			Y	-0-					1
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
01	186	N	167	-0-	-19	-0-	167	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
09	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	145	1	337	3	Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	136	1	329	3	Y	-0-					-0-
10	465	N	393	-0-	-72	-0-	66	1	327	3	Y	-0-					-0-
11	450	N	274	-0-	-176	-0-	274	3			Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
01	403	N	258	-0-	-145	-0-	258	3			Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	310	N	191	-0-	-119	-0-	191	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	203	-0-	-138	-0-	203	3			N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-			-0-
*01	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	981	-0-	-352	-0-	95	1	886	3	N	-0-			-0-
09	1260	N	967	-0-	-293	-0-	92	1	875	3	N	-0-			-0-
10	1302	N	985	-0-	-317	-0-	95	1	890	3	N	-0-			-0-
11	960	N	857	-0-	-103	-0-	92	1	765	3	N	-0-			-0-
12	883	N	883	-0-	-0-	-0-	95	1	788	3	N	-0-			-0-
01	992	N	822	-0-	-170	-0-	95	1	727	3	N	-0-			-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-			-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-			-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-			-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	811	-0-	-26	-0-	811	3			N	-0-			-0-
09	810	N	764	-0-	-46	-0-	764	3			N	-0-			-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-			-0-
11	780	N	778	-0-	-2	-0-	778	3			N	-0-			-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-			-0-
01	806	N	796	-0-	-10	-0-	796	3			N	-0-			-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	631	-0-	-51	-0-	631	3			N	-0-			-0-
09	750	N	593	-0-	-157	-0-	593	3			N	-0-			-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-			-0-
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-			-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-			-0-
*01	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-			-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	372	-0-	-31	-0-	372	3			N	-0-			-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-			-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
11	360	N	195	-0-	-165	-0-	195	3			N	-0-			-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
*01	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	47	1	58	3	N	-0-			-0-
09	110	N	110	-0-	-0-	-0-	60	1	50	3	N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	67	1	66	3	N	-0-			-0-
11	126	N	126	-0-	-0-	-0-	62	1	64	3	N	-0-			-0-
12	131	N	131	-0-	-0-	-0-	65	1	66	3	N	-0-			-0-
01	124	N	86	-0-	-38	-0-	20	1	66	3	N	-0-			-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	263	-0-	-16	-0-	263	3			N	-0-			-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-			-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-			-0-
11	240	N	65	-0-	-175	-0-	65	3			N	-0-			-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-			-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	239	3			N	-0-			-0-
09	240	N	170	-0-	-70	-0-	170	3			N	-0-			-0-
10	248	N	153	-0-	-95	-0-	153	3			N	-0-			-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-			-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-			-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-			-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-			-0-
11	120	N	91	-0-	-29	-0-	91	3			N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-			-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	512	3			N	-0-			-0-
09	510	N	452	-0-	-58	-0-	452	3			N	-0-			-0-
10	527	N	508	-0-	-19	-0-	508	3			N	-0-			-0-
11	510	N	486	-0-	-24	-0-	486	3			N	-0-			-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-			-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	70	1	71	3	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	67	1	66	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	70	1	73	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	67	1	67	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	70	1	76	3	N	-0-					-0-
01	155	N	129	-0-	-26	-0-	70	1	59	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	28	-0-	-158	-0-	28	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	2	-0-	2	2	2	3			N	-0-					-0-
01	14B2	EXT	931	-0-	931	933	931	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

08	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

08	217	N	2	-0-	-215	-0-	2	3			N	-0-					-0-
09	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					2
09	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					2
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					2
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					2
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					2
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-					2

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	89	1	793	3	N	1	1	1			1
							1	9									
09	879	N	879	-0-	-0-	-0-	80	1	798	3	N	1	1	1			1
							1	9									
10	892	N	892	-0-	-0-	-0-	57	1	835	3	N	-0-					1
11	845	N	845	-0-	-0-	-0-	54	1	791	3	N	-0-					1
12	870	N	870	-0-	-0-	-0-	55	1	815	3	N	-0-					1
01	899	N	861	-0-	-38	-0-	45	1	816	3	N	-0-					1

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	102	1	157	3	N	-0-					-0-
09	270	N	242	-0-	-28	-0-	98	1	144	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	102	1	149	3	N	-0-					-0-
11	240	N	234	-0-	-6	-0-	98	1	136	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	102	1	137	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	102	1	129	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
09	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					1
10	62	N	17	-0-	-45	-0-	17	3			Y	-0-					1
11	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
01	31	N	6	-0-	-25	-0-	6	3			Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

08	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1					4
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					4
10	9	N	6	-0-	-3	-0-	6	3			Y	-0-					4
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					4
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					4
01	6	N	3	-0-	-3	-0-	3	3			Y	-0-					4

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					1
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
01	31	N	7	-0-	-24	-0-	7	3			Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					7
09	120	N	108	-0-	-12	-0-	108	3			Y	-0-					7
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					7
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					7
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					7
01	124	N	102	-0-	-22	-0-	102	3			Y	-0-					7

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
10	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
10	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
11	360	N	250	-0-	-110	-0-	250	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25	-0-	77	1	301	3	N	-0-					-0-
09	390	N	336	-0-	-54	-0-	75	1	261	3	N	-0-					-0-
10	372	N	352	-0-	-20	-0-	77	1	275	3	N	-0-					-0-
11	360	N	348	-0-	-12	-0-	75	1	273	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	77	1	286	3	N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	77	1	283	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
09	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
09	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1170	-0-	-39	-0-	102	1	1068	3	N	-0-					-0-
09	1200	N	1034	-0-	-166	-0-	98	1	936	3	N	-0-					-0-
10	1178	N	1134	-0-	-44	-0-	102	1	1032	3	N	-0-					-0-
11	1140	N	1025	-0-	-115	-0-	98	1	927	3	N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	102	1	820	3	N	-0-					-0-
01	1147	N	656	-0-	-491	-0-	102	1	554	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	430	-0-	-314	-0-	430	3			N	-0-					-0-
09	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	18	1	186	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	13	1	157	3	N	-0-					-0-
11	210	N	172	-0-	-38	-0-	12	1	160	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
10	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
11	360	N	197	-0-	-163	-0-	197	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
11	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
10	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			Y	-0-					1
09	30	N	23	-0-	-7	-0-	23	3			Y	-0-					1
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					1
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					1
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
01	15	N	10	-0-	-5	-0-	10	3			Y	-0-					1

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	900	N	784	-0-	-116	-0-	784	3			N	-0-					-0-
10	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
11	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	443	-0-	-301	-0-	443	3			N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	868	N	733	-0-	-135	-0-	733	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

08	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
10	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
11	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
10	14B2 EXT		9	-0-	9	14	9	3			N	-0-					-0-
11	14B2 EXT		6	-0-	6	20	6	3			N	-0-					-0-
12	14B2 EXT		41	-0-	41	61	41	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	61					N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

08	66	N	66	-0-	-0-	-0-	62	1	4	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	1			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	98	1	35	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	89	1	39	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	85	1	39	3	N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	102	1	41	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

08	527	N	483	-0-	-44	-0-	483	3			N	-0-					76
09	480	N	419	-0-	-61	-0-	419	3			N	-0-					76
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					76
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					76
*12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					76
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	645	-0-	-6	-0-	645	3			N	-0-					74
09	660	N	553	-0-	-107	-0-	553	3			N	-0-					74
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					74
11	630	N	576	-0-	-54	-0-	576	3			N	-0-					74
*12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					74
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	2	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	2	1	42	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		13	-0-	13	13	13	2			N	-0-					-0-
09	T. A.		23	-0-	23	36	23	2			N	-0-					-0-
10	62	X	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	1	1	44	2	N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	6	1	20	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	520	-0-	-498	-0-	84	1	436	2	Y	-0-					1
09	472	N	472	-0-	-0-	-0-	76	1	396	2	Y	-0-					1
10	478	N	478	-0-	-0-	-0-	78	1	400	2	Y	-0-					1
11	510	N	487	-0-	-23	-0-	72	1	415	2	Y	-0-					1
12	534	N	534	-0-	-0-	-0-	84	1	450	2	Y	-0-					1
*01	476	N	476	-0-	-0-	-0-	77	1	399	2	Y	-0-	1	1			-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

08	155	N	75	-0-	-80	-0-	12	1	63	2	Y	-0-					10
09	89	N	89	-0-	-0-	-0-	14	1	75	2	Y	-0-					10
10	99	N	99	-0-	-0-	-0-	16	1	83	2	Y	-0-					10
11	85	N	85	-0-	-0-	-0-	13	1	72	2	Y	-0-					10
12	93	N	69	-0-	-24	-0-	11	1	58	2	Y	-0-					10
01	93	N	67	-0-	-26	-0-	11	1	56	2	Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

08	534	N	283	-0-	-251	-0-	46	1	237	2	Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	42	1	215	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	43	1	221	2	Y	-0-					-0-
11	240	N	195	-0-	-45	-0-	29	1	166	2	Y	-0-					-0-
12	248	N	220	-0-	-28	-0-	35	1	185	2	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	38	1	195	2	Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

08	62	N	28	-0-	-34	-0-	28	2			N	-0-					14
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					14
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					14
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					14
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					14
*01	121	N	121	-0-	-0-	-0-	9	1	112	2	N	-0-					14

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	190	N	190	-0-	-0-	-0-	31	1	159	2	Y	-0-			-0-
11	122	N	122	-0-	-0-	-0-	18	1	104	2	Y	-0-			-0-
12	139	N	139	-0-	-0-	-0-	22	1	117	2	Y	-0-			-0-
*01	157	N	157	-0-	-0-	-0-	25	1	132	2	Y	-0-			-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-			-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	156	N	45	-0-	-111	-0-	7	1	38	2	Y	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-			-0-
12	82	N	82	-0-	-0-	-0-	13	1	69	2	Y	-0-			-0-
*01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-			-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1	3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		78	-0-	78	78	78	2			N	-0-			-0-
09	T. A.		126	-0-	126	204	126	2			N	-0-			-0-
10	349	X	145	-0-	-204	-0-	145	2			N	-0-			-0-
11	235	X	235	-0-	-0-	-0-	235	2			N	-0-			-0-
12	124	N	101	-0-	-23	-0-	101	2			N	-0-			-0-
*01	264	N	264	-0-	-0-	-0-	9	1	255	2	N	-0-			-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	218	N	106	-0-	-112	-0-	106	2			Y	-0-			-0-
09	149	N	149	-0-	-0-	-0-	149	2			Y	-0-			-0-
10	169	N	169	-0-	-0-	-0-	169	2			Y	-0-			-0-
11	269	N	269	-0-	-0-	-0-	269	2			Y	-0-			-0-
12	155	N	71	-0-	-84	-0-	71	2			Y	-0-			-0-
*01	270	N	270	-0-	-0-	-0-	13	1	257	2	Y	-0-			-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	81	N	50	-0-	-31	-0-	50	2			Y	-0-			-0-
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-			-0-
10	120	N	120	-0-	-0-	-0-	120	2			Y	-0-			-0-
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-			-0-
12	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-			-0-
*01	223	N	223	-0-	-0-	-0-	8	1	215	2	Y	-0-			-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	142	N	42	-0-	-100	-0-	42	2			Y	-0-			-0-
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-			-0-
10	200	N	200	-0-	-0-	-0-	200	2			Y	-0-			-0-
11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
01	186	N	12	-0-	-174	-0-	12	2			Y	-0-			-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	136	N	105	-0-	-31	-0-	105	2			Y	-0-			-0-
09	106	N	106	-0-	-0-	-0-	106	2			Y	-0-			-0-
10	114	N	114	-0-	-0-	-0-	114	2			Y	-0-			-0-
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-			-0-
12	160	N	160	-0-	-0-	-0-	7	1	153	2	Y	-0-			-0-
*01	479	N	479	-0-	-0-	-0-	14	1	465	2	Y	-0-			-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	317	N	179	-0-	-138	-0-	179	2			Y	-0-			-0-
09	302	N	302	-0-	-0-	-0-	302	2			Y	-0-			-0-
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-			-0-
11	570	N	570	-0-	-0-	-0-	570	2			Y	-0-			-0-
12	310	N	202	-0-	-108	-0-	202	2			Y	-0-			-0-
*01	509	N	509	-0-	-0-	-0-	18	1	491	2	Y	-0-			-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	33	-0-	-91	-0-	33	2			Y	-0-			-0-
09	60	N	43	-0-	-17	-0-	43	2			Y	-0-			-0-
10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-			-0-
11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-			-0-
12	101	N	101	-0-	-0-	-0-	101	2			Y	-0-			-0-
*01	225	N	225	-0-	-0-	-0-	7	1	218	2	Y	-0-			-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	178	N	78	-0-	-100	-0-	78	2			Y	-0-			-0-
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-			-0-
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-			-0-
11	414	N	414	-0-	-0-	-0-	414	2			Y	-0-			-0-
12	217	N	188	-0-	-29	-0-	188	2			Y	-0-			-0-
*01	447	N	447	-0-	-0-	-0-	16	1	431	2	Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
10	T. A.		1	-0-	1	4	1	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
12	111	X	107	-0-	-4	-0-	4	1	103	2	Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

08	577	N	257	-0-	-320	-0-	42	1	215	2	Y	-0-					11
09	300	N	251	-0-	-49	-0-	40	1	211	2	Y	-0-					11
10	296	N	296	-0-	-0-	-0-	48	1	248	2	Y	-0-					11
11	287	N	287	-0-	-0-	-0-	43	1	244	2	Y	-0-					11
12	250	N	250	-0-	-0-	-0-	39	1	211	2	Y	-0-					11
*01	372	N	372	-0-	-0-	-0-	60	1	312	2	Y	-0-	1	1			10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

08	304	N	152	-0-	-152	-0-	25	1	127	2	Y	-0-					11
09	210	N	157	-0-	-53	-0-	25	1	132	2	Y	-0-					11
10	173	N	173	-0-	-0-	-0-	28	1	145	2	Y	-0-					11
11	156	N	156	-0-	-0-	-0-	24	1	132	2	Y	-0-					11
12	257	N	257	-0-	-0-	-0-	41	1	216	2	Y	-0-					11
*01	204	N	204	-0-	-0-	-0-	33	1	171	2	Y	-0-	1	1			10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

08	703	N	328	-0-	-375	-0-	53	1	275	2	Y	-0-					1
09	258	N	258	-0-	-0-	-0-	42	1	216	2	Y	-0-					1
10	310	N	310	-0-	-0-	-0-	50	1	260	2	Y	-0-					1
11	276	N	276	-0-	-0-	-0-	41	1	235	2	Y	-0-					1
12	313	N	313	-0-	-0-	-0-	49	1	264	2	Y	-0-					1
01	310	N	271	-0-	-39	-0-	44	1	227	2	Y	-0-	1	1			-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

08	565	N	346	-0-	-219	-0-	56	1	290	2	Y	-0-					1
09	328	N	328	-0-	-0-	-0-	53	1	275	2	Y	-0-					1
10	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					1
11	330	N	164	-0-	-166	-0-	24	1	140	2	Y	-0-					1
12	341	N	60	-0-	-281	-0-	9	1	51	2	Y	-0-					1
01	248	N	37	-0-	-211	-0-	6	1	31	2	Y	-0-	1	1			-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

08	1477	N	754	-0-	-723	-0-	122	1	632	2	Y	-0-					2
09	690	N	653	-0-	-37	-0-	105	1	548	2	Y	-0-					2
10	614	N	614	-0-	-0-	-0-	100	1	514	2	Y	-0-					2
11	720	N	574	-0-	-146	-0-	87	1	487	2	Y	-0-					2
12	685	N	685	-0-	-0-	-0-	108	1	577	2	Y	-0-	1	1			1
*01	718	N	718	-0-	-0-	-0-	116	1	602	2	Y	-0-	1	1			-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

08	797	N	363	-0-	-434	-0-	59	1	304	2	Y	-0-					1
09	360	N	302	-0-	-58	-0-	48	1	254	2	Y	-0-					1
10	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-					1
11	360	N	261	-0-	-99	-0-	38	1	223	2	Y	-0-					1
12	330	N	330	-0-	-0-	-0-	52	1	278	2	Y	-0-					1
*01	286	N	286	-0-	-0-	-0-	46	1	240	2	Y	-0-	1	1			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	100	-0-	-74	-0-	16	1	84	2	Y	-0-					1
09	125	N	125	-0-	-0-	-0-	20	1	105	2	Y	-0-					1
10	155	N	155	-0-	-0-	-0-	26	1	129	2	Y	-0-					1
11	90	N	82	-0-	-8	-0-	12	1	70	2	Y	-0-					1
12	124	N	83	-0-	-41	-0-	13	1	70	2	Y	-0-	1	1			-0-
01	124	N	82	-0-	-42	-0-	13	1	69	2	Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	17	-0-	-107	-0-	3	1	14	2	Y	-0-					-0-
09	90	N	12	-0-	-78	-0-	2	1	10	2	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
12	12	N	5	-0-	-7	-0-	1	1	4	2	Y	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	104	-0-	-46	-0-	17	1	87	2	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	14	1	76	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-					-0-
11	90	N	42	-0-	-48	-0-	5	1	37	2	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	32	1	174	2	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	48	-0-	-237	-0-	8	1	40	2	Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	7	1	38	2	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1955	N	962	-0-	-993	-0-	156	1	806	2	Y	-0-					192
09	930	N	803	-0-	-127	-0-	129	1	674	2	Y	-0-					192
10	781	N	781	-0-	-0-	-0-	128	1	653	2	Y	-0-					192
11	930	N	586	-0-	-344	-0-	88	1	498	2	Y	-0-					192
12	892	N	892	-0-	-0-	-0-	138	1	737	2	Y	15	38	1			169
							17	9									
01	775	N	617	-0-	-158	-0-	94	1	486	2	Y	34	167	1			36
							37	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	107	-0-	-173	-0-	17	1	90	2	Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	24	1	123	2	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	27	1	151	2	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	54	1	291	2	Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	52	1	270	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	387	-0-	-325	-0-	63	1	324	2	Y	-0-					1
09	390	N	347	-0-	-43	-0-	56	1	291	2	Y	-0-					1
10	296	N	296	-0-	-0-	-0-	49	1	247	2	Y	-0-					1
11	360	N	301	-0-	-59	-0-	44	1	257	2	Y	-0-					1
12	372	N	311	-0-	-61	-0-	49	1	262	2	Y	-0-					1
01	310	N	308	-0-	-2	-0-	50	1	258	2	Y	-0-	1	1			-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	483	-0-	-421	-0-	78	1	405	2	Y	-0-					2
09	568	N	568	-0-	-0-	-0-	92	1	476	2	Y	-0-					2
10	504	N	504	-0-	-0-	-0-	82	1	422	2	Y	-0-					2
11	493	N	493	-0-	-0-	-0-	75	1	418	2	Y	-0-					2
12	716	N	716	-0-	-0-	-0-	113	1	603	2	Y	-0-	1	1			1
*01	813	N	813	-0-	-0-	-0-	132	1	681	2	Y	-0-	1	1			-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
11	15	X	-0-	-0-	-15	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	118	-0-	-145	-0-	19	1	99	2	Y	-0-					4
09	120	N	118	-0-	-2	-0-	19	1	99	2	Y	-0-					4
10	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					4
11	120	N	117	-0-	-3	-0-	17	1	100	2	Y	-0-					4
12	124	N	53	-0-	-71	-0-	8	1	45	2	Y	-0-					4
01	124	N	35	-0-	-89	-0-	6	1	29	2	Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	98	-0-	-115	-0-	16	1	82	2	Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	17	1	90	2	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	22	1	114	2	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	15	1	84	2	Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	14	1	74	2	Y	-0-					-0-
01	124	N	62	-0-	-62	-0-	10	1	52	2	Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	189	-0-	-171	-0-	31	1	158	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	31	1	162	2	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	32	1	162	2	Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	24	1	140	2	Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	25	1	132	2	Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	21	1	113	2	Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	155	-0-	-4	-0-	25	1	130	2	Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	33	1	170	2	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					-0-
11	120	N	86	-0-	-34	-0-	12	1	74	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	20	1	106	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	43	-0-		-48	-0-	7	1	36	2	Y	-0-					-0-
09	60	N	45	-0-		-15	-0-	7	1	38	2	Y	-0-					-0-
10	50	N	50	-0-		-0-	-0-	8	1	42	2	Y	-0-					-0-
11	35	N	35	-0-		-0-	-0-	5	1	30	2	Y	-0-					-0-
12	67	N	67	-0-		-0-	-0-	11	1	56	2	Y	-0-					-0-
*01	67	N	67	-0-		-0-	-0-	11	1	56	2	Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

08	190	N	104	-0-		-86	-0-	17	1	87	2	Y	-0-					1
09	112	N	112	-0-		-0-	-0-	18	1	94	2	Y	-0-					1
10	114	N	114	-0-		-0-	-0-	19	1	95	2	Y	-0-					1
11	90	N	88	-0-		-2	-0-	13	1	75	2	Y	-0-					1
12	124	N	79	-0-		-45	-0-	12	1	67	2	Y	-0-					1
01	124	N	67	-0-		-57	-0-	11	1	56	2	Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

08	358	N	178	-0-		-180	-0-	29	1	149	2	Y	-0-					20
09	180	N	161	-0-		-19	-0-	26	1	135	2	Y	-0-					20
10	171	N	171	-0-		-0-	-0-	28	1	143	2	Y	-0-					20
11	180	N	152	-0-		-28	-0-	22	1	130	2	Y	-0-					20
12	247	N	247	-0-		-0-	-0-	39	1	208	2	Y	-0-					20
*01	276	N	276	-0-		-0-	-0-	45	1	231	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

08	1006	N	486	-0-		-520	-0-	79	1	407	2	Y	-0-					2
09	494	N	494	-0-		-0-	-0-	79	1	415	2	Y	-0-					2
10	528	N	528	-0-		-0-	-0-	86	1	442	2	Y	-0-					2
11	480	N	424	-0-		-56	-0-	65	1	359	2	Y	-0-					2
12	785	N	785	-0-		-0-	-0-	124	1	661	2	Y	-0-	1	1			1
*01	711	N	711	-0-		-0-	-0-	115	1	596	2	Y	-0-	1	1			-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

08	155	N	81	-0-		-74	-0-	81	2			N	-0-					-0-
09	105	N	105	-0-		-0-	-0-	105	2			N	-0-					-0-
10	113	N	113	-0-		-0-	-0-	113	2			N	-0-					-0-
11	121	N	121	-0-		-0-	-0-	121	2			N	-0-					-0-
12	124	N	29	-0-		-95	-0-	1	1	28	2	N	-0-					-0-
01	124	N	78	-0-		-46	-0-	3	1	75	2	N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

08	40	N	40	-0-		-0-	-0-	40	2			N	-0-					-0-
09	45	N	45	-0-		-0-	-0-	45	2			N	-0-					-0-
10	38	N	38	-0-		-0-	-0-	38	2			N	-0-					-0-
11	120	N	120	-0-		-0-	-0-	120	2			N	-0-					-0-
12	62	N	53	-0-		-9	-0-	53	2			N	-0-					-0-
*01	96	N	96	-0-		-0-	-0-	6	1	90	2	N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		28	-0-	28	28	28	2			N	-0-					-0-
09	T. A.		57	-0-	57	85	57	2			N	-0-					-0-
10	159	X	74	-0-	-85	-0-	74	2			N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	25	1	406	2	N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		3	-0-	3	3	3	2			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	3					N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	95	-0-	-60	-0-	95	2			N	-0-					14
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					14
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					14
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					14
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					14
*01	251	N	251	-0-	-0-	-0-	8	1	243	2	N	-0-					14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	114	-0-	-41	-0-	18	1	96	2	N	-0-					-0-
09	120	N	41	-0-	-79	-0-	6	1	35	2	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	10	1	50	2	N	-0-					-0-
11	120	N	39	-0-	-81	-0-	6	1	33	2	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	10	1	54	2	N	-0-					-0-
01	62	N	44	-0-	-18	-0-	7	1	37	2	N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					121
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					121
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					121
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					121
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					121
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
12	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					2
09	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					2
10	837	N	786	-0-	-51	-0-	786	3			Y	-0-					2
11	780	N	738	-0-	-42	-0-	738	3			Y	-0-					2
12	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					2
*01	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					2

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2700	-0-	-555	-0-	2700	3			N	-0-					-0-
09	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					-0-
10	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
11	3030	X	2875	-0-	-155	-0-	2875	3			N	-0-					-0-
12	3286	X	3094	-0-	-192	-0-	3094	3			N	-0-					-0-
01	3286	X	2538	-0-	-748	-0-	2538	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2675	-0-	-828	-0-	2675	3			N	-0-					-0-
09	3330	X	3013	-0-	-317	-0-	3013	3			N	-0-					-0-
10	3224	X	2719	-0-	-505	-0-	2719	3			N	-0-					-0-
11	3120	X	2475	-0-	-645	-0-	2475	3			N	-0-					-0-
12	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
*01	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1071	-0-	-138	-0-	1071	3			N	-0-					-0-
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
10	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1333	N	1131	-0-	-202	-0-	1131	3			N	-0-					-0-
01	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1135	-0-	-74	-0-	1135	3			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
12	1488	N	1428	-0-	-60	-0-	1428	3			N	-0-					-0-
*01	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2151	-0-	-980	-0-	2151	3			N	-0-					-0-
09	3030	X	2494	-0-	-536	-0-	2494	3			N	-0-					-0-
10	3131	X	2165	-0-	-966	-0-	2165	3			N	-0-					-0-
11	3030	X	2031	-0-	-999	-0-	2031	3			N	-0-					-0-
12	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
01	2573	X	2460	-0-	-113	-0-	2460	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

08	2685 N	2685	-0-	-0-	-0-	172	1	2511	3	N	2					178
						2	9									
09	1791 N	1791	-0-	-0-	-0-	35	1	1754	2	N	2	10	1			169
						2	9									
10	1410 N	1410	-0-	-0-	-0-	1410	2			N	-0-					169
11	2561 N	2561	-0-	-0-	-0-	2561	2			N	-0-					169
12	1635 N	1635	-0-	-0-	-0-	1635	2			N	-0-					169
*01	1314 N	1314	-0-	-0-	-0-	1250	2	64	9	N	58	15	1			212

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

08	DLQ G-10	2074	-0-	2074	4148	132	1	1930	3	Y	11					73
						12	9									
09	DLQ G-10	2203	-0-	2203	6351	40	1	1996	2	Y	152	64	1			98
						167	9									
10	DLQ G-10	2289	-0-	2289	8640	1968	2	321	9	Y	292	193	1			197
11	1900 N	1947	-0-	47	8687	1814	2	133	9	Y	121	133	1			185
12	3100 N	2238	-0-	-862	7825	2099	2	139	9	Y	126	129	1			182
*01	3100 N	2139	-0-	-961	6864	2118	2	21	9	Y	19	22	1			179

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

08	868 N	859	-0-	-9	-0-	859	3			N	-0-					30
09	870 N	851	-0-	-19	-0-	851	3			N	-0-					30
10	899 N	-0-	-0-	-899	-0-					N	-0-					-0-
11	927 N	927	-0-	-0-	-0-	927	2			N	-0-					14
12	1351 N	1351	-0-	-0-	-0-	1351	2			N	-0-					14
*01	1092 N	1092	-0-	-0-	-0-	1086	2	6	9	N	5					19

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

08	2002 N	2002	-0-	-0-	-0-	1996	3	6	9	N	5					157
09	1500 N	1441	-0-	-59	-0-	1431	3	10	9	N	9					166
10	1829 N	-0-	-0-	-1829	-0-					N	-0-					-0-
11	3000 N	7221	-0-	4221	4221	7221	2			N	-0-					161
12	3100 N	10522	-0-	7422	11643	10522	2			N	-0-					161
*01	3100 N	8472	-0-	5372	17015	8460	2	12	9	N	11					172

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

08	DLQ G-10	724	-0-	724	1445	46	1	678	3	Y	-0-					-0-
09	DLQ G-10	737	-0-	737	2182	15	1	722	2	Y	-0-	10	1			-0-
10	DLQ G-10	750	-0-	750	2932	750	2			Y	-0-					-0-
11	1900 N	625	-0-	-1275	1657	625	2			Y	-0-					-0-
12	2362 N	705	-0-	-1657	-0-	705	2			Y	-0-					-0-
01	744 N	693	-0-	-51	-0-	693	2			Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	192	-0-	-87	-0-	192	3			N	-0-					19
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					19
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

08	2542	X	564	-0-	-1978	-0-	564	3			N	-0-					110
09	2460	X	524	-0-	-1936	-0-	524	3			N	-0-					110
10	2542	X	-0-	-0-	-2542	-0-					N	39					139
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					139
12	558	X	123	-0-	-435	-0-	123	2			N	-0-					139
01	558	X	99	-0-	-459	-0-	99	2			N	-0-					139

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

08	3069	X	2054	-0-	-1015	-0-	131	1	1908	3	N	14					151
							15	9									
09	2550	X	2376	-0-	-174	-0-	44	1	2169	2	N	148	10	1			148
							163	9									
10	2480	X	2176	-0-	-304	-0-	2164	2	12	9	N	11					159
11	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					159
12	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					159
01	2449	X	-0-	-0-	-2449	-0-					N	91	5	1			245

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

08	3075	X	3075	-0-	-0-	-0-	197	1	2878	3	N	-0-					92
09	2940	X	2576	-0-	-364	-0-	51	1	2525	2	N	-0-	10	1			36
10	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					36
11	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					36
12	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					36
*01	3509	X	3509	-0-	-0-	-0-	3486	2	23	9	N	21	5	1			52

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

08	6839	X	6839	-0-	-0-	-0-	6830	3	9	9	N	8					128
09	5670	X	3276	-0-	-2394	-0-	3269	3	7	9	N	6					134
*10	12821	X	12821	-0-	-0-	-0-	1263	1	11525	3	N	30					164
							33	9									
11	11516	X	11516	-0-	-0-	-0-	11351	2	165	9	N	150					314
12	8183	X	8183	-0-	-0-	-0-	8183	2			N	-0-					314
*01	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					314

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

08	2521	N	2521	-0-	-0-	-0-	162	1	2359	3	N	-0-					95
09	2265	N	2265	-0-	-0-	-0-	45	1	2220	2	N	-0-	10	1			81
10	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					81
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					81
12	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					81
*01	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					81

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2918	-0-	-802	-0-	2918	3			N	-0-					83
09	3600	X	2717	-0-	-883	-0-	2717	3			N	-0-					83
10	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
11	3240	X	2810	-0-	-430	-0-	2810	2			N	-0-					89
12	4316	X	4316	-0-	-0-	-0-	4316	2			N	-0-					89
*01	3569	X	3569	-0-	-0-	-0-	3490	2	79	9	N	72					161

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

08	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	244	R	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	#	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	#	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	#	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-					N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
09	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
10	310	N	293	-0-	-17	-0-					N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	44	-0-	-18	-0-	3 19	2 9	22	4	N	17	21	1			7
09	60	#	45	-0-	-15	-0-	3 23	2 9	19	4	N	21	17	1			11
10	62	#	37	-0-	-25	-0-	3 6	1 4	4 24	2 9	N	22	25	1			8
11	60	#	31	-0-	-29	-0-	3 1	1 4	6 21	2 9	N	19	20	1			7
12	62	#	33	-0-	-29	-0-	4 26	1 9	3	2	N	24	25	1			6
01	62	#	35	-0-	-27	-0-	6 25	1 9	4	2	N	23	20	1			9

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	175	-0-	-11	-0-	175	3			N	-0-					138
09	180	#	155	-0-	-25	-0-	155	3			N	-0-					138
10	186	R	186	-0-	-0-	-0-	163	3	23	9	N	21					159
11	180	#	87	-0-	-93	-0-	81	3	6	9	N	5					164
12	186	#	164	-0-	-22	-0-	164	3			N	-0-					164
*01	201	R	201	-0-	-0-	-0-	169	3	32	9	N	29					193

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

08	433	R	433	-0-	-0-	-0-	421	3	12	9	Y	11	21	1	1	8	103
09	406	R	406	-0-	-0-	-0-	395	3	11	9	Y	10					113
10	454	R	454	-0-	-0-	-0-	442	3	12	9	Y	11					124
11	396	R	396	-0-	-0-	-0-	386	3	10	9	Y	9	42	1			91
12	412	R	412	-0-	-0-	-0-	401	3	11	9	Y	10					101
*01	561	R	561	-0-	-0-	-0-	547	3	14	9	Y	13					114

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

08	310	#	134	-0-	-176	-0-	134	3			N	-0-					176
09	636	R	636	-0-	-0-	-0-	530	3	106	9	N	96	187	1			85
10	310	#	87	-0-	-223	-0-	72	3	15	9	N	14					99
11	425	R	425	-0-	-0-	-0-	385	3	40	9	N	36					135
12	385	R	385	-0-	-0-	-0-	352	3	33	9	N	30					165
*01	389	R	389	-0-	-0-	-0-	357	3	32	9	N	29					194

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

08	DLQ G-10		370	-0-	370	370	315	3	55	9	Y	50					175
09	DLQ G-10		830	-0-	830	1200	736	3	36	4	Y	53	139	1			89
							58	9									
10	2133	R	933	-0-	-1200	-0-	842	3	91	9	Y	83					172
11	852	R	852	-0-	-0-	-0-	788	3	64	9	Y	58	155	1			75
12	853	R	853	-0-	-0-	-0-	802	3	10	4	Y	37					112
							41	9									
*01	904	R	904	-0-	-0-	-0-	863	3	41	9	Y	37					149

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

08	62	#	-0-	-0-	-62	-0-					N	15	15	8			32
09	30	#	-0-	-0-	-30	-0-					N	-0-	24	1			8
10	3	#	-0-	-0-	-3	-0-					N	-0-					8
11	3	#	-0-	-0-	-3	-0-					N	-0-					8
12	3	#	-0-	-0-	-3	-0-					N	-0-					8
01	0	#	-0-	-0-	-0-	-0-					N	-0-	7	1			1

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	99	-0-	99	99	99	3			Y	-0-					-0-
09	DLQ	G-10	106	-0-	106	205	106	3			Y	-0-					-0-
10	308	R	103	-0-	-205	-0-	103	3			Y	-0-					-0-
11	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
12	113	R	113	-0-	-0-	-0-	112	3	1	9	Y	1	1	1			-0-
*01	114	R	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	R	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
09	810	#	659	-0-	-151	-0-	659	2			N	-0-					-0-
10	853	R	853	-0-	-0-	-0-	853	2			N	-0-					-0-
11	810	#	792	-0-	-18	-0-	792	2			N	-0-					-0-
12	837	#	739	-0-	-98	-0-	739	2			N	-0-					-0-
01	837	#	177	-0-	-660	-0-	177	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
DE3 OPERATING LLC 518310
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	18					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	1152	-0-	-522	-0-	1145	3	7	9	N	6					97
09	1290	#	785	-0-	-505	-0-	777	3	8	9	N	7					104
10	1209	#	1094	-0-	-115	-0-	1085	3	9	9	N	8					112
11	1170	#	1087	-0-	-83	-0-	1073	3	14	9	N	13					125
12	1392	R	1392	-0-	-0-	-0-	1378	3	14	9	N	13					138
*01	1376	R	1376	-0-	-0-	-0-	1367	3	9	9	N	8					146

TIPPETT WELL #: 1 RRCID -> 284390 COMPL. DATE 05/07/2018 TOTAL DEPTH 9050 PERF. 7274 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	#	1077	-0-	-132	-0-	25 2	1 9	1050	3	N	2	1	1			2
09	1170	#	780	-0-	-390	-0-	19 34	1 9	727	3	N	31	15	1			18
10	930	#	737	-0-	-193	-0-	15 74	1 9	648	3	N	67	14	1			71
11	1170	#	926	-0-	-244	-0-	21 81	1 9	824	3	N	74	97	1			48
12	1085	#	-0-	-0-	-1085	-0-					N	-0-	48	1			-0-
01	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					94
09	0	#	-0-	-0-	-0-	-0-					N	-0-					94
10	0	#	-0-	-0-	-0-	-0-					N	7					101
11	0	#	-0-	-0-	-0-	-0-					N	9					110
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					52
09	0	#	-0-	-0-	-0-	-0-					N	-0-					52
10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	694	-0-	-143 B	-0-	694	3			Y	-0-					24
09	750	N	625	-0-	-125 B	-0-	625	3			Y	-0-					24
10	713	N	658	-0-	-55 B	-0-	658	3			Y	-0-					24
11	660	N	577	-0-	-83 B	-0-	577	3			Y	-0-					24
12	465	N	465	-0-	-0- B	-0-	465	3			Y	-0-					24
01	651	N	610	-0-	-41 B	-0-	610	3			Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	3			Y	-0-					6
09	270	N	262	-0-	-8 B	-0-	262	3			Y	-0-					6
10	279	N	279	-0-	-0- B	-0-	279	3			Y	-0-					6
11	270	N	240	-0-	-30 B	-0-	240	3			Y	-0-					6
12	236	N	236	-0-	-0- B	-0-	236	3			Y	-0-					6
01	279	N	242	-0-	-37 B	-0-	242	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	35	-0-	-275	-0-	35	1			N	-0-					-0-
09	1265	N	1265	-0-	-0-	-0-	37	1	1228	2	N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	38	1	1122	2	N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	36	1	1178	2	N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	35	1	1106	2	N	-0-					-0-
*01	1121	N	1121	-0-	-0-	-0-	36	1	1085	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					98
09	660	N	657	-0-	-3	-0-	657	2			Y	-0-					98
10	682	N	665	-0-	-17	-0-	665	2			Y	-0-					98
11	660	N	544	-0-	-116	-0-	540	2	4	9	Y	4					102
*12	711	N	711	-0-	-0-	-0-	658	2	53	9	Y	48					150
*01	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					150

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					54
09	388	N	388	-0-	-0-	-0-	387	2	1	9	Y	1					55
10	390	N	390	-0-	-0-	-0-	388	2	2	9	Y	2					57
11	376	N	376	-0-	-0-	-0-	374	2	2	9	Y	2					59
*12	396	N	396	-0-	-0-	-0-	393	2	3	9	Y	3	52	1			10
01	403	N	388	-0-	-15	-0-	386	2	2	9	Y	2					12

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	244	2	3	9	Y	3					10
09	251	N	251	-0-	-0-	-0-	248	2	3	9	Y	3	8	1			5
10	297	N	297	-0-	-0-	-0-	295	2	2	9	Y	2					7
11	342	N	342	-0-	-0-	-0-	339	2	3	9	Y	3					10
*12	383	N	383	-0-	-0-	-0-	381	2	2	9	Y	2	8	1			4
*01	385	N	385	-0-	-0-	-0-	382	2	3	9	Y	3					7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-	2	1			1
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-	1	1			-0-

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	-0-	-0-		-1798	-0-					N	-0-					85
09	870	N	-0-	-0-		-870	-0-					N	-0-					85
10	0	N	-0-	-0-		-0-	-0-					N	-0-					85
11	0	N	-0-	-0-		-0-	-0-					N	-0-					85
12	0	N	-0-	-0-		-0-	-0-					N	-0-					85
01	0	N	-0-	-0-		-0-	-0-					N	-0-	42	1			43

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	724	-0-		-20	-0-	722	2	2 9		N	2					159
09	750	N	693	-0-		-57	-0-	691	2	2 9		N	2					161
10	744	N	665	-0-		-79	-0-	662	2	3 9		N	3					164
11	690	N	627	-0-		-63	-0-	623	2	4 9		N	4					168
12	713	N	691	-0-		-22	-0-	684	2	7 9		N	6					174
*01	685	N	685	-0-		-0-	-0-	679	2	6 9		N	5					179

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-		-0-	-0-	402	2	6 9		Y	5					21
09	357	N	357	-0-		-0-	-0-	354	2	3 9		Y	3	16	1			8
10	322	N	322	-0-		-0-	-0-	319	2	3 9		Y	3					11
11	300	N	243	-0-		-57	-0-	237	2	6 9		Y	5					16
12	310	N	139	-0-		-171	-0-	132	2	7 9		Y	6	15	1			7
*01	178	N	178	-0-		-0-	-0-	172	2	6 9		Y	5					12

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-		-0-	-0-	608	2			Y	-0-					43
09	584	N	584	-0-		-0-	-0-	581	2	3 9		Y	3					46
10	598	N	598	-0-		-0-	-0-	594	2	4 9		Y	4					50
11	574	N	574	-0-		-0-	-0-	570	2	4 9		Y	4					54
*12	593	N	593	-0-		-0-	-0-	589	2	4 9		Y	4	47	1			11
01	589	N	585	-0-		-4	-0-	581	2	4 9		Y	4					15

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-		-6	-0-	54	2	2 9		Y	2	19	1			6
09	84	N	84	-0-		-0-	-0-	83	2	1 9		Y	1					7
10	108	N	108	-0-		-0-	-0-	105	2	3 9		Y	3					10
11	110	N	110	-0-		-0-	-0-	107	2	3 9		Y	3					13
*12	116	N	116	-0-		-0-	-0-	113	2	3 9		Y	3					16
*01	112	N	112	-0-		-0-	-0-	109	2	3 9		Y	3	12	1			7

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	623	-0-		-121	-0-	602	2	21 9		Y	19	29	1			31
09	660	N	554	-0-		-106	-0-	537	2	17 9		Y	15	27	1			19
10	651	N	560	-0-		-91	-0-	541	2	19 9		Y	17					36
11	600	N	544	-0-		-56	-0-	526	2	18 9		Y	16	26	1			26
*12	834	N	834	-0-		-0-	-0-	816	2	18 9		Y	16					42
*01	797	N	797	-0-		-0-	-0-	775	2	22 9		Y	20	34	1			28

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-		-0-	-0-	33	2	2	9	Y	2	3	1			1
09	35	N	35	-0-		-0-	-0-	33	2	2	9	Y	2					3
10	31	N	29	-0-		-2	-0-	28	2	1	9	Y	1					4
11	30	N	1	-0-		-29	-0-	1	2			Y	-0-					4
12	31	N	-0-	-0-		-31	-0-					Y	-0-					4
01	31	N	-0-	-0-		-31	-0-					Y	-0-	3	1			1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-		-22	-0-	161	2	3	9	Y	3	3	1			3
09	180	N	155	-0-		-25	-0-	152	2	3	9	Y	3	3	1			3
10	186	N	150	-0-		-36	-0-	147	2	3	9	Y	3	3	1			3
11	150	N	143	-0-		-7	-0-	140	2	3	9	Y	3	3	1			3
12	155	N	145	-0-		-10	-0-	141	2	4	9	Y	4	3	1			4
*01	146	N	146	-0-		-0-	-0-	143	2	3	9	Y	3	3	1			4

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-	20	1			5
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	1	4	1			2

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-		-3	-0-	149	2	3	9	Y	3	3	1			3
09	152	N	152	-0-		-0-	-0-	149	2	3	9	Y	3	3	1			3
10	155	N	155	-0-		-0-	-0-	152	2	3	9	Y	3	3	1			3
11	150	N	147	-0-		-3	-0-	144	2	3	9	Y	3	3	1			3
*12	159	N	159	-0-		-0-	-0-	155	2	4	9	Y	4	3	1			4
*01	161	N	161	-0-		-0-	-0-	158	2	3	9	Y	3	3	1			4

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	690	-0-		-54	-0-	589	2	101	9	Y	92	82	1			98
09	750	N	485	-0-		-265	-0-	397	2	88	9	Y	80	84	1			94
10	713	N	574	-0-		-139	-0-	471	2	103	9	Y	94	79	1			109
11	660	N	518	-0-		-142	-0-	438	2	80	9	Y	73	95	1			87
12	496	N	-0-	-0-		-496	-0-					Y	1					88
01	589	N	-0-	-0-		-589	-0-					Y	-0-	74	1			14

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	499	-0-		-28	-0-	495	2	4	9	Y	4	16	1			7
09	481	N	481	-0-		-0-	-0-	477	2	4	9	Y	4					11
10	496	N	483	-0-		-13	-0-	476	2	7	9	Y	6					17
11	480	N	451	-0-		-29	-0-	444	2	7	9	Y	6					23
12	496	N	466	-0-		-30	-0-	460	2	6	9	Y	5					28
01	496	N	463	-0-		-33	-0-	455	2	8	9	Y	7	20	1			15

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	130	-0-	-56	-0-	126	2	4	9	Y	4	35	1			10
09	180	N	129	-0-	-51	-0-	122	2	7	9	Y	6					16
10	186	N	163	-0-	-23	-0-	154	2	9	9	Y	8					24
11	166	N	166	-0-	-0-	-0-	157	2	9	9	Y	8					32
*12	176	N	176	-0-	-0-	-0-	166	2	10	9	Y	9					41
*01	171	N	171	-0-	-0-	-0-	160	2	11	9	Y	10	33	1			18

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	646	-0-	-36	-0-	640	2	6	9	Y	5	1	1			21
09	660	N	532	-0-	-128	-0-	524	2	8	9	Y	7	17	1			11
10	682	N	524	-0-	-158	-0-	516	2	8	9	Y	7					18
11	630	N	464	-0-	-166	-0-	458	2	6	9	Y	5					23
12	558	N	538	-0-	-20	-0-	519	2	19	9	Y	17	26	1			14
*01	577	N	577	-0-	-0-	-0-	564	2	13	9	Y	12					26

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	161	2	6	9	Y	5					12
09	180	N	156	-0-	-24	-0-	150	2	6	9	Y	5	8	1			9
10	186	N	170	-0-	-16	-0-	163	2	7	9	Y	6					15
11	175	N	175	-0-	-0-	-0-	169	2	6	9	Y	5					20
*12	181	N	181	-0-	-0-	-0-	174	2	7	9	Y	6	17	1			9
*01	171	N	171	-0-	-0-	-0-	165	2	6	9	Y	5	8	1			6

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	450	2	11	9	Y	10	2	1			54
09	528	N	528	-0-	-0-	-0-	519	2	9	9	Y	8	40	1			22
10	525	N	525	-0-	-0-	-0-	513	2	12	9	Y	11					33
11	464	N	464	-0-	-0-	-0-	457	2	7	9	Y	6					39
*12	534	N	534	-0-	-0-	-0-	511	2	23	9	Y	21	40	1			20
*01	587	N	587	-0-	-0-	-0-	569	2	18	9	Y	16					36

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			1

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	588	2	26	9	Y	24	24	1			26
09	630	N	384	-0-	-246	-0-	361	2	23	9	Y	21	22	1			25
10	620	N	444	-0-	-176	-0-	415	2	29	9	Y	26	21	1			30
11	600	N	427	-0-	-173	-0-	403	2	24	9	Y	22	26	1			26
*12	495	N	495	-0-	-0-	-0-	460	2	35	9	Y	32					58
*01	508	N	508	-0-	-0-	-0-	467	2	41	9	Y	37	68	1			27

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	296	2	17	9	Y	15	15	1			16
09	300	N	254	-0-	-46	-0-	242	2	12	9	Y	11	13	1			14
10	313	N	313	-0-	-0-	-0-	298	2	15	9	Y	14	12	1			16
11	301	N	301	-0-	-0-	-0-	290	2	11	9	Y	10	13	1			13
*12	349	N	349	-0-	-0-	-0-	331	2	18	9	Y	16					29
*01	345	N	345	-0-	-0-	-0-	326	2	19	9	Y	17	34	1			12

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	152	2	2	9	Y	2	2	1			3
09	120	N	111	-0-	-9	-0-	109	2	2	9	Y	2	2	1			3
10	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			3
11	134	N	134	-0-	-0-	-0-	131	2	3	9	Y	3	3	1			3
*12	152	N	152	-0-	-0-	-0-	149	2	3	9	Y	3					6
*01	153	N	153	-0-	-0-	-0-	149	2	4	9	Y	4	7	1			3

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	426	2	6	9	Y	5	1	1			22
09	496	N	496	-0-	-0-	-0-	488	2	8	9	Y	7	18	1			11
10	490	N	490	-0-	-0-	-0-	481	2	9	9	Y	8					19
11	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					24
12	403	N	322	-0-	-81	-0-	309	2	13	9	Y	12	26	1			10
01	496	N	-0-	-0-	-496	-0-					Y	-0-					10

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	975	-0-	-79	-0-	950	2	25	9	Y	23					61
09	1020	N	935	-0-	-85	-0-	911	2	24	9	Y	22	41	1			42
10	1023	N	874	-0-	-149	-0-	839	2	35	9	Y	32					74
11	930	N	905	-0-	-25	-0-	872	2	33	9	Y	30					104
12	961	N	934	-0-	-27	-0-	899	2	35	9	Y	32	87	1			49
*01	918	N	918	-0-	-0-	-0-	882	2	36	9	Y	33	44	1			38

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	477	-0-	-81	-0-	477	2			Y	-0-					20
09	540	N	492	-0-	-48	-0-	492	2			Y	-0-					20
10	558	N	528	-0-	-30	-0-	526	2	2	9	Y	2					22
11	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2					24
*12	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1					25
01	527	N	517	-0-	-10	-0-	514	2	3	9	Y	3	21	1			7

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	890	-0-	-71	-0-	887	2	3	9	Y	3					13
09	960	N	753	-0-	-207	-0-	747	2	6	9	Y	5	11	1			7
10	992	N	742	-0-	-250	-0-	736	2	6	9	Y	5					12
11	870	N	658	-0-	-212	-0-	655	2	3	9	Y	3					15
12	775	N	746	-0-	-29	-0-	734	2	12	9	Y	11	17	1			9
*01	796	N	796	-0-	-0-	-0-	786	2	10	9	Y	9					18

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	607	-0-	-75	-0-	607	2			Y	-0-					91
09	660	N	605	-0-	-55	-0-	605	2			Y	-0-					91
10	657	N	657	-0-	-0-	-0-	648	2	9	9	Y	8					99
11	679	N	679	-0-	-0-	-0-	668	2	11	9	Y	10					109
*12	683	N	683	-0-	-0-	-0-	677	2	6	9	Y	5					114
01	651	N	650	-0-	-1	-0-	632	2	18	9	Y	16	98	1			32

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	660	-0-	-22	-0-	646	2	14	9	Y	13					35
09	667	N	667	-0-	-0-	-0-	652	2	15	9	Y	14					49
10	763	N	763	-0-	-0-	-0-	750	2	13	9	Y	12	39	1			22
11	630	N	616	-0-	-14	-0-	599	2	17	9	Y	15					37
12	682	N	550	-0-	-132	-0-	536	2	14	9	Y	13					50
01	651	N	-0-	-0-	-651	-0-					Y	-0-					50

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	2			Y	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	2			Y	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	2			Y	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			Y	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					95
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					95
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					95
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					95
12	124	N	121	-0-	-3	-0-	98	2	23	9	N	21	97	1			19
01	124	N	90	-0-	-34	-0-	90	2			N	-0-					19

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	642	-0-	-9	-0-	639	2	3	9	Y	3					9
09	634	N	634	-0-	-0-	-0-	627	2	7	9	Y	6	7	1			8
10	652	N	652	-0-	-0-	-0-	643	2	9	9	Y	8					16
11	630	N	597	-0-	-33	-0-	587	2	10	9	Y	9	15	1			10
12	651	N	434	-0-	-217	-0-	431	2	3	9	Y	3					13
01	651	N	455	-0-	-196	-0-	449	2	6	9	Y	5	13	1			5

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	12	-0-	-1	-0-	12	2			Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

08	558	N	542	-0-	-16	-0-	542	2			Y	-0-					39
09	540	N	514	-0-	-26	-0-	513	2	1	9	Y	1					40
10	589	N	517	-0-	-72	-0-	515	2	2	9	Y	2					42
11	510	N	499	-0-	-11	-0-	497	2	2	9	Y	2					44
12	527	N	524	-0-	-3	-0-	521	2	3	9	Y	3	39	1			8
01	527	N	514	-0-	-13	-0-	512	2	2	9	Y	2					10

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

08	248	N	203	-0-	-45	-0-	201	2	2	9	Y	2					10
09	210	N	206	-0-	-4	-0-	203	2	3	9	Y	3	8	1			5
10	217	N	214	-0-	-3	-0-	211	2	3	9	Y	3					8
11	269	N	269	-0-	-0-	-0-	263	2	6	9	Y	5					13
*12	303	N	303	-0-	-0-	-0-	296	2	7	9	Y	6	13	1			6
*01	302	N	302	-0-	-0-	-0-	296	2	6	9	Y	5					11

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

08	837	N	837	-0-	-0-	-0-	833	2	4	9	Y	4					10
09	854	N	854	-0-	-0-	-0-	848	2	6	9	Y	5	9	1			6
10	868	N	853	-0-	-15	-0-	849	2	4	9	Y	4					10
11	846	N	846	-0-	-0-	-0-	838	2	8	9	Y	7	9	1			8
*12	886	N	886	-0-	-0-	-0-	875	2	11	9	Y	10					18
*01	927	N	927	-0-	-0-	-0-	917	2	10	9	Y	9	16	1			11

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

08	496	N	436	-0-	-60	-0-	436	2			Y	-0-					1
09	480	N	435	-0-	-45	-0-	435	2			Y	-0-					1
10	496	N	466	-0-	-30	-0-	466	2			Y	-0-					1
11	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					1
*12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					1
01	465	N	454	-0-	-11	-0-	454	2			Y	-0-	1	1			-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

08	3373	X	3373	-0-	-0-	-0-	3340	2	33	9	Y	30	37	1			20
09	3060	X	2933	-0-	-127	-0-	2893	2	40	9	Y	36	42	1			14
10	3503	X	2890	-0-	-613	-0-	2849	2	41	9	Y	37	21	1			30
11	3390	X	2676	-0-	-714	-0-	2622	2	54	9	Y	49	22	1			57
12	3503	X	2611	-0-	-892	-0-	2537	2	74	9	Y	67	92	1			32
01	2790	X	2383	-0-	-407	-0-	2315	2	68	9	Y	62	73	1			21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2707	-0-	-486	-0-	2704	2	3	9	Y	3					53
09	3030	X	2629	-0-	-401	-0-	2625	2	4	9	Y	4					57
10	3131	X	2630	-0-	-501	-0-	2626	2	4	9	Y	4					61
11	3000	X	2533	-0-	-467	-0-	2526	2	7	9	Y	6	44	1			23
12	2852	X	2614	-0-	-238	-0-	2606	2	8	9	Y	7					30
*01	2691	X	2691	-0-	-0-	-0-	2681	2	10	9	Y	9					39

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2649	-0-	-792	-0-	2635	2	14	9	Y	13	16	1			9
09	3330	X	2500	-0-	-830	-0-	2476	2	24	9	Y	22	23	1			8
10	3441	X	2524	-0-	-917	-0-	2498	2	26	9	Y	24	13	1			19
11	3240	X	2416	-0-	-824	-0-	2386	2	30	9	Y	27	13	1			33
12	2759	X	2263	-0-	-496	-0-	2218	2	45	9	Y	41	54	1			20
01	2635	X	2270	-0-	-365	-0-	2240	2	30	9	Y	27	37	1			10

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1251	-0-	-20	-0-	1248	2	3	9	Y	3					40
09	1260	N	1175	-0-	-85	-0-	1172	2	3	9	Y	3					43
10	1395	N	1141	-0-	-254	-0-	1135	2	6	9	Y	5					48
11	1200	N	1134	-0-	-66	-0-	1128	2	6	9	Y	5	34	1			19
12	1209	N	1172	-0-	-37	-0-	1164	2	8	9	Y	7					26
*01	1092	N	1092	-0-	-0-	-0-	1085	2	7	9	Y	6					32

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41	-0-	20	2	1	9	Y	1	3	0			2
09	60	N	19	-0-	-41	-0-	19	2			Y	-0-					2
10	62	N	26	-0-	-36	-0-	26	2			Y	-0-					2
11	30	N	15	-0-	-15	-0-	13	2	2	9	Y	2					4
12	31	N	17	-0-	-14	-0-	16	2	1	9	Y	1					5
*01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					5

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					8
09	90	N	51	-0-	-39	-0-	51	2			Y	-0-					8
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					8
11	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					8
12	62	N	59	-0-	-3	-0-	59	2			Y	-0-					8
*01	93	N	61	-0-	-32	-0-	61	2			Y	-0-	1	1			7

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	49	-0-	-75	-0-	46	2	3	9	Y	3					38
09	120	N	111	-0-	-9	-0-	111	2			Y	-0-					38
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					38
11	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3					41
12	124	N	98	-0-	-26	-0-	98	2			Y	-0-					41
*01	186	N	89	-0-	-97	-0-	89	2			Y	-0-	6	1			35

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	47	2	23	9	Y	21	21	1			-0-
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
*01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					36
09	90	N	66	-0-	-24	-0-	66	2			Y	-0-					36
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					36
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					36
12	73	N	73	-0-	-0-	-0-	71	2	2	9	Y	2					38
*01	93	N	69	-0-	-24	-0-	69	2			Y	-0-	7	1			31

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	68	2	3	9	Y	3	5	1			2
09	90	N	7	-0-	-83	-0-	7	2			Y	-0-					2
10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					2
11	60	N	51	-0-	-9	-0-	51	2			Y	-0-					2
12	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					2
*01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26	-0-	67	2			Y	-0-					6
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					6
10	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					6
11	127	N	127	-0-	-0-	-0-	125	2	2	9	Y	2					8
12	146	N	146	-0-	-0-	-0-	140	2	6	9	Y	5	5	1			8
*01	217	N	117	-0-	-100	-0-	117	2			Y	-0-	3	1			5

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	143	2	3	9	Y	3	3	1			-0-
09	150	N	101	-0-	-49	-0-	101	2			Y	-0-					-0-
10	217	N	111	-0-	-106	-0-	111	2			Y	-0-					-0-
11	150	N	57	-0-	-93	-0-	57	2			Y	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
11	T. A.		66	-0-	66	66	66	2			Y	-0-					21
12	T. A.		83	-0-	83	149	74	2	9	9	Y	8	15	1			14
*01	212	N	63	-0-	-149	-0-	63	2			Y	-0-	4	1			10

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	75	-0-	-111	-0-	75	2			Y	-0-					1
09	180	N	68	-0-	-112	-0-	68	2			Y	-0-					1
10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					1
11	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					1
12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					1
01	217	N	138	-0-	-79	-0-	138	2			Y	-0-					1

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					6
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					6
10	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					6
11	150	N	109	-0-	-41	-0-	109	2			Y	-0-					6
12	155	N	123	-0-	-32	-0-	123	2			Y	-0-					6
01	186	N	105	-0-	-81	-0-	105	2			Y	-0-					6

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					9
09	120	N	-0-	-0-	-120	-0-					Y	-0-					9
10	124	N	99	-0-	-25	-0-	99	2			Y	-0-					9
11	120	N	55	-0-	-65	-0-	55	2			Y	-0-					9
12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					9
01	93	N	52	-0-	-41	-0-	52	2			Y	-0-					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			Y	-0-	13	0			10
09	120	N	-0-	-0-	-120	-0-					Y	-0-					10
10	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					10
11	120	N	102	-0-	-18	-0-	94	2	8	9	Y	7					17
12	108	N	108	-0-	-0-	-0-	104	2	4	9	Y	4					21
*01	124	N	101	-0-	-23	-0-	101	2			Y	-0-	4	1			17

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	2	13	1			12
09	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					12
10	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					12
11	88	N	88	-0-	-0-	-0-	82	2	6	9	Y	5					17
12	95	N	95	-0-	-0-	-0-	91	2	4	9	Y	4					21
*01	124	N	88	-0-	-36	-0-	88	2			Y	-0-	4	1			17

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	2			Y	-0-	12	1			11
09	448	N	448	-0-	-0-	-0-	446	2	2	9	Y	2					13
10	453	N	453	-0-	-0-	-0-	452	2	1	9	Y	1					14
11	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3					17
12	320	N	320	-0-	-0-	-0-	316	2	4	9	Y	4					21
*01	465	N	306	-0-	-159	-0-	306	2			Y	-0-	4	1			17

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	2			Y	-0-					15
09	60	N	25	-0-	-35	-0-	25	2			Y	-0-					15
10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					15
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					15
12	93	N	52	-0-	-41	-0-	50	2	2	9	Y	2					17
*01	124	N	81	-0-	-43	-0-	81	2			Y	-0-	4	1			13

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					12
09	60	N	25	-0-	-35	-0-	25	2			Y	-0-					12
10	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					12
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					12
12	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3					15
*01	310	N	156	-0-	-154	-0-	156	2			Y	-0-	2	1			13

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					18
09	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					18
10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					18
11	61	N	61	-0-	-0-	-0-	59	2	2	9	Y	2					20
12	93	N	66	-0-	-27	-0-	66	2			Y	-0-					20
*01	93	N	64	-0-	-29	-0-	64	2			Y	-0-	4	1			16

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					12
09	30	N	-0-	-0-	-30	-0-					Y	-0-					12
10	77	N	77	-0-	-0-	-0-	74	2	3	9	Y	3					15
11	71	N	71	-0-	-0-	-0-	68	2	3	9	Y	3					18
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					18
*01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					18

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					4
09	120	N	41	-0-	-79	-0-	41	2			Y	-0-					4
10	115	N	115	-0-	-0-	-0-	105	2	10	9	Y	9	9	1			4
11	150	N	62	-0-	-88	-0-	62	2			Y	-0-	2	1			2
12	78	N	78	-0-	-0-	-0-	75	2	3	9	Y	3	2	1			3
*01	104	N	104	-0-	-0-	-0-	104	2			Y	-0-	2	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

08	149	N	149	-0-	-0-	-0-	139	2	10	9	Y	9	10	1			14
09	150	N	71	-0-	-79	-0-	71	2			Y	-0-					14
10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-	2	1			12
11	150	N	137	-0-	-13	-0-	130	2	7	9	Y	6					18
12	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					18
*01	217	N	140	-0-	-77	-0-	140	2			Y	-0-	4	1			14

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

08	527	N	100	-0-	-427	-0-	99	2	1	9	Y	1	1	1			16
09	540	N	140	-0-	-400	-0-	140	2			Y	-0-					16
10	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					16
11	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					16
12	832	N	832	-0-	-0-	-0-	818	2	14	9	Y	13	12	1			17
*01	1147	N	871	-0-	-276	-0-	871	2			Y	-0-	13	1			4

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

08	53	N	53	-0-	-0-	-0-	47	2	6	9	Y	5	3	1			4
09	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					4
10	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
11	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					4
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					4
*01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

08	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3	3	1			4
09	90	N	47	-0-	-43	-0-	47	2			Y	-0-					4
10	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
11	90	N	78	-0-	-12	-0-	78	2			Y	-0-					4
12	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3	3	1			4
*01	124	N	91	-0-	-33	-0-	91	2			Y	-0-	2	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3	3	1			4
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					4
10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					4
11	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					4
12	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3	3	1			4
*01	124	N	118	-0-	-6	-0-	118	2			Y	-0-	2	1			2

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	99	2	2	9	Y	2	3	1			4
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					4
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					4
11	90	N	75	-0-	-15	-0-	75	2			Y	-0-					4
12	93	N	82	-0-	-11	-0-	79	2	3	9	Y	3	3	1			4
*01	124	N	95	-0-	-29	-0-	95	2			Y	-0-	2	1			2

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	154	-0-	-32	-0-	154	2			Y	-0-					4
09	210	N	107	-0-	-103	-0-	107	2			Y	-0-					4
10	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					4
11	150	N	86	-0-	-64	-0-	86	2			Y	-0-					4
12	124	N	103	-0-	-21	-0-	100	2	3	9	Y	3	3	1			4
*01	186	N	93	-0-	-93	-0-	93	2			Y	-0-	3	1			1

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					21
09	690	N	47	-0-	-643	-0-	47	2			Y	-0-					21
10	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					21
11	690	N	506	-0-	-184	-0-	506	2			Y	-0-					21
12	417	N	417	-0-	-0-	-0-	413	2	4	9	Y	4	12	1			13
*01	837	N	542	-0-	-295	-0-	542	2			Y	-0-	8	1			5

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					4
09	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					4
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					4
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					4
12	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					4
01	93	N	92	-0-	-1	-0-	92	2			Y	-0-					4

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					17
09	420	N	54	-0-	-366	-0-	54	2			Y	-0-					17
10	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					17
11	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					17
12	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					17
*01	713	N	513	-0-	-200	-0-	513	2			Y	-0-	6	1			11

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					38
09	810	N	501	-0-	-309	-0-	501	2			Y	-0-					38
10	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-	34	1			4
11	690	N	678	-0-	-12	-0-	678	2			Y	-0-					4
12	771	N	771	-0-	-0-	-0-	763	2	8	9	Y	7					11
*01	1085	N	724	-0-	-361	-0-	716	2	8	9	Y	7					18

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					2
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					2
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					2
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					2
*12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					2
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					9
09	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					9
10	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					9
11	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					9
*12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					9
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					9

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		734	-0-	734	1425	734	2			Y	-0-					5
09	14B2 EXT		858	-0-	858	2283	858	2			Y	-0-					5
10	3147	X	864	-0-	-2283	-0-	864	2			Y	-0-					5
11	720	N	570	-0-	-150	-0-	570	2			Y	-0-					5
12	899	N	617	-0-	-282	-0-	613	2	4	9	Y	4					9
*01	868	N	693	-0-	-175	-0-	690	2	3	9	Y	3					12

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
09	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	992	N	527	-0-	-465	-0-	526	2	1	9	Y	1					13
*04	900	N	451	-0-	-449	-0-	451	2			Y	-0-					13
*05	899	N	444	-0-	-455	-0-	443	2	1	9	Y	1	1	8			13
*06	510	N	82	-0-	-428	-0-	82	2			Y	-0-					13
*07	465	N	117	-0-	-348	-0-	117	2			Y	-0-					13
*08	434	N	91	-0-	-343	-0-	91	2			Y	-0-					13
*09	90	N	89	-0-	-1	-0-	89	2			Y	-0-	13	1			-0-
*10	124	N	84	-0-	-40	-0-	84	2			Y	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
*12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	1	1	8			-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2014	R	2014	-0-	-0-	-0-	397	1	1617	2	Y	-0-					-0-
09	1920	#	1817	-0-	-103	-0-	77	1	1740	2	Y	-0-					-0-
10	1892	R	1892	-0-	-0-	-0-	169	1	1723	2	Y	-0-					-0-
11	1950	#	1881	-0-	-69	-0-	229	1	1652	2	Y	-0-					-0-
12	2015	#	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-
01	2015	#	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3740	R	3740	-0-	-0-	-0-	729 41	1 9	2970	2	Y	37					153
09	3090	#	3006	-0-	-84	-0-	127	1	2879	2	Y	-0-					153
10	3207	R	3207	-0-	-0-	-0-	286	1	2921	2	Y	-0-					153
*11	3873	R	3873	-0-	-0-	-0-	471	1	3402	2	Y	-0-					153
12	3193	#	NO RPT	-0-	-3193	-0-					Y	NO RPT					153
01	3193	#	NO RPT	-0-	-3193	-0-					Y	NO RPT					153

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558 #	402	-0-	-156	-0-	79	1	323	2	Y	-0-					-0-
09	510 #	323	-0-	-187	-0-	14	1	309	2	Y	-0-					-0-
10	465 #	319	-0-	-146	-0-	28	1	291	2	Y	-0-					-0-
11	540 #	371	-0-	-169	-0-	45	1	326	2	Y	-0-					-0-
12	558 #	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
01	403 #	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395 #	1264	-0-	-131	-0-	249	1	1015	2	Y	-0-					-0-
09	DELQ PR	530	-0-	530	530	22	1	508	2	Y	-0-					-0-
10	1395 #	358	-0-	-1037	-0-	32	1	326	2	Y	-0-					-0-
11	1230 #	508	-0-	-722	-0-	62	1	446	2	Y	-0-					-0-
12	1271 #	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
01	1271 #	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927 R	927	-0-	-0-	-0-	8 3	1 9	916	2	N	3					127
09	900 R	900	-0-	-0-	-0-	8	1	892	2	N	-0-					127
10	961 #	872	-0-	-89	-0-	8	1	864	2	N	-0-					127
11	930 #	761	-0-	-169	-0-	7	1	754	2	N	-0-					127
12	961 #	903	-0-	-58	-0-	8	1	895	2	N	-0-					127
01	930 #	863	-0-	-67	-0-	8	1	855	2	N	-0-					127

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	R	910	-0-	-0-	-0-	8	1	902	2	N	-0-					81
09	882	R	882	-0-	-0-	-0-	8	1	874	2	N	-0-					81
10	930	#	880	-0-	-50	-0-	8	1	872	2	N	-0-					81
11	900	#	751	-0-	-149	-0-	7	1	744	2	N	-0-					81
12	930	#	929	-0-	-1	-0-	8	1	921	2	N	-0-					81
01	899	#	864	-0-	-35	-0-	8	1	856	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

08	172	R	172	-0-	-0-	-0-	2	1	170	2	N	-0-					10
09	166	R	166	-0-	-0-	-0-	1	1	165	2	N	-0-					10
10	155	#	132	-0-	-23	-0-	1	1	131	2	N	-0-					10
11	180	#	134	-0-	-46	-0-	1	1	133	2	N	-0-					10
12	186	#	154	-0-	-32	-0-	1	1	153	2	N	-0-					10
01	186	#	156	-0-	-30	-0-	1	1	155	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

08	0	#	-0-	-0-	-0-	-0-					N	-0-					33
09	0	#	-0-	-0-	-0-	-0-					N	-0-					33
10	0	#	-0-	-0-	-0-	-0-					N	1					34
11	0	#	-0-	-0-	-0-	-0-					N	-0-					34
12	0	#	-0-	-0-	-0-	-0-					N	-0-					34
01	0	#	-0-	-0-	-0-	-0-					N	-0-					34

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

08	777	R	777	-0-	-0-	-0-	768	2	9	9	Y	8	11	1			5
09	712	R	712	-0-	-0-	-0-	704	2	8	9	Y	7					12
10	780	R	780	-0-	-0-	-0-	768	2	12	9	Y	11	11	1			12
11	750	#	724	-0-	-26	-0-	713	2	11	9	Y	10	11	1			11
12	775	#	751	-0-	-24	-0-	738	2	13	9	Y	12	11	1			12
01	775	#	739	-0-	-36	-0-	725	2	14	9	Y	13	11	1			14

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

08	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	R	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	540	R	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	620	R	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	610	R	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	558	#	372	-0-	-186	-0-	372	3			N	-0-					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	R	142	-0-	-0-	-0-	142	3			Y	-0-					133
09	95	R	95	-0-	-0-	-0-	89	3	6	9	Y	5					138
10	42	R	42	-0-	-0-	-0-	42	3			Y	-0-					138
11	150	#	46	-0-	-104	-0-	45	3	1	9	Y	1					139
12	155	#	22	-0-	-133	-0-	22	3			Y	-0-					139
01	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					139

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	370	3	120	9	Y	109	87	1			66
09	423	N	423	-0-	-0-	-0-	306	3	117	9	Y	106	89	1			83
10	365	N	365	-0-	-0-	-0-	226	3	139	9	Y	126					209
11	450	N	239	-0-	-211	-0-	111	3	128	9	Y	116	189	1			136
12	434	N	332	-0-	-102	-0-	174	3	158	9	Y	144	191	1			89
01	372	N	325	-0-	-47	-0-	186	3	139	9	Y	126	91	1			124

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
09	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
10	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
12	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	1180	-0-	-60	-0-	1119	3	61	9	N	55					154
09	1170	#	1095	-0-	-75	-0-	1020	3	75	9	N	68					222
10	1209	#	1179	-0-	-30	-0-	1094	3	85	9	N	77	184	1			115
11	1170	#	1138	-0-	-32	-0-	1064	3	74	9	N	67					182
*12	1178	#	1012	-0-	-166	-0-	936	3	76	9	N	69					251
01	1178	#	781	-0-	-397	-0-	693	3	88	9	N	80	187	1			144

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	R	267	-0-	-0-	-0-	230	3	37	9	Y	34	43	1			45
09	246	R	246	-0-	-0-	-0-	209	3	37	9	Y	34	41	1			38
10	260	R	260	-0-	-0-	-0-	243	3	17	9	Y	15	40	1			13
11	297	R	297	-0-	-0-	-0-	266	3	31	9	Y	28	24	1			17
*12	248	#	213	-0-	-35	-0-	192	3	21	9	Y	19					36
01	248	#	205	-0-	-43	-0-	154	3	51	9	Y	46	59	1			23

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	485	2	1	9	N	1	1	8			157
09	430	N	430	-0-	-0-	-0-	429	2	1	9	N	1	1	8			157
10	682	N	550	-0-	-132	-0-	550	2			N	-0-					157
11	494	N	494	-0-	-0-	-0-	492	2	2	9	N	2	2	8			157
12	770	N	770	-0-	-0-	-0-	768	2	2	9	N	2	2	8			157
*01	748	N	748	-0-	-0-	-0-	745	2	3	9	N	3	3	8			157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	144	2	29	9	N	26	8	8			135
09	194	N	194	-0-	-0-	-0-	157	2	37	9	N	34	10	8			159
10	156	N	156	-0-	-0-	-0-	142	2	14	9	N	13					172
11	180	N	37	-0-	-143	-0-	26	2	11	9	N	10	5	8			177
12	186	N	4	-0-	-182	-0-	4	2			N	-0-					177
01	155	N	3	-0-	-152	-0-	3	2			N	-0-					177

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

08	899	N	876	-0-	-23 B	-0-	876	2			N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	
09	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					66
10	837	N	757	-0-	-80 B	-0-	757	2			N	-0-					66
11	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					66
12	1085	N	755	-0-	-330 B	-0-	755	2			N	-0-					66
*01	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

08	589	N	584	-0-	-5 B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
10	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	713	N	503	-0-	-210 B	-0-	503	2			N	-0-					-0-
*01	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

08	682	N	622	-0-	-60 B	-0-	622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	643	-0-	-17 B	-0-	643	2			N	-0-					-0-
10	682	N	531	-0-	-151 B	-0-	531	2			N	-0-					-0-
11	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
12	651	N	556	-0-	-95 B	-0-	556	2			N	-0-					-0-
*01	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

08	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
10	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-
12	341	N	121	-0-	-220 B	-0-	121	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

08	DLQ	G-10	701	-0-	701	1412	701	3			Y	-0-					-0-
09	DLQ	G-10	692	-0-	692	2104	692	3			Y	-0-					-0-
10	DLQ	G-10	694	-0-	694	2798	694	3			Y	-0-					-0-
11	2900	N	585	-0-	-2315	483	585	3			Y	-0-					-0-
12	1141	N	658	-0-	-483	-0-	658	3			Y	-0-					-0-
01	682	N	653	-0-	-29	-0-	653	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

08	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
09	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
10	2449	N	2397	-0-	-52	-0-	2397	3			N	-0-					-0-
11	2310	N	2102	-0-	-208	-0-	2102	3			N	-0-					-0-
12	2418	N	2329	-0-	-89	-0-	2329	3			N	-0-					-0-
01	2387	N	2333	-0-	-54	-0-	2333	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

08	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
09	2010	N	1884	-0-	-126	-0-	1884	3			N	-0-					-0-
10	2170	N	1995	-0-	-175	-0-	1995	3			N	-0-					-0-
11	2040	N	1899	-0-	-141	-0-	1899	3			N	-0-					-0-
12	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
*01	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

08	DLQ	G-10	9	-0-	9	37	9	3			Y	-0-					-0-
09	DLQ	G-10	47	-0-	47	84	47	3			Y	-0-					-0-
10	DLQ	G-10	23	-0-	23	107	23	3			Y	-0-					-0-
11	117	N	10	-0-	-107	-0-	10	3			Y	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*01	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

08	744	N	561	-0-	-183	-0-	559	2	2	9	N	2					143
09	570	N	521	-0-	-49	-0-	520	2	1	9	N	1					144
10	589	N	515	-0-	-74	-0-	513	2	2	9	N	2					146
11	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1					147
*12	506	N	506	-0-	-0-	-0-	505	2	1	9	N	1					148
*01	203	N	203	-0-	-0-	-0-	202	2	1	9	N	1					149

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22351	X	20217	-0-	-2134	-0-	20217	3			N	-0-					20
09	21630	X	19280	-0-	-2350	-0-	19280	3			N	-0-					20
10	22351	X	19703	-0-	-2648	-0-	19703	3			N	-0-					20
11	20970	X	18650	-0-	-2320	-0-	18650	3			N	-0-					20
12	20863	X	18747	-0-	-2116	-0-	18747	3			N	-0-					20
01	20212	X	18124	-0-	-2088	-0-	18039	3	85	9	N	77	77	1			20

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					18

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	660	2	33	9	Y	30					78
09	630	N	515	-0-	-115	-0-	515	2			Y	-0-					78
10	651	N	534	-0-	-117	-0-	534	2			Y	-0-					78
11	630	N	506	-0-	-124	-0-	499	2	7	9	Y	6					84
*12	587	N	587	-0-	-0-	-0-	570	2	17	9	Y	15					99
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	420	-0-	-231	-0-	420	2			N	-0-					-0-
09	630	#	496	-0-	-134	-0-	496	2			N	-0-					-0-
10	610	R	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	608	R	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	601	R	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	620	#	619	-0-	-1	-0-	619	2			N	-0-					-0-

HIBERNIA RESOURCES III, LLC 384006
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	R	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
09	908	R	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
10	948	R	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
11	960	#	876	-0-	-84	-0-	876	2			Y	-0-					-0-
*12	992	#	905	-0-	-87	-0-	707	3	198	9	Y	180	129	1			52
01	992	#	913	-0-	-79	-0-	705	3	208	9	Y	189	140	1			101

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	734	-0-	52 B	-9119	734	2			N	-0-					-0-
09	570	N	728	-0-	158 B	-8961	728	2			N	-0-					-0-
10	899	N	670	-0-	-229 B	-8961	670	2			N	-0-					-0-
11	720	N	3033	-0-	2313 B	-6648	3033	2			N	-0-					-0-
12	744	N	617	-0-	-127 B	-6648	617	2			N	-0-					-0-
01	682	N	1145	-0-	463 B	-6185	1145	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	78	-0-	16 B	-3228	78	2			N	-0-					-0-
09	60	N	79	-0-	19 B	-3209	79	2			N	-0-					-0-
10	93	N	68	-0-	-25 B	-3209	68	2			N	-0-					-0-
11	90	N	321	-0-	231 B	-2978	321	2			N	-0-					-0-
12	93	N	121	-0-	28 B	-2950	121	2			N	-0-					-0-
01	62	N	122	-0-	60 B	-2890	122	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
09	570	N	499	-0-	-71	-0-	499	3			Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
01	775	N	619	-0-	-156	-0-	619	3			Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
12	496	N	380	-0-	-116	-0-	380	3			Y	-0-					-0-
*01	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

08	744	N	457	-0-	-287	-0-	457	3			Y	-0-					-0-
09	240	N	131	-0-	-109	-0-	131	3			Y	-0-					-0-
10	806	N	437	-0-	-369	-0-	437	3			Y	-0-					-0-
11	450	N	251	-0-	-199	-0-	251	3			Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
01	434	N	245	-0-	-189	-0-	245	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

08	610	N	610	-0-	-0-	B	-0-	597	3	13	9	Y	12	21	1		32
09	600	N	574	-0-	-26	B	-0-	568	3	6	9	Y	5				37
10	602	N	602	-0-	-0-	B	-0-	598	3	4	9	Y	4				41
11	600	N	523	-0-	-77	B	-0-	520	3	3	9	Y	3	21	1		23
12	589	N	531	-0-	-58	B	-0-	527	3	4	9	Y	4				27
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				27

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

08	165	N	165	-0-	-0-	B	-0-	165	3			Y	-0-				83
09	157	N	157	-0-	-0-	B	-0-	157	3			Y	-0-				83
10	165	N	165	-0-	-0-	B	-0-	165	3			Y	-0-				83
11	150	N	144	-0-	-6	B	-0-	144	3			Y	-0-				83
12	155	N	145	-0-	-10	B	-0-	145	3			Y	-0-				83
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				83

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

08	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-				-0-
09	150	N	42	-0-	-108	B	-0-	42	2			N	-0-				-0-
10	155	N	83	-0-	-72	B	-0-	83	2			N	-0-				-0-
11	150	N	60	-0-	-90	B	-0-	60	2			N	-0-				-0-
12	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-				-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT				-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
09	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
12	310	N	115	-0-	-195 B	-0-	115	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
10	186	N	122	-0-	-64	-0-	122	3			Y	-0-					-0-
11	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

08	3100	N	1252	-0-	-1848	455	1252	3			Y	-0-					-0-
09	1554	N	1099	-0-	-455	-0-	1099	3			Y	-0-					-0-
10	1271	N	1116	-0-	-155	-0-	1116	3			Y	-0-					-0-
11	1200	N	946	-0-	-254	-0-	946	3			Y	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
*01	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
09	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

08	62	N	43	-0-	-19	-0-	37	3	6	9	N	5	4	1			3
09	34	N	34	-0-	-0-	-0-	28	3	6	9	N	5	5	1			3
10	75	N	75	-0-	-0-	-0-	68	3	7	9	N	6	6	1			3
11	35	N	35	-0-	-0-	-0-	28	3	7	9	N	6	6	1			3
12	50	N	50	-0-	-0-	-0-	43	3	7	9	N	6	6	1			3
01	62	N	39	-0-	-23	-0-	33	3	6	9	N	5	6	1			2

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

08	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
10	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
11	630	N	531	-0-	-99	-0-	531	3			N	-0-					-0-
12	589	N	529	-0-	-60	-0-	529	3			N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					12
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					12
10	434	N	324	-0-	-110	-0-	324	2			N	-0-					12
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					12
12	1085	N	368	-0-	-717	-0-	368	2			N	-0-					12
*01	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					12

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					10
09	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					10
10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					10
11	1020	N	776	-0-	-244	-0-	776	2			N	-0-					10
12	1116	N	717	-0-	-399	-0-	717	2			N	-0-					10
*01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					21
09	916	N	916	-0-	-0-	-0-	916	2			N	-0-					21
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					21
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					21
*12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					21
*01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2261	-0-	-839	-0-	2261	2			N	-0-					2
09	3000	X	2273	-0-	-727	-0-	2273	2			N	-0-					2
10	2790	X	2194	-0-	-596	-0-	2194	2			N	-0-					2
11	2640	X	1789	-0-	-851	-0-	1789	2			N	-0-					2
12	2356	X	2207	-0-	-149	-0-	2207	2			N	-0-					2
*01	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
09	1530	N	1472	-0-	-58	-0-	1472	3			N	-0-					-0-
10	1612	N	1473	-0-	-139	-0-	1473	3			N	-0-					-0-
11	1500	N	1409	-0-	-91	-0-	1409	3			N	-0-					-0-
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
*01	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
09	1440	N	1385	-0-	-55	-0-	1385	3			N	-0-					-0-
10	1550	N	1409	-0-	-141	-0-	1409	3			N	-0-					-0-
11	1410	N	1366	-0-	-44	-0-	1366	3			N	-0-					-0-
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
*01	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

08	6778	X	6778	-0-	-0-	-0-	31	1	6747	2	N	-0-					1
09	3672	X	3672	-0-	-0-	-0-	30	1	3642	2	N	-0-					1
10	3358	X	3358	-0-	-0-	-0-	31	1	3327	2	N	-0-					1
11	3510	X	2831	-0-	-679	-0-	30	1	2801	2	N	-0-					1
12	4164	X	4164	-0-	-0-	-0-	31	1	4133	2	N	-0-					1
*01	3864	X	3864	-0-	-0-	-0-	31	1	3833	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

08	1193	N	1193	-0-	-0-	-0-	1010	3	183	9	N	166					237
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
10	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
11	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
01	1519	N	1060	-0-	-459	-0-	1060	3			N	-0-					-0-

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

08	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

08	DLQ	G-10	1615	-0-	1615	3991	1615	3			Y	-0-					35
09	DLQ	G-10	2160	-0-	2160	6151	2159	3	1	9	Y	1					36
10	1700	N	2180	-0-	480	6631	2173	3	7	9	Y	6					42
11	3000	N	1716	-0-	-1284	5347	1716	3			Y	-0-	40	1			2
12	3100	N	2076	-0-	-1024	4323	2067	3	9	9	Y	8					10
*01	3100	N	2260	-0-	-840	3483	2242	3	18	9	Y	16					26

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

08	DLQ G-10		134	-0-	134	294	134	3			Y	-0-					8
09	DLQ G-10		110	-0-	110	404	110	3			Y	-0-					8
10	521	N	117	-0-	-404	-0-	117	3			Y	-0-					8
11	126	N	126	-0-	-0-	-0-	126	3			Y	-0-	8	1			-0-
12	193	N	193	-0-	-0-	-0-	192	3	1	9	Y	1					1
01	124	N	119	-0-	-5	-0-	118	3	1	9	Y	1					2

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

08	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

08	DLQ G-10		817	-0-	817	1269	817	3			Y	-0-					-0-
09	DLQ G-10		755	-0-	755	2024	755	3			Y	-0-					-0-
10	1700	N	736	-0-	-964	1060	736	3			Y	-0-					-0-
11	1692	N	632	-0-	-1060	-0-	632	3			Y	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
01	744	N	454	-0-	-290	-0-	454	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

08	DLQ G-10		765	-0-	765	1417	765	3			Y	-0-					-0-
09	DLQ G-10		520	-0-	520	1937	520	3			Y	-0-					-0-
10	1700	N	553	-0-	-1147	790	553	3			Y	-0-					-0-
11	1239	N	449	-0-	-790	-0-	449	3			Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1673	-0-	-125	-0-	1672	3	1	9	N	1					39
09	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					39
10	1736	N	1715	-0-	-21	-0-	1715	3			N	-0-					39
11	1620	N	1609	-0-	-11	-0-	1607	3	2	9	N	2					41
12	1705	N	1516	-0-	-189	-0-	1516	3			N	-0-					41
*01	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					41

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-					-0-
09	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
11	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	3			Y	-0-					-0-
*01	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
09	870	N	797	-0-	-73	-0-	797	3			Y	-0-					-0-
10	899	N	570	-0-	-329	-0-	570	3			Y	-0-					-0-
11	870	N	644	-0-	-226	-0-	644	3			Y	-0-					-0-
12	837	N	680	-0-	-157	-0-	680	3			Y	-0-					-0-
*01	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
09	930	N	889	-0-	-41	-0-	889	3			Y	-0-					-0-
10	961	N	759	-0-	-202	-0-	759	3			Y	-0-					-0-
11	930	N	741	-0-	-189	-0-	741	3			Y	-0-					-0-
12	930	N	747	-0-	-183	-0-	747	3			Y	-0-					-0-
*01	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	361	-0-	-228	-0-	361	3			Y	-0-					-0-
09	570	N	501	-0-	-69	-0-	501	3			Y	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
12	527	N	382	-0-	-145	-0-	382	3			Y	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	544	3	8	9	Y	7	6	1			3
09	690	N	565	-0-	-125	-0-	557	3	8	9	Y	7	7	1			3
10	541	N	541	-0-	-0-	-0-	531	3	10	9	Y	9	8	1			4
11	540	N	436	-0-	-104	-0-	426	3	10	9	Y	9	8	1			5
12	589	N	407	-0-	-182	-0-	397	3	10	9	Y	9	8	1			6
01	527	N	411	-0-	-116	-0-	411	3			Y	-0-	6	1			-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
10	372	N	320	-0-	-52	-0-	320	3			Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
12	372	N	312	-0-	-60	-0-	312	3			Y	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	210	N	131	-0-	-79	-0-	131	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	3			Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			Y	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
09	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-
10	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	3			Y	-0-					-0-
10	403	N	360	-0-	-43	-0-	360	3			Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
12	403	N	266	-0-	-137	-0-	266	3			Y	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2915	X	2915	-0-	-0-	-0-	2915	3			Y	-0-					-0-
09	2639	X	2639	-0-	-0-	-0-	2639	3			Y	-0-					-0-
10	2653	X	2653	-0-	-0-	-0-	2653	3			Y	-0-					-0-
11	2820	X	2290	-0-	-530	-0-	2290	3			Y	-0-					-0-
12	2914	X	1970	-0-	-944	-0-	1970	3			Y	-0-					-0-
01	2294	N	2175	-0-	-119	-0-	2175	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

08	527	N	471	-0-	-56	-0-	471	3			Y	-0-					-0-
09	510	N	502	-0-	-8	-0-	502	3			Y	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			Y	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
12	527	N	389	-0-	-138	-0-	389	3			Y	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

08	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
09	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
10	1767	N	1369	-0-	-398	-0-	1369	3			Y	-0-					-0-
11	1590	N	1261	-0-	-329	-0-	1261	3			Y	-0-					-0-
12	1860	N	1805	-0-	-55	-0-	1805	3			Y	-0-					-0-
*01	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

08	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
09	1140	N	925	-0-	-215	-0-	925	3			Y	-0-					-0-
10	868	N	832	-0-	-36	-0-	832	3			Y	-0-					-0-
11	840	N	700	-0-	-140	-0-	700	3			Y	-0-					-0-
12	961	N	787	-0-	-174	-0-	787	3			Y	-0-					-0-
01	837	N	749	-0-	-88	-0-	749	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

08	1984	N	1972	-0-	-12	-0-	1972	3			Y	-0-					-0-
09	1830	N	1767	-0-	-63	-0-	1767	3			Y	-0-					-0-
10	2015	N	1856	-0-	-159	-0-	1856	3			Y	-0-					-0-
11	1920	N	1574	-0-	-346	-0-	1574	3			Y	-0-					-0-
12	1849	N	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-
*01	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

08	1085	N	1076	-0-	-9	-0-	1076	3			Y	-0-					-0-
09	1050	N	965	-0-	-85	-0-	965	3			Y	-0-					-0-
10	1054	N	974	-0-	-80	-0-	974	3			Y	-0-					-0-
11	1050	N	750	-0-	-300	-0-	750	3			Y	-0-					-0-
12	992	N	803	-0-	-189	-0-	803	3			Y	-0-					-0-
*01	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	954	-0-	-38	-0-	954	3			Y	-0-					-0-
09	960	N	871	-0-	-89	-0-	871	3			Y	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
12	899	N	848	-0-	-51	-0-	848	3			Y	-0-					-0-
*01	1094	N	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	867	3	3	9	Y	3	2	1			1
09	810	N	618	-0-	-192	-0-	615	3	3	9	Y	3	2	1			2
10	735	N	735	-0-	-0-	-0-	732	3	3	9	Y	3	3	1			2
11	810	N	359	-0-	-451	-0-	356	3	3	9	Y	3	3	1			2
12	768	N	768	-0-	-0-	-0-	765	3	3	9	Y	3	3	1			2
01	744	N	664	-0-	-80	-0-	661	3	3	9	Y	3	3	1			2

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	369	-0-	-34	-0-	369	3			Y	-0-					-0-
09	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
10	372	N	258	-0-	-114	-0-	258	3			Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	868	-0-	-124	-0-	867	3	1	9	Y	1	1	1			1
09	960	N	574	-0-	-386	-0-	573	3	1	9	Y	1	1	1			1
10	899	N	517	-0-	-382	-0-	516	3	1	9	Y	1	1	1			1
11	840	N	605	-0-	-235	-0-	604	3	1	9	Y	1	1	1			1
12	589	N	524	-0-	-65	-0-	523	3	1	9	Y	1	1	1			1
*01	778	N	778	-0-	-0-	-0-	777	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	991	-0-	-280	-0-	991	3			Y	-0-					-0-
09	990	N	758	-0-	-232	-0-	758	3			Y	-0-					-0-
10	961	N	823	-0-	-138	-0-	823	3			Y	-0-					-0-
11	960	N	688	-0-	-272	-0-	688	3			Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
01	837	N	677	-0-	-160	-0-	677	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1350	-0-	-14	-0-	1350	3			Y	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	1380	3			Y	-0-					-0-
10	1364	N	986	-0-	-378	-0-	986	3			Y	-0-					-0-
11	1320	N	1133	-0-	-187	-0-	1133	3			Y	-0-					-0-
12	1364	N	1227	-0-	-137	-0-	1227	3			Y	-0-					-0-
*01	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			Y	-0-					-0-
11	510	N	385	-0-	-125	-0-	385	3			Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					12
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					12
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-	12	1			-0-
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
01	279	N	160	-0-	-119	-0-	160	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1997	-0-	-49	-0-	1997	3			Y	-0-					-0-
09	1950	N	1717	-0-	-233	-0-	1717	3			Y	-0-					-0-
10	1736	N	1603	-0-	-133	-0-	1603	3			Y	-0-					-0-
11	1920	N	1526	-0-	-394	-0-	1526	3			Y	-0-					-0-
12	1767	N	1507	-0-	-260	-0-	1507	3			Y	-0-					-0-
*01	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
10	620	N	509	-0-	-111	-0-	509	3			Y	-0-					-0-
11	660	N	540	-0-	-120	-0-	540	3			Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
*01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
09	390	N	238	-0-	-152	-0-	238	3			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	697	-0-	-16	-0-	696	3	1	9	Y	1	1	1			-0-
09	750	N	699	-0-	-51	-0-	698	3	1	9	Y	1	1	1			-0-
10	1127	N	1127	-0-	-0-	-0-	1126	3	1	9	Y	1	1	1			-0-
11	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-
12	713	N	646	-0-	-67	-0-	645	3	1	9	Y	1	1	1			-0-
*01	820	N	820	-0-	-0-	-0-	819	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1480	-0-	-70	-0-	1480	3			Y	-0-					-0-
09	1080	N	1031	-0-	-49	-0-	1031	3			Y	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	3			Y	-0-					-0-
11	1440	N	891	-0-	-549	-0-	891	3			Y	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
01	1364	N	1260	-0-	-104	-0-	1260	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	941	-0-	-20	-0-	941	3			Y	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	3			Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
01	1085	N	775	-0-	-310	-0-	775	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					-0-
12	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
*01	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
11	840	N	733	-0-	-107	-0-	733	3			Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
01	868	N	814	-0-	-54	-0-	814	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1149	-0-	-91	-0-	1149	3			Y	-0-					-0-
09	990	N	894	-0-	-96	-0-	894	3			Y	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
*01	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
12	496	N	472	-0-	-24	-0-	472	3			Y	-0-					-0-
01	713	N	614	-0-	-99	-0-	614	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
09	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
11	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
12	1884	N	1884	-0-	-0-	-0-	1884	3			Y	-0-					-0-
*01	2039	N	2039	-0-	-0-	-0-	2039	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6	-0-	490	3			Y	-0-					-0-
09	600	N	546	-0-	-54	-0-	546	3			Y	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	3			Y	-0-					-0-
10	837	N	628	-0-	-209	-0-	628	3			Y	-0-					-0-
11	810	N	686	-0-	-124	-0-	686	3			Y	-0-					-0-
12	620	N	434	-0-	-186	-0-	434	3			Y	-0-					-0-
01	620	N	473	-0-	-147	-0-	473	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	200	3	1	9	Y	1	1	1			-0-
10	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1	1	1			-0-
11	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1	1	1			-0-
12	217	N	164	-0-	-53	-0-	163	3	1	9	Y	1	1	1			-0-
*01	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-
11	990	N	910	-0-	-80	-0-	910	3			Y	-0-					-0-
12	961	N	893	-0-	-68	-0-	893	3			Y	-0-					-0-
01	1209	N	960	-0-	-249	-0-	960	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
09	1530	N	1412	-0-	-118	-0-	1412	3			Y	-0-					-0-
10	1794	N	1794	-0-	-0-	-0-	1794	3			Y	-0-					-0-
11	1170	N	1009	-0-	-161	-0-	1009	3			Y	-0-					-0-
12	1457	N	1240	-0-	-217	-0-	1240	3			Y	-0-					-0-
01	1798	N	1507	-0-	-291	-0-	1500	3	7	9	Y	6	4	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2061	N	2061	-0-	-0-	-0-	2061	3			Y	-0-					-0-
09	2054	N	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-
10	2046	N	1906	-0-	-140	-0-	1906	3			Y	-0-					-0-
11	1980	N	1946	-0-	-34	-0-	1946	3			Y	-0-					-0-
12	2337	N	2337	-0-	-0-	-0-	2337	3			Y	-0-					-0-
*01	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
09	1530	N	1146	-0-	-384	-0-	1146	3			N	-0-					-0-
10	1581	N	1134	-0-	-447	-0-	1134	3			N	-0-					-0-
11	1530	N	729	-0-	-801	-0-	729	3			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*01	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	402	-0-	-187	-0-	402	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	390	N	189	-0-	-201	-0-	189	3			N	-0-					-0-
12	589	N	370	-0-	-219	-0-	370	3			N	-0-					-0-
01	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2163	N	2163	-0-	-0-	-0-	2163	3			Y	-0-					-0-
09	1650	N	1597	-0-	-53	-0-	1597	3			Y	-0-					-0-
10	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					-0-
11	1650	N	1465	-0-	-185	-0-	1465	3			Y	-0-					-0-
12	1643	N	1373	-0-	-270	-0-	1373	3			Y	-0-					-0-
01	2170	X	1556	-0-	-614	-0-	1556	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
10	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
*01	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	UNIVERSITY 31-25				WELL #: 3	RRCID -> 126462	COMPL. DATE 12/06/1987					TOTAL DEPTH 8373		PERF. 7591 - 8069			
08	62	N	19	-0-	-43	-0-	19	3			Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	3			Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
	UNIVERSITY 33-16				WELL #: 2	RRCID -> 126463	COMPL. DATE 02/11/1988					TOTAL DEPTH 9233		PERF. 8372 - 8467			
08	961	N	750	-0-	-211	-0-	750	3			Y	-0-					-0-
09	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
12	1674	N	548	-0-	-1126	-0-	548	3			Y	-0-					-0-
01	1891	N	1168	-0-	-723	-0-	1168	3			Y	-0-					-0-
	HENDERSON 37-9				WELL #: 1	RRCID -> 126616	COMPL. DATE 02/23/1988					TOTAL DEPTH 9589		PERF. 8393 - 8573			
08	465	N	432	-0-	-33	-0-	432	3			Y	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			Y	-0-					-0-
12	496	N	346	-0-	-150	-0-	346	3			Y	-0-					-0-
01	682	N	506	-0-	-176	-0-	506	3			Y	-0-					-0-
	UNIVERSITY 32-17S				WELL #: 2	RRCID -> 127542	COMPL. DATE 06/14/1988					TOTAL DEPTH 9850		PERF. 8668 - 8936			
08	2017	N	2017	-0-	-0-	-0-	2017	3			Y	-0-					-0-
09	1882	N	1882	-0-	-0-	-0-	1882	3			Y	-0-					-0-
10	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
11	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
12	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					-0-
*01	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
	UNIVERSITY 33-14E				WELL #: 1	RRCID -> 127974	COMPL. DATE 07/19/1988					TOTAL DEPTH 9615		PERF. 8409 - 8507			
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
	UNIVERSITY 33-15W				WELL #: 3	RRCID -> 130193	COMPL. DATE 03/02/1989					TOTAL DEPTH 9260		PERF. 8286 - 8476			
08	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
09	210	N	161	-0-	-49	-0-	161	3			Y	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
11	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-
12	155	N	86	-0-	-69	-0-	86	3			Y	-0-					-0-
01	186	N	110	-0-	-76	-0-	110	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1958	-0-	-181	-0-	1958	3			Y	-0-					-0-
09	2130	N	1736	-0-	-394	-0-	1736	3			Y	-0-					-0-
10	1984	N	1740	-0-	-244	-0-	1740	3			Y	-0-					-0-
11	1890	N	1378	-0-	-512	-0-	1378	3			Y	-0-					-0-
12	2129	N	2129	-0-	-0-	-0-	2129	3			Y	-0-					-0-
*01	1884	N	1884	-0-	-0-	-0-	1884	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	472	3	2	9	Y	2	2	1			2
09	527	N	527	-0-	-0-	-0-	524	3	3	9	Y	3	2	1			3
10	500	N	500	-0-	-0-	-0-	497	3	3	9	Y	3	3	1			3
11	240	N	236	-0-	-4	-0-	233	3	3	9	Y	3	3	1			3
12	434	N	434	-0-	-0-	-0-	431	3	3	9	Y	3	3	1			3
*01	311	N	311	-0-	-0-	-0-	308	3	3	9	Y	3	3	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	563	-0-	-26	-0-	563	3			Y	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
11	540	N	369	-0-	-171	-0-	369	3			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	558	N	460	-0-	-98	-0-	460	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	861	-0-	-1185	-0-	861	3			Y	-0-					-0-
09	1680	N	1393	-0-	-287	-0-	1393	3			Y	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
11	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-					-0-
*01	2013	N	2013	-0-	-0-	-0-	2013	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
09	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	395	-0-	-70	-0-	395	3			Y	-0-					-0-
09	450	N	366	-0-	-84	-0-	366	3			Y	-0-					-0-
10	465	N	407	-0-	-58	-0-	407	3			Y	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
09	660	N	599	-0-	-61	-0-	599	3			Y	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	3			Y	-0-					-0-
11	720	N	368	-0-	-352	-0-	368	3			Y	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	161	-0-	-56	-0-	161	3			Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
12	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
*01	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	823	-0-	-231	-0-	823	3			Y	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
11	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
01	1085	N	1068	-0-	-17	-0-	1068	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72	-0-	298	3	2	9	N	2	2	8			-0-
09	395	N	395	-0-	-0-	-0-	394	3	1	9	N	1	1	8			-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0-	-0-	1074	3	4	9	N	4	4	1			2
09	943	N	943	-0-	-0-	-0-	939	3	4	9	N	4	4	1			2
10	946	N	946	-0-	-0-	-0-	939	3	7	9	N	6	5	1			3
11	1050	N	788	-0-	-262	-0-	781	3	7	9	N	6	5	1			4
12	961	N	939	-0-	-22	-0-	932	3	7	9	N	6	5	1			5
01	961	N	779	-0-	-182	-0-	772	3	7	9	N	6	6	1			5

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
10	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	450	N	349	-0-	-101	-0-	349	3			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
11	810	N	682	-0-	-128	-0-	682	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
09	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*01	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
10	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
11	570	N	459	-0-	-111	-0-	459	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

08	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
10	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
11	870	N	865	-0-	-5	-0-	865	3			Y	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
01	1023	N	999	-0-	-24	-0-	999	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

08	1240	N	1194	-0-	-46	-0-	1194	3			N	-0-					-0-
09	1230	N	1088	-0-	-142	-0-	1088	3			N	-0-					-0-
10	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
11	1170	N	1005	-0-	-165	-0-	1005	3			N	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
10	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

08	1831	N	1831	-0-	-0-	-0-	1825	3	6	9	Y	5	4	1			3
09	1770	N	1680	-0-	-90	-0-	1676	3	4	9	Y	4	4	1			3
10	1798	N	1587	-0-	-211	-0-	1580	3	7	9	Y	6	6	1			3
11	1770	N	1513	-0-	-257	-0-	1506	3	7	9	Y	6	6	1			3
12	1736	N	1690	-0-	-46	-0-	1683	3	7	9	Y	6	6	1			3
*01	1707	N	1707	-0-	-0-	-0-	1701	3	6	9	Y	5	6	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
09	960	N	839	-0-	-121	-0-	839	3			N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
09	960	N	882	-0-	-78	-0-	882	3			Y	-0-					-0-
10	1116	N	851	-0-	-265	-0-	851	3			Y	-0-					-0-
11	990	N	839	-0-	-151	-0-	839	3			Y	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
*01	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
11	420	N	349	-0-	-71	-0-	349	3			Y	-0-					-0-
12	558	N	449	-0-	-109	-0-	449	3			Y	-0-					-0-
01	527	N	411	-0-	-116	-0-	411	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2708	N	2708	-0-	-0-	-0-	2708	3			Y	-0-					-0-
09	2520	N	2487	-0-	-33	-0-	2487	3			Y	-0-					-0-
10	2697	N	2538	-0-	-159	-0-	2538	3			Y	-0-					-0-
11	2610	N	2228	-0-	-382	-0-	2228	3			Y	-0-					-0-
12	2862	N	2862	-0-	-0-	-0-	2862	3			Y	-0-					-0-
*01	2602	N	2602	-0-	-0-	-0-	2602	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
10	1116	N	1050	-0-	-66	-0-	1050	3			Y	-0-					-0-
11	1080	N	1046	-0-	-34	-0-	1046	3			Y	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
*01	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1185	-0-	-1915	576	1185	3			Y	-0-					-0-
09	1599	N	1023	-0-	-576	-0-	1023	3			Y	-0-					-0-
10	1023	N	966	-0-	-57	-0-	966	3			Y	-0-					-0-
11	990	N	795	-0-	-195	-0-	795	3			Y	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
*01	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	3			Y	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	1048	3			N	-0-					-0-
10	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
11	1080	N	921	-0-	-159	-0-	921	3			N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2792	N	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
09	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
10	2635	N	2603	-0-	-32	-0-	2603	3			N	-0-					-0-
11	2700	N	2299	-0-	-401	-0-	2299	3			N	-0-					-0-
12	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
01	2604	N	2584	-0-	-20	-0-	2584	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
09	1230	N	1153	-0-	-77	-0-	1153	3			Y	-0-					-0-
10	1240	N	1167	-0-	-73	-0-	1167	3			Y	-0-					-0-
11	1230	N	934	-0-	-296	-0-	934	3			Y	-0-					-0-
12	1178	N	1158	-0-	-20	-0-	1158	3			Y	-0-					-0-
01	1178	N	1065	-0-	-113	-0-	1065	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
09	2190	N	1974	-0-	-216	-0-	1974	3			N	-0-					-0-
10	2387	N	2248	-0-	-139	-0-	2248	3			N	-0-					-0-
11	2340	N	1975	-0-	-365	-0-	1975	3			N	-0-					-0-
12	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
01	2263	N	2257	-0-	-6	-0-	2257	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1394	-0-	-32	-0-	1394	3			Y	-0-					-0-
09	1410	N	1311	-0-	-99	-0-	1311	3			Y	-0-					-0-
10	1426	N	1354	-0-	-72	-0-	1354	3			Y	-0-					-0-
11	1350	N	1198	-0-	-152	-0-	1198	3			Y	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-					-0-
01	1364	N	1351	-0-	-13	-0-	1351	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1239	-0-	-1	-0-	1239	3			N	-0-					-0-
09	1140	N	1137	-0-	-3	-0-	1137	3			N	-0-					-0-
10	1240	N	1152	-0-	-88	-0-	1152	3			N	-0-					-0-
11	1200	N	1016	-0-	-184	-0-	1016	3			N	-0-					-0-
12	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					-0-
01	1147	N	1132	-0-	-15	-0-	1132	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
11	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-
10	1643	N	1536	-0-	-107	-0-	1536	3			Y	-0-					-0-
11	1530	N	1334	-0-	-196	-0-	1334	3			Y	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
*01	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1269	-0-	-2	-0-	1269	3			Y	-0-					-0-
09	1230	N	1169	-0-	-61	-0-	1169	3			Y	-0-					-0-
10	1271	N	1191	-0-	-80	-0-	1191	3			Y	-0-					-0-
11	1230	N	1016	-0-	-214	-0-	1016	3			Y	-0-					-0-
12	1209	N	1207	-0-	-2	-0-	1207	3			Y	-0-					-0-
*01	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
10	310	N	239	-0-	-71	-0-	239	3			Y	-0-					-0-
11	300	N	208	-0-	-92	-0-	208	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
09	1020	N	922	-0-	-98	-0-	922	3			Y	-0-					-0-
10	1116	N	1050	-0-	-66	-0-	1050	3			Y	-0-					-0-
11	1080	N	907	-0-	-173	-0-	907	3			Y	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
*01	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1223	-0-	-141	-0-	1223	3			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
10	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
11	1170	N	972	-0-	-198	-0-	972	3			N	-0-					-0-
12	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
09	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
10	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
12	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
*01	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2877	N	2877	-0-	-0-	-0-	2844	3	33	9	N	30	27	1			15
09	3000	N	3735	-0-	735	735	3699	3	36	9	N	33	30	1			18
10	3100	N	2942	-0-	-158	577	2898	3	44	9	N	40	38	1			20
11	2964	N	2387	-0-	-577	-0-	2343	3	44	9	N	40	38	1			22
12	2728	X	2627	-0-	-101	-0-	2583	3	44	9	N	40	39	1			23
01	2728	X	2640	-0-	-88	-0-	2598	3	42	9	N	38	39	1			22

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	450	N	318	-0-	-132	-0-	318	2			N	-0-					-0-
10	434	N	352	-0-	-82	-0-	352	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	341	N	126	-0-	-215	-0-	126	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	2			Y	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			Y	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	2			Y	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
10	279	N	140	-0-	-139	-0-	140	2			N	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
12	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4	-0-	430	2			N	-0-					9
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					9
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					9
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					9
12	434	N	428	-0-	-6	-0-	428	2			N	-0-					9
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					9

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					8
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					8
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					8
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					8
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					8
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					191
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					191
10	279	N	272	-0-	-7	-0-	272	2			N	-0-					191
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					191
12	279	N	258	-0-	-21	-0-	256	2	2	9	N	2					193
*01	279	N	247	-0-	-32	-0-	247	2			N	-0-					193

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

08	1564	N	1564	-0-	-0-	-0-	16	1	1548	3	N	-0-					16
09	1463	N	1463	-0-	-0-	-0-	15	1	1448	3	N	-0-					16
10	1389	N	1389	-0-	-0-	-0-	16	1	1373	3	N	-0-					16
11	1293	N	1293	-0-	-0-	-0-	15	1	1278	3	N	-0-					16
12	1255	N	1255	-0-	-0-	-0-	16	1	1239	3	N	-0-					16
*01	1231	N	1231	-0-	-0-	-0-	16	1	1215	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

08	961	N	933	-0-	-28	-0-	16	1	915	3	N	2					130
							2	9									
09	960	N	871	-0-	-89	-0-	15	1	854	3	N	2					132
							2	9									
10	930	N	796	-0-	-134	-0-	16	1	779	3	N	1					133
							1	9									
11	900	N	835	-0-	-65	-0-	15	1	818	3	N	2					135
							2	9									
12	671	N	671	-0-	-0-	-0-	16	1	651	3	N	4					139
							4	9									
*01	864	N	864	-0-	-0-	-0-	16	1	845	3	N	3					142
							3	9									

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

08	551	N	551	-0-	-0-	-0-	16	1	535	3	N	-0-					19
09	536	N	536	-0-	-0-	-0-	15	1	520	3	N	1					20
							1	9									
10	527	N	458	-0-	-69	-0-	16	1	442	3	N	-0-					20
11	510	N	495	-0-	-15	-0-	15	1	480	3	N	-0-					20
12	518	N	518	-0-	-0-	-0-	16	1	493	3	N	8					28
							9	9									
*01	516	N	516	-0-	-0-	-0-	16	1	496	3	N	4					32
							4	9									

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

08	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					143
09	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					143
10	574	N	574	-0-	-0-	-0-	16	1	558	3	N	-0-					143
11	578	N	578	-0-	-0-	-0-	15	1	563	3	N	-0-					143
12	599	N	599	-0-	-0-	-0-	16	1	583	3	N	-0-					143
01	589	N	581	-0-	-8	-0-	16	1	565	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

08	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					20
09	240	N	230	-0-	-10	-0-	15	1	215	3	N	-0-					20
10	248	N	227	-0-	-21	-0-	16	1	211	3	N	-0-					20
11	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					20
12	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					20
*01	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-					20

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4721	X	4721	-0-	-0-	-0-	4712	2	9	9	N	8					185
09	4679	X	4679	-0-	-0-	-0-	4659	2	20	9	N	18					203
10	4833	X	4833	-0-	-0-	-0-	4813	2	20	9	N	18					221
11	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					221
12	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					221
01	2480	X	2086	-0-	-394	-0-	2086	2			N	-0-					221

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					147
09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					147
10	806	N	589	-0-	-217	-0-	589	2			N	-0-					147
11	660	N	527	-0-	-133	-0-	527	2			N	-0-					147
12	682	N	529	-0-	-153	-0-	529	2			N	-0-					147
01	589	N	503	-0-	-86	-0-	503	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*01	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	Y	1	1	8			5
09	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					5
10	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					5
11	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					5
12	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					5
*01	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					5

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			Y	-0-					-0-
11	390	N	287	-0-	-103	-0-	287	2			Y	-0-					-0-
12	403	N	314	-0-	-89	-0-	314	2			Y	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					98
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					98
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					98
11	210	N	129	-0-	-81	-0-	129	3			N	-0-					98
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					98
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2521	N	2521	-0-	-0-	-0-	2507	3	14	9	N	13					159
09	2430	N	2420	-0-	-10	-0-	2406	3	14	9	N	13					172
10	2511	N	2459	-0-	-52	-0-	2446	3	13	9	N	12					184
11	2430	N	2316	-0-	-114	-0-	2303	3	13	9	N	12					196
12	2511	N	2250	-0-	-261	-0-	2236	3	14	9	N	13					209
01	2449	N	2164	-0-	-285	-0-	2130	3	34	9	N	31	186	1			54

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	823	-0-	-107	-0-	821	2	2	9	N	2					97
09	900	N	787	-0-	-113	-0-	780	2	7	9	N	6					103
10	930	N	860	-0-	-70	-0-	856	2	4	9	N	4					107
11	845	N	845	-0-	-0-	-0-	843	2	2	9	N	2					109
*12	1022	N	1022	-0-	-0-	-0-	1020	2	2	9	N	2					111
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					111

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	395	-0-	-225	-0-	384	2	11	9	N	10					135
09	769	N	769	-0-	-0-	-0-	755	2	14	9	N	13					148
10	665	N	665	-0-	-0-	-0-	657	2	8	9	N	7					155
11	837	N	837	-0-	-0-	-0-	829	2	8	9	N	7					162
*12	948	N	948	-0-	-0-	-0-	940	2	8	9	N	7					169
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					169

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1251	-0-	-237	-0-	1243	2	8	9	N	7					123
09	1350	N	982	-0-	-368	-0-	974	2	8	9	N	7					130
10	1550	N	874	-0-	-676	-0-	867	2	7	9	N	6					136
11	1200	N	744	-0-	-456	-0-	727	2	17	9	N	15					151
*12	685	N	685	-0-	-0-	-0-	678	2	7	9	N	6					157
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					157

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
12	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
09	420	N	296	-0-	-124	-0-	296	2			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					12
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					12
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					12
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					12
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					12
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2200	-0-	-280	-0-	36 11	1 9	2153	3	N	10					63
09	2542	N	2542	-0-	-0-	-0-	36 4	1 9	2502	3	N	4					67
10	2697	N	2576	-0-	-121	-0-	36 15	1 9	2525	3	N	14					81
11	2376	N	2376	-0-	-0-	-0-	36 20	1 9	2320	3	N	18					99
12	2635	N	2562	-0-	-73	-0-	36 15	1 9	2511	3	N	14					113
01	2573	N	1972	-0-	-601	-0-	36	1	1936	3	N	-0-					113

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	272	-0-	-100	-0-	272	2			N	-0-					97
09	360	N	251	-0-	-109	-0-	251	2			N	-0-					97
10	341	N	332	-0-	-9	-0-	297	2	35	9	N	32	6	8			123
11	339	N	339	-0-	-0-	-0-	303	2	36	9	N	33	3	8			153
12	368	N	368	-0-	-0-	-0-	323	2	45	9	N	41	6	8			188
01	341	N	304	-0-	-37	-0-	280	2	24	9	N	22	171	1	6	8	33

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	442	2			Y	-0-	77	1			105
09	450	N	423	-0-	-27	-0-	423	2			Y	-0-					105
10	465	N	437	-0-	-28	-0-	382	2	55	9	Y	50					155
11	476	N	476	-0-	-0-	-0-	411	2	65	9	Y	59	78	1	3	8	133
12	469	N	469	-0-	-0-	-0-	428	2	41	9	Y	37					170
01	434	N	431	-0-	-3	-0-	400	2	31	9	Y	28	158	1	1	8	39

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	357	-0-	-77	-0-	357	2			N	-0-					-0-
09	450	N	322	-0-	-128	-0-	322	2			N	-0-					-0-
10	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					41
09	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					41
10	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					41
11	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					41
12	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					41
*01	831	N	831	-0-	-0-	-0-	16	1	815	3	N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	16	1	1191	3	N	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	15	1	1056	3	N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	16	1	1231	3	N	-0-					-0-
11	1170	N	1089	-0-	-81	-0-	15	1	1074	3	N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	16	1	920	3	N	-0-					-0-
01	1240	N	1087	-0-	-153	-0-	16	1	1071	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	16	1	741	3	N	-0-					43
09	802	N	802	-0-	-0-	-0-	15	1	787	3	N	-0-					43
10	822	N	822	-0-	-0-	-0-	16	1	806	3	N	-0-					43
11	764	N	764	-0-	-0-	-0-	15	1	749	3	N	-0-					43
12	794	N	794	-0-	-0-	-0-	16	1	778	3	N	-0-					43
*01	809	N	809	-0-	-0-	-0-	16	1	793	3	N	-0-					43

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		575	-0-	575	1124	1	1	574	3	Y	-0-					-0-
09	DLQ G-10		325	-0-	325	1449	1	1	324	3	Y	-0-					-0-
10	DLQ G-10		535	-0-	535	1984	1	1	534	3	Y	-0-					-0-
11	1000	N	410	-0-	-590	1394	1	1	409	3	Y	-0-					-0-
12	1962	N	568	-0-	-1394	-0-	1	1	567	3	Y	-0-					-0-
01	527	N	510	-0-	-17	-0-	1	1	509	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	859	-0-	-40	-0-	845	3	14	9	N	13					163
09	840	N	797	-0-	-43	-0-	778	3	19	9	N	17					180
10	837	N	830	-0-	-7	-0-	818	3	12	9	N	11					191
11	840	N	793	-0-	-47	-0-	781	3	12	9	N	11					202
12	837	N	816	-0-	-21	-0-	804	3	12	9	N	11					213
01	837	N	824	-0-	-13	-0-	814	3	10	9	N	9					222

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	521	-0-	-130	-0-	13	1	508	3	N	-0-					186
09	720	N	551	-0-	-169	-0-	13	1	532	3	N	5					191
							6	9									
10	713	N	106	-0-	-607	-0-	2	1	103	3	N	1					192
							1	9									
11	510	N	106	-0-	-404	-0-	3	1	103	3	N	-0-					192
12	1127	N	1127	-0-	-0-	-0-	16	1	1111	3	N	-0-					192
*01	838	N	838	-0-	-0-	-0-	16	1	822	3	N	-0-					192

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	1	1	408	3	N	-0-					92
09	404	N	404	-0-	-0-	-0-	1	1	403	3	N	-0-					92
10	415	N	415	-0-	-0-	-0-	1	1	414	3	N	-0-					92
11	390	N	242	-0-	-148	-0-	1	1	241	3	N	-0-					92
12	406	N	406	-0-	-0-	-0-	1	1	405	3	N	-0-					92
*01	412	N	412	-0-	-0-	-0-	1	1	411	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	106	-0-	-452	-0-	97	3	9	9	Y	8					113
09	180	N	27	-0-	-153	-0-	27	3			Y	-0-	79	1			34
10	124	N	27	-0-	-97	-0-	27	3			Y	-0-					34
11	90	N	6	-0-	-84	-0-	3	3	3	9	Y	3					37
12	135	N	135	-0-	-0-	-0-	110	3	25	9	Y	23					60
*01	2035	N	2035	-0-	-0-	-0-	1958	3	77	9	Y	70	89	1			41

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	516	-0-	-42	-0-	497	3	19	9	N	17					82
09	450	N	432	-0-	-18	-0-	413	3	19	9	N	17					99
10	651	N	196	-0-	-455	-0-	187	3	9	9	N	8					107
11	510	N	371	-0-	-139	-0-	359	3	12	9	N	11					118
12	624	N	624	-0-	-0-	-0-	517	3	107	9	N	97	159	1			56
*01	478	N	478	-0-	-0-	-0-	458	3	20	9	N	18					74

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	49	3	3	9	N	3					33
09	60	N	34	-0-	-26	-0-	27	3	7	9	N	6	27	1			12
10	62	N	34	-0-	-28	-0-	27	3	7	9	N	6					18
11	60	N	14	-0-	-46	-0-	8	3	6	9	N	5					23
12	65	N	65	-0-	-0-	-0-	55	3	10	9	N	9					32
*01	91	N	91	-0-	-0-	-0-	62	3	29	9	N	26	33	1			25

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

08	742	N	742	-0-	-0-	-0-	16 21	1 9	705	3	Y	19					121
09	630	N	626	-0-	-4	-0-	15 17	1 9	594	3	Y	15					136
10	692	N	692	-0-	-0-	-0-	16 19	1 9	657	3	Y	17					153
11	631	N	631	-0-	-0-	-0-	15 15	1 9	601	3	Y	14					167
12	640	N	640	-0-	-0-	-0-	16 17	1 9	607	3	Y	15					182
*01	665	N	665	-0-	-0-	-0-	16 29	1 9	620	3	Y	26	164	1			44

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

08	436	N	436	-0-	-0-	-0-	428	2	8	9	N	7					40
09	450	N	388	-0-	-62	-0-	382	2	6	9	N	5					45
10	459	N	459	-0-	-0-	-0-	448	2	11	9	N	10					55
11	420	N	390	-0-	-30	-0-	377	2	13	9	N	12					67
12	403	N	356	-0-	-47	-0-	347	2	9	9	N	8					75
01	465	N	342	-0-	-123	-0-	328	2	14	9	N	13					88

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

08	372	N	352	-0-	-20	-0-	350	2	2	9	N	2					35
09	360	N	323	-0-	-37	-0-	315	2	8	9	N	7					42
10	371	N	371	-0-	-0-	-0-	362	2	9	9	N	8					50
11	330	N	295	-0-	-35	-0-	281	2	14	9	N	13					63
12	341	N	258	-0-	-83	-0-	248	2	10	9	N	9					72
01	372	N	207	-0-	-165	-0-	204	2	3	9	N	3					75

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

08	DLQ G-10		522	-0-	522	1038	5 1	1 9	516	2	Y	1					94
09	DLQ G-10		509	-0-	509	1547	5 2	1 9	502	2	Y	2					96
10	1000	N	527	-0-	-473	1074	5 2	1 9	520	2	Y	2					98
11	1558	N	484	-0-	-1074	-0-	4 1	1 9	479	2	Y	1					99
12	527	N	516	-0-	-11	-0-	5 2	1 9	509	2	Y	2					101
01	527	N	513	-0-	-14	-0-	5	1	508	2	Y	-0-					101

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		56	-0-	56	115	1	1	55	2	Y	-0-					54
09	DLQ G-10		42	-0-	42	157	42	2			Y	-0-					54
10	202	N	45	-0-	-157	-0-	45	2			Y	-0-					54
11	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					54
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					54
*01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					54

PETRO-SMITH OPERATING LLC 660313
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

08	124	N	106	-0-	-18	-0-	106	3			N	-0-					77
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					77
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					77
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					77
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					77
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					79
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					79
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					79
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					79
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					79
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	960	N	953	-0-	-7	-0-	953	2			N	-0-					-0-
10	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-
11	960	N	943	-0-	-17	-0-	943	2			N	-0-					-0-
12	992	N	964	-0-	-28	-0-	964	2			N	-0-					-0-
01	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					102
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					102
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					102
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					102
*12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					102
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	527	-0-	-186	-0-	527	2			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
10	775	N	558	-0-	-217	-0-	558	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	144	-0-	-73	-0-	144	3			N	-0-					20
09	150	N	72	-0-	-78	-0-	72	3			N	-0-					20
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					20
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

08	589	N	518	-0-	-71	-0-	518	3			N	-0-					31
09	570	N	476	-0-	-94	-0-	476	3			N	-0-					31
10	527	N	476	-0-	-51	-0-	476	3			N	-0-					31
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					31
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					31
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					31

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

08	465	N	379	-0-	-86	-0-	379	3			N	-0-					21
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					21
10	434	N	357	-0-	-77	-0-	357	3			N	-0-					21
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					21
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					21
01	372	N	320	-0-	-52	-0-	320	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

08	558	N	460	-0-	-98	-0-	460	3			N	-0-					79
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					79
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					79
11	450	N	365	-0-	-85	-0-	365	3			N	-0-					79
12	372	N	347	-0-	-25	-0-	347	3			N	-0-					79
01	372	N	324	-0-	-48	-0-	324	3			N	-0-					79

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

08	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
10	589	N	340	-0-	-249	-0-	340	3			N	-0-					-0-
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	690	N	529	-0-	-161	-0-	529	3			N	-0-					-0-
10	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					41
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					41
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					41
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					41
12	341	N	339	-0-	-2	-0-	339	3			N	-0-					41
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					41

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-	153	1			16
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
09	330	N	263	-0-	-67	-0-	263	3			N	-0-					-0-
10	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	265	-0-	-45	-0-	233	3	32	9	N	29					82
09	400	N	400	-0-	-0-	-0-	390	3	10	9	N	9					91
10	269	N	269	-0-	-0-	-0-	255	3	14	9	N	13					104
11	270	N	206	-0-	-64	-0-	194	3	12	9	N	11	58	1			57
12	363	N	363	-0-	-0-	-0-	349	3	14	9	N	13					70
01	279	N	227	-0-	-52	-0-	210	3	17	9	N	15					85

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	85	-0-	-39	-0-	78	3	7	9	N	6					169
09	135	N	135	-0-	-0-	-0-	127	3	8	9	N	7					176
10	93	N	78	-0-	-15	-0-	74	3	4	9	N	4					180
11	90	N	75	-0-	-15	-0-	72	3	3	9	N	3					183
12	124	N	108	-0-	-16	-0-	100	3	8	9	N	7					190
01	93	N	47	-0-	-46	-0-	45	3	2	9	N	2					192

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					17
09	660	N	557	-0-	-103	-0-	557	3			N	-0-					17
10	651	N	553	-0-	-98	-0-	553	3			N	-0-					17
11	570	N	173	-0-	-397	-0-	173	3			N	-0-					17
12	589	N	48	-0-	-541	-0-	48	3			N	-0-					17
01	558	N	-0-	-0-	-558	-0-					N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	255	-0-	-55	-0-	255	3			N	-0-					20
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					20
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					20
11	240	N	180	-0-	-60	-0-	180	3			N	-0-					20
12	248	N	184	-0-	-64	-0-	184	3			N	-0-					20
01	279	N	213	-0-	-66	-0-	213	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	524	3	8	9	Y	7					25
09	510	N	485	-0-	-25	-0-	477	3	8	9	Y	7					32
10	527	N	479	-0-	-48	-0-	472	3	7	9	Y	6					38
11	525	N	525	-0-	-0-	-0-	518	3	7	9	Y	6					44
12	496	N	473	-0-	-23	-0-	469	3	4	9	Y	4					48
01	465	N	382	-0-	-83	-0-	378	3	4	9	Y	4					52

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	368	-0-	-159	-0-	361	3	7	9	N	6					128
09	510	N	415	-0-	-95	-0-	407	3	8	9	N	7					135
10	527	N	518	-0-	-9	-0-	508	3	10	9	N	9					144
11	360	N	331	-0-	-29	-0-	324	3	7	9	N	6					150
12	434	N	258	-0-	-176	-0-	252	3	6	9	N	5					155
01	527	N	466	-0-	-61	-0-	457	3	9	9	N	8					163

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	93	3	12	9	Y	11					32
09	122	N	122	-0-	-0-	-0-	111	3	11	9	Y	10					42
10	124	N	97	-0-	-27	-0-	88	3	9	9	Y	8					50
11	90	N	41	-0-	-49	-0-	30	3	11	9	Y	10					60
12	157	N	157	-0-	-0-	-0-	149	3	8	9	Y	7					67
*01	98	N	98	-0-	-0-	-0-	90	3	8	9	Y	7					74

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	360	N	211	-0-	-149	-0-	211	2			N	-0-					-0-
10	496	N	270	-0-	-226	-0-	270	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*01	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	783	-0-	-302	-0-	783	3			N	-0-					-0-
09	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
09	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	839	-0-	-29	-0-	85	1	754	2	N	-0-					-0-
09	840	N	821	-0-	-19	-0-	78	1	743	2	N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	77	1	768	2	N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	73	1	740	2	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	75	1	763	2	N	-0-					-0-
*01	842	N	842	-0-	-0-	-0-	80	1	762	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	90	1	507	2	Y	-0-					-0-
09	549	N	549	-0-	-0-	-0-	85	1	464	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	76	1	485	2	Y	-0-					-0-
11	570	N	556	-0-	-14	-0-	76	1	480	2	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	74	1	504	2	Y	-0-					-0-
*01	572	N	572	-0-	-0-	-0-	66	1	506	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	50	1	744	3	Y	1					1
							1	9									
09	757	N	757	-0-	-0-	-0-	49	1	708	3	Y	-0-					1
10	806	N	786	-0-	-20	-0-	51	1	735	3	Y	-0-					1
11	780	N	737	-0-	-43	-0-	49	1	687	3	Y	1					2
							1	9									
12	742	N	742	-0-	-0-	-0-	51	1	691	3	Y	-0-	1	1			1
01	775	N	718	-0-	-57	-0-	50	1	668	3	Y	-0-					1

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	36	1	205	2	Y	-0-					-0-
09	352	N	352	-0-	-0-	-0-	55	1	297	2	Y	-0-					-0-
10	403	N	241	-0-	-162	-0-	33	1	208	2	Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	28	1	180	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	27	1	202	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	509	-0-	-235	-0-	509	1			Y	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	158	1	949	2	Y	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
01	1147	X	876	-0-	-271	-0-	876	2			Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1584	-0-	-152	-0-	161	1	1423	2	N	-0-					-0-
09	1650	N	1235	-0-	-415	-0-	117	1	1118	2	N	-0-					-0-
10	1705	N	1305	-0-	-400	-0-	119	1	1186	2	N	-0-					-0-
11	1530	N	1202	-0-	-328	-0-	108	1	1094	2	N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	87	1	887	2	N	-0-					-0-
*01	1425	N	1425	-0-	-0-	-0-	135	1	1290	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1612	-0-	-0-	-0-	242	1	1370	2	Y	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	236	1	1281	2	Y	-0-					-0-
10	1550	N	1504	-0-	-46	-0-	204	1	1300	2	Y	-0-					-0-
11	1560	N	1432	-0-	-128	-0-	195	1	1237	2	Y	-0-					-0-
12	1513	N	1513	-0-	-0-	-0-	193	1	1320	2	Y	-0-					-0-
01	1519	N	1500	-0-	-19	-0-	174	1	1326	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	26	1	146	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	26	1	143	2	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	22	1	142	2	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	22	1	139	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	23	1	154	2	Y	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	20	1	156	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	50	1	819	3	Y	-0-					-0-
09	810	N	791	-0-	-19	-0-	41	1	750	3	Y	-0-					-0-
10	887	N	887	-0-	-0-	-0-	95	1	792	3	Y	-0-					-0-
11	840	N	832	-0-	-8	-0-	49	1	783	3	Y	-0-					-0-
12	861	N	861	-0-	-0-	-0-	49	1	812	3	Y	-0-					-0-
01	899	N	799	-0-	-100	-0-	48	1	751	3	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	30	1	210	2	Y	-0-					-0-
09	240	N	226	-0-	-14	-0-	29	1	197	2	Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	25	1	192	2	Y	-0-					-0-
11	240	N	200	-0-	-40	-0-	22	1	178	2	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	21	1	186	2	Y	-0-					-0-
01	217	N	205	-0-	-12	-0-	18	1	187	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	520	-0-	-38	-0-	30	1	490	3	Y	-0-					-0-
09	540	N	497	-0-	-43	-0-	26	1	471	3	Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	58	1	484	3	Y	-0-					-0-
11	510	N	492	-0-	-18	-0-	29	1	463	3	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	29	1	475	3	Y	-0-					-0-
01	527	N	495	-0-	-32	-0-	29	1	466	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	51	1	291	2	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	43	1	235	2	Y	-0-					-0-
10	403	N	301	-0-	-102	-0-	41	1	260	2	Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	47	1	299	2	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	44	1	302	2	Y	-0-					-0-
01	310	N	302	-0-	-8	-0-	35	1	267	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	976	-0-	-16	-0-	146	1	830	2	Y	-0-					-0-
09	960	N	945	-0-	-15	-0-	147	1	798	2	Y	-0-					-0-
10	992	N	953	-0-	-39	-0-	129	1	824	2	Y	-0-					-0-
11	930	N	905	-0-	-25	-0-	123	1	782	2	Y	-0-					-0-
12	961	N	961	-0-	-0-	-0-	123	1	838	2	Y	-0-					-0-
01	961	N	940	-0-	-21	-0-	109	1	831	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	430	-0-	-438	-0-	44	1	386	2	N	-0-					-0-
09	1431	N	1431	-0-	-0-	-0-	135	1	1296	2	N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	117	1	1173	2	N	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	106	1	1074	2	N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	110	1	1112	2	N	-0-					-0-
01	1302	N	1167	-0-	-135	-0-	111	1	1056	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	38	1	216	2	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	38	1	204	2	Y	-0-					-0-
10	248	N	237	-0-	-11	-0-	32	1	205	2	Y	-0-					-0-
11	240	N	220	-0-	-20	-0-	30	1	190	2	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	29	1	198	2	Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	27	1	202	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	520	-0-	-7	-0-	78	1	442	2	Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	77	1	416	2	Y	-0-					-0-
10	527	N	502	-0-	-25	-0-	68	1	434	2	Y	-0-					-0-
11	510	N	472	-0-	-38	-0-	64	1	408	2	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	61	1	419	2	Y	-0-					-0-
01	496	N	477	-0-	-19	-0-	55	1	422	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	121	-0-	-34	-0-	12	1	109	2	N	-0-					-0-
09	150	N	114	-0-	-36	-0-	11	1	103	2	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	11	1	108	2	N	-0-					-0-
11	120	N	108	-0-	-12	-0-	10	1	98	2	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	9	1	89	2	N	-0-					-0-
01	124	N	104	-0-	-20	-0-	10	1	94	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	6	1	49	2	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	5	1	43	2	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	5	1	50	2	N	-0-					-0-
11	60	N	41	-0-	-19	-0-	4	1	37	2	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
01	62	N	35	-0-	-27	-0-	3	1	32	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	4	-0-	-337	-0-	4	1			Y	-0-					-0-
09	1370	N	1370	-0-	-0-	-0-	196	1	1174	2	Y	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
01	1426	X	674	-0-	-752	-0-	674	2			Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

08	193	N	193	-0-	-0-	-0-	29	1	164	2	Y	-0-					-0-
09	210	N	170	-0-	-40	-0-	26	1	144	2	Y	-0-					-0-
10	217	N	124	-0-	-93	-0-	17	1	107	2	Y	-0-					-0-
11	180	N	160	-0-	-20	-0-	22	1	138	2	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	28	1	216	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

08	527	N	508	-0-	-19	-0-	76	1	432	2	Y	-0-					-0-
09	510	N	488	-0-	-22	-0-	76	1	412	2	Y	-0-					-0-
10	527	N	499	-0-	-28	-0-	68	1	431	2	Y	-0-					-0-
11	480	N	467	-0-	-13	-0-	64	1	403	2	Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	62	1	425	2	Y	-0-					-0-
01	496	N	491	-0-	-5	-0-	57	1	434	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

08	527	N	505	-0-	-22	-0-	51	1	454	2	N	-0-					-0-
09	510	N	490	-0-	-20	-0-	46	1	444	2	N	-0-					-0-
10	527	N	505	-0-	-22	-0-	46	1	459	2	N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	44	1	444	2	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	45	1	461	2	N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	48	1	457	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

08	346	N	346	-0-	-0-	-0-	52	1	294	2	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	54	1	292	2	Y	-0-					-0-
10	372	N	324	-0-	-48	-0-	44	1	280	2	Y	-0-					-0-
11	330	N	324	-0-	-6	-0-	44	1	280	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	45	1	310	2	Y	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	39	1	296	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

08	1705	N	1627	-0-	-78	-0-	165	1	1462	2	N	-0-					-0-
09	1650	N	1575	-0-	-75	-0-	149	1	1426	2	N	-0-					-0-
10	1643	N	1616	-0-	-27	-0-	147	1	1469	2	N	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	140	1	1423	2	N	-0-					-0-
12	1616	N	1616	-0-	-0-	-0-	145	1	1471	2	N	-0-					-0-
*01	1622	N	1622	-0-	-0-	-0-	154	1	1468	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

08	310	N	280	-0-	-30	-0-	28	1	252	2	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	26	1	244	2	N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	26	1	257	2	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	25	1	249	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	25	1	255	2	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	26	1	251	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	325	-0-	-47	-0-	49	1	276	2	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	52	1	281	2	Y	-0-					-0-
10	341	N	300	-0-	-41	-0-	41	1	259	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	42	1	265	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	47	1	322	2	Y	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	39	1	293	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2180	-0-	-114	-0-	221	1	1959	2	N	-0-					-0-
09	2160	N	2065	-0-	-95	-0-	195	1	1870	2	N	-0-					-0-
10	2232	N	2206	-0-	-26	-0-	201	1	2005	2	N	-0-					-0-
11	2105	N	2105	-0-	-0-	-0-	189	1	1916	2	N	-0-					-0-
12	2181	N	2181	-0-	-0-	-0-	196	1	1985	2	N	-0-					-0-
01	2201	N	2185	-0-	-16	-0-	207	1	1978	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	579	-0-	-41	-0-	59	1	520	2	N	-0-					-0-
09	600	N	578	-0-	-22	-0-	55	1	523	2	N	-0-					-0-
10	589	N	583	-0-	-6	-0-	53	1	530	2	N	-0-					-0-
11	570	N	563	-0-	-7	-0-	50	1	513	2	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	53	1	542	2	N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	57	1	541	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	9	1	57	2	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	8	1	49	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	7	1	48	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	6	1	44	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3117	-0-	-14	-0-	467	1	2650	2	Y	-0-					-0-
09	3030	X	2979	-0-	-51	-0-	463	1	2516	2	Y	-0-					-0-
10	3069	X	2857	-0-	-212	-0-	388	1	2469	2	Y	-0-					-0-
11	3030	X	2743	-0-	-287	-0-	374	1	2369	2	Y	-0-					-0-
12	3131	X	2854	-0-	-277	-0-	365	1	2489	2	Y	-0-					-0-
01	3131	X	2841	-0-	-290	-0-	330	1	2511	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	38	1	215	2	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	38	1	206	2	Y	-0-					-0-
10	248	N	246	-0-	-2	-0-	33	1	213	2	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	32	1	201	2	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	31	1	209	2	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	28	1	213	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	62	1	350	2	Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	61	1	333	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	53	1	336	2	Y	-0-					-0-
11	390	N	369	-0-	-21	-0-	50	1	319	2	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	49	1	335	2	Y	-0-					-0-
01	403	N	384	-0-	-19	-0-	45	1	339	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	100	1	566	2	Y	-0-					-0-
09	640	N	640	-0-	-0-	-0-	99	1	541	2	Y	-0-					-0-
10	651	N	643	-0-	-8	-0-	87	1	556	2	Y	-0-					-0-
11	630	N	609	-0-	-21	-0-	83	1	526	2	Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	81	1	552	2	Y	-0-					-0-
01	651	N	635	-0-	-16	-0-	74	1	561	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	27	1	156	2	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	29	1	157	2	Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	25	1	161	2	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	24	1	153	2	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	23	1	159	2	Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	20	1	155	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	10	1	58	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	11	1	59	2	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	10	1	61	2	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	10	1	60	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	9	1	65	2	Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	29	1	163	2	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	29	1	155	2	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	25	1	159	2	Y	-0-					-0-
11	180	N	174	-0-	-6	-0-	24	1	150	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	23	1	157	2	Y	-0-					-0-
01	186	N	180	-0-	-6	-0-	21	1	159	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5	-0-	74	1	417	2	Y	-0-					-0-
09	480	N	476	-0-	-4	-0-	74	1	402	2	Y	-0-					-0-
10	496	N	481	-0-	-15	-0-	65	1	416	2	Y	-0-					-0-
11	480	N	451	-0-	-29	-0-	61	1	390	2	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	60	1	408	2	Y	-0-					-0-
01	496	N	473	-0-	-23	-0-	55	1	418	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	40	1	229	2	Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	40	1	219	2	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	35	1	226	2	Y	-0-					-0-
11	270	N	245	-0-	-25	-0-	33	1	212	2	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	33	1	224	2	Y	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	30	1	226	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22	-0-	57	1	324	2	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	57	1	309	2	Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	50	1	319	2	Y	-0-					-0-
11	360	N	345	-0-	-15	-0-	47	1	298	2	Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	46	1	315	2	Y	-0-					-0-
01	372	N	357	-0-	-15	-0-	41	1	316	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	99	1	560	2	Y	-0-					-0-
09	634	N	634	-0-	-0-	-0-	98	1	536	2	Y	-0-					-0-
10	682	N	634	-0-	-48	-0-	86	1	548	2	Y	-0-					-0-
11	630	N	593	-0-	-37	-0-	81	1	512	2	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	79	1	538	2	Y	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	72	1	550	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	6	1	31	2	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	-0-	87	1	775	2	N	-0-					-0-
09	840	N	818	-0-	-22	-0-	77	1	741	2	N	-0-					-0-
10	868	N	825	-0-	-43	-0-	75	1	750	2	N	-0-					-0-
11	840	N	802	-0-	-38	-0-	72	1	730	2	N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	67	1	683	2	N	-0-					-0-
01	837	N	820	-0-	-17	-0-	78	1	742	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	32	1	285	2	N	-0-					-0-
09	240	N	214	-0-	-26	-0-	20	1	194	2	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	22	1	216	2	N	-0-					-0-
11	300	N	233	-0-	-67	-0-	21	1	212	2	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	22	1	220	2	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	23	1	221	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	76	1	672	2	N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	68	1	650	2	N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	68	1	681	2	N	-0-					-0-
11	720	N	691	-0-	-29	-0-	62	1	629	2	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	62	1	632	2	N	-0-					-0-
01	744	N	642	-0-	-102	-0-	61	1	581	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	29	1	260	2	N	-0-					-0-
09	300	N	281	-0-	-19	-0-	27	1	254	2	N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	27	1	272	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	25	1	254	2	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	26	1	260	2	N	-0-					-0-
01	310	N	283	-0-	-27	-0-	27	1	256	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1855	-0-	-191	-0-	188	1	1667	2	N	-0-					-0-
09	2075	N	2075	-0-	-0-	-0-	196	1	1879	2	N	-0-					-0-
10	2101	N	2101	-0-	-0-	-0-	191	1	1910	2	N	-0-					-0-
11	1975	N	1975	-0-	-0-	-0-	177	1	1798	2	N	-0-					-0-
12	2035	N	2035	-0-	-0-	-0-	183	1	1852	2	N	-0-					-0-
01	2108	N	2029	-0-	-79	-0-	193	1	1836	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	79	1	451	2	Y	-0-			-0-
09	511	N	511	-0-	-0-	-0-	79	1	432	2	Y	-0-			-0-
10	527	N	511	-0-	-16	-0-	69	1	442	2	Y	-0-			-0-
11	510	N	486	-0-	-24	-0-	66	1	420	2	Y	-0-			-0-
12	507	N	507	-0-	-0-	-0-	65	1	442	2	Y	-0-			-0-
*01	501	N	501	-0-	-0-	-0-	58	1	443	2	Y	-0-			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	799	-0-	-38	-0-	81	1	718	2	Y	-0-			-0-
09	810	N	767	-0-	-43	-0-	73	1	694	2	Y	-0-			-0-
10	837	N	778	-0-	-59	-0-	71	1	707	2	Y	-0-			-0-
11	780	N	723	-0-	-57	-0-	65	1	658	2	Y	-0-			-0-
12	745	N	745	-0-	-0-	-0-	67	1	678	2	Y	-0-			-0-
01	775	N	746	-0-	-29	-0-	71	1	675	2	Y	-0-			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	1183	-0-	-57	-0-	120	1	1063	2	N	-0-			-0-
09	1170	N	1143	-0-	-27	-0-	108	1	1035	2	N	-0-			-0-
10	1178	N	1164	-0-	-14	-0-	106	1	1058	2	N	-0-			-0-
11	1140	N	1139	-0-	-1	-0-	102	1	1037	2	N	-0-			-0-
12	1174	N	1174	-0-	-0-	-0-	105	1	1069	2	N	-0-			-0-
01	1178	N	1162	-0-	-16	-0-	110	1	1052	2	N	-0-			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1365	-0-	-61	-0-	205	1	1160	2	Y	-0-			-0-
09	1380	N	1329	-0-	-51	-0-	206	1	1123	2	Y	-0-			-0-
10	1395	N	1343	-0-	-52	-0-	182	1	1161	2	Y	-0-			-0-
11	1320	N	1262	-0-	-58	-0-	172	1	1090	2	Y	-0-			-0-
12	1302	N	1302	-0-	-0-	-0-	166	1	1136	2	Y	-0-			-0-
01	1333	N	1316	-0-	-17	-0-	153	1	1163	2	Y	-0-			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	865	-0-	-96	-0-	88	1	777	2	N	-0-			-0-
09	870	N	837	-0-	-33	-0-	79	1	758	2	N	-0-			-0-
10	868	N	855	-0-	-13	-0-	78	1	777	2	N	-0-			-0-
11	840	N	825	-0-	-15	-0-	74	1	751	2	N	-0-			-0-
12	858	N	858	-0-	-0-	-0-	77	1	781	2	N	-0-			-0-
01	868	N	864	-0-	-4	-0-	82	1	782	2	N	-0-			-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	33	1	292	2	N	-0-			-0-
09	330	N	311	-0-	-19	-0-	29	1	282	2	N	-0-			-0-
10	341	N	319	-0-	-22	-0-	29	1	290	2	N	-0-			-0-
11	300	N	293	-0-	-7	-0-	26	1	267	2	N	-0-			-0-
12	303	N	303	-0-	-0-	-0-	27	1	276	2	N	-0-			-0-
01	310	N	302	-0-	-8	-0-	29	1	273	2	N	-0-			-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	20	1	179	2	N	-0-			-0-
09	215	N	215	-0-	-0-	-0-	20	1	195	2	N	-0-			-0-
10	217	N	211	-0-	-6	-0-	19	1	192	2	N	-0-			-0-
11	182	N	182	-0-	-0-	-0-	16	1	166	2	N	-0-			-0-
12	181	N	181	-0-	-0-	-0-	16	1	165	2	N	-0-			-0-
01	217	N	183	-0-	-34	-0-	17	1	166	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	53	1	302	2	Y	-0-			-0-
09	315	N	315	-0-	-0-	-0-	49	1	266	2	Y	-0-			-0-
10	341	N	218	-0-	-123	-0-	30	1	188	2	Y	-0-			-0-
11	330	N	250	-0-	-80	-0-	34	1	216	2	Y	-0-			-0-
12	310	N	310	-0-	-0-	-0-	40	1	270	2	Y	-0-			-0-
*01	305	N	305	-0-	-0-	-0-	35	1	270	2	Y	-0-			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	46	1	262	2	Y	-0-			-0-
09	300	N	296	-0-	-4	-0-	46	1	250	2	Y	-0-			-0-
10	310	N	295	-0-	-15	-0-	40	1	255	2	Y	-0-			-0-
11	300	N	273	-0-	-27	-0-	37	1	236	2	Y	-0-			-0-
12	279	N	279	-0-	-0-	-0-	36	1	243	2	Y	-0-			-0-
01	310	N	276	-0-	-34	-0-	32	1	244	2	Y	-0-			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	427	-0-	-38	-0-	43	1	384	2	N	-0-			-0-
09	450	N	413	-0-	-37	-0-	39	1	374	2	N	-0-			-0-
10	434	N	428	-0-	-6	-0-	39	1	389	2	N	-0-			-0-
11	420	N	410	-0-	-10	-0-	37	1	373	2	N	-0-			-0-
12	421	N	421	-0-	-0-	-0-	38	1	383	2	N	-0-			-0-
01	434	N	424	-0-	-10	-0-	40	1	384	2	N	-0-			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	98	1	558	2	Y	-0-			-0-
09	667	N	667	-0-	-0-	-0-	104	1	563	2	Y	-0-			-0-
10	660	N	660	-0-	-0-	-0-	90	1	570	2	Y	-0-			-0-
11	630	N	629	-0-	-1	-0-	86	1	543	2	Y	-0-			-0-
12	673	N	673	-0-	-0-	-0-	86	1	587	2	Y	-0-			-0-
*01	674	N	674	-0-	-0-	-0-	78	1	596	2	Y	-0-			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	24	1	214	2	N	-0-			-0-
09	240	N	234	-0-	-6	-0-	22	1	212	2	N	-0-			-0-
10	248	N	241	-0-	-7	-0-	22	1	219	2	N	-0-			-0-
11	240	N	227	-0-	-13	-0-	20	1	207	2	N	-0-			-0-
12	230	N	230	-0-	-0-	-0-	21	1	209	2	N	-0-			-0-
01	248	N	231	-0-	-17	-0-	22	1	209	2	N	-0-			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	69	1	614	2	N	-0-			-0-
09	674	N	674	-0-	-0-	-0-	64	1	610	2	N	-0-			-0-
10	702	N	702	-0-	-0-	-0-	64	1	638	2	N	-0-			-0-
11	668	N	668	-0-	-0-	-0-	60	1	608	2	N	-0-			-0-
12	694	N	694	-0-	-0-	-0-	62	1	632	2	N	-0-			-0-
*01	694	N	694	-0-	-0-	-0-	66	1	628	2	N	-0-			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	5	-0-	-88	-0-	1	1	4	2	Y	-0-			-0-
09	30	N	27	-0-	-3	-0-	4	1	23	2	Y	-0-			-0-
10	31	N	16	-0-	-15	-0-	2	1	14	2	Y	-0-			-0-
11	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-			-0-
12	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-			-0-
*01	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	12	1	102	2	N	-0-			-0-
09	120	N	108	-0-	-12	-0-	10	1	98	2	N	-0-			-0-
10	124	N	115	-0-	-9	-0-	10	1	105	2	N	-0-			-0-
11	120	N	113	-0-	-7	-0-	10	1	103	2	N	-0-			-0-
12	122	N	122	-0-	-0-	-0-	11	1	111	2	N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	12	1	112	2	N	-0-			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	N	1467	-0-	-52	-0-	149	1	1318	2	N	-0-			-0-
09	1426	N	1426	-0-	-0-	-0-	135	1	1291	2	N	-0-			-0-
10	1472	N	1472	-0-	-0-	-0-	134	1	1338	2	N	-0-			-0-
11	1412	N	1412	-0-	-0-	-0-	127	1	1285	2	N	-0-			-0-
12	1476	N	1476	-0-	-0-	-0-	132	1	1344	2	N	-0-			-0-
*01	1474	N	1474	-0-	-0-	-0-	140	1	1334	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	22	1	126	2	Y	-0-			-0-
09	142	N	142	-0-	-0-	-0-	22	1	120	2	Y	-0-			-0-
10	155	N	140	-0-	-15	-0-	19	1	121	2	Y	-0-			-0-
11	150	N	131	-0-	-19	-0-	18	1	113	2	Y	-0-			-0-
12	133	N	133	-0-	-0-	-0-	17	1	116	2	Y	-0-			-0-
01	155	N	127	-0-	-28	-0-	15	1	112	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	265	-0-	-14	-0-	40	1	225	2	Y	-0-			-0-
09	240	N	236	-0-	-4	-0-	37	1	199	2	Y	-0-			-0-
10	248	N	224	-0-	-24	-0-	30	1	194	2	Y	-0-			-0-
11	270	N	216	-0-	-54	-0-	29	1	187	2	Y	-0-			-0-
12	238	N	238	-0-	-0-	-0-	30	1	208	2	Y	-0-			-0-
*01	241	N	241	-0-	-0-	-0-	28	1	213	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	53	1	302	2	Y	-0-			-0-
09	343	N	343	-0-	-0-	-0-	53	1	290	2	Y	-0-			-0-
10	345	N	345	-0-	-0-	-0-	47	1	298	2	Y	-0-			-0-
11	330	N	322	-0-	-8	-0-	44	1	278	2	Y	-0-			-0-
12	337	N	337	-0-	-0-	-0-	43	1	294	2	Y	-0-			-0-
*01	402	N	402	-0-	-0-	-0-	47	1	355	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1200	-0-	-9	-0-	180	1	1020	2	Y	-0-			-0-
09	1170	N	1145	-0-	-25	-0-	178	1	967	2	Y	-0-			-0-
10	1209	N	1158	-0-	-51	-0-	157	1	1001	2	Y	-0-			-0-
11	1170	N	1084	-0-	-86	-0-	148	1	936	2	Y	-0-			-0-
12	1125	N	1125	-0-	-0-	-0-	144	1	981	2	Y	-0-			-0-
01	1147	N	1127	-0-	-20	-0-	131	1	996	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	736	-0-	-101	-0-	42	1	694	3	Y	-0-					-0-
09	711	N	711	-0-	-0-	-0-	37	1	674	3	Y	-0-					-0-
10	775	N	754	-0-	-21	-0-	81	1	673	3	Y	-0-					-0-
11	720	N	715	-0-	-5	-0-	42	1	673	3	Y	-0-					-0-
12	704	N	704	-0-	-0-	-0-	40	1	664	3	Y	-0-					-0-
01	744	N	710	-0-	-34	-0-	42	1	668	3	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2859	-0-	-86	-0-	290	1	2569	2	N	-0-					-0-
09	2910	X	2729	-0-	-181	-0-	258	1	2471	2	N	-0-					-0-
10	3007	X	2685	-0-	-322	-0-	244	1	2441	2	N	-0-					-0-
11	2910	X	2679	-0-	-231	-0-	240	1	2439	2	N	-0-					-0-
12	3007	X	2737	-0-	-270	-0-	246	1	2491	2	N	-0-					-0-
*01	2836	N	2836	-0-	-0-	-0-	269	1	2567	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1117	-0-	-61	-0-	113	1	1004	2	N	-0-					-0-
09	1110	N	1103	-0-	-7	-0-	104	1	999	2	N	-0-					-0-
10	1116	N	1092	-0-	-24	-0-	99	1	993	2	N	-0-					-0-
11	1080	N	1028	-0-	-52	-0-	92	1	936	2	N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	96	1	977	2	N	-0-					-0-
01	1085	N	1060	-0-	-25	-0-	101	1	959	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	527	-0-	-31	-0-	30	1	497	3	N	-0-					-0-
09	540	N	499	-0-	-41	-0-	26	1	473	3	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	63	1	521	3	N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					-0-
01	589	N	533	-0-	-56	-0-	32	1	501	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	N	1330	-0-	-65	-0-	135	1	1195	2	N	-0-			-0-
09	1350	N	1300	-0-	-50	-0-	123	1	1177	2	N	-0-			-0-
10	1364	N	1307	-0-	-57	-0-	119	1	1188	2	N	-0-			-0-
11	1290	N	1254	-0-	-36	-0-	112	1	1142	2	N	-0-			-0-
12	1292	N	1292	-0-	-0-	-0-	116	1	1176	2	N	-0-			-0-
01	1302	N	1286	-0-	-16	-0-	122	1	1164	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	988	-0-	-66	-0-	100	1	888	2	N	-0-			-0-
09	1020	N	965	-0-	-55	-0-	91	1	874	2	N	-0-			-0-
10	1023	N	980	-0-	-43	-0-	89	1	891	2	N	-0-			-0-
11	960	N	917	-0-	-43	-0-	82	1	835	2	N	-0-			-0-
12	937	N	937	-0-	-0-	-0-	84	1	853	2	N	-0-			-0-
01	992	N	730	-0-	-262	-0-	69	1	661	2	N	-0-			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1112	-0-	-66	-0-	113	1	999	2	N	-0-			-0-
09	1170	N	1086	-0-	-84	-0-	103	1	983	2	N	-0-			-0-
10	1178	N	1045	-0-	-133	-0-	95	1	950	2	N	-0-			-0-
11	1201	N	1201	-0-	-0-	-0-	108	1	1093	2	N	-0-			-0-
12	1134	N	1134	-0-	-0-	-0-	102	1	1032	2	N	-0-			-0-
*01	1145	N	1145	-0-	-0-	-0-	109	1	1036	2	N	-0-			-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	120	1			N	-0-			-0-
09	106	N	106	-0-	-0-	-0-	15	1	91	2	N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
11	120	N	88	-0-	-32	-0-	88	2			N	-0-			-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-			-0-
*01	91	N	91	-0-	-0-	-0-	91	2			N	-0-			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	465	-0-	-186	-0-	47	1	418	2	N	-0-			-0-
09	540	N	404	-0-	-136	-0-	38	1	366	2	N	-0-			-0-
10	437	N	437	-0-	-0-	-0-	40	1	397	2	N	-0-			-0-
11	450	N	445	-0-	-5	-0-	40	1	405	2	N	-0-			-0-
12	528	N	528	-0-	-0-	-0-	47	1	481	2	N	-0-			-0-
*01	493	N	493	-0-	-0-	-0-	47	1	446	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1417	N	1417	-0-	-0-	-0-	81	1	1336	3	N	-0-			-0-
09	1351	N	1351	-0-	-0-	-0-	70	1	1281	3	N	-0-			-0-
10	1476	N	1476	-0-	-0-	-0-	159	1	1317	3	N	-0-			-0-
11	1350	N	1340	-0-	-10	-0-	79	1	1261	3	N	-0-			-0-
12	1374	N	1374	-0-	-0-	-0-	78	1	1296	3	N	-0-			-0-
01	1395	N	1309	-0-	-86	-0-	78	1	1231	3	N	-0-			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	40	1	351	2	N	-0-			-0-
09	480	N	317	-0-	-163	-0-	30	1	287	2	N	-0-			-0-
10	516	N	516	-0-	-0-	-0-	47	1	469	2	N	-0-			-0-
11	448	N	448	-0-	-0-	-0-	40	1	408	2	N	-0-			-0-
12	411	N	411	-0-	-0-	-0-	37	1	374	2	N	-0-			-0-
01	527	N	453	-0-	-74	-0-	43	1	410	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1136	-0-	-73	-0-	115	1	1021	2	N	-0-					-0-
09	1170	N	1163	-0-	-7	-0-	110	1	1053	2	N	-0-					-0-
10	1178	N	1172	-0-	-6	-0-	107	1	1065	2	N	-0-					-0-
11	1124	N	1124	-0-	-0-	-0-	101	1	1023	2	N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	104	1	1057	2	N	-0-					-0-
01	1178	N	1165	-0-	-13	-0-	111	1	1054	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	850	-0-	-49	-0-	49	1	801	3	N	-0-					-0-
09	840	N	817	-0-	-23	-0-	42	1	775	3	N	-0-					-0-
10	868	N	838	-0-	-30	-0-	90	1	748	3	N	-0-					-0-
11	810	N	798	-0-	-12	-0-	47	1	751	3	N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	48	1	795	3	N	-0-					-0-
*01	859	N	859	-0-	-0-	-0-	51	1	808	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	24	1	390	3	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	20	1	359	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	47	1	389	3	N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	25	1	406	3	N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	27	1	452	3	N	-0-					-0-
01	434	N	426	-0-	-8	-0-	25	1	401	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	37	1	607	3	Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	31	1	576	3	Y	-0-					-0-
10	667	N	667	-0-	-0-	-0-	72	1	595	3	Y	-0-					-0-
11	630	N	557	-0-	-73	-0-	33	1	524	3	Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	35	1	578	3	Y	-0-					-0-
01	682	N	601	-0-	-81	-0-	36	1	565	3	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2548	-0-	-242	-0-	146	1	2402	3	N	-0-					-0-
09	2700	X	2438	-0-	-262	-0-	126	1	2312	3	N	-0-					-0-
10	2665	X	2665	-0-	-0-	-0-	286	1	2379	3	N	-0-					-0-
11	2635	X	2635	-0-	-0-	-0-	155	1	2480	3	N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	149	1	2475	3	N	-0-					-0-
*01	2679	N	2679	-0-	-0-	-0-	159	1	2520	3	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	548	-0-	-103	-0-	31	1	517	3	N	-0-					-0-
09	600	N	521	-0-	-79	-0-	27	1	494	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	62	1	517	3	N	-0-					-0-
11	540	N	528	-0-	-12	-0-	31	1	497	3	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-					-0-
01	589	N	531	-0-	-58	-0-	32	1	499	3	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	702	-0-	-11	-0-	105	1	597	2	Y	-0-					-0-
09	810	N	580	-0-	-230	-0-	90	1	490	2	Y	-0-					-0-
10	1054	N	462	-0-	-592	-0-	63	1	399	2	Y	-0-					-0-
11	690	N	365	-0-	-325	-0-	50	1	315	2	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	42	1	287	2	Y	-0-					-0-
01	465	N	319	-0-	-146	-0-	37	1	282	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	123	1	861	2	Y	-0-					-0-
09	938	N	938	-0-	-0-	-0-	121	1	817	2	Y	-0-					-0-
10	899	N	748	-0-	-151	-0-	87	1	661	2	Y	-0-					-0-
11	900	N	620	-0-	-280	-0-	67	1	553	2	Y	-0-					-0-
12	705	N	705	-0-	-0-	-0-	70	1	635	2	Y	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	69	1	723	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1086	-0-	-30	-0-	163	1	923	2	Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	164	1	889	2	Y	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	143	1	909	2	Y	-0-					-0-
11	1050	N	972	-0-	-78	-0-	132	1	840	2	Y	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	133	1	906	2	Y	-0-					-0-
01	1054	N	1044	-0-	-10	-0-	121	1	923	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	84	1	474	2	Y	-0-					-0-
09	540	N	535	-0-	-5	-0-	83	1	452	2	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	74	1	468	2	Y	-0-					-0-
11	540	N	502	-0-	-38	-0-	68	1	434	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	67	1	455	2	Y	-0-					-0-
01	527	N	525	-0-	-2	-0-	61	1	464	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28	-0-	28	1	161	2	Y	-0-					-0-
09	180	N	178	-0-	-2	-0-	28	1	150	2	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	25	1	159	2	Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	23	1	147	2	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	26	1	177	2	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	20	1	156	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	28	1	196	2	Y	-0-			-0-
09	212	N	212	-0-	-0-	-0-	27	1	185	2	Y	-0-			-0-
10	217	N	207	-0-	-10	-0-	24	1	183	2	Y	-0-			-0-
11	210	N	186	-0-	-24	-0-	20	1	166	2	Y	-0-			-0-
12	192	N	192	-0-	-0-	-0-	19	1	173	2	Y	-0-			-0-
01	217	N	196	-0-	-21	-0-	17	1	179	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	42	1	237	2	Y	-0-			-0-
09	270	N	269	-0-	-1	-0-	42	1	227	2	Y	-0-			-0-
10	279	N	270	-0-	-9	-0-	37	1	233	2	Y	-0-			-0-
11	270	N	251	-0-	-19	-0-	34	1	217	2	Y	-0-			-0-
12	260	N	260	-0-	-0-	-0-	33	1	227	2	Y	-0-			-0-
01	279	N	263	-0-	-16	-0-	31	1	232	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	19	1	108	2	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	22	1	122	2	Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	20	1	127	2	Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	19	1	118	2	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	18	1	122	2	Y	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	20	1	150	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

08	744 N	558	-0-	-186	-0-	558	2		N	-0-			-0-
09	751 N	751	-0-	-0-	-0-	751	2		N	-0-			-0-
10	662 N	662	-0-	-0-	-0-	662	2		N	-0-			-0-
11	540 N	519	-0-	-21	-0-	519	2		N	-0-			-0-
12	775 N	547	-0-	-228	-0-	547	2		N	-0-			-0-
01	651 N	508	-0-	-143	-0-	508	2		N	-0-			-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

08	713 N	629	-0-	-84	-0-	629	2		N	-0-			-0-
09	890 N	890	-0-	-0-	-0-	890	2		N	-0-			-0-
10	744 N	702	-0-	-42	-0-	702	2		N	-0-			-0-
11	600 N	443	-0-	-157	-0-	443	2		N	-0-			-0-
12	930 N	865	-0-	-65	-0-	865	2		N	-0-			-0-
*01	801 N	801	-0-	-0-	-0-	801	2		N	-0-			-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

08	223 N	223	-0-	-0-	-0-	223	2		N	-0-			-0-
09	430 N	430	-0-	-0-	-0-	430	2		N	-0-			-0-
10	144 N	144	-0-	-0-	-0-	144	2		N	-0-			-0-
11	219 N	219	-0-	-0-	-0-	219	2		N	-0-			-0-
12	279 N	228	-0-	-51	-0-	228	2		N	-0-			-0-
*01	199 N	199	-0-	-0-	-0-	199	2		N	-0-			-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

08	713 N	680	-0-	-33	-0-	680	2		N	-0-			-0-
09	434 N	434	-0-	-0-	-0-	434	2		N	-0-			-0-
10	662 N	662	-0-	-0-	-0-	662	2		N	-0-			-0-
11	843 N	843	-0-	-0-	-0-	843	2		N	-0-			-0-
12	651 N	651	-0-	-0-	-0-	651	2		N	-0-			-0-
*01	662 N	662	-0-	-0-	-0-	662	2		N	-0-			-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

08	1333 N	1265	-0-	-68	-0-	1265	2		N	-0-			-0-
09	1230 N	933	-0-	-297	-0-	933	2		N	-0-			-0-
10	1305 N	1305	-0-	-0-	-0-	1305	2		N	-0-			-0-
11	1230 N	1215	-0-	-15	-0-	1215	2		N	-0-			-0-
12	1282 N	1282	-0-	-0-	-0-	1282	2		N	-0-			-0-
01	1302 N	1265	-0-	-37	-0-	1265	2		N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

08	775	N	608	-0-	-167	-0-	608	2			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
10	713	N	541	-0-	-172	-0-	541	2			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
12	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
*01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

08	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
11	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
12	527	N	358	-0-	-169	-0-	358	2			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

08	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

08	992	N	828	-0-	-164	-0-	828	2			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
10	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	772	2			N	-0-					-0-
12	992	N	845	-0-	-147	-0-	845	2			N	-0-					-0-
*01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

08	1054	N	650	-0-	-404	-0-	650	2			N	-0-					-0-
09	1050	N	893	-0-	-157	-0-	893	2			N	-0-					-0-
10	1054	N	855	-0-	-199	-0-	855	2			N	-0-					-0-
11	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
12	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

08	2015	N	1374	-0-	-641	-0-	1374	2			N	-0-					-0-
09	1710	N	419	-0-	-1291	-0-	419	2			N	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
11	1320	N	1311	-0-	-9	-0-	1311	2			N	-0-					-0-
12	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
01	1860	N	1180	-0-	-680	-0-	1180	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	441	-0-	-272	-0-	441	2			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	868	N	777	-0-	-91	-0-	777	2			N	-0-					-0-
*01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	368	-0-	-159	-0-	368	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
*01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	794	-0-	-508	-0-	794	2			N	-0-					-0-
09	1140	N	401	-0-	-739	-0-	401	2			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
01	1271	N	761	-0-	-510	-0-	761	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					4
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					4
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
11	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					4
*12	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	31	1	354	2	N	-0-					-0-
09	420	N	87	-0-	-333	-0-	7	1	80	2	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	70	1	793	2	N	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	34	1	392	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1468	-0-	-299	-0-	147	1	1321	3	N	-0-					-0-
09	1528	N	1528	-0-	-0-	-0-	148	1	1380	3	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	148	1	1123	3	N	-0-					-0-
11	1410	N	1302	-0-	-108	-0-	131	1	1171	3	N	-0-					-0-
*12	1581	N	1339	-0-	-242	-0-	136	1	1203	3	N	-0-					-0-
01	1271	N	1101	-0-	-170	-0-	130	1	971	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
09	810	N	701	-0-	-109	-0-	701	2			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	810	N	661	-0-	-149	-0-	661	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	775	N	653	-0-	-122	-0-	653	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
09	450	N	245	-0-	-205	-0-	245	2			N	-0-					-0-
10	372	N	285	-0-	-87	-0-	285	2			N	-0-					-0-
11	420	N	363	-0-	-57	-0-	363	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
09	2190	N	1575	-0-	-615	-0-	1575	2			N	-0-					-0-
10	2046	N	1821	-0-	-225	-0-	1821	2			N	-0-					-0-
11	2190	N	1872	-0-	-318	-0-	1872	2			N	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
*01	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-		-0-	-0-	145	2			N	-0-					6
09	99	N	99	-0-		-0-	-0-	99	2			N	-0-					6
10	74	N	74	-0-		-0-	-0-	74	2			N	-0-					6
11	100	N	100	-0-		-0-	-0-	100	2			N	-0-					6
12	137	N	137	-0-		-0-	-0-	137	2			N	-0-					6
*01	129	N	129	-0-		-0-	-0-	129	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

08	67	N	67	-0-		-0-	-0-	67	2			N	-0-					42
09	30	N	30	-0-		-0-	-0-	30	2			N	-0-					42
10	26	N	26	-0-		-0-	-0-	26	2			N	-0-					42
11	58	N	58	-0-		-0-	-0-	58	2			N	-0-					42
12	60	N	60	-0-		-0-	-0-	60	2			N	-0-					42
*01	132	N	132	-0-		-0-	-0-	132	2			N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

08	T. A.		-0-	-0-		-0-	B	-0-				Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	B	-0-				Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	B	-0-				Y	-0-					-0-
11	T. A.		5	-0-		5	B	5		5	2	Y	-0-					-0-
12	T. A.		5	-0-		5	B	10		5	2	Y	-0-					-0-
01	T. A.	NO RPT		-0-		-0-	B	10				Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

08	DLQ G-10		-0-	-0-		-0-	B	-0-				Y	1					195
09	DLQ G-10		-0-	-0-		-0-	B	-0-				Y	-0-					195
10	DLQ G-10		-0-	-0-		-0-	B	-0-				Y	-0-					195
11	DLQ G-10		5	-0-		5	B	5		5	2	Y	-0-					195
12	DLQ G-10		5	-0-		5	B	10		5	2	Y	-0-					195
01	0	N	NO RPT	-0-		-0-	B	10				Y	NO RPT					195

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

08	T. A.		-0-	-0-		-0-	B	-0-				Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	B	-0-				Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	B	-0-				Y	-0-					-0-
11	T. A.		5	-0-		5	B	5		5	2	Y	-0-					-0-
12	T. A.		5	-0-		5	B	10		5	2	Y	-0-					-0-
01	T. A.	NO RPT		-0-		-0-	B	10				Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3575	-0-	-982	-0-	3318	3	257	4	Y	-0-					-0-
09	4410	X	3882	-0-	-528	-0-	3730	3	152	4	Y	-0-					-0-
10	4557	X	3957	-0-	-600	-0-	16	1	3901	3	Y	-0-					-0-
							40	4									
11	4170	X	2767	-0-	-1403	-0-	8	1	2759	3	Y	-0-					-0-
12	4061	X	2693	-0-	-1368	-0-	2659	3	34	4	Y	-0-					-0-
01	3999	X	2759	-0-	-1240	-0-	2759	3			Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2145	N	2145	-0-	-0-	-0-	2067	3	78	4	Y	-0-					-0-
09	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
10	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
11	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
12	2058	N	2058	-0-	-0-	-0-	2058	3			Y	-0-					-0-
01	1922	N	1817	-0-	-105	-0-	1817	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9115	X	4342	-0-	-4773	-0-	4228	3	114	4	Y	-0-					-0-
09	5430	X	4647	-0-	-783	-0-	4608	3	39	4	Y	-0-					-0-
10	5611	X	4137	-0-	-1474	-0-	4067	3	70	4	Y	-0-					-0-
11	5160	X	3844	-0-	-1316	-0-	5	1	3839	3	Y	-0-					-0-
12	4805	X	4259	-0-	-546	-0-	4214	3	45	4	Y	-0-					-0-
01	DLQ G-10		3780	-0-	3780	3780	3694	3	86	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2613	N	1286	-0-	-1327	-0-	1252	3	34	4	Y	-0-					-0-
09	1469	N	1469	-0-	-0-	-0-	1457	3	12	4	Y	-0-					-0-
10	1353	N	1353	-0-	-0-	-0-	1330	3	23	4	Y	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	2	1	1295	3	Y	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	1539	3	16	4	Y	-0-					-0-
01	DLQ G-10		1402	-0-	1402	1402	1370	3	32	4	Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3141	X	3141	-0-	-0-	-0-	2915	3	226	4	Y	-0-					-0-
09	3930	X	3593	-0-	-337	-0-	3453	3	140	4	Y	-0-					-0-
10	4061	X	3751	-0-	-310	-0-	15	1	3698	3	Y	-0-					-0-
							38	4									
11	3690	X	2887	-0-	-803	-0-	9	1	2878	3	Y	-0-					-0-
12	3720	X	2830	-0-	-890	-0-	2794	3	36	4	Y	-0-					-0-
01	3751	X	2864	-0-	-887	-0-	2864	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2243	N	2243	-0-	-0-	-0-	2082	3	161	4	Y	-0-					-0-
09	2679	N	2679	-0-	-0-	-0-	2574	3	105	4	Y	-0-					-0-
10	2805	N	2805	-0-	-0-	-0-	11	1	2766	3	Y	-0-					-0-
							28	4									
11	2514	N	2514	-0-	-0-	-0-	8	1	2506	3	Y	-0-					-0-
12	2759	N	2662	-0-	-97	-0-	2628	3	34	4	Y	-0-					-0-
01	2790	N	2739	-0-	-51	-0-	2739	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	6826	X	3366	-0-	-3460	-0-	3278	3	88	4	Y	-0-					-0-
09	3747	X	3747	-0-	-0-	-0-	3715	3	32	4	Y	-0-					-0-
10	3844	X	3310	-0-	-534	-0-	3254	3	56	4	Y	-0-					-0-
11	3600	X	3075	-0-	-525	-0-	4	1	3071	3	Y	-0-					-0-
12	3875	X	3533	-0-	-342	-0-	3496	3	37	4	Y	-0-					-0-
01	DLQ G-10		3041	-0-	3041	3041	2972	3	69	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2976	X	2176	-0-	-800	-0-	2020	3	156	4	Y	-0-					-0-
09	2760	X	2282	-0-	-478	-0-	2193	3	89	4	Y	-0-					-0-
10	2852	X	2424	-0-	-428	-0-	10	1	2390	3	Y	-0-					-0-
							24	4									
11	2100	N	1840	-0-	-260	-0-	6	1	1834	3	Y	-0-					-0-
12	2356	N	1832	-0-	-524	-0-	1809	3	23	4	Y	-0-					-0-
01	2418	N	1859	-0-	-559	-0-	1859	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	1348	N	649	-0-	-699	-0-	632	3	17	4	Y	-0-					-0-
09	810	N	744	-0-	-66	-0-	738	3	6	4	Y	-0-					-0-
10	713	N	678	-0-	-35	-0-	667	3	11	4	Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	1	1	656	3	Y	-0-					-0-
12	775	N	766	-0-	-9	-0-	758	3	8	4	Y	-0-					-0-
01	DLQ G-10		727	-0-	727	727	710	3	17	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	1426	N	1353	-0-	-73	-0-	1304	3	49	4	Y	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-
11	1320	N	1294	-0-	-26	-0-	1294	3			Y	-0-					-0-
12	1457	N	871	-0-	-586	-0-	871	3			Y	-0-					-0-
01	1457	N	1197	-0-	-260	-0-	1197	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3000	N	1870	-0-	-1130	784	1821	3	49	4	Y	-0-					-0-
09	2913	N	2129	-0-	-784	-0-	2111	3	18	4	Y	-0-					-0-
10	1922	N	1905	-0-	-17	-0-	1873	3	32	4	Y	-0-					-0-
11	1800	N	1797	-0-	-3	-0-	2	1	1795	3	Y	-0-					-0-
12	2201	N	2189	-0-	-12	-0-	2166	3	23	4	Y	-0-					-0-
01	DLQ G-10		1867	-0-	1867	1867	1824	3	43	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	DLQ G-10		5228	-0-	5228	10504	5091	3	137	4	Y	-0-					-0-
09	DLQ G-10		5859	-0-	5859	16363	5810	3	49	4	Y	-0-					-0-
10	21584	X	5221	-0-	-16363	-0-	5133	3	88	4	Y	-0-					-0-
11	4782	X	4782	-0-	-0-	-0-	6	1	4776	3	Y	-0-					-0-
12	6045	X	3839	-0-	-2206	-0-	3799	3	40	4	Y	-0-					-0-
01	6045	X	3027	-0-	-3018	-0-	2958	3	69	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15925	X	7897	-0-	-8028	-0-	7690	3	207	4	Y	-0-					-0-
09	8895	X	8895	-0-	-0-	-0-	8820	3	75	4	Y	-0-					-0-
10	8804	X	7949	-0-	-855	-0-	7815	3	134	4	Y	-0-					-0-
11	8430	X	7456	-0-	-974	-0-	9	1	7447	3	Y	-0-					-0-
12	9207	X	8965	-0-	-242	-0-	8871	3	94	4	Y	-0-					-0-
01	DLQ G-10		7441	-0-	7441	7441	7271	3	170	4	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2099	N	1937	-0-	-162	-0-	1867	3	70	4	Y	-0-					-0-
09	2286	N	2286	-0-	-0-	-0-	2252	3	34	9	Y	31	28	0			3
10	2752	N	2752	-0-	-0-	-0-	2671	3	81	9	Y	74	71	0			6
11	2059	N	2059	-0-	-0-	-0-	2028	3	31	9	Y	28	32	0			2
12	2176	N	2176	-0-	-0-	-0-	2176	3			Y	-0-	2	0			-0-
01	2077	N	1888	-0-	-189	-0-	1888	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	881	-0-	-906	-0-	858	3	23	4	Y	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	1008	3	9	4	Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	919	3	16	4	Y	-0-					-0-
11	892	N	892	-0-	-0-	-0-	1	1	891	3	Y	-0-					-0-
12	1054	N	1043	-0-	-11	-0-	1032	3	11	4	Y	-0-					-0-
01	DLQ G-10		892	-0-	892	892	872	3	20	4	Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	1698	-0-	-1302	208	1612	3	61	4	Y	23	23	0			2
							25	9									
09	1978	N	1770	-0-	-208	-0-	1737	3	33	9	Y	30	29	0			3
10	2203	N	2203	-0-	-0-	-0-	2162	3	41	9	Y	37	37	0			3
11	1851	N	1851	-0-	-0-	-0-	1797	3	54	9	Y	49	49	0			3
12	1798	N	1798	-0-	-0-	-0-	1769	3	29	9	Y	26	26	0			3
01	DLQ G-10		1591	-0-	1591	1591	1566	3	25	9	Y	23	23	0			3

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1774	N	1774	-0-	-0-	-0-	1686	3	63	4	Y	23	23	0			2
							25	9									
09	2015	N	2015	-0-	-0-	-0-	1981	3	34	9	Y	31	30	0			3
10	2863	N	2863	-0-	-0-	-0-	2822	3	41	9	Y	37	37	0			3
11	2197	N	2197	-0-	-0-	-0-	2167	3	30	9	Y	27	28	0			2
12	2188	N	2188	-0-	-0-	-0-	2163	3	25	9	Y	23	23	0			2
01	1643	N	1553	-0-	-90	-0-	1550	3	3	9	Y	3	5	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2230	X	1968	-0-	-262	-0-	1873	3	70	4	Y	23	21	0			2
							25	9									
09	2249	N	2249	-0-	-0-	-0-	2215	3	34	9	Y	31	30	0			3
10	2712	N	2712	-0-	-0-	-0-	2671	3	41	9	Y	37	37	0			3
11	2608	N	2608	-0-	-0-	-0-	2578	3	30	9	Y	27	28	0			2
12	2280	N	2280	-0-	-0-	-0-	2255	3	25	9	Y	23	23	0			2
*01	2401	N	2401	-0-	-0-	-0-	2350	3	51	9	Y	46	42	0			6

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2958	N	1481	-0-	-1477	-0-	1442	3	39	4	Y	-0-					-0-
09	1650	N	1354	-0-	-296	-0-	1343	3	11	4	Y	-0-					-0-
10	1488	N	1210	-0-	-278	-0-	1190	3	20	4	Y	-0-					-0-
11	1440	N	1171	-0-	-269	-0-	1	1	1170	3	Y	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	1445	3	15	4	Y	-0-					-0-
01	DLQ	G-10	1170	-0-	1170	1170	1143	3	27	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3219	-0-	-1152	-0-	2988	3	231	4	Y	-0-					-0-
09	4080	X	3679	-0-	-401	-0-	3535	3	144	4	Y	-0-					-0-
10	4154	X	3878	-0-	-276	-0-	15	1	3824	3	Y	-0-					-0-
							39	4									
11	3840	X	2955	-0-	-885	-0-	9	1	2946	3	Y	-0-					-0-
12	3813	X	2932	-0-	-881	-0-	2895	3	37	4	Y	-0-					-0-
01	3875	X	3071	-0-	-804	-0-	3071	3			Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	X	880	-0-	-0-	-0-	848	3	32	4	Y	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1064	3	40	9	Y	36	33	0			3
11	744	N	744	-0-	-0-	-0-	685	3	59	9	Y	54	53	0			4
12	744	N	684	-0-	-60	-0-	633	3	51	9	Y	46	45	0			5
01	744	N	567	-0-	-177	-0-	542	3	25	9	Y	23	25	0			3

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	2024	-0-	-976	1240	1971	3	53	4	Y	-0-					-0-
09	3000	N	2311	-0-	-689	551	2291	3	20	4	Y	-0-					-0-
10	2619	N	2068	-0-	-551	-0-	2033	3	35	4	Y	-0-					-0-
11	1950	N	1933	-0-	-17	-0-	2	1	1931	3	Y	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	2296	3	24	4	Y	-0-					-0-
01	DLQ	G-10	1955	-0-	1955	1955	1910	3	45	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11325	X	5413	-0-	-5912	-0-	5271	3	142	4	Y	-0-					-0-
09	6480	X	5942	-0-	-538	-0-	5892	3	50	4	Y	-0-					-0-
10	6696	X	5294	-0-	-1402	-0-	5205	3	89	4	Y	-0-					-0-
11	6480	X	4942	-0-	-1538	-0-	6	1	4936	3	Y	-0-					-0-
12	6138	X	5878	-0-	-260	-0-	5816	3	62	4	Y	-0-					-0-
01	DLQ	G-10	4905	-0-	4905	4905	4793	3	112	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3919	-0-	-545	-0-	3637	3	282	4	Y	-0-					-0-
09	4538	X	4538	-0-	-0-	-0-	4361	3	177	4	Y	-0-					-0-
10	4624	X	4624	-0-	-0-	-0-	18	1	4559	3	Y	-0-					-0-
							47	4									
11	4230	X	3459	-0-	-771	-0-	10	1	3449	3	Y	-0-					-0-
12	4464	X	3506	-0-	-958	-0-	3461	3	45	4	Y	-0-					-0-
01	4464	X	3647	-0-	-817	-0-	3647	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1704	X	1704	-0-	-0-	-0-	1618	3	61	4	Y	23	23	0			2
							25	9									
09	1975	N	1975	-0-	-0-	-0-	1912	3	63	9	Y	57	54	0			5
10	2223	N	2223	-0-	-0-	-0-	2140	3	83	9	Y	75	74	0			6
11	1724	N	1724	-0-	-0-	-0-	1714	3	10	9	Y	9	14	0			1
12	1550	N	1421	-0-	-129	-0-	1398	3	23	9	Y	21	20	0			2
01	1550	N	1443	-0-	-107	-0-	1418	3	25	9	Y	23	22	0			3

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1454	N	705	-0-	-749	-0-	687	3	18	4	Y	-0-					-0-
09	810	N	763	-0-	-47	-0-	757	3	6	4	Y	-0-					-0-
10	744	N	685	-0-	-59	-0-	673	3	12	4	Y	-0-					-0-
11	690	N	658	-0-	-32	-0-	1	1	657	3	Y	-0-					-0-
12	775	N	749	-0-	-26	-0-	741	3	8	4	Y	-0-					-0-
01	DLQ G-10		643	-0-	643	643	628	3	15	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	1556	-0-	-1444	109	1515	3	41	4	Y	-0-					-0-
09	1866	N	1757	-0-	-109	-0-	1742	3	15	4	Y	-0-					-0-
10	1550	N	1536	-0-	-14	-0-	1510	3	26	4	Y	-0-					-0-
11	1500	N	1409	-0-	-91	-0-	2	1	1407	3	Y	-0-					-0-
12	1829	N	1583	-0-	-246	-0-	1566	3	17	4	Y	-0-					-0-
01	DLQ G-10		1414	-0-	1414	1414	1382	3	32	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	580	-0-	-560	-0-	565	3	15	4	Y	-0-					-0-
09	687	N	687	-0-	-0-	-0-	681	3	6	4	Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	633	3	11	4	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	1	1	618	3	Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	738	3	8	4	Y	-0-					-0-
01	DLQ G-10		643	-0-	643	643	628	3	15	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1802	N	1762	-0-	-40	-0-	1698	3	64	4	Y	-0-					-0-
09	2111	N	2111	-0-	-0-	-0-	2061	3	50	9	Y	45	41	0			4
10	2094	N	2094	-0-	-0-	-0-	2047	3	47	9	Y	43	43	0			4
11	1839	N	1839	-0-	-0-	-0-	1832	3	7	9	Y	6	10	0			-0-
12	1798	N	1626	-0-	-172	-0-	1604	3	22	9	Y	20	18	0			2
01	1798	N	1727	-0-	-71	-0-	1702	3	25	9	Y	23	22	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

08	1580	N	856	-0-	-724	-0-	825	3	31	4	Y	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
10	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
01	DLQ G-10		928	-0-	928	928	928	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

08	775	N	660	-0-	-115	-0-	615	3	23	4	Y	20	18	0			2
							22	9									
09	829	N	829	-0-	-0-	-0-	795	3	34	9	Y	31	30	0			3
10	1101	N	1101	-0-	-0-	-0-	1060	3	41	9	Y	37	37	0			3
11	1250	N	1250	-0-	-0-	-0-	1194	3	56	9	Y	51	51	0			3
12	1061	N	1061	-0-	-0-	-0-	1033	3	28	9	Y	25	25	0			3
*01	991	N	991	-0-	-0-	-0-	967	3	24	9	Y	22	22	0			3

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

08	2110	N	1078	-0-	-1032	-0-	1050	3	28	4	Y	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1202	3	10	4	Y	-0-					-0-
10	1168	N	1168	-0-	-0-	-0-	1148	3	20	4	Y	-0-					-0-
11	3000	N	4443	-0-	1443	1443	5	1	4402	3	Y	33	30	0			3
							36	9									
12	3100	N	3277	-0-	177	1620	3196	3	34	4	Y	43	41	0			5
							47	9									
*01	3096	X	1476	-0-	-1620	-0-	1399	3	33	4	Y	40	41	0			4
							44	9									

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

08	1758	N	1758	-0-	-0-	-0-	1648	3	62	4	Y	44	42	0			4
							48	9									
09	2177	N	2177	-0-	-0-	-0-	2107	3	70	9	Y	64	62	0			6
10	2645	N	2645	-0-	-0-	-0-	2523	3	122	9	Y	111	108	0			9
11	1868	N	1868	-0-	-0-	-0-	1805	3	63	9	Y	57	62	0			4
12	1918	N	1918	-0-	-0-	-0-	1892	3	26	9	Y	24	25	0			3
01	DLQ G-10		1724	-0-	1724	1724	1700	3	24	9	Y	22	22	0			3

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

08	1092	N	533	-0-	-559	-0-	519	3	14	4	Y	-0-					-0-
09	600	N	578	-0-	-22	-0-	573	3	5	4	Y	-0-					-0-
10	558	N	515	-0-	-43	-0-	506	3	9	4	Y	-0-					-0-
11	510	N	485	-0-	-25	-0-	1	1	484	3	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	747	3	8	4	Y	-0-					-0-
01	DLQ G-10		642	-0-	642	642	627	3	15	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	623	3	23	4	Y	7	8	0			1
							8	9									
09	731	N	731	-0-	-0-	-0-	731	3			Y	-0-	1	0			-0-
10	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
*01	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	707	-0-	-80	-0-	681	3	26	4	Y	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	811	3	23	9	Y	21	19	0			2
01	775	N	606	-0-	-169	-0-	603	3	3	9	Y	3	5	0			-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	N	708	-0-	-727	-0-	682	3	26	4	Y	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
10	713	N	696	-0-	-17	-0-	696	3			Y	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	711	3	24	9	Y	22	20	0			2
01	DLQ G-10		610	-0-	610	610	585	3	25	9	Y	23	22	0			3

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2316	N	1114	-0-	-1202	-0-	1085	3	29	4	Y	-0-					-0-
09	1350	N	1250	-0-	-100	-0-	1239	3	11	4	Y	-0-					-0-
10	1209	N	1131	-0-	-78	-0-	1112	3	19	4	Y	-0-					-0-
11	1080	N	1043	-0-	-37	-0-	1	1	1042	3	Y	-0-					-0-
12	1302	N	1159	-0-	-143	-0-	1147	3	12	4	Y	-0-					-0-
01	DLQ G-10		966	-0-	966	966	944	3	22	4	Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	N	885	-0-	-720	-0-	853	3	32	4	Y	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1108	3	20	9	Y	18	16	0			2
01	DLQ G-10		1332	-0-	1332	1332	1288	3	44	9	Y	40	37	0			5

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	1917	-0-	-1083	964	1779	3	138	4	Y	-0-					-0-
09	3000	N	2221	-0-	-779	185	2134	3	87	4	Y	-0-					-0-
10	2555	N	2370	-0-	-185	-0-	9	1	2337	3	Y	-0-					-0-
							24	4									
11	1844	N	1844	-0-	-0-	-0-	6	1	1838	3	Y	-0-					-0-
12	1836	N	1836	-0-	-0-	-0-	1813	3	23	4	Y	-0-					-0-
01	DLQ G-10		1954	-0-	1954	1954	1954	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2525	-0-	-296	-0-	2344	3	181	4	Y	-0-					-0-
09	2967	X	2967	-0-	-0-	-0-	2851	3	116	4	Y	-0-					-0-
10	3133	X	3133	-0-	-0-	-0-	12	1	3089	3	Y	-0-					-0-
							32	4									
11	2850	X	2121	-0-	-729	-0-	6	1	2115	3	Y	-0-					-0-
12	3069	X	2314	-0-	-755	-0-	2284	3	30	4	Y	-0-					-0-
01	3131	X	2545	-0-	-586	-0-	2545	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	N	862	-0-	-728	-0-	831	3	31	4	Y	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
01	DLQ G-10		1025	-0-	1025	1025	1025	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2846	N	1385	-0-	-1461	-0-	1328	3	50	4	Y	6	7	0			1
							7	9									
09	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-	1	0			-0-
10	1746	N	1746	-0-	-0-	-0-	1746	3			Y	-0-					-0-
11	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-
01	DLQ G-10		1333	-0-	1333	1333	1333	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1492	N	710	-0-	-782	-0-	1	1	576	3	Y	74	74	0			7
							52	4	81	9							
09	840	N	565	-0-	-275	-0-	1	1	449	3	Y	92	91	0			8
							14	4	101	9							
10	775	N	509	-0-	-266	-0-	1	1	386	3	Y	94	94	0			8
							19	4	103	9							
11	690	N	419	-0-	-271	-0-	1	1	353	3	Y	56	60	0			4
							3	4	62	9							
12	589	N	537	-0-	-52	-0-	1	1	473	3	Y	47	46	0			5
							11	4	52	9							
01	DLQ G-10		510	-0-	510	510	1	1	470	3	Y	34	35	0			4
							2	4	37	9							

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

08	1421	N	713	-0-	-708	-0-	694	3	19	4	Y	-0-					-0-
09	836	N	836	-0-	-0-	-0-	829	3	7	4	Y	-0-					-0-
10	766	N	766	-0-	-0-	-0-	753	3	13	4	Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	1	1	743	3	Y	-0-					-0-
12	927	N	927	-0-	-0-	-0-	917	3	10	4	Y	-0-					-0-
01	DLQ G-10		796	-0-	796	796	778	3	18	4	Y	-0-					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

08	2572	N	1299	-0-	-1273	-0-	1265	3	34	4	Y	-0-					-0-
09	1448	N	1448	-0-	-0-	-0-	1436	3	12	4	Y	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	1298	3	22	4	Y	-0-					-0-
11	1260	N	1253	-0-	-7	-0-	2	1	1251	3	Y	-0-					-0-
12	1529	N	1529	-0-	-0-	-0-	1513	3	16	4	Y	-0-					-0-
01	DLQ G-10		1301	-0-	1301	1301	1271	3	30	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

08	1898	N	933	-0-	-965	-0-	909	3	24	4	Y	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1045	3	9	4	Y	-0-					-0-
10	961	N	961	-0-	-0-	-0-	945	3	16	4	Y	-0-					-0-
11	918	N	918	-0-	-0-	-0-	1	1	917	3	Y	-0-					-0-
12	1085	N	1049	-0-	-36	-0-	1038	3	11	4	Y	-0-					-0-
01	DLQ G-10		895	-0-	895	895	875	3	20	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2059	N	1016	-0-	-1043	-0-	989	3	27	4	Y	-0-					-0-
09	1170	N	993	-0-	-177	-0-	985	3	8	4	Y	-0-					-0-
10	1054	N	894	-0-	-160	-0-	879	3	15	4	Y	-0-					-0-
11	990	N	832	-0-	-158	-0-	1	1	831	3	Y	-0-					-0-
12	1023	N	950	-0-	-73	-0-	940	3	10	4	Y	-0-					-0-
01 DLQ	G-10		815	-0-	815	815	796	3	19	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

08	2882	N	1409	-0-	-1473	-0-	1351	3	51	4	Y	6	7	0			1
							7	9									
09	1562	N	1562	-0-	-0-	-0-	1562	3			Y	-0-	1	0			-0-
10	1712	N	1712	-0-	-0-	-0-	1712	3			Y	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	1412	3	22	9	Y	20	19	0			1
12	1402	N	1402	-0-	-0-	-0-	1377	3	25	9	Y	23	22	0			2
01 DLQ	G-10		1190	-0-	1190	1190	1187	3	3	9	Y	3	5	0			-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

08	0	N	-0-	-0-	-0-	-0-					Y	-0-	20	1			13
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	1			2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

08	2714	N	2714	-0-	-0-	-0-	2683	2	31	9	Y	28	34	1			50
09	2615	N	2615	-0-	-0-	-0-	2579	2	36	9	Y	33	43	1			40
10	2511	N	1343	-0-	-1168	-0-	1324	2	19	9	Y	17	28	1			29
11	2430	N	634	-0-	-1796	-0-	411	2	223	9	Y	203	74	1			158
*12	2511	N	1343	-0-	-1168	-0-	1324	2	19	9	Y	17	28	1			147
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					147

REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	1	1	8			-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	3	3	8			-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
REIN PUSHER OPERATING LLC //CONT.// 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1391	X	172	-0-	-1219	-0-	138	3	34	9	N	31					100
09	480	N	-0-	-0-	-480	-0-					N	-0-					100
10	124	N	-0-	-0-	-124	-0-					N	-0-					100
11	180	N	-0-	-0-	-180	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*01	165	N	165	-0-	-0-	-0-	86	3	79	9	N	72	2	8			170

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

08	1517	X	1517	-0-	-0-	-0-	1505	2	12	9	N	11					88
09	1432	X	1432	-0-	-0-	-0-	1415	2	17	9	N	15					103
10	1978	N	1978	-0-	-0-	-0-	1938	2	40	9	N	36					139
11	1761	N	1761	-0-	-0-	-0-	1721	2	40	9	N	36	85	1			90
12	1753	N	1753	-0-	-0-	-0-	1706	2	47	9	N	43					133
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					133

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

08	497	N	497	-0-	-0-	-0-	440	2	57	9	N	52	188	1			60
09	511	N	511	-0-	-0-	-0-	500	2	11	9	N	10					70
10	485	N	485	-0-	-0-	-0-	466	2	19	9	N	17					87
11	480	N	477	-0-	-3	-0-	464	2	13	9	N	12					99
12	527	N	467	-0-	-60	-0-	458	2	9	9	N	8					107
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					107

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

08	2007	N	2007	-0-	-0-	-0-	2003	3	4	9	Y	4					21
09	1723	N	1723	-0-	-0-	-0-	1722	3	1	9	Y	1	17	1			5
10	1922	N	1151	-0-	-771	-0-	1143	3	8	9	Y	7					12
11	1860	N	1486	-0-	-374	-0-	1480	3	6	9	Y	5					17
12	1767	N	620	-0-	-1147	-0-	619	3	1	9	Y	1	14	1			4
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-					4

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1587	-0-	-87	-0-	1584	3	3	9	Y	3					61
09	1609	N	1609	-0-	-0-	-0-	1608	3	1	9	Y	1	49	1			13
10	1643	N	1194	-0-	-449	-0-	1192	3	2	9	Y	2					15
11	1558	N	1558	-0-	-0-	-0-	1539	3	19	9	Y	17					32
12	1674	N	676	-0-	-998	-0-	662	3	14	9	Y	13	25	1			20
01	1209	N	-0-	-0-	-1209	-0-					Y	-0-					20

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	97	3	8	9	Y	7					105
09	120	N	-0-	-0-	-120	-0-					Y	15					120
10	93	N	74	-0-	-19	-0-	71	3	3	9	Y	3					123
11	120	N	120	-0-	-0-	-0-	95	3	25	9	Y	23					146
12	54	N	54	-0-	-0-	-0-	39	3	15	9	Y	14	77	1			83
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					83

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9796	X	9059	-0-	-737	-0-	8971	3	88	9	Y	80					202
09	9480	X	8422	-0-	-1058	-0-	8393	3	29	9	Y	26	163	1			65
10	9796	X	6235	-0-	-3561	-0-	6224	3	11	9	Y	10					75
11	8940	X	5986	-0-	-2954	-0-	5908	3	78	9	Y	71					146
12	9238	X	2470	-0-	-6768	-0-	2461	3	9	9	Y	8	117	1			37
01	9052	X	-0-	-0-	-9052	-0-					Y	-0-					37

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2833	-0-	-329	-0-	2827	3	6	9	Y	5					22
09	3060	X	3028	-0-	-32	-0-	3026	3	2	9	Y	2	18	1			6
10	3162	X	2348	-0-	-814	-0-	2340	3	8	9	Y	7					13
11	3196	X	3196	-0-	-0-	-0-	3184	3	12	9	Y	11					24
12	3131	X	1321	-0-	-1810	-0-	1319	3	2	9	Y	2	19	1			7
01	3131	X	-0-	-0-	-3131	-0-					Y	-0-					7

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	5672	-0-	-3008	-0-	5669	3	3	9	Y	3					51
09	8400	X	5408	-0-	-2992	-0-	5402	3	6	9	Y	5	41	1			15
10	8680	X	4466	-0-	-4214	-0-	4452	3	14	9	Y	13					28
11	7589	X	7589	-0-	-0-	-0-	7564	3	25	9	Y	23					51
12	6355	X	3601	-0-	-2754	-0-	3595	3	6	9	Y	5	41	1			15
01	2728	X	-0-	-0-	-2728	-0-					Y	-0-					15

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4861	-0-	-378	-0-	4790	3	7	4	Y	58	54	0			9
							64	9									
09	5070	X	4971	-0-	-99	-0-	4887	3	84	9	Y	76	75	0			10
10	5239	X	4506	-0-	-733	-0-	4378	3	128	9	Y	116	114	0			12
11	5182	X	5182	-0-	-0-	-0-	5047	3	135	9	Y	123	123	0			12
12	5146	X	2212	-0-	-2934	-0-	2160	3	1	4	Y	46	53	0			5
							51	9									
01	4619	X	-0-	-0-	-4619	-0-					Y	-0-	5	0			-0-

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3843	X	3843	-0-	-0-	-0-	3840	3	3	9	Y	3	4	0			6
09	3570	X	2975	-0-	-595	-0-	2975	3			Y	-0-	5	0			1
10	3689	X	3	-0-	-3686	-0-	3	3			Y	-0-	1	0			-0-
11	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-
12	3844	X	-0-	-0-	-3844	-0-					Y	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	459	-0-	-68	-0-	414	3	45	9	Y	41	40	0			6
09	510	N	481	-0-	-29	-0-	425	3	56	9	Y	51	50	0			7
10	527	N	458	-0-	-69	-0-	380	3	78	9	Y	71	71	0			7
11	450	N	403	-0-	-47	-0-	369	3	34	9	Y	31	35	0			3
12	733	N	733	-0-	-0-	-0-	721	3	12	9	Y	11	13	0			1
01	372	N	-0-	-0-	-372	-0-					Y	-0-	1	0			-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	X	1058	-0-	-0-	-0-	1058	3			Y	-0-					1
09	1040	X	1040	-0-	-0-	-0-	1040	3			Y	-0-	1	0			-0-
10	952	X	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
12	930	N	480	-0-	-450	-0-	480	3			Y	-0-					-0-
01	961	N	8	-0-	-953	-0-	8	3			Y	-0-					-0-

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3776	-0-	-37	-0-	3708	3	6	4	Y	56	54	0			8
							62	9									
09	3841	X	3841	-0-	-0-	-0-	3756	3	85	9	Y	77	75	0			10
10	3813	X	2958	-0-	-855	-0-	2835	3	123	9	Y	112	111	0			11
11	3690	X	2611	-0-	-1079	-0-	2519	3	92	9	Y	84	87	0			8
12	3813	X	1548	-0-	-2265	-0-	1505	3	1	4	Y	38	42	0			4
							42	9									
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1612	-0-	-434	-0-	1575	3	37	9	Y	34	19	0			47
09	1650	X	1578	-0-	-72	-0-	1538	3	40	9	Y	36	40	0			43
10	1705	X	1145	-0-	-560	-0-	1134	3	11	9	Y	10	30	0			23
11	1650	X	153	-0-	-1497	-0-	153	3			Y	-0-	23	0			-0-
12	1674	X	-0-	-0-	-1674	-0-					Y	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	1281	3	1	9	Y	1	1	0			1
09	1356	N	1356	-0-	-0-	-0-	1262	3	94	9	Y	85					86
10	1209	N	1174	-0-	-35	-0-	1152	3	22	9	Y	20	60	0			46
11	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-	46	0			-0-
12	1209	N	558	-0-	-651	-0-	558	3			Y	-0-					-0-
01	1178	N	-0-	-0-	-1178	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3430	X	3430	-0-	-0-	-0-	3361	3	69	9	Y	63	32	0			84
09	3810	X	3810	-0-	-0-	-0-	3676	3	134	9	Y	122	71	0			135
10	3658	X	3289	-0-	-369	-0-	3289	3			Y	-0-	94	0			41
11	3540	X	3498	-0-	-42	-0-	3498	3			Y	-0-	41	0			-0-
12	3658	X	1487	-0-	-2171	-0-	1487	3			Y	-0-					-0-
01	3844	X	-0-	-0-	-3844	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1709	N	1709	-0-	-0-	-0-	1640	3	2	4	Y	61	59	0			9
							67	9									
09	1576	N	1576	-0-	-0-	-0-	1499	3	77	9	Y	70	70	0			9
10	1643	N	1456	-0-	-187	-0-	1328	3	128	9	Y	116	113	0			12
11	1590	N	1543	-0-	-47	-0-	1408	3	135	9	Y	123	123	0			12
12	1643	N	654	-0-	-989	-0-	603	3	51	9	Y	46	53	0			5
01	1395	N	-0-	-0-	-1395	-0-					Y	-0-	5	0			-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	1001	3	2	9	Y	2	5	0			6
09	747	N	747	-0-	-0-	-0-	744	3	3	9	Y	3	5	0			4
10	767	N	767	-0-	-0-	-0-	765	3	2	9	Y	2	3	0			3
11	570	N	570	-0-	-0-	-0-	567	3	3	9	Y	3	3	0			3
12	496	N	392	-0-	-104	-0-	392	3			Y	-0-					3
01	775	N	-0-	-0-	-775	-0-					Y	1	1	0			3

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	751	-0-	-489	-0-	1	1	664	3	Y	24	24	0			2
							60	4	26	9							
09	1110	#	749	-0-	-361	-0-	1	1	692	3	Y	31	30	0			3
							22	4	34	9							
10	1085	#	759	-0-	-326	-0-	1	1	683	3	Y	37	37	0			3
							34	4	41	9							
11	1050	#	703	-0-	-347	-0-	1	1	665	3	Y	28	29	0			2
							6	4	31	9							
12	934	R	934	-0-	-0-	-0-	1	1	888	3	Y	23	23	0			2
							20	4	25	9							
*01	1108	R	1108	-0-	-0-	-0-	1	1	1074	3	Y	25	24	0			3
							5	4	28	9							

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

08	992	#	823	-0-	-169	-0-	793	3	30	4	Y	-0-					-0-
09	960	#	915	-0-	-45	-0-	915	3			Y	-0-					-0-
10	1068	R	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-
11	1025	R	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
12	989	R	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
01	1023	#	963	-0-	-60	-0-	963	3			Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

08	1793	R	1793	-0-	-0-	-0-	1793	3			N	-0-					262
09	1507	R	1507	-0-	-0-	-0-	1507	3			N	-0-					262
10	2412	R	2412	-0-	-0-	-0-	2412	3			N	-0-					262
11	2125	R	2125	-0-	-0-	-0-	2125	3			N	-0-					262
12	1674	#	1335	-0-	-339	-0-	1335	3			N	-0-					262
01	1674	#	654	-0-	-1020	-0-	654	3			N	-0-					262

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

08	16337	R	3624	-0-	-12713	-0-	3614	3	10	9	Y	9					180
09	0	#	-0-	-0-	-0-	-0-					Y	7					187
10	4092	#	2968	-0-	-1124	-0-	2967	3	1	9	Y	1					188
11	4356	R	4356	-0-	-0-	-0-	4339	3	17	9	Y	15					203
12	3782	#	1890	-0-	-1892	-0-	1855	3	35	9	Y	32	113	1			122
01	3627	#	-0-	-0-	-3627	-0-					Y	-0-					122

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

08	6820	#	5849	-0-	-971	-0-	5812	3	37	9	N	34	151	1			47
09	6600	#	6425	-0-	-175	-0-	6399	3	26	9	N	24					71
10	6820	#	4229	-0-	-2591	-0-	4204	3	25	9	N	23					94
11	6120	#	5687	-0-	-433	-0-	5658	3	29	9	N	26					120
12	6634	#	2531	-0-	-4103	-0-	2516	3	15	9	N	14					134
01	6634	#	-0-	-0-	-6634	-0-					N	-0-					134

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

08	4216	#	3927	-0-	-289	-0-	3921	3	6	9	N	5					23
09	4080	#	3968	-0-	-112	-0-	3959	3	9	9	N	8	19	1			12
10	4061	#	2780	-0-	-1281	-0-	2780	3			N	-0-					12
11	3930	#	3819	-0-	-111	-0-	3765	3	54	9	N	49					61
12	4092	#	1525	-0-	-2567	-0-	1507	3	18	9	N	16	49	1			28
01	4092	#	-0-	-0-	-4092	-0-					N	-0-					28

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					55
09	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					55
10	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					55
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					55
12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					55
*01	1511	N	1511	-0-	-0-	-0-	1146	3	365	4	N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					65
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					65
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					65
12	93	N	47	-0-	-46	-0-	47	3			N	-0-					65
*01	59	N	59	-0-	-0-	-0-	45	3	14	4	N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

08	2670	N	2670	-0-	-0-	-0-	2670	3			N	-0-					86
09	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					86
10	2892	X	2892	-0-	-0-	-0-	2892	3			N	-0-					86
11	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-					86
12	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					86
01	2759	X	2736	-0-	-23	-0-	2736	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					55
09	780	N	763	-0-	-17	-0-	756	2	7	9	Y	6					61
10	775	N	604	-0-	-171	-0-	601	2	3	9	Y	3					64
11	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					64
*12	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					64
*01	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
09	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	374	2			Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
*12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

08	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-
09	2580	X	1999	-0-	-581	-0-	1999	2			N	-0-					-0-
10	2666	X	1750	-0-	-916	-0-	1750	2			N	-0-					-0-
11	2190	X	1562	-0-	-628	-0-	1562	2			N	-0-					-0-
12	2263	X	1681	-0-	-582	-0-	1681	2			N	-0-					-0-
*01	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					27
09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					27
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					27
11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					27
12	863	N	863	-0-	-0-	-0-	863	3			N	-0-					27
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6342	X	6342	-0-	-0-	-0-	124 132	1 9	6086	3	N	120	182	1	1	8	77
09	5697	X	5697	-0-	-0-	-0-	120 116	1 9	5461	3	N	105					182
10	5824	X	5824	-0-	-0-	-0-	124 108	1 9	5592	3	N	98	181	1			99
11	5301	X	5301	-0-	-0-	-0-	120 116	1 9	5065	3	N	105					204
12	5441	X	5441	-0-	-0-	-0-	124 97	1 9	5220	3	N	88	182	1			110
*01	5634	X	5634	-0-	-0-	-0-	124 134	1 9	5376	3	N	122					232

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					152
09	5	N	-0-	-0-	-5	-0-					N	-0-					152
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	6					158
01	93	N	-0-	-0-	-93	-0-					N	2					160

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	R	203	-0-	-0-	-0-	203	3			N	-0-					89
09	203	R	203	-0-	-0-	-0-	203	3			N	-0-					89
10	233	R	233	-0-	-0-	-0-	233	3			N	-0-					89
11	253	R	253	-0-	-0-	-0-	253	3			N	-0-					89
12	275	R	275	-0-	-0-	-0-	275	3			N	-0-					89
*01	237	R	237	-0-	-0-	-0-	237	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	R	961	-0-	-0-	-0-	954	3	7	9	N	6					88
09	1086	R	1086	-0-	-0-	-0-	1074	3	12	9	N	11					99
10	1106	R	1106	-0-	-0-	-0-	1100	3	6	9	N	5					104
11	1053	R	1053	-0-	-0-	-0-	1042	3	11	9	N	10	3	8			111
12	1093	R	1093	-0-	-0-	-0-	1083	3	10	9	N	9					120
*01	1054	R	1054	-0-	-0-	-0-	1039	3	15	9	N	14					134

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	#	6840	-0-	-1654	-0-	6811	2	29	9	N	26	24	1	2	8	19
09	7920	#	6018	-0-	-1902	-0-	5990	2	28	9	N	25	25	1	2	8	17
10	8184	#	7310	-0-	-874	-0-	7271	2	39	9	N	35	25	1	3	8	24
11	7530	#	7460	-0-	-70	-0-	7415	2	45	9	N	41	41	1	2	8	22
12	7681	R	7681	-0-	-0-	-0-	7628	2	53	9	N	48	38	1	3	8	29
01	7316	#	6786	-0-	-530	-0-	6738	2	48	9	N	44	50	1	4	8	19