

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

FINAL ORDER

OIL & GAS DOCKET NO. 08-0316595

**APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC
PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR
THE REBEL 145 UNIT, WELL NO. H145WA, SPRABERRY
(TREND AREA) FIELD, MIDLAND COUNTY, TEXAS**

OIL & GAS DOCKET NO. 08-0316598

**APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC
PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR
THE REBEL 140 UNIT, WELL NO. H140WB, SPRABERRY
(TREND AREA) FIELD, MIDLAND COUNTY, TEXAS**

OIL & GAS DOCKET NO. 08-0316603

**APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC
PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR
THE CHARGER 150 UNIT, WELL NO. H150WB, SPRABERRY
(TREND AREA) FIELD, MIDLAND COUNTY, TEXAS**

OIL & GAS DOCKET NO. 08-0316606

**APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC
PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR
THE REBEL 150 UNIT, WELL NO. H150WB, SPRABERRY
(TREND AREA) FIELD, MIDLAND COUNTY, TEXAS**

OIL & GAS DOCKET NO. 08-0316612

**APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC
PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR
THE CHARGER 145 UNIT, WELL NO. H145WA, SPRABERRY
(TREND AREA) FIELD, MIDLAND COUNTY, TEXAS**

OIL & GAS DOCKET NO. 08-0316655

**APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC
PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR
THE CHARGER 140 UNIT, WELL NO. H140WB, SPRABERRY
(TREND AREA) FIELD, MIDLAND COUNTY, TEXAS**

The Railroad Commission ("RRC" or "Commission") finds that after statutory notice in the above-docketed cases, heard on January 16, 2019, the presiding Administrative Law Judge and Technical Examiner ("Examiners") have made and filed a report and

recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed applications are in compliance with all statutory requirements; and that this proceeding was duly submitted to the Commission at conference held in its offices in Austin, Texas.

The Commission, after due consideration of these applications, hereby adopts as its own the findings of fact and conclusions of law contained in the Examiners' report, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

THEREFORE, IT IS ORDERED that Permian Deep Rock Oil Company, LLC's ("Permian") six above-styled applications for the formation of pooled units pursuant to the Mineral Interest Pooling Act for the Rebel 145 Unit, Rebel 140 Unit, Charger 150 Unit, Rebel 150 Unit, Charger 145 Unit, and Charger 140 Unit are **GRANTED**, subject to the terms, conditions and description in the attached Appendices as follows:

- Appendix 1: The Rebel 145 Unit (approximately 100.33 acres),
- Appendix 2: The Rebel 140 Unit (approximately 100.32 acres),
- Appendix 3: The Charger 150 Unit (approximately 98.96 acres),
- Appendix 4: The Rebel 150 Unit (approximately 100.34 acres),
- Appendix 5: The Charger 145 Unit (approximately 99.03 acres) and
- Appendix 6: The Charger 140 Unit (approximately 99.57 acres).

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by the agreement of Permian in writing or on the record, **Permian has waived the right to file a motion for rehearing and this Final Order is final and effective on the date the Master Order relating to this Final Order is signed.**

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Done March 26, 2019.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by Hearings Division's Unprotected
Master Order dated March 26, 2019)**

Appendix 1

OIL & GAS DOCKET NO. 08-0316595

THE APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR THE REBEL 145 UNIT, WELL NO. H145WA, SPRABERRY (TREND AREA) FIELD, MIDLAND COUNTY, TEXAS

All interests, including working interests, royalty interests, and unleased mineral interests, in tracts within the area depicted in "Appendix 1A" to this Final Order are pooled into the Rebel 145 Unit, Spraberry (Trend Area) Field, Midland County, Texas, the boundaries of which are shown and described in "Appendix 1A" to this Final Order. Those interests are pooled into a proration unit for the drilling of horizontal wells in the Spraberry (Trend Area) Field. All interests in tracts within the unit area shown and described on "Appendix 1A" are pooled subject to the following terms and conditions:

TERMS AND CONDITIONS

1. The name of the unit is the Rebel 145 Unit.
2. The operator of the Rebel 145 Unit is Permian Deep Rock Oil Company, LLC.
3. The Rebel 145 Unit shall be effective on the date this Order becomes administratively final.
4. The Rebel 145 Unit is established for and limited to the depth interval correlative with the Spraberry (Trend Area) Field.
5. For the purpose of determining the portion of production owned by the persons owning interests in the Rebel 145 Unit, the production from any well completed on the Rebel 145 Unit shall be allocated to the respective unleased tracts and voluntary pooled units within the Rebel 145 Unit in the proportion that the number of surface acres of each bears to the number of surface acres included in the entire Rebel 145 Unit.
6. The interests of lessors in voluntary pooled units within the Rebel 145 Unit are pooled as royalty interests. The interests of Permian Deep Rock Oil Company, LLC and its affiliate Midland-Petro D.C. Partners, LLC are pooled as working interests.
7. The mineral interests of owners of all unleased tracts within the Rebel 145 Unit are pooled as owners of a 1/4 royalty interest and a 3/4 working interest, proportionately reduced. These owners' share of expenses, subject to a 100 percent charge for risk, is payable only from 3/4 of production and not from their

entire mineral interest.

8. The operator shall make no surface use of the unleased tracts within the Rebel 145 Unit without the written consent of the unleased owner.
9. Permian Deep Rock Oil Company, LLC shall make a diligent effort to determine current addresses for all interest owners in the Rebel 145 Unit. Except as herein provided, payment of the appropriate pro rata share of the proceeds of production of the Rebel 145 Unit shall be made, according to the terms of this Final Order, to each such interest owner for whom a current address and good title has been determined. The pro rata share of proceeds of production for any interest owner for whom a current address cannot be determined, or who declines to execute a division order in the form prescribed by Texas Natural Resources Code §91.402, shall be held in escrow for the benefit of such owners and be subject to disposition in the manner provided by law.
10. The working interest owners shall adopt a joint operating agreement substantially in the form of the AAPL Form 610-2015 Model Form Operating Agreement, which shall not include any provision prohibited in the Mineral Interest Pooling Act or contravene any provision of this Final Order.

Appendix 1A

Plat and Description of Unit — Hearing Exhibit 16

PROPOSED REBEL H145 MIPA UNIT

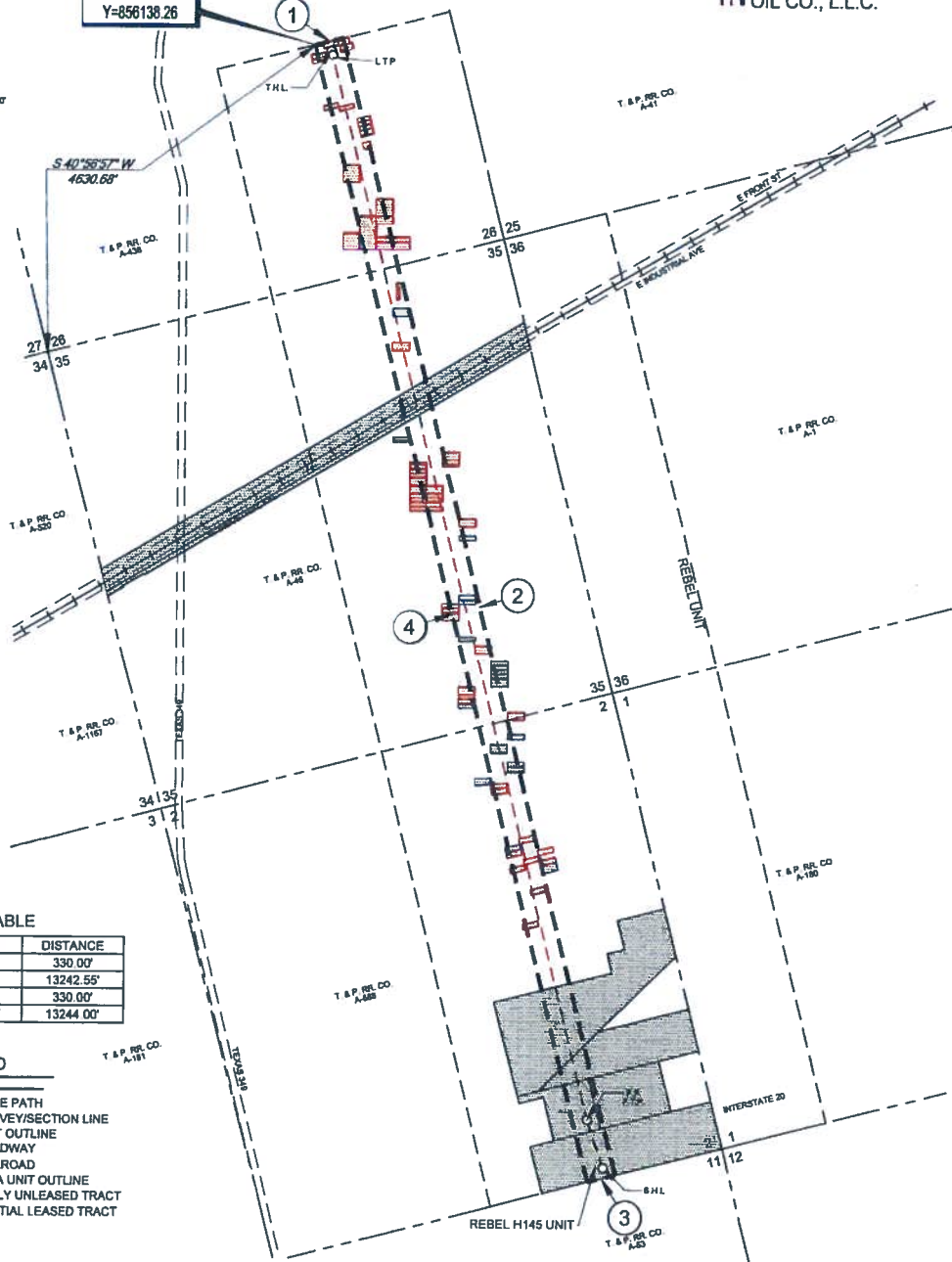
REBEL H145 UNIT: 100.33 ACRES
F.T.P. TO L.T.P. - 12,457.28 FEET



PERMIAN DEEP ROCK
OIL CO., L.L.C.



P.O.B.
X=1460744.48
Y=856138.26



LINE TABLE

LINE	BEARING	DISTANCE
1	N 75°47'20" E	330.00'
2	S 14°22'57" E	13242.55'
3	S 75°32'14" W	330.00'
4	N 14°22'57" W	13244.00'

LEGEND

- BORE PATH
- SURVEY/SECTION LINE
- UNIT OUTLINE
- ROADWAY
- RAILROAD
- MIPA UNIT OUTLINE
- FULLY UNLEASED TRACT
- PARTIAL LEASED TRACT

- NOTES:
- 1 ALL BEARINGS, DISTANCES AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS COORDINATE SYSTEM OF 1983, CENTRAL ZONE, U.S. SURVEY FEET.
 - 2 P.O.B. = POINT OF BEGINNING

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TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM

B:\SURVEY\RINGTON\CHARGER UNITY\WAL_PRODUCT\SMIPAREBEL_H145_MIPA_T_REV1.DWG 1/15/2019 1:07:33 PM janes

Exhibit No. 16
O & G Dkt. No. 08-0316595
Date: January 16, 2019
Permian Deep Rock Oil Co.

REBEL H145 MIPA UNIT: 100.33 ACRES

A 100.33 acre unit, situated in Section 26, T. & P. RR. Co. Survey, Abstract 438, Section 35, Abstract 46, and Section 2, Abstract 688, Midland County, Texas, said 100.33 acre unit being more particularly described by metes and bounds description as follows:

BEGINNING (P.O.B., X: 1460744.48, Y: 856138.26) at the Northwest corner of said 100.33 acre unit, from which from which the Southwest corner of Section 26, bears: South 40°56'57" West, a distance of 4,630.68 feet;

THENCE North 75°47'20" East, a distance of 330.00 feet to a point;

THENCE South 14°22'57" East, a distance of 13,242.55 feet to a point;

THENCE South 75°32'14" West, a distance of 330.00 feet to a point;

THENCE North 14°22'57" West, a distance of 13,244.00 feet to the POINT OF BEGINNING, and containing 4,370,281 square feet or 100.33 acres.

All bearings, distances, and coordinates contained herein are grid, based upon the Texas Coordinate System of 1983 (commonly, Texas State Plane Coordinate System), Central Zone, in U.S. Survey Feet

Topographic Land Surveyors
1400 Everman Parkway
Suite 146
Fort Worth, TX 76140

Appendix 2

OIL & GAS DOCKET NO. 08-0316598

APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR THE REBEL 140 UNIT, WELL NO. H140WB, SPRABERRY (TREND AREA) FIELD, MIDLAND COUNTY, TEXAS

All interests, including working interests, royalty interests, and unleased mineral interests, in tracts within the area depicted in "Appendix 2A" to this Final Order are pooled into the Rebel 140 Unit, Spraberry (Trend Area) Field, Midland County, Texas, the boundaries of which are shown and described in "Appendix 2A" to this Final Order. Those interests are pooled into a proration unit for the drilling of horizontal wells in the Spraberry (Trend Area) Field. All interests in tracts within the unit area shown and described on "Appendix 2A" are pooled subject to the following terms and conditions:

TERMS AND CONDITIONS

1. The name of the unit is the Rebel 140 Unit.
2. The operator of the Rebel 140 Unit is Permian Deep Rock Oil Company, LLC.
3. The Rebel 140 Unit shall be effective on the date this Order becomes administratively final.
4. The Rebel 140 Unit is established for and limited to the depth interval correlative with the Spraberry (Trend Area) Field.
5. For the purpose of determining the portion of production owned by the persons owning interests in the Rebel 140 Unit, the production from any well completed on the Unit shall be allocated to the respective unleased tracts and voluntary pooled units within the Rebel 145 Unit in the proportion that the number of surface acres of each bears to the number of surface acres included in the entire Rebel 140 Unit.
6. The interests of lessors in voluntary pooled units within the Rebel 140 Unit are pooled as royalty interests. The interests of Permian Deep Rock Oil Company, LLC and its affiliate Midland–Petro D.C. Partners, LLC are pooled as working interests.
7. The mineral interests of owners of all unleased tracts within the Rebel 140 Unit are pooled as owners of a 1/4 royalty interest and a 3/4 working interest, proportionately reduced. These owners' share of expenses, subject to a 100 percent charge for risk, is payable only from 3/4 of production and not from their entire mineral interest.

8. The operator shall make no surface use of the unleased tracts within the Rebel 140 Unit without the written consent of the unleased owner.
9. Permian Deep Rock Oil Company, LLC shall make a diligent effort to determine current addresses for all interest owners in the Rebel 140 Unit. Except as herein provided, payment of the appropriate pro rata share of the proceeds of production of the Rebel 140 Unit shall be made, according to the terms of this Final Order, to each such interest owner for whom a current address and good title has been determined. The pro rata share of proceeds of production for any interest owner for whom a current address cannot be determined, or who declines to execute a division order in the form prescribed by Texas Natural Resources Code §91.402, shall be held in escrow for the benefit of such owners and be subject to disposition in the manner provided by law.
10. The working interest owners shall adopt a joint operating agreement substantially in the form of the AAPL Form 610-2015 Model Form Operating Agreement, which shall not include any provision prohibited in the Mineral Interest Pooling Act or contravene any provision of this Final Order.

Appendix 2A

Plat and Description of Unit — Hearing Exhibit 15

PROPOSED REBEL H140 MIPA UNIT

REBEL H140 UNIT: 100.32 ACRES
F.T.P. TO L.T.P. - 12,455.83 FEET

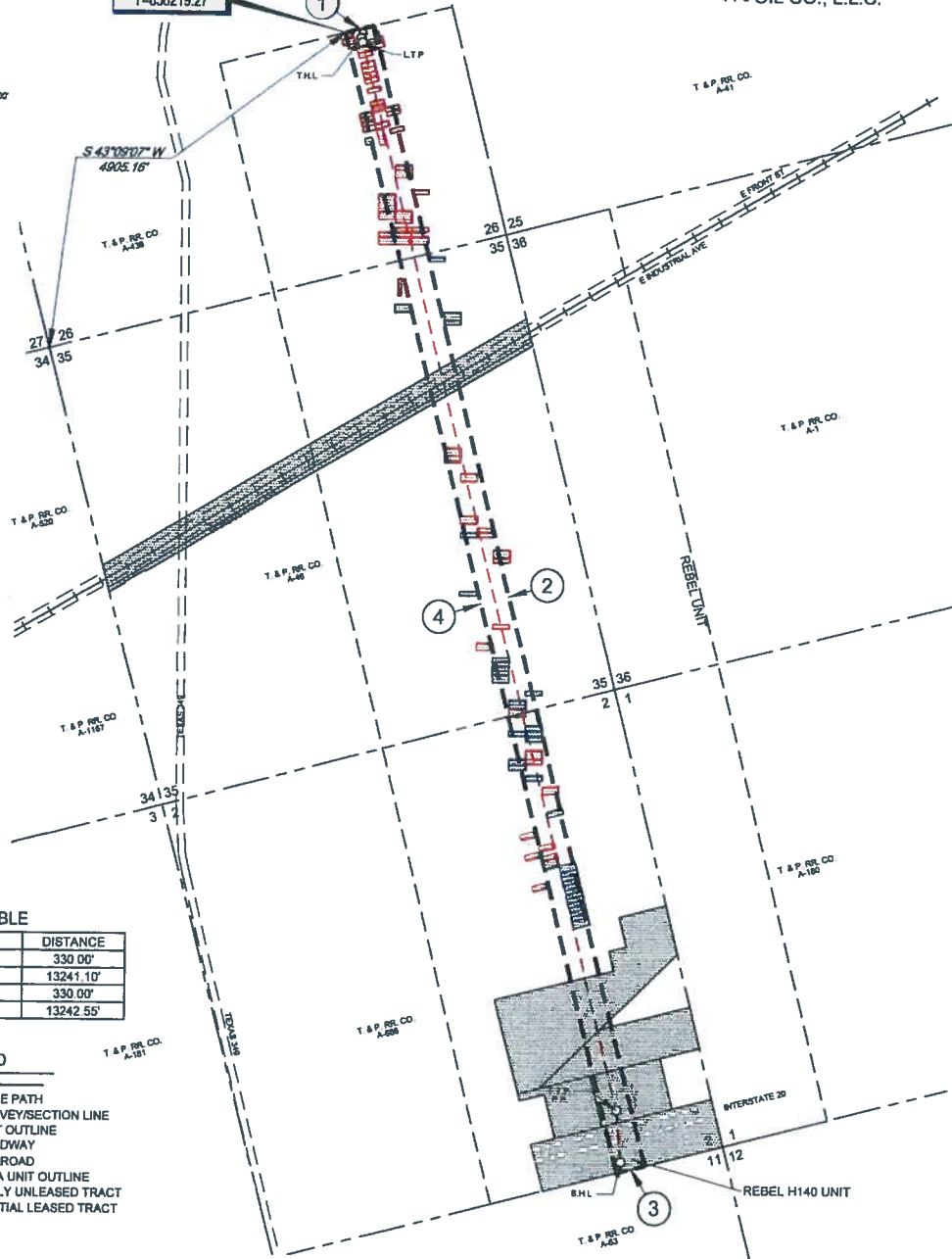


PERMIAN DEEP ROCK
OIL CO., L.L.C.



SCALE: 1" = 1700'
0 850 1700'

P.O.B.
X=1461064.38
Y=856219.27



LINE TABLE

LINE	BEARING	DISTANCE
1	N 75°47'20" E	330.00'
2	S 14°22'57" E	13241.10'
3	S 75°32'14" W	330.00'
4	N 14°22'57" W	13242.55'

LEGEND

- BORE PATH
- SURVEY/SECTION LINE
- UNIT OUTLINE
- ROADWAY
- RAILROAD
- MIPA UNIT OUTLINE
- FULLY UNLEASED TRACT
- PARTIAL LEASED TRACT

NOTES:

- ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS COORDINATE SYSTEM OF 1983, CENTRAL ZONE, U.S. SURVEY FEET
- P.O.B. = POINT OF BEGINNING



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E:\SURVEY\WORTH\TOPCHARGE\UNIT\FINAL_PRODUCT\DWG\MIPA\Rebel_H140_MIPA_REV1.DWG 1/16/2019 1:05:33 PM jrc

Exhibit No. 13
O & G Dkt. No. 08-0316595
Date: January 16, 2019
Permian Deep Rock Oil Co.

REBEL H140 MIPA UNIT: 100.32 ACRES

A 100.32 acre unit, situated in Section 26, T. & P. RR. Co. Survey, Abstract 438, Section 35, Abstract 46, and Section 2, Abstract 688, Midland County, Texas, said 100.32 acre unit being more particularly described by metes and bounds description as follows:

BEGINNING (P.O.B., X: 1461064.38, Y: 856219.27) at the Northwest corner of said 100.32 acre unit, from which from which the Southwest corner of Section 26, bears: South 43°09'07" West, a distance of 4,905.16 feet;

THENCE North 75°47'20" East, a distance of 330.00 feet to a point;

THENCE South 14°22'57" East, a distance of 13,241.10 feet to a point;

THENCE South 75°32'14" West, a distance of 330.00 feet to a point;

THENCE North 14°22'57" West, a distance of 13,242.55 feet to the POINT OF BEGINNING, and containing 4,369,803 square feet or 100.32 acres.

All bearings, distances, and coordinates contained herein are grid, based upon the Texas Coordinate System of 1983 (commonly, Texas State Plane Coordinate System), Central Zone, in U.S. Survey Feet

Topographic Land Surveyors
1400 Everman Parkway
Suite 146
Fort Worth, TX 76140

Appendix 3

OIL & GAS DOCKET NO. 08-0316603

APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR THE CHARGER 150 UNIT, WELL NO. H150WB , SPRABERRY (TREND AREA) FIELD, MIDLAND COUNTY, TEXAS

All interests, including working interests, royalty interests, and unleased mineral interests, in tracts within the area depicted in "Appendix 3A" to this Final Order are pooled into the Charger 150 Unit, Spraberry (Trend Area) Field, Midland County, Texas, the boundaries of which are shown and described in "Appendix 3A" to this Final Order. Those interests are pooled into a proration unit for the drilling of horizontal wells in the Spraberry (Trend Area) Field. All interests in tracts within the unit area shown and described on "Appendix 3A" are pooled subject to the following terms and conditions:

TERMS AND CONDITIONS

1. The name of the unit is the Charger 150 Unit.
2. The operator of the Charger 150 Unit is Permian Deep Rock Oil Company, LLC.
3. The Charger 150 Unit shall be effective on the date this Order becomes administratively final.
4. The Charger 150 Unit is established for and limited to the depth interval correlative with the Spraberry (Trend Area) Field.
5. For the purpose of determining the portion of production owned by the persons owning interests in the Charger 150 Unit, the production from any well completed on the Unit shall be allocated to the respective unleased tracts and voluntary pooled units within the Charger 150 Unit in the proportion that the number of surface acres of each bears to the number of surface acres included in the entire Charger 150 Unit.
6. The interests of lessors in voluntary pooled units within the Charger 150 Unit are pooled as royalty interests. The interests of Permian Deep Rock Oil Company, LLC and its affiliate Midland-Petro D.C. Partners, LLC are pooled as working interests.
7. The mineral interests of owners of all unleased tracts within the Charger 150 Unit are pooled as owners of a 1/4 royalty interest and a 3/4 working interest, proportionately reduced. These owners' share of expenses, subject to a 100 percent charge for risk, is payable only from 3/4 of production and not from their entire mineral interest.

8. The operator shall make no surface use of the unleased tracts within the Charger 150 Unit without the written consent of the unleased owner.
9. Permian Deep Rock Oil Company, LLC shall make a diligent effort to determine current addresses for all interest owners in the Charger 150 Unit. Except as herein provided, payment of the appropriate pro rata share of the proceeds of production of the Charger 150 Unit shall be made, according to the terms of this Final Order, to each such interest owner for whom a current address and good title has been determined. The pro rata share of proceeds of production for any interest owner for whom a current address cannot be determined, or who declines to execute a division order in the form prescribed by Texas Natural Resources Code §91.402, shall be held in escrow for the benefit of such owners and be subject to disposition in the manner provided by law.
10. The working interest owners shall adopt a joint operating agreement substantially in the form of the AAPL Form 610-2015 Model Form Operating Agreement, which shall not include any provision prohibited in the Mineral Interest Pooling Act or contravene any provision of this Final Order.

Appendix 3A

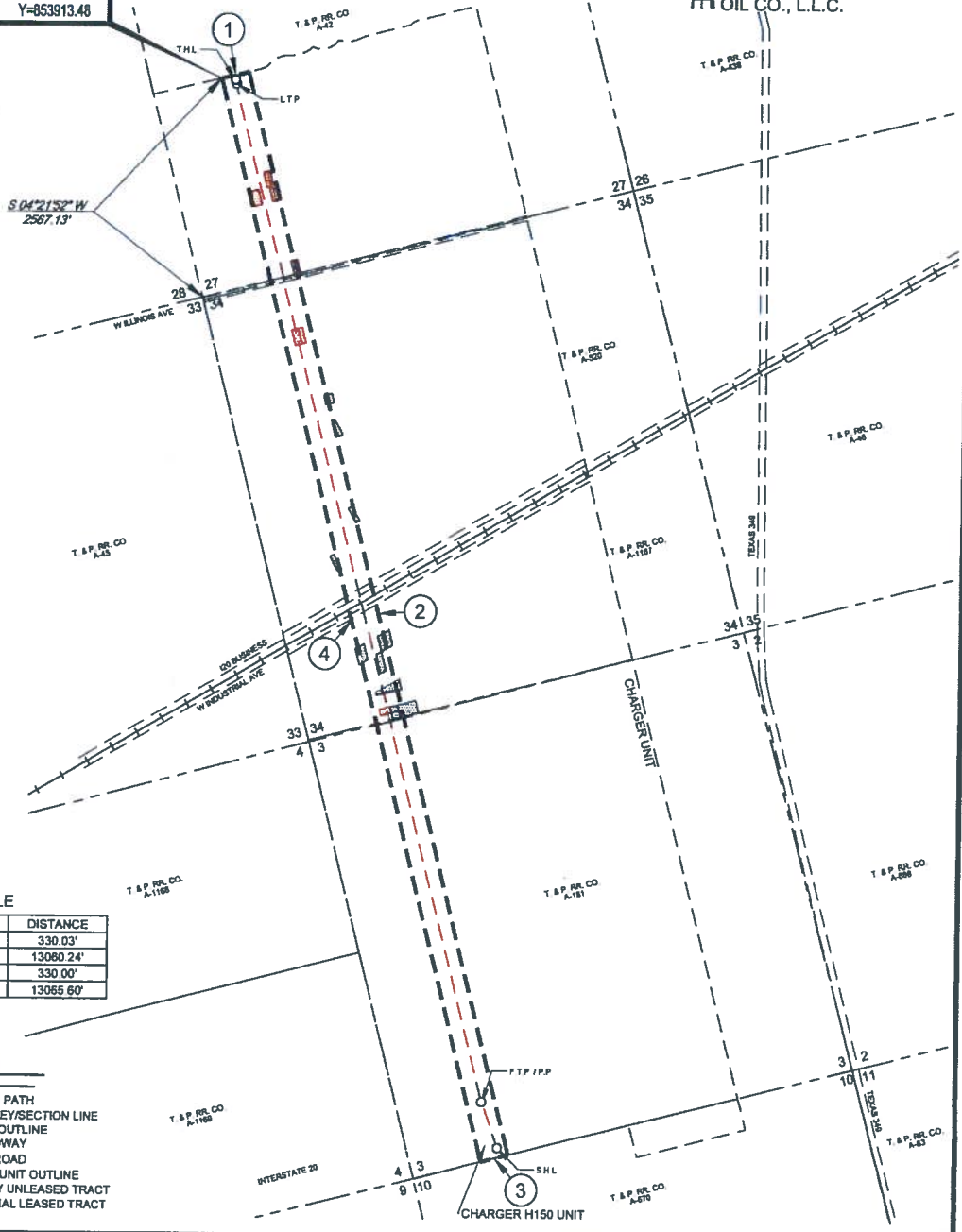
Plat and Description of Unit — Hearing Exhibit 14

PROPOSED CHARGER H150 MIPA UNIT

CHARGER H150 UNIT: 98.96 ACRES
F.T.P. TO L.T.P. - 12,279.15 FEET

PERMIAN DEEP ROCK OIL CO., L.L.C.

P.O.B.
X=1452798.08
Y=853913.48



LINE TABLE

LINE	BEARING	DISTANCE
1	N 76°27'03" E	330.03'
2	S 14°22'44" E	13060.24'
3	S 75°31'10" W	330.00'
4	N 14°22'44" W	13065.60'

- LEGEND
- - - - - BORE PATH
 - - - - - SURVEY/SECTION LINE
 - - - - - UNIT OUTLINE
 - = = = = = ROADWAY
 - - - - - RAILROAD
 - - - - - MIPA UNIT OUTLINE
 - - - - - FULLY UNLEASED TRACT
 - - - - - PARTIAL LEASED TRACT

NOTES:
1. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS COORDINATE SYSTEM OF 1983, CENTRAL ZONE, U.S. SURVEY FEET.
2. P.O.B. = POINT OF BEGINNING

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TEXAS FIRM REGISTRATION NO. 10042504
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Exhibit No. 14
O & G Dkt. No. 08-0316595
Date: January 16, 2019
Permian Deep Rock Oil Co.

CHARGER H150 MIPA UNIT: 98.96 ACRES

A 98.96 acre unit, situated in Section 27, T. & P. RR. Co. Survey, Abstract 42, Section 34, Abstract 520 and Abstract 1167, and Section 3, Abstract 181, Midland County, Texas, said 98.96 acre unit being more particularly described by metes and bounds description as follows:

BEGINNING (P.O.B., X: 1452798.08, Y: 853913.48) at the Northwest corner of said 98.96 acre unit, from which the Southwest corner of Section 27, bears: South 04°21'52" West, a distance of 2,567.13 feet;

THENCE North 76°27'03" East, a distance of 330.03 feet to a point;

THENCE South 14°22'44" East, a distance of 13,060.24 feet to a point;

THENCE South 75°31'10" West, a distance of 330.00 feet to a point;

THENCE North 14°22'44" West, a distance of 13,065.60 feet to the POINT OF BEGINNING, and containing 4,310,762.95 square feet or 98.96 acres.

All bearings, distances, and coordinates contained herein are grid, based upon the Texas Coordinate System of 1983 (commonly, Texas State Plane Coordinate System), Central Zone, in U.S. Survey Feet

Topographic Land Surveyors
1400 Everman Parkway
Suite 146
Fort Worth, TX 76140

Appendix 4

OIL & GAS DOCKET NO. 08-0316606

APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR THE REBEL 150 UNIT, WELL NO. H150WB, SPRABERRY (TREND AREA) FIELD, MIDLAND COUNTY, TEXAS

All interests, including working interests, royalty interests, and unleased mineral interests, in tracts within the area depicted in "Appendix 4A" to this Final Order are pooled into the Rebel 150 Unit, Spraberry (Trend Area) Field, Midland County, Texas, the boundaries of which are shown and described in "Appendix 4A" to this Final Order. Those interests are pooled into a proration unit for the drilling of horizontal wells in the Spraberry (Trend Area) Field. All interests in tracts within the unit area shown and described on "Appendix 4A" are pooled subject to the following terms and conditions:

TERMS AND CONDITIONS

1. The name of the unit is the Rebel 150 Unit.
2. The operator of the Rebel 150 Unit is Permian Deep Rock Oil Company, LLC.
3. The Rebel 150 Unit shall be effective on the date this Order becomes administratively final.
4. The Rebel 150 Unit is established for and limited to the depth interval correlative with the Spraberry (Trend Area) Field.
5. For the purpose of determining the portion of production owned by the persons owning interests in the Rebel 150 Unit, the production from any well completed on the Unit shall be allocated to the respective unleased tracts and voluntary pooled units within the Rebel 150 Unit in the proportion that the number of surface acres of each bears to the number of surface acres included in the entire Rebel 150 Unit.
6. The interests of lessors in voluntary pooled units within the Rebel 150 Unit are pooled as royalty interests. The interests of Permian Deep Rock Oil Company, LLC's and its affiliate Midland-Petro D.C. Partners, LLC are pooled as working interests.
7. The mineral interests of owners of all unleased tracts within the Rebel 150 Unit are pooled as owners of a 1/4 royalty interest and a 3/4 working interest, proportionately reduced. These owners' share of expenses, subject to a 100 percent charge for risk, is payable only from 3/4 of production and not from their entire mineral interest.

8. The operator shall make no surface use of the unleased tracts within the Rebel 150 Unit without the written consent of the unleased owner.
9. Permian Deep Rock Oil Company, LLC shall make a diligent effort to determine current addresses for all interest owners in the Rebel 150 Unit. Except as herein provided, payment of the appropriate pro rata share of the proceeds of production of the Rebel 150 Unit shall be made, according to the terms of this Final Order, to each such interest owner for whom a current address and good title has been determined. The pro rata share of proceeds of production for any interest owner for whom a current address cannot be determined, or who declines to execute a division order in the form prescribed by Texas Natural Resources Code §91.402, shall be held in escrow for the benefit of such owners and be subject to disposition in the manner provided by law.
10. The working interest owners shall adopt a joint operating agreement substantially in the form of the AAPL Form 610-2015 Model Form Operating Agreement, which shall not include any provision prohibited in the Mineral Interest Pooling Act or contravene any provision of this Final Order.

Appendix 4A

Plat and Description of Unit — Hearing Exhibit 17

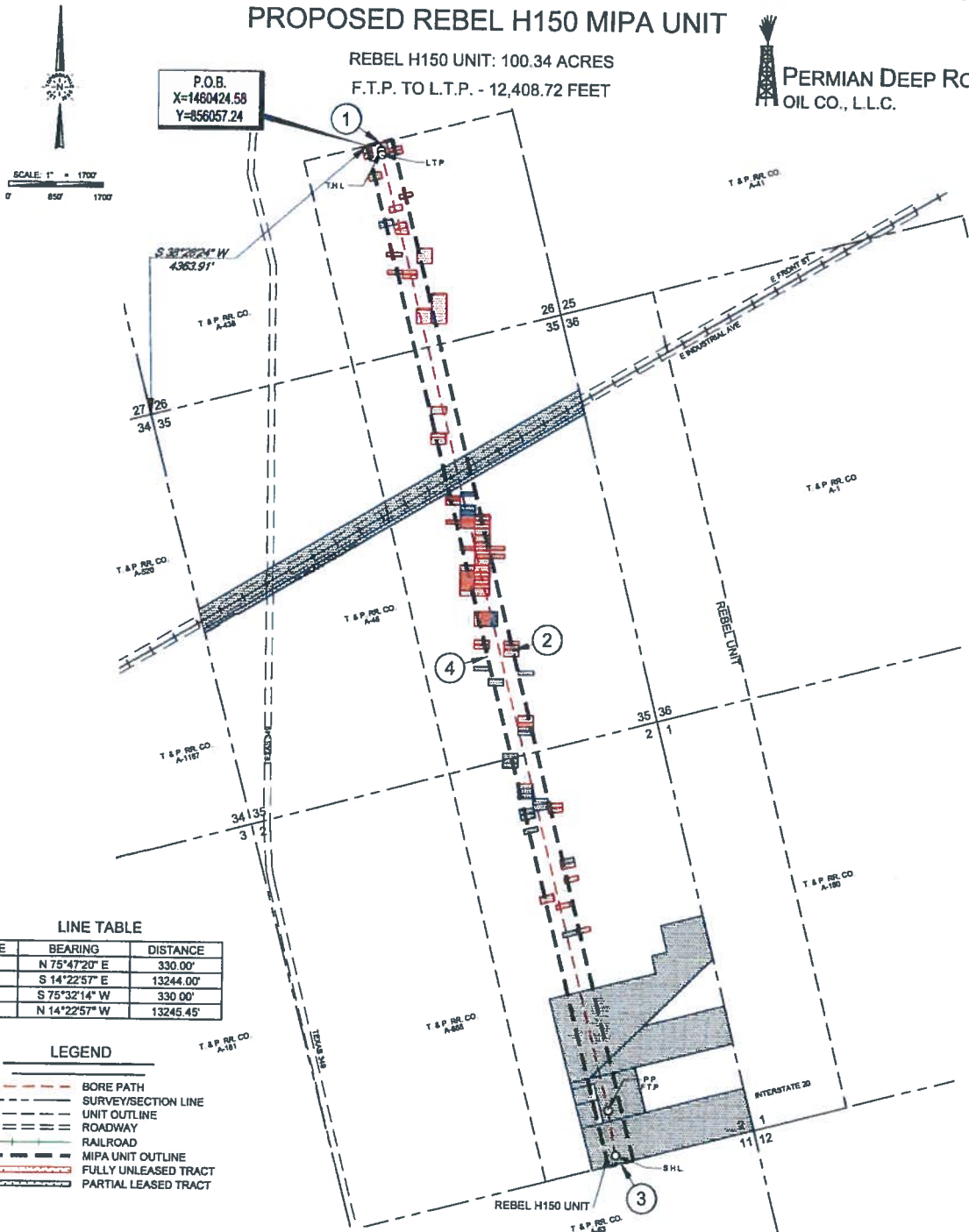
PROPOSED REBEL H150 MIPA UNIT

REBEL H150 UNIT: 100.34 ACRES

F.T.P. TO L.T.P. - 12,408.72 FEET



PERMIAN DEEP ROCK OIL CO., L.L.C.



LINE TABLE

LINE	BEARING	DISTANCE
1	N 75°47'20" E	330.00'
2	S 14°22'57" E	13244.00'
3	S 75°32'14" W	330.00'
4	N 14°22'57" W	13245.45'

LEGEND

- - - - - BORE PATH
- SURVEY/SECTION LINE
- UNIT OUTLINE
- ROADWAY
- RAILROAD
- MIPA UNIT OUTLINE
- FULLY UNLEASED TRACT
- PARTIAL LEASED TRACT



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S:\SURVEY\ARLINGTON\CHARGER_UNIT\FINAL_PRODUCT\GMP\PARRELL_H150_MIPA_DRAWING.dwg 1/15/2019 11:11 PM jhnes

Exhibit No. 17
 O & G Dkt. No. 08-0316595
 Date: January 16, 2019
 Permian Deep Rock Oil Co.

REBEL H150 MIPA UNIT: 100.34 ACRES

A 100.34 acre unit, situated in Section 26, T. & P. RR. Co. Survey, Abstract 438, Section 35, Abstract 46, and Section 2, Abstract 688, Midland County, Texas, said 100.34 acre unit being more particularly described by metes and bounds description as follows:

BEGINNING (P.O.B., X: 1460424.58, Y: 856057.24) at the Northwest corner of said 100.34 acre unit, from which from which the Southwest corner of Section 26, bears: South 38°28'24" West, a distance of 4,363.91 feet;

THENCE North 75°47'20" East, a distance of 330.00 feet to a point;

THENCE South 14°22'57" East, a distance of 13,244.00 feet to a point;

THENCE South 75°32'14" West, a distance of 330.00 feet to a point;

THENCE North 14°22'57" West, a distance of 13,245.45 feet to the POINT OF BEGINNING, and containing 4,370,759 square feet or 100.34 acres.

All bearings, distances, and coordinates contained herein are grid, based upon the Texas Coordinate System of 1983 (commonly, Texas State Plane Coordinate System), Central Zone, in U.S. Survey Feet

Topographic Land Surveyors
1400 Everman Parkway
Suite 146
Fort Worth, TX 76140

Appendix 5

OIL & GAS DOCKET NO. 08-0316612

APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR THE CHARGER 145 UNIT, WELL NO. H145WA, SPRABERRY (TREND AREA) FIELD, MIDLAND COUNTY, TEXAS

All interests, including working interests, royalty interests, and unleased mineral interests, in tracts within the area depicted in "Appendix 5A" to this Final Order are pooled into the Charger 145 Unit, Spraberry (Trend Area) Field, Midland County, Texas, the boundaries of which are shown and described in "Appendix 5A" to this Final Order. Those interests are pooled into a proration unit for the drilling of horizontal wells in the Spraberry (Trend Area) Field. All interests in tracts within the unit area shown and described on "Appendix 5A" are pooled subject to the following terms and conditions:

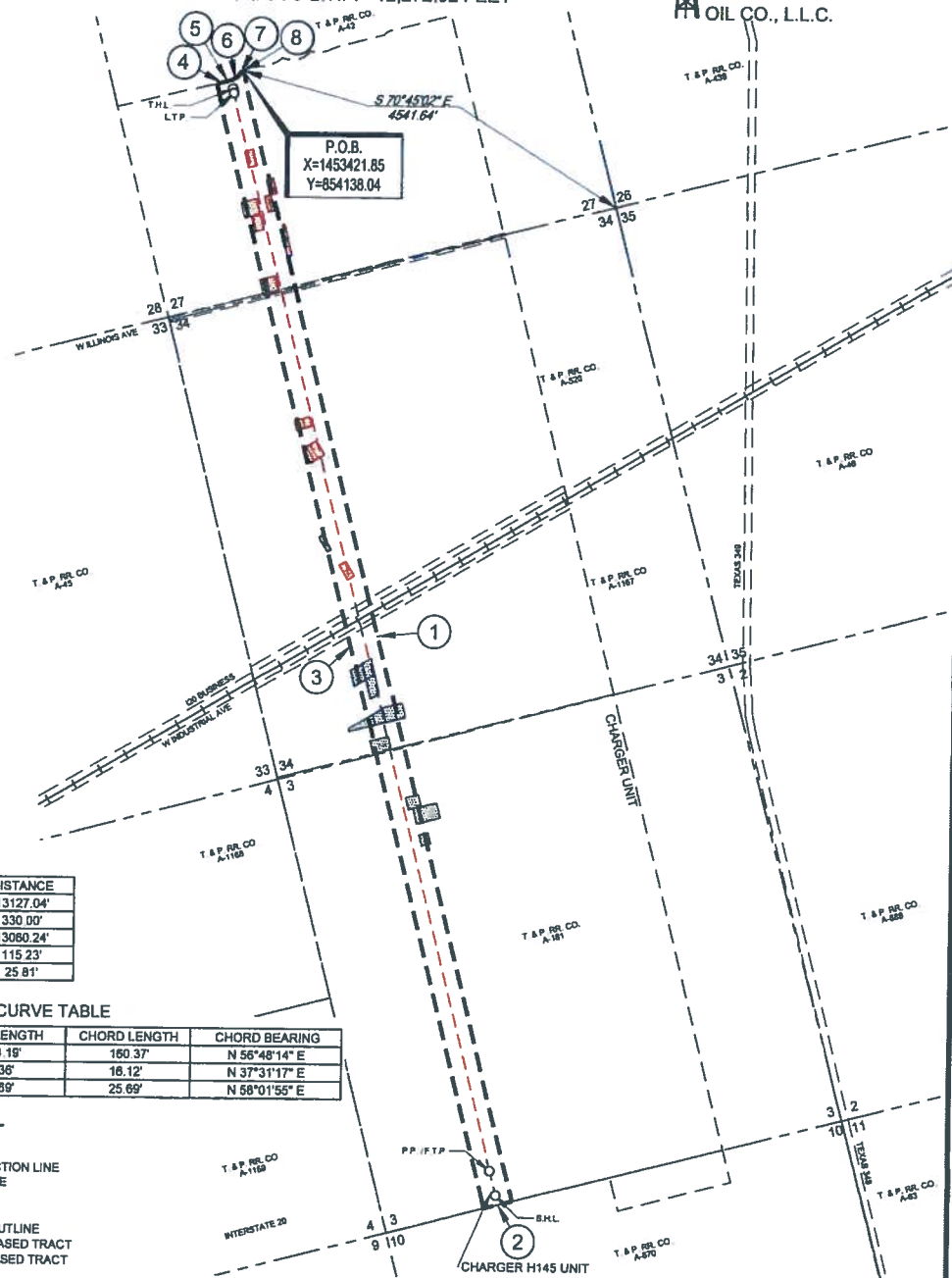
TERMS AND CONDITIONS

1. The name of the unit is the Charger 145 Unit.
2. The operator of the Charger 145 Unit is Permian Deep Rock Oil Company, LLC.
3. The Charger 145 Unit shall be effective on the date this Order becomes administratively final.
4. The Charger 145 Unit is established for and limited to the depth interval correlative with the Spraberry (Trend Area) Field.
5. For the purpose of determining the portion of production owned by the persons owning interests in the Charger 145 Unit, the production from any well completed on the Unit shall be allocated to the respective unleased tracts and voluntary pooled units within the Charger 145 Unit in the proportion that the number of surface acres of each bears to the number of surface acres included in the entire Charger 145 Unit.
6. The interests of lessors in voluntary pooled units within the Charger 145 Unit are pooled as royalty interests. The interests of Permian Deep Rock Oil Company, LLC and its affiliate Midland-Petro D.C. Partners, LLC are pooled as working interests.
7. The mineral interests of owners of all unleased tracts within the Charger 145 Unit are pooled as owners of a 1/4 royalty interest and a 3/4 working interest, proportionately reduced. These owners' share of expenses, subject to a 100 percent charge for risk, is payable only from 3/4 of production and not from their entire mineral interest.

8. The operator shall make no surface use of the unleased tracts within the Rebel 145 Unit without the written consent of the unleased owner.
9. Permian Deep Rock Oil Company, LLC shall make a diligent effort to determine current addresses for all interest owners in the Charger 145 Unit. Except as herein provided, payment of the appropriate pro rata share of the proceeds of production of the Charger 145 Unit shall be made, according to the terms of this Final Order, to each such interest owner for whom a current address and good title has been determined. The pro rata share of proceeds of production for any interest owner for whom a current address cannot be determined, or who declines to execute a division order in the form prescribed by Texas Natural Resources Code §91.402, shall be held in escrow for the benefit of such owners and be subject to disposition in the manner provided by law.
10. The working interest owners shall adopt a joint operating agreement substantially in the form of the AAPL Form 610-2015 Model Form Operating Agreement, which shall not include any provision prohibited in the Mineral Interest Pooling Act or contravene any provision of this Final Order.

PROPOSED CHARGER H145 MIPA UNIT

CHARGER H145 UNIT: 99.03 ACRES
F.T.P. TO L.T.P. - 12,272.02 FEET



LINE TABLE

LINE	BEARING	DISTANCE
1	S 14°22'44\"	13127.04'
2	S 75°31'10\"	330.00'
3	N 14°22'44\"	13080.24'
4	N 78°27'03\"	115.23'
5	N 76°27'03\"	25.81'

CURVE TABLE

CURVE	RADIUS	ARC LENGTH	CHORD LENGTH	CHORD BEARING
6	218.99'	164.19'	160.37'	N 56°48'14\"
7	27.32'	18.36'	16.12'	N 37°31'17\"
8	438.71'	25.69'	25.69'	N 68°01'55\"

LEGEND

- BORE PATH
- SURVEY/SECTION LINE
- UNIT OUTLINE
- ROADWAY
- RAILROAD
- MIPA UNIT OUTLINE
- FULLY UNLEASED TRACT
- PARTIAL LEASED TRACT

NOTES:

- ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS COORDINATE SYSTEM OF 1983, CENTRAL ZONE, U.S. SURVEY FEET.
- P.O.B. = POINT OF BEGINNING

TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
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Exhibit No. 13
 O & G Dkt. No. 08-0316595
 Date: January 16, 2019
 Permian Deep Rock Oil Co.

CHARGER H145 MIPA UNIT: 99.03 ACRES

A 99.03 acre unit, situated in Section 27, T. & P. RR. Co. Survey, Abstract 42, Section 34, Abstract 520 and Abstract 1167, and Section 3, Abstract 181, Midland County, Texas, said 99.03 acre unit being more particularly described by metes and bounds description as follows:

BEGINNING (P.O.B., X: 1453421.85, Y: 854138.04) at the Northeast corner of said 99.03 acre unit, from which from which the Southeast corner of Section 27, bears: South 70°45'02" East, a distance of 4,541.64 feet;

THENCE South 14°22'44" East, a distance of 13,127.04 feet to a point;

THENCE South 75°31'10" West, a distance of 330.00 feet to a point;

THENCE North 14°22'44" West, a distance of 13,060.24 feet to a point;

THENCE North 76°27'03" East, a distance of 115.23 feet to a point;

THENCE North 76°27'03" East, a distance of 25.81 feet to a point at the beginning of a curve to the left;

THENCE with said curve to the left, having an arc length of 164.19', a radius of 218.99', a chord bearing of North 56°48'14" East, and a chord length of 160.37' to a point at the beginning of a curve to the right;

THENCE with said curve to the right, having an arc length of 16.36', a radius of 27.32', a chord bearing of North 37°31'17" East, and a chord length of 16.12' to a point at the beginning of a curve to the right;

THENCE with said curve to the right, having an arc length of 25.69', a radius of 436.71', a chord bearing of North 58°01'55" East, and a chord length of 25.69' to the POINT OF BEGINNING, and containing 4,313,881 square feet or 99.03 acres.

All bearings, distances, and coordinates contained herein are grid, based upon the Texas Coordinate System of 1983 (commonly, Texas State Plane Coordinate System), Central Zone, in U.S. Survey Feet

Topographic Land Surveyors
1400 Everman Parkway
Suite 146
Fort Worth, TX 76140

Appendix 6

OIL & GAS DOCKET NO. 08-0316655

APPLICATION OF PERMIAN DEEP ROCK OIL COMPANY, LLC PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR THE CHARGER 140 UNIT, WELL NO. H140WB, SPRABERRY (TREND AREA) FIELD, MIDLAND COUNTY, TEXAS

All interests, including working interests, royalty interests, and unleased mineral interests, in tracts within the area depicted in "Appendix 6A" to this Final Order are pooled into the Charger 140 Unit, Spraberry (Trend Area) Field, Midland County, Texas, the boundaries of which are shown and described in "Appendix 6A" to this Final Order. Those interests are pooled into a proration unit for the drilling of horizontal wells in the Spraberry (Trend Area) Field. All interests in tracts within the unit area shown and described on "Appendix 6A" are pooled subject to the following terms and conditions:

TERMS AND CONDITIONS

1. The name of the unit is the Charger 140 Unit.
2. The operator of the Charger 140 Unit is Permian Deep Rock Oil Company, LLC.
3. The Charger 140 Unit shall be effective on the date this Order becomes administratively final.
4. The Charger 140 Unit is established for and limited to the depth interval correlative with the Spraberry (Trend Area) Field.
5. For the purpose of determining the portion of production owned by the persons owning interests in the Charger 140 Unit, the production from any well completed on the Unit shall be allocated to the respective unleased tracts and voluntary pooled units within the Charger 140 Unit in the proportion that the number of surface acres of each bears to the number of surface acres included in the entire Charger 140 Unit.
6. The interests of lessors in voluntary pooled units within the Charger 140 Unit are pooled as royalty interests. The interests of Permian Deep Rock Oil Company, LLC and its affiliate Midland-Petro D.C. Partners, LLC are pooled as working interests.
7. The mineral interests of owners of all unleased tracts within the Charger 140 Unit are pooled as owners of a 1/4 royalty interest and a 3/4 working interest, proportionately reduced. These owners' share of expenses, subject to a 100 percent charge for risk, is payable only from 3/4 of production and not from their entire mineral interest.

8. The operator shall make no surface use of the unleased tracts within the Charger 140 Unit without the written consent of the unleased owner.
9. Permian Deep Rock Oil Company, LLC shall make a diligent effort to determine current addresses for all interest owners in the Charger 140 Unit. Except as herein provided, payment of the appropriate pro rata share of the proceeds of production of the Charger 140 Unit shall be made, according to the terms of this Final Order, to each such interest owner for whom a current address and good title has been determined. The pro rata share of proceeds of production for any interest owner for whom a current address cannot be determined, or who declines to execute a division order in the form prescribed by Texas Natural Resources Code §91.402, shall be held in escrow for the benefit of such owners and be subject to disposition in the manner provided by law.
10. The working interest owners shall adopt a joint operating agreement substantially in the form of the AAPL Form 610-2015 Model Form Operating Agreement, which shall not include any provision prohibited in the Mineral Interest Pooling Act or contravene any provision of this Final Order.

Appendix 6A

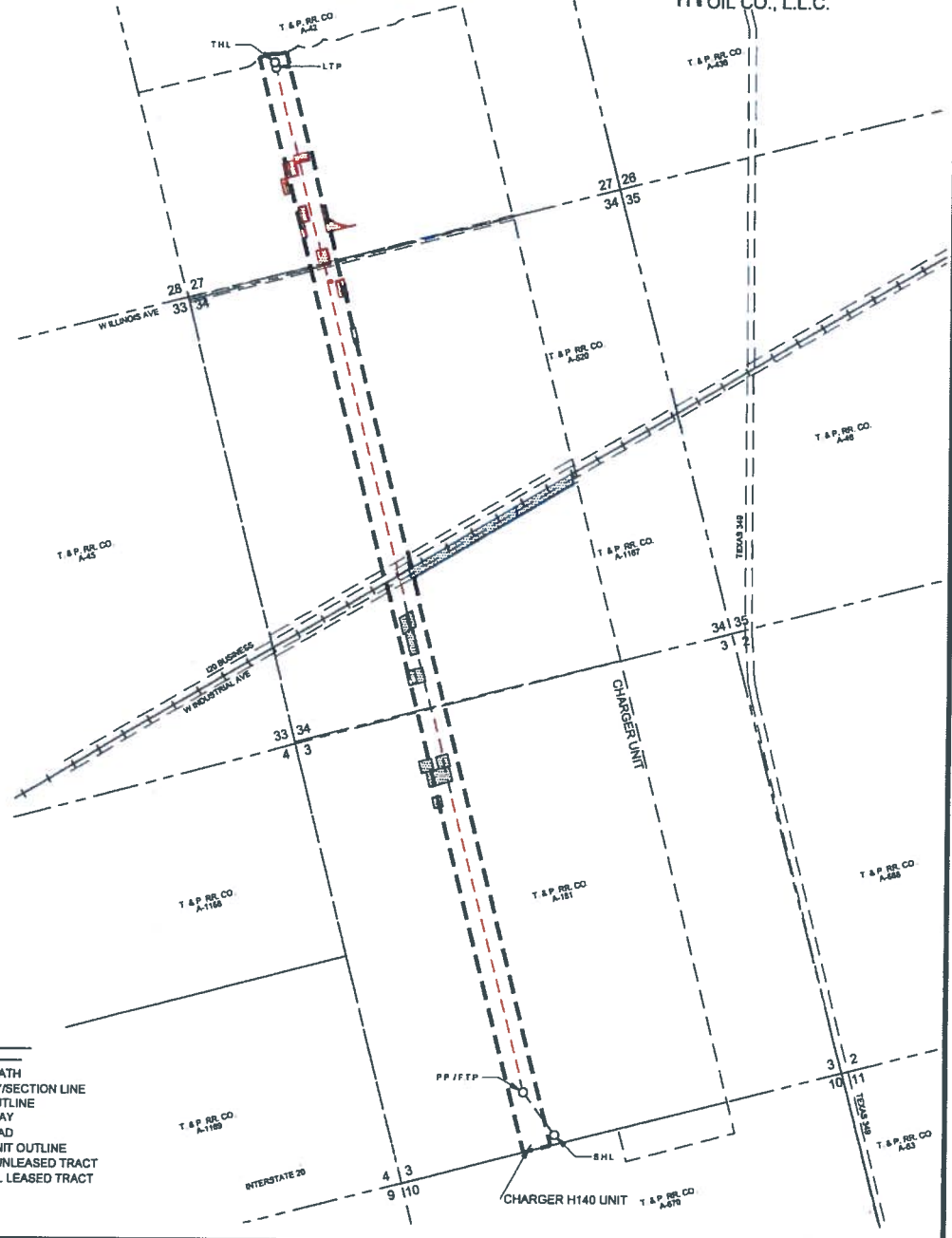
Plat and Description of Unit — Hearing Exhibit 12

PROPOSED CHARGER H140 MIPA UNIT

CHARGER H140 UNIT: 99.57 ACRES
 F.T.P. TO L.T.P. - 12,347.62 FEET



PERMIAN DEEP ROCK
 OIL CO., L.L.C.



LEGEND

- BORE PATH
- SURVEY/SECTION LINE
- UNIT OUTLINE
- ROADWAY
- RAILROAD
- MIPA UNIT OUTLINE
- FULLY UNLEASED TRACT
- PARTIAL LEASED TRACT



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Exhibit No. 12
 O & G Dkt. No. 08-0316595
 Date: January 16, 2019
 Permian Deep Rock Oil Co.

CHARGER H140 MIPA UNIT: 99.57 ACRES

A 99.57 acre unit, situated in Section 27, T. & P. RR. Co. Survey, Abstract 42, Section 34, Abstract 520 and Abstract 1167, Section 3, Abstract 181, Midland County, Texas, said 99.57 acre unit being more particularly described by metes and bounds description as follows:

BEGINNING (P.O.B., X: 1453421.85, Y: 854138.04) at the Northwest corner of said 99.57 acre unit, from which from which the Southwest corner of Section 27, bears: South 16°23'39" West, a distance of 2,902.24 feet;

THENCE with a curve turning to the right having an arc length of 66.72', a radius of 436.71', a chord bearing of North 64°05'38" East, and a chord length of 66.65' to a point at the beginning of a curve to the right;

THENCE with said curve to the right, having an arc length of 31.88', a radius of 436.71', a chord bearing of North 70°33'43" East, and a chord length of 31.87' to a point at the beginning of a curve to the right;

THENCE with said curve to the right, having an arc length of 83.10', a radius of 368.42', a chord bearing of North 83°44'53" East, and a chord length of 82.93' to a point at the beginning of a curve to the left;

THENCE with said curve to the left, having an arc length of 91.59', a radius of 508.33', a chord bearing of North 86°24'49" East, and a chord length of 91.46' to a point at the beginning of a curve to the left;

THENCE with said curve to the left, having an arc length of 61.05', a radius of 362.47', a chord bearing of North 75°55'56" East, and a chord length of 60.98' to a point;

THENCE South 14°22'57" East, a distance of 13,113.41 feet to a point;

THENCE South 75°31'10" West, a distance of 330.78 feet to a point;

THENCE North 14°22'44" West, a distance of 13,127.04 feet to the POINT OF BEGINNING, and containing 4,337,386 square feet or 99.57 acres.

All bearings, distances, and coordinates contained herein are grid, based upon the Texas Coordinate System of 1983 (commonly, Texas State Plane Coordinate System), Central Zone, in U.S. Survey Feet

Topographic Land Surveyors
1400 Everman Parkway
Suite 146
Fort Worth, TX 76140