## RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 08-0311318

APPLICATION OF XTO ENERGY, INC. (945936) FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR THE MI DIA (44174) LEASE, THE MI NOCHE (44236) LEASE TB1, AND THE MI NOCHE NORTH TB, WOLFBONE (TREND AREA) FIELD, WARD COUNTY, TEXAS

## FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on August 2, 2018, the Technical Examiner and Administrative Law Judge (collectively "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application of XTO Energy, Inc. is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that XTO Energy, Inc. is hereby granted an exception to Statewide Rule 32 for the flaring points as detailed in Appendix 1, within the Wolfbone (Trend Area) Field, Ward County, Texas.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and the consent of the applicant, the Final Order is final and effective when a Master Order relating to this Final Order is signed.

Signed on March 26, 2019.

## **RAILROAD COMMISSION OF TEXAS**

(Order approved and signatures affixed by Hearings Division's Unprotested Master Order dated March 26, 2019)

## Appendix 1

Lease Number	Flare Point	Volume / MCF per day	Duration
44174	Mi Dia TB1	80 MCFD Casinghead	July 26, 2018 to
	(Permit No. 27484)	Gas	July 25, 2020
44236	Mi Noche TB1	200 MCFD Casinghead	July 26, 2018 to
	(Permit No. 27483)	Gas	July 25, 2020
44236	Mi Noche N. TB	3,000 MCFD	July 26, 2018 to
	(Permit No. 27930)	Casinghead Gas	July 25, 2020